

Avista Corp

2025

WASHINGTON

State Electric Annual Report

(RCW 80.04.080)

WASHINGTON STATE ELECTRIC ANNUAL REPORT

Name of Respondent Avista Corporation

This report is (original, resubmission) Original

Date of report 4/15/2026

Year/period of report 2025 / Q4

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/15/2026	Year / Period of Report End of <u>2025 / Q4</u>
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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,241,191,471	1,206,141,654
3	Operating Expenses			
4	Operation Expenses (401)	320-323	609,969,277	677,759,332
5	Maintenance Expenses (402)	320-323	64,175,819	53,910,153
6	Depreciation Expense (403)	336-337	151,000,064	127,440,362
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	33,461,036	41,519,501
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	-	-
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		114,419,647	61,823,116
13	(Less) Regulatory Credits (407.4)		(76,119,818)	(47,566,330)
14	Taxes Other Than Income Taxes (408.1)	262-263	101,477,881	94,787,009
15	Income Taxes - Federal (409.1)	262-263	28,782,931	31,799,621
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	(6,080,558)	(32,996,699)
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(489,930)	(485,711)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		1,020,596,349	1,007,990,354
26	Net Utility Operating Income (Total line 2 less 25)		220,595,122	198,151,300

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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
952,068,823	887,303,341	289,122,648	318,838,313			2
						3
464,806,087	485,395,715	145,163,190	192,363,617			4
56,374,950	46,270,332	7,800,869	7,639,821			5
126,488,248	104,345,094	24,511,816	23,095,268			6
	-		-			7
26,175,499	34,099,764	7,285,537	7,419,737			8
-	-	-	-			9
-	-	-	-			10
-	-	-	-			11
34,850,640	16,307,272	79,569,007	45,515,844			12
(28,291,706)	(26,516,295)	(47,828,112)	(21,050,035)			13
78,030,656	70,406,611	23,447,225	24,380,398			14
12,000,441	10,890,192	16,782,490	20,909,429			15
	-		-			16
6,218,275	(10,230,015)	(12,298,833)	(22,766,684)			17
	-		-			18
(489,930)	(485,711)	-	-			19
-	-	-	-			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
776,163,160	730,482,959	244,433,189	277,507,395	-	-	25
175,905,663	156,820,382	44,689,459	41,330,918	-	-	26

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

- Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
- Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	5,257,421,172	3,896,497,083
4	Property Under Capital Leases	42,087,795	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	5,299,508,967	3,896,497,083
9	Leased to Others	-	-
10	Held for Future Use	12,328,692	12,328,692
11	Construction Work in Progress	194,485,700	176,850,285
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	5,506,323,358	4,085,676,060
14	Accumulated Provision for Depreciation, Amortization, and Depletion	1,385,084,423	590,061,432
15	Net Utility Plant (Line 13 less line 14)	4,121,238,936	3,495,614,628
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	1,246,523,535	573,194,742
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	138,560,888	16,866,690
22	Total (Total lines 18 through 21)	1,385,084,423	590,061,432
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	1,385,084,423	590,061,432

1) Common Property Under Capital Leases are comprised of Right of Use Assets.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
868,797,804				492,126,285	3
-				42,087,795	4
-				-	5
-				-	6
-				-	7
868,797,804	-	-	-	534,214,080	8
-				-	9
				-	10
1,611,982				16,023,433	11
					12
870,409,786	-	-	-	550,237,513	13
581,192,029	-	-	-	213,830,962	14
289,217,757	-	-	-	336,406,551	15
					16
					17
579,565,658				93,763,135	18
					19
					20
1,626,371				120,067,827	21
581,192,029	-	-	-	213,830,962	22
					23
					24
					25
-	-	-	-	-	26
					27
					28
					29
-	-	-	-	-	30
					31
					32
581,192,029	-	-	-	213,830,962	33

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	-
3	302 Franchises and Consents	31,640,139	91,176
4	303 Miscellaneous Intangible Plant	44,073,840	19,148
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	75,713,979	110,324
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,513,215	211,445
9	311 Structures and Improvements	92,576,898	6,832,538
10	312 Boiler Plant Equipment	145,178,431	9,263,624
11	313 Engines and Engine-Driven Generators	791,127	(802,595)
12	314 Turbogenerator Units	38,740,370	4,239,415
13	315 Accessory Electric Equipment	20,723,887	2,608,650
14	316 Miscellaneous Power Plant Equipment	12,079,972	115,085
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	312,603,900	22,468,162
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	-
19	321 Structures and Improvements	-	-
20	322 Reactor Plant Equipment	-	-
21	323 Turbogenerator Units	-	-
22	324 Accessory Electric Equipment	-	-
23	325 Miscellaneous Power Plant Equipment	-	-
24	326 Asset Retirement Costs for Nuclear Production	-	-
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	44,577,410	8,382
28	331 Structures and Improvements	78,281,471	4,047,795
29	332 Reservoirs, Dams, and Waterways	175,633,394	1,854,310
30	333 Water Wheels, Turbines, and Generators	153,994,132	8,589,345
31	334 Accessory Electric Equipment	62,653,284	7,881,887
32	335 Miscellaneous Power Plant Equipment	9,551,032	351,744
33	336 Roads, Railroads, and Bridges	2,554,430	-
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	527,245,153	22,733,463
36	D. Other Production Plant		
37	340 Land and Land Rights	589,717	-
38	341 Structures and Improvements	11,460,056	112,757
39	342 Fuel Holders, Products, and Accessories	13,729,106	9,539
40	343 Prime Movers	13,938,937	-
41	344 Generators	157,788,283	1,165,376
42	345 Accessory Electric Equipment	17,823,682	4,266,977
43	346 Miscellaneous Power Plant Equipment	1,059,089	4,769
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	216,388,870	5,559,418
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	1,056,237,923	50,761,043

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
		-	-	2
-		256,645	31,987,960	3
		(36,010,524)	8,082,464	4
-	-	(35,753,879)	40,070,424	5
				6
				7
-		(2,761,662)	(37,002)	8
29,887		(2,469,129)	96,910,420	9
3,823,053		(457,365)	150,161,637	10
-		15,892	4,424	11
837,117		(428,432)	41,714,236	12
705,800		(237,777)	22,388,960	13
73,012		10,399	12,132,444	14
-		-	-	15
5,468,869	-	(6,328,074)	323,275,119	16
				17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
-	-	-	-	25
				26
-		403,694	44,989,486	27
125,448		(229,152)	81,974,666	28
14,320		1,710,093	179,183,477	29
1,868,311		(891,706)	159,823,460	30
574,587		9,153,925	79,114,509	31
74,825		50,286	9,878,237	32
-		23,133	2,577,563	33
-		-	-	34
2,657,491	-	10,220,273	557,541,398	35
				36
-		5,340	595,057	37
9,886		35,039	11,597,966	38
-		124,332	13,862,977	39
2,747		127,173	14,063,363	40
319,062		1,492,757	160,127,354	41
372,454		(496,200)	21,222,005	42
-		9,592	1,073,450	43
-		-	-	44
704,149	-	1,298,033	222,542,172	45
8,830,509	-	5,190,232	1,103,358,689	46

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	350 Land and Land Rights	19,576,993		28,237
	351 Communication Equipment	-		992,348
49	352 Structures and Improvements	25,903,973		233,382
50	353 Station Equipment	265,826,448		2,345,507
51	354 Towers and Fixtures	11,281,678		118,795
52	355 Poles and Fixtures	260,506,008		11,059,154
53	356 Overhead Conductors and Devices	126,557,028		1,882,528
54	357 Underground Conduit	2,428,375		189,550
55	358 Underground Conductors and Devices	4,693,990		189,550
56	359 Roads and Trails	1,715,671		37,701
57	359.1 Asset Retirement Costs for Transmission Plant			-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	718,490,164		17,076,752
59	4. DISTRIBUTION PLANT			
60	360 Land and Land Rights	12,019,707		1,288,290
61	361 Structures and Improvements	34,476,009		706,178
62	362 Station Equipment	123,799,265		10,985,823
63	363 Storage Battery Equipment	-		14,972,154
64	364 Poles, Towers, and Fixtures	410,502,468		49,858,660
65	365 Overhead Conductors and Devices	246,692,183		880,500
66	366 Underground Conduit	124,588,640		11,005,224
67	367 Underground Conductors and Devices	204,383,683		12,745,009
68	368 Line Transformers	275,725,786		33,797,210
69	369 Services	152,527,658		2,393,116
70	370 Meters	64,077,704		1,679,191
71	371 Installations on Customer Premises	12,988,423		3,917,659
72	372 Leased Property on Customer Premises	-		-
73	373 Street Lighting and Signal Systems	59,082,159		(6,710,536)
74	374 Asset Retirement Costs for Distribution Plant	-		-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	1,720,863,685		137,518,478
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	380 Land and Land Rights	-		-
78	381 Structures and Improvements	-		-
79	382 Computer Hardware	-		-
80	383 Computer Software	-		-
81	384 Communication Equipment	-		-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-		-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-		-
	387 Energy Storage Plant			(1,756,116)
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-		(1,756,116)
85	6. GENERAL PLANT			
86	389 Land and Land Rights	529,534		-
87	390 Structures and Improvements	15,083,781		106,056
88	391 Office Furniture and Equipment	3,284,199		204,144
89	392 Transportation Equipment	42,906,652		4,492,875
90	393 Stores Equipment	340,557		-
91	394 Tools, Shop and Garage Equipment	7,478,739		853,914
92	395 Laboratory Equipment	2,436,132		783,447
93	396 Power Operated Equipment	14,546,478		975,963
94	397 Communication Equipment	27,518,088		(413,678)
95	398 Miscellaneous Equipment	157,930		-
96	SUBTOTAL (Total of lines 86 through 95)	114,282,090		7,002,721
97	399 Other Tangible Property	-		-
98	399.1 Asset Retirement Costs for General Plant	-		-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	114,282,090		7,002,721
100	TOTAL (Accounts 101 and 106)	3,685,587,841		210,713,202
101	102 Electric Plant Purchased			
102	102 (Less) Electric Plant Sold			
103	103 Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	3,685,587,841		210,713,202

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
		1,186,490	20,791,720	48
176,550		3,553,852	4,369,650	
18,598		203,746	26,322,503	49
272,094		6,759,153	274,659,014	50
-		5,675	11,406,148	51
102,505		5,191,724	276,654,381	52
105,168		4,876,045	133,210,433	53
-		120,889	2,738,814	54
-		141,407	5,024,947	55
-		2,154	1,755,526	56
-		-	-	57
674,915	-	22,041,135	756,933,136	58
				59
-		1,309,932	14,617,929	60
629,767		32,940	34,585,360	61
996,085		(149,911)	133,639,092	62
2,762,161		15,060,640	27,270,633	63
564,522		-	459,796,606	64
61,099		-	247,511,584	65
506,399		-	135,087,465	66
57,741		(1,756,117)	215,314,834	67
30,927		1	309,492,070	68
23,478		1	154,897,297	69
9,452		-	65,747,443	70
121,449		(1,850,896)	14,933,737	71
-		-	-	72
59,970		-	52,311,653	73
-		-	-	74
5,823,050	-	12,646,590	1,865,205,703	75
				76
		-	-	77
		-	-	78
		-	-	79
		-	-	80
		-	-	81
		-	-	82
		-	-	83
		3,607,013	1,850,897	
-	-	3,607,013	1,850,897	84
				85
-		(5,351)	524,183	86
2,974		(97,854)	15,089,009	87
-		(3,370,427)	117,916	88
996,776		(324,153)	46,078,598	89
-		(3,700)	336,857	90
140,266		(71,256)	8,121,131	91
274,845		(26,762)	2,917,972	92
794,439		(43,427)	14,684,575	93
241,090		14,188,822	41,052,142	94
-		(2,079)	155,851	95
2,450,390	-	10,243,813	129,078,234	96
			-	97
			-	98
2,450,390	-	10,243,813	129,078,234	99
17,778,864	-	17,974,904	3,896,497,083	100
			-	101
			-	102
			-	103
17,778,864	-	17,974,904	3,896,497,083	104

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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales	384,862,128	315,779,081
3	442 Commercial and Industrial Sales (3)		
4	Small (or Commercial)	302,789,855	267,531,932
5	Large (or Industrial)	98,797,685	83,253,666
6	444 Public Street and Highway Lighting	6,288,981	5,637,032
7	445 Other Sales to Public Authorities		
8	446 Sales to Railroads and Railways		
9	448 Interdepartmental Sales	1,954,735	1,724,921
10	TOTAL Sales to Ultimate Customers	(1) 794,693,383	673,926,632
11	447 Sales for Resale	125,875,410	150,601,397
12	TOTAL Sales of Electricity	920,568,793	824,528,029
13	449.1 (Less) Provision for Rate Refunds	(9,401,186)	
14	TOTAL Revenues Net of Provision for Refunds	911,167,607	824,528,029
15	Other Operating Revenues		
16	450 Forfeited Discounts		-
17	451 Miscellaneous Service Revenues	149,046	46,485
18	453 Sales of Water and Water Power	273,255	381,782
19	454 Rent from Electric Property	4,328,518	3,575,835
20	455 Interdepartmental Rents		
21	456 Other Electric Revenues	(4) 17,504,690	35,431,135
22	456.1 Revenues from Transmission of Electricity for Others	18,645,706	23,340,075
23	457.1 Regional Control Service Revenues		-
24	457.2 Miscellaneous Revenues		-
25			
26	TOTAL Other Operating Revenues	40,901,216	62,775,312
27	TOTAL Electric Operating Revenues	952,068,823	887,303,341

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/15/2026	Year / Period of Report End of <u>2025 / Q4</u>
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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,718,095	2,661,059	247,159	244,108	2
				3
2,152,230	2,128,269	26,644	26,668	4
12,139,688	1,067,474	805	816	5
8,013	10,008	557	540	6
				7
				8
14,323	13,871	115	111	9
(2) 6,106,630	5,880,681	275,280	272,243	10
2,993,849	2,468,268	-	-	11
9,100,479	8,348,949	275,280	272,243	12
	-	-	-	13
9,100,479	8,348,949	275,280	272,243	14

- (1) Includes \$7,787,435 of unbilled revenues.
- (2) Includes 43,194 MWH relating to unbilled revenues.
- (3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.
- (4) a. Includes \$ 157,278 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.
- b. Includes \$ 1,016,941 5G attachment fees associated with Washington plant in sub-account 456050.

Name of Respondent Avista Corporation		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/15/2026	Year / Period of Report End of <u>2025 / Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON				
Instructions				
1. For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.				
2. If the amount for previous year is not derived from previously reported figures, explain in a footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	500 Operation Supervision and Engineering	183,167		137,906
5	501 Fuel	28,096,194		27,338,361
6	502 Steam Expenses	2,766,651		2,566,785
7	503 Steam from Other Sources	(70)		18,048
8	504 (Less) Steam Transferred-Cr.	-		-
9	505 Electric Expenses	620,615		511,945
10	506 Miscellaneous Steam Power Expenses	4,399,605		4,073,829
11	507 Rents	-		-
12	509 Allowances			1,022,966
13	TOTAL Operation (Total of lines 4 through 12)	36,066,162		35,669,840
14	Maintenance			
15	510 Maintenance Supervision and Engineering	340,465		336,089
16	511 Maintenance of Structures	742,144		666,052
17	512 Maintenance of Boiler Plant	6,135,073		6,329,177
18	513 Maintenance of Electric Plant	1,908,958		1,937,019
18.1	513.1 Maintenance of Computer Hardware	-		-
18.2	513.2 Maintenance of Computer Software	-		-
18.3	513.3 Maintenance of Communication Equipment	-		-
19	514 Maintenance of Miscellaneous Steam Plant	1,219,396		1,276,805
20	TOTAL Maintenance (Total of Lines 15 through 19)	10,346,036		10,545,142
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	46,412,198		46,214,982
22	B. Nuclear Power Generation			
23	Operation			
24	517 Operation Supervision and Engineering	-		-
25	518 Fuel	-		-
26	519 Coolants and Water	-		-
27	520 Steam Expenses	-		-
28	521 Steam from Other Sources	-		-
29	522 (Less) Steam Transferred-Cr.	-		-
30	523 Electric Expenses	-		-
31	524 Miscellaneous Nuclear Power Expenses	-		-
32	525 Rents	-		-
33	TOTAL Operation (Total of lines 24 through 32)	-		-
34	Maintenance			
35	528 Maintenance Supervision and Engineering	-		-
36	529 Maintenance of Structures	-		-
37	530 Maintenance of Reactor Plant Equipment	-		-
38	531 Maintenance of Electric Plant	-		-
39	532 Maintenance of Miscellaneous Nuclear Plant	-		-
40	TOTAL Maintenance (Total of lines 35 through 39)	-		-
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-		-
42	C. Hydraulic Power Generation			
43	Operation			
44	535 Operation Supervision and Engineering	2,024,138		1,800,399
45	536 Water for Power	844,645		764,945
46	537 Hydraulic Expenses	7,315,895		6,595,101
47	538 Electric Expenses	4,788,247		4,419,647
48	539 Miscellaneous Hydraulic Power Generation Expenses	883,055		876,904
49	540 Rents	5,266,093		5,066,657
50	TOTAL Operation (Total of lines 44 through 49)	21,122,073		19,523,653
51	Maintenance			
52	541 Maintenance Supervision and Engineering	393,850		290,018
53	542 Maintenance of Structures	516,319		207,686
54	543 Maintenance of Reservoirs, Dams, and Waterways	444,963		164,652
55	544 Maintenance of Electric Plant	2,154,218		1,862,278
56	545 Maintenance of Miscellaneous Hydraulic Plant	563,281		423,503
57	TOTAL Maintenance (Total of lines 53 through 57)	4,072,631		2,948,137
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	25,194,704		22,471,790
59				

Name of Respondent Avista Corporation	This Report is:	Date of Report	Year / Period of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	358,292	345,232
63	547 Fuel	72,434,365	72,464,500
64	548 Generation Expenses	3,536,475	3,365,581
65	549 Miscellaneous Other Power Generation Expenses	961,045	926,314
66	550 Rents	67,781	49,799
67	TOTAL Operation (Total of lines 62 through 66)	77,357,958	77,151,426
68	Maintenance		
69	551 Maintenance Supervision and Engineering	431,696	492,960
70	552 Maintenance of Structures	67,729	85,374
71	553 Maintenance of Generating and Electric Plant	2,667,805	1,829,319
71.1	553.1 Maintenance of Computer Hardware	-	
71.2	553.2 Maintenance of Computer Software	-	
71.3	553.3 Maintenance of Communication Equipment	-	
72	554 Maintenance of Miscellaneous Other Power Generation Plant	216,373	579,337
73	TOTAL Maintenance (Total of lines 69 through 72)	3,383,603	2,986,990
74	TOTAL Other Power Generation Expenses	80,741,561	80,138,416
75	E. Other Power Supply Expenses		
76	555 Purchased Power	145,625,291	153,114,027
76.1	555.1 Purchased Power for Storage Operations	-	
76.2	555.2 Bundled Environmental Credits	-	
76.3	555.3 Unbundled Environmental Credits	(1,020,814)	-
77	556 System Control and Load Dispatching	694,118	626,138
78	557 Other Expenses	(29,214,001)	25,130,283
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	116,084,594	178,870,448
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	268,433,057	327,695,636
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,917,151	1,539,628
84	561 Load Dispatching	2,229,334	1,912,588
85	561.1 Load Dispatch-Reliability		
86	561.2 Load Dispatch-Monitor and Operation Transmission System		
87	561.3 Load Dispatch-Transmission Service and Scheduling		
88	561.4 Scheduling, System Control and Dispatch Services		
89	561.5 Reliability, Planning and Standards Development		
90	561.6 Transmission Service Studies		
91	561.7 Generation Interconnection Studies		
92	561.8 Reliability, Planning and Standards Development Services		
93	562 Station Expenses	298,702	235,075
93.1	562.1 Energy Storage Equipment	-	
94	563 Overhead Lines Expenses	377,552	358,405
95	564 Underground Lines Expenses		
96	565 Transmission of Electricity by Others	19,882,446	14,696,029
97	566 Miscellaneous Transmission Expenses	2,974,052	2,788,358
98	567 Rents	60,415	57,937
99	TOTAL Operation (Total of lines 83 through 98)	27,739,652	21,588,020
100	Maintenance		
101	568 Maintenance Supervision and Engineering	362,334	269,353
102	569 Maintenance of Structures	535,025	299,469
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software		
105	569.3 Maintenance of Communication Equipment		
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant		
107	570 Maintenance of Station Equipment	602,957	387,742
108	571 Maintenance of Overhead Lines	3,818,152	1,252,448
109	572 Maintenance of Underground Lines	357	-
110	573 Maintenance of Miscellaneous Transmission Plant	68,387	79,598
111	TOTAL Maintenance (Total of lines 101 through 110)	5,387,212	2,288,610
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	33,126,864	23,876,630

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	575.1 Operation Supervision		-
116	575.2 Day-Ahead and Real-Time Market Facilitation		-
117	575.3 Transmission Rights Market Facilitation		-
118	575.4 Capacity Market Facilitation		-
119	575.5 Ancillary Services Market Facilitation		-
120	575.6 Market Monitoring and Compliance		-
121	575.7 Market Facilitation, Monitoring, and Compliance Services		-
122	575.8 Rents		-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements		-
126	576.2 Maintenance of Computer Hardware		-
127	576.3 Maintenance of Computer Software		-
128	576.4 Maintenance of Communication Equipment		-
129	576.5 Maintenance of Miscellaneous Market Operation Plant		-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	580 Operation Supervision and Engineering	2,440,958	2,540,610
135	581 Load Dispatching		
136	582 Station Expenses	1,064,908	700,315
137	583 Overhead Line Expenses	1,808,366	1,831,629
138	584 Underground Line Expenses	1,555,823	1,544,431
138.1	584.1 Operation of Energy Storage Equipment	-	
139	585 Street Lighting and Signal System Expenses	9,945	16,533
140	586 Meter Expenses	1,799,075	1,706,338
141	587 Customer Installations Expenses	655,657	524,151
142	588 Miscellaneous Expenses	6,250,101	6,547,525
143	589 Rents	160,294	163,272
144	TOTAL Operation (Total of lines 134 through 143)	15,745,127	15,574,804
145	Maintenance		
146	590 Maintenance Supervision and Engineering	1,611,709	985,347
147	591 Maintenance of Structures	336,110	228,333
148	592 Maintenance of Station Equipment	366,353	439,891
148.1	592.1 Maintenance of Computer Hardware	-	
148.2	592.2 Maintenance of Computer Software	-	
148.3	592.3 Maintenance of Communication Equipment	-	
149	593 Maintenance of Overhead Lines	17,972,960	14,853,702
150	594 Maintenance of Underground Lines	636,382	560,780
151	595 Maintenance of Line Transformers	225,784	250,782
152	596 Maintenance of Street Lighting and Signal Systems	56,656	44,835
153	597 Maintenance of Meters	36,167	44,251
154	598 Maintenance of Miscellaneous Distribution Plant	453,524	688,864
155	TOTAL Maintenance (Total lines 146 through 154)	21,695,645	18,096,785
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	37,440,772	33,671,589
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	901 Supervision	130,102	93,076
160	902 Meter Reading Expenses	444,106	422,161
161	903 Customer Records and Collection Expenses	5,886,941	5,715,174
162	904 Uncollectable Accounts	4,188,168	4,470,053
163	905 Miscellaneous Customer Accounts Expenses	110,842	120,512
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	10,760,159	10,820,976

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	907 Supervision		-
168	908 Customer Assistance Expenses	65,287,149	40,078,073
169	909 Informational and Instructional Expenses	666,670	645,072
170	910 Miscellaneous Customer Service and Informational Expenses	36,027	40,719
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	65,989,846	40,763,864
172	7. SALES EXPENSES		
173	Operation		
174	911 Supervision		-
175	912 Demonstrating and Selling Expenses	-	-
176	913 Advertising Expenses		
177	916 Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Total of lines 174 through 177)	-	-
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	920 Administrative and General Salaries	27,207,347	21,878,432
182	921 Office Supplies and Expenses	2,859,633	2,671,017
183	922 (Less) Administrative Expenses Transferred-Credit	(123,752)	(77,613)
184	923 Outside Services Employed	9,724,542	11,719,349
185	924 Property Insurance	2,071,016	2,129,430
186	925 Injuries and Damages	17,144,478	14,625,195
187	926 Employee Pensions and Benefits	23,877,805	21,622,061
188	927 Franchise Requirements		
189	928 Regulatory Commission Expenses	6,836,672	6,245,057
190	929 (Less) Duplicate Charges-Cr.		
191	930.1 General Advertising Expenses		
192	930.2 Miscellaneous General Expenses	3,649,918	3,926,739
193	931 Rents	692,857	693,017
194	TOTAL Operation (Total of lines 181 through 193)	93,940,516	85,432,684
195	Maintenance		
196	935 Maintenance of General Plant	10,731,933	9,404,668
196.1	935.1 Maintenance of Computer Hardware	268,884	
196.2	935.2 Maintenance of Computer Software	432,132	
196.3	935.3 Maintenance of Communication Equipment	56,874	
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	105,430,339	94,837,352
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	521,181,037	531,666,047

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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	636,194	772,232				-	1
			-				-	2
	7,577,525	251,950,846	259,528,371	587,981	1,324,925		1,912,906	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,424,560	1,442,472	-	11,987		11,987	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,271,116	3,301,439	-	-		-	8
1590 ACSS	113,410	15,630,318	15,743,728	-	158,796		158,796	9
1590 ACSS			-				-	10
1590 ACSS			-				-	11
1272 AAC	92,558	3,614,642	3,707,200	-	29,278		29,278	12
1622 ACSS			-				-	13
1590 ACSS	570,207	47,971,774	48,541,981	-	5,405		5,405	14
1272 AAC			-				-	15
1272 ACSR			-				-	16
1272 ACSR	598,166	5,678,984	6,277,150	21,642	-		21,642	17
1272 ACSR			-				-	18
1272 ACSR	862,135	9,680,062	10,542,197	-	-		-	19
1590 ACSS			-				-	20
1272 ACC	316,135	14,141,471	14,457,606		19,431		19,431	21
1272 ACSR	8,483	-	8,483	-	-		-	22
1272 ACSR	36,461	1,488,214	1,524,675	-	-		-	23
			-				-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/15/2026	Year / Period of Report End of 2025 / Q4
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WASHINGTON STATISTICS DATA REQUEST

Line No.	(a)	Total Company Operations		Washington Operations	
		2025 (b)	2024 (c)	2025 (d)	2024 (e)
1	Electric Service Revenues				
2	Residential Sales	550,171,226	473,446,187	384,862,128	315,779,081
3	Commercial & Industrial Sales	561,862,172	514,912,733	401,587,539	350,785,598
4	Public Street & Highway Lighting	9,464,778	8,819,256	6,288,981	5,637,032
5	Interdepartmental Sales	2,215,615	1,993,992	1,954,735	1,724,921
6	Sales for Resale	191,474,612	231,161,008	125,875,410	150,601,397
7	Other Operating Revenues	56,734,461	96,558,980	31,500,030	62,775,312
8	Total Electric Service Revenues	1,371,922,864	1,326,892,156	952,068,823	887,303,339
9					
10	Diposition of Energy-Megawatt Hrs.				
11	Residential Sales	4,113,836	4,017,618	2,718,095	2,661,059
12	Commercial & Industrial Sales	5,611,174	5,361,695	3,366,198	3,195,742
13	Public Street & Highway Lighting	14,756	16,978	8,013	10,008
14	Interdepartmental Sales	17,079	16,560	14,323	13,871
15	Sales for Resale	4,454,075	3,788,593	2,993,849	2,468,268
16	Energy Losses		-		-
17	Total Disposition of Energy	14,210,921	13,201,444	9,100,479	8,348,949
18					
19	Average Number of Customers Per Month				
20	Residential Sales	376,349	371,076	247,159	244,108
21	Commercial & Industrial Sales	47,118	46,969	27,449	27,484
22	Public Street & Highway Lighting	761	739	557	540
23	Interdepartmental Sales	182	179	115	111
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,255	2,255	1,253	1,253
27	Number of Line Transformers	135,927	133,954	86,167	85,068
28	Capacity of All Line Transformers (MVA - Rounded)	4,701	4,614	3,381	3,305
29	Number of Meters	482,210	471,140	345,396	333,560
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	1,004	970	599	582
33	Total Part-Time and Temporary Employees	210	238	104	117
34	Allocation of General Employees	959	919	528	502
35	Total Employees	2,173	2,127	1,231	1,201