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Form 2 Approved  
OMB No.1902-0028  
(Expires 12/31/2020)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)

SUPPLEMENTAL REPORT TO  
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b>	<b>Year/Period of Report</b>
Cascade Natural Gas Corporation	End of 2025/Q4



**Supplemental Report To  
Washington Utilities & Transportation Commission  
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**Preparer Information**

'X' if the Preparer is the same as on the Cover Sheet

Person who prepared report: Chris Ryan  
 Title: Supervisor, Accounting & Finance  
 If different; Company Name: Cascade Natural Gas Corporation  
 Principal Business Address: 8113 West Grandridge Boulevard  
 City: Kennewick State: WA Zip: 99336-7166  
 Telephone: (509) 734-4526  
 Email: chris.ryan@cngc.com

**Company Information**

Washington Unified Business Identifier (UBI) No.: 578-012-249

If you do not know your UBI No. contact: [Secretary of State's Office](#)

Business Structure (please enter the appropriate designation): Corporation  
 Please enter: Individual/Sole Proprietor, Partnership, LP, LLP, LLC, Corporation, or Nonprofit Corporation

**Accounting Records Information**

Method of Accounting: Enter Cash or Accrual: Accrual

'X' if location of books and records is the same as on the Cover Sheet

Location of Books & Records: 8113 West Grandridge Boulevard  
 City: Kennewick State: WA Zip: 99336-7166

**CERTIFICATION**

I have examined this report, and to the best of my knowledge and belief, all statements of fact are accurate. The financial statements for the period from January 1, 2025 to December 31, 2025, contained in this report, correctly reflect the business affairs of the respondent.

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

'X' if the person signing is the same as the Preparer

You may electronically sign by typing your signature in block.

X: Kevin Conwell

Date: 3/16/2026

Name: Kevin Conwell  
 Title: Manager, Accounting & Finance  
 Company: Cascade Natural Gas Corporation  
 Street Address: 8113 West Grandridge Boulevard  
 City: Kennewick State: WA Zip: 99336-7166  
 Telephone: (509) 734-4524  
 Email: kevin.conwell@cngc.com

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>Statement of Income</b>	
Quarterly	
1.	Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2.	Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3.	Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4.	If additional columns are needed place them in a footnote.
Annual or Quarterly, if applicable	
5.	Do not report fourth quarter data in columns (e) and (f)
6.	Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7.	Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8.	Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9.	Use page 122 for important notes regarding the statement of income for any account thereof.
10.	Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11.	Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12.	If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13.	Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14.	Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15.	If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	\$ 449,848,975	\$ 408,824,015		—
3	Operating Expenses					
4	Operation Expenses (401)	317-325	368,646,087	327,507,173		—
5	Maintenance Expenses (402)	317-325	10,783,445	8,608,723		—
6	Depreciation Expense (403)	336-338	30,592,049	29,234,945		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	—	—		—
8	Amortization and Depletion of Utility Plant (404-405)	336-338	3,800,190	3,620,142		—
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	—	—		—
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		—	—		—
11	Amortization of Conversion Expenses (407.2)		—	—		—
12	Regulatory Debits (407.3)		—	—		—
13	(Less) Regulatory Credits (407.4)		—	—		—
14	Taxes Other Than Income Taxes (408.1)	262-263	45,254,676	39,085,200		—
15	Income Taxes-Federal (409.1)	262-263	25,186,790	10,818,900		—
16	Income Taxes-Other (409.1)	262-263	—	—		—
17	Provision for Deferred Income Taxes (410.1)	234-235	31,611,518	31,020,021		—
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	(54,550,715)	(42,808,440)		—
19	Investment Tax Credit Adjustment - Net (411.4)		—	(26,807)		—
20	(Less) Gains from Disposition of Utility Plant (411.6)		—	—		—
21	Losses from Disposition of Utility Plant (411.7)		—	—		—
22	(Less) Gains from Disposition of Allowances (411.8)		(50,412,309)	(28,503,788)		—
23	Losses from Disposition of Allowances (411.9)		—	—		—
24	Accretion Expense (411.10)		—	—		—
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		410,911,731	378,556,069	—	—
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		38,937,244	30,267,946	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2		—	449,848,975	408,824,015		—
3						
4		—	368,646,086	327,507,173		—
5		—	10,783,446	8,608,723		—
6		—	30,592,049	29,234,945		—
7		—	—	—		—
8		—	3,800,190	3,620,142		—
9		—	—	—		—
10		—	—	—		—
11		—	—	—		—
12		—	—	—		—
13		—	—	—		—
14		—	45,254,676	39,085,200		—
15		—	25,186,790	10,818,900		—
16		—	—	31,020,021		—
17		—	31,611,518	(42,808,440)		—
18		—	(54,550,715)	(26,807)		—
19		—	—	—		—
20		—	—	—		—
21		—	—	—		—
22		—	(50,412,309)	(28,503,788)		—
23		—	—	—		—
24		—	—	—		—
25	—	—	410,911,731	378,556,069	—	—
26	—	—	38,937,244	30,267,946	—	—

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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		38,937,244	30,267,946	—	—
28	<b>OTHER INCOME AND DEDUCTIONS</b>					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		—	—		—
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		—	—		—
33	Revenues from Nonutility Operations (417)		253	1,181		—
34	(Less) Expenses of Nonutility Operations (417.1)		—	—		—
35	Nonoperating Rental Income (418)		—	—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—		—
37	Interest and Dividend Income (419)		8,923,245	16,487,960		—
38	Allowance for Other Funds Used During Construction (419.1)		—	—		—
39	Miscellaneous Nonoperating Income (421)		372,419	1,542		—
40	Gain on Disposition of Property (421.1)		—	—		—
41	TOTAL Other Income (Total of lines 31 thru 40)		9,295,917	16,490,683	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	—		—
44	Miscellaneous Amortization (425)		—	—		—
45	Donations (426.1)	340	174,365	65,926		—
46	Life Insurance (426.2)	340	(89,758)	(310,269)		—
47	Penalties (426.3)	340	605,549	34,459		—
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	192,690	266,525		—
49	Other Deductions (426.5)		216,409	—		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	1,099,255	56,641	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	3,684	3,473		—
53	Income Taxes-Federal (409.2)	262-263	1,778,676	3,549,410		—
54	Income Taxes-Other (409.2)	262-263	—	—		—
55	Provision for Deferred Income Taxes (410.2)	234-235	33,716	45,406		—
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	(30,460)	(35,929)		—
57	Investment Tax Credit Adjustments-Net (411.5)		—	—		—
58	(Less) Investment Tax Credits (420)		—	—		—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,785,616	3,562,360	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,411,046	12,871,682	—	—
61	<b>INTEREST CHARGES</b>					
62	Interest on Long-Term Debt (427)		19,793,778	21,957,401		—
63	Amortization of Debt Disc. and Expense (428)	258-259	236,836	222,749		—
64	Amortization of Loss on Recquired Debt (428.1)		46,445	47,426		—
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	—	—		—
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		—	—		—
67	Interest on Debt to Associated Companies (430)	340	—	—		—
68	Other Interest Expense (431)	340	3,213,102	3,338,550		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(1,775,341)	(2,120,926)		—
70	Net Interest Charges (Total of lines 62 thru 69)		21,514,820	23,445,200	—	—
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		23,833,470	19,694,428	—	—
72	<b>EXTRAORDINARY ITEMS</b>					
73	Extraordinary Income (434)			—		—
74	(Less) Extraordinary Deductions (435)			—		—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—		—
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		—	—		—
78	Net Income (Total of lines 71 and 77)		23,833,470	19,694,428	—	—

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Statement of Income(continued)						
Line No.	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
27	—	—	38,937,244	30,267,946	—	—
28						
29						
30						
31		—		—		—
32		—		—		—
33		—	253	1,181		—
34		—		—		—
35		—		—		—
36		—		—		—
37		—	8,923,245	16,487,960		—
38		—	—	—		—
39		—	372,419	1,542		—
40		—	—	—		—
41	—	—	9,295,917	16,490,683	—	—
42						
43		—		—		—
44		—		—		—
45		—	174,365	65,926		—
46		—	(89,758)	(310,269)		—
47		—	605,549	34,459		—
48		—	192,690	266,525		—
49		—	216,409	—		—
50	—	—	1,099,255	56,641	—	—
51						
52		—	3,684	3,473		—
53		—	1,778,676	3,549,410		—
54		—		—		—
55		—	33,716	45,406		—
56		—	(30,460)	(35,929)		—
57		—		—		—
58		—		—		—
59	—	—	1,785,616	3,562,360	—	—
60	—	—	6,411,046	12,871,682	—	—
61						
62		—	19,793,778	21,957,401		—
63		—	236,836	222,749		—
64		—	46,445	47,426		—
65		—	—	—		—
66		—	—	—		—
67		—	—	—		—
68		—	3,213,102	3,338,550		—
69		—	(1,775,341)	(2,120,926)		—
70	—	—	21,514,820	23,445,200	—	—
71	—	—	23,833,470	19,694,428	—	—
72						
73		—		—		—
74		—		—		—
75	—	—	—	—	—	—
76		—		—		—
77	—	—	—	—	—	—
78	—	—	23,833,470	19,694,428	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion</b>
---

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	1,275,054,968
4	Property Under Capital Leases	398,156
5	Plant Purchased or Sold	—
6	Completed Construction not Classified	61,053,123
7	Experimental Plant Unclassified	—
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,336,506,247
9	Leased to Others	—
10	Held for Future Use	—
11	Construction Work in Progress	27,466,273
12	Acquisition Adjustments	—
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,363,972,520
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(543,564,706)
15	Net Utility Plant (Total of lines 13 and 14)	820,407,814
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	(507,353,613)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	—
20	Amortization of Underground Storage Land and Land Rights	—
21	Amortization of Other Utility Plant	(36,211,093)
22	TOTAL In Service (Total of lines 18 thru 21)	(543,564,706)
23	Leased to Others	
24	Depreciation	—
25	Amortization and Depletion	—
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	—
29	Amortization	—
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	—
32	Amortization of Plant Acquisition Adjustment	—
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(543,564,706)

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		1,275,054,968		
4		398,156		
5				
6		61,053,123		
7				
8	—	1,336,506,247	—	—
9				
10				
11		27,466,273		
12				
13	—	1,363,972,520	—	—
14		(543,564,706)		
15	—	820,407,814	—	—
16				
17				
18		(507,353,613)		
19				
20				
21		(36,211,093)		
22	—	(543,564,706)	—	—
23				
24				
25				
26	—	—	—	—
27				
28				
29				
30	—	—	—	—
31				
32				
33	—	(543,564,706)	—	—

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	114,126	
3	302 Franchises and Consents	138,158	
4	303 Miscellaneous Intangible Plant	61,317,031	6,330,774
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	61,569,315	6,330,774
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	
9	325.2 Producing Leaseholds	—	
10	325.3 Gas Rights	—	
11	325.4 Rights-of-Way	—	
12	325.5 Other Land and Land Rights	—	
13	326 Gas Well Structures	—	
14	327 Field Compressor Station Structures	—	
15	328 Field Measuring and Regulating Station Equipment	—	
16	329 Other Structures	—	
17	330 Producing Gas Wells-Well Construction	—	
18	331 Producing Gas Wells-Well Equipment	—	
19	332 Field Lines	—	
20	333 Field Compressor Station Equipment	—	
21	334 Field Measuring and Regulating Station Equipment	—	
22	335 Drilling and Cleaning Equipment	—	
23	336 Purification Equipment	—	
24	337 Other Equipment	—	
25	338 Unsuccessful Exploration and Development Costs	—	
26	339 Asset Retirement Costs for Natural Gas Production and	—	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	
30	341 Structures and Improvements	—	
31	342 Extraction and Refining Equipment	—	
32	343 Pipe Lines	—	
33	344 Extracted Products Storage Equipment	—	

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2		(122)		114,004
3				138,158
4	(6,355)	(43,657)		67,597,793
5	(6,355)	(43,779)	—	67,849,955
6				
7				
8				—
9				—
10				—
11				—
12				—
13				—
14				—
15				—
16				—
17				—
18				—
19				—
20				—
21				—
22				—
23				—
24				—
25				—
26				—
27	—	—	—	—
28				
29				—
30				—
31				—
32				—
33				—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)</b>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	—
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	<b>NATURAL GAS STORAGE AND PROCESSING PLANT</b>		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	—	—
60	361 Structures and Improvements	—	—
61	362 Gas Holders	—	—
62	363 Purification Equipment	—	—
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	—	—
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	—	—
67	363.5 Other Equipment	—	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	—	—
70	<b>Base Load Liquefied Natural Gas Terminaling and Processing Plant</b>		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)</b>				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
55	—	—	—	—
56	—	—	—	—
57	—	—	—	—
58				
59	—	—	—	—
60	—	—	—	—
61	—	—	—	—
62	—	—	—	—
63	—	—	—	—
64	—	—	—	—
65	—	—	—	—
66	—	—	—	—
67	—	—	—	—
68	—	—	—	—
69	—	—	—	—
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)</b>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	—	—
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	338,216	
84	365.2 Rights-of-Way	1,071,404	
85	366 Structures and Improvements	141,318	
86	367 Mains	17,191,658	370,339
87	368 Compressor Station Equipment	3,301,012	41,083
88	369 Measuring and Regulating Station Equipment	135,338	
89	370 Communication Equipment	—	
90	371 Other Equipment	—	
91	372 Asset Retirement Costs for Transmission Plant	20,800	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	22,199,746	411,422
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	2,632,223	244,862
95	375 Structures and Improvements	1,391,103	99,519
96	376 Mains	647,283,120	78,645,359
97	377 Compressor Station Equipment	—	
98	378 Measuring and Regulating Station Equipment-General	41,371,226	1,224,580
99	379 Measuring and Regulating Station Equipment-City Gate	5,065,541	1,606,583
100	380 Services	253,555,444	10,232,636
101	381 Meters	87,620,257	4,052,291
102	382 Meter Installations	—	
103	383 House Regulators	10,719,332	370,730
104	384 House Regulator Installations	—	
105	385 Industrial Measuring and Regulating Station Equipment	11,794,606	1,796,730
106	386 Other Property on Customers' Premises	—	
107	387 Other Equipment	—	
108	388 Asset Retirement Costs for Distribution Plant	20,382,643	206,627
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,081,815,495	98,479,917
110	GENERAL PLANT		
111	389 Land and Land Rights	5,553,021	
112	390 Structures and Improvements	22,603,633	197,419
113	391 Office Furniture and Equipment	2,691,106	377,622
114	392 Transportation Equipment	16,325,054	1,159,086
115	393 Stores Equipment	99,928	
116	394 Tools, Shop, and Garage Equipment	10,493,121	660,293
117	395 Laboratory Equipment	59,289	
118	396 Power Operated Equipment	4,270,149	1,542,246
119	397 Communication Equipment	6,045,369	592,646
120	398 Miscellaneous Equipment	90,393	55,494
121	Subtotal (Enter Total of lines 111 thru 120)	68,231,063	4,584,806
122	399 Other Tangible Property	—	
123	399.1 Asset Retirement Costs for General Plant	—	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	68,231,063	4,584,806
125	TOTAL (Accounts 101 and 106)	1,233,815,619	109,806,919
126	Gas Plant Purchased (See Instruction 8)	—	
127	(Less) Gas Plant Sold (See Instruction 8)	—	
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,233,815,619	109,806,919

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	—	—	—	—
82				
83				338,216
84				1,071,404
85				141,318
86	(22)			17,561,975
87	(119,769)			3,222,326
88				135,338
89				—
90				—
91	(74)	123		20,849
92	(119,865)	123	—	22,491,426
93				
94		(76)		2,877,009
95		(633)	32,220	1,522,209
96	(1,579,004)			724,349,475
97				—
98	(283,349)	(1,852)	(70,871)	42,239,734
99			(18,068)	6,654,056
100	(149,923)			263,638,157
101	(569,010)	(226,194)		90,877,344
102				—
103	(33,720)	(27,672)		11,028,670
104				—
105		(1,228)	(7,405)	13,582,703
106				—
107				—
108	(65,161)	61,830		20,585,939
109	(2,680,167)	(195,825)	(64,124)	1,177,355,296
110				
111	(45,450)	(764)		5,506,807
112	(256,799)	(5,229)		22,539,024
113	(630,630)	(2,475)		2,435,623
114	(603,989)	(1,581)	72,668	16,951,238
115		(40)		99,888
116	(556,474)	(4,065)		10,592,875
117	(30,209)	(63)		29,017
118	(1,224,297)	(50)		4,588,048
119	(712,419)	(4,365)		5,921,231
120		(68)		145,819
121	(4,060,267)	(18,700)	72,668	68,809,570
122				—
123				—
124	(4,060,267)	(18,700)	72,668	68,809,570
125	(6,866,654)	(258,181)	8,544	1,336,506,247
126				—
127		—	—	—
128	—	—	—	—
129	(6,866,654)	(258,181)	8,544	1,336,506,247

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Gas Property and Capacity Leased to Others**

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
3				
4				
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44				
<b>45</b>	<b>TOTAL</b>			<b>0</b>

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
2				
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43				
44				
45	<b>Total</b>			—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Deschutes Landfill-Design and Construction	11,007,170	12,499,716
2	Town Border Station at Richland Y, Williams side	3,161,788	206,894
3	Easements for 20" HP main in Burlington WA; 6 miles	2,315,387	36,530
4	Install Chromatograph, Odorizer, & Analyzer at DIVERT RNG, Longview	1,538,186	43,487
5	Utility Group Maximo Implementation, Cascade Costs	1,128,723	457,568
6	Replace 8" and 6" main for pedestrian bridge in Wenatchee	1,012,825	129,708
7	Town Border Station at Richland Y, CNGC Side	728,630	1,864,955
8	New District facility in Mt. Vernon	667,601	14,133,071
9	Utility Group UI Planner Upgrade, Cascade Costs	516,804	88,455
10	Replace pre-CNG pipe with 5,500' of 4" HP	332,696	673,047
11	Install 5 miles of 6" HP in Pasco WA	314,911	5,561,697
12	Reinforce 3.75 miles of 12" HP in Richland - Phase 2	285,730	9,495,093
13	Install 3,800' of 4" PE, Mt. Vernon	282,457	781,044
14	Replace 6" HP in Camano Island	260,528	3,843,975
15	Forced relocation of 1,500' of 6" HP in Nooksack from Nooksack bridge	154,696	483,397
16	Install 3,000' of 4" PE in Oak Harbor	89,586	992,261
17	Replace 8" HP Main in Yakima, Phase 2	13,449	1,647,233
18	Replace 4" main in Wapato beneath BNSF RR tracks	2,415	1,277,746
19			
20			
21			
22	Minor projects each under \$500,000		
23	Transmission	98,376	18,266
24	Distribution	2,475,907	1,257,864
25	General Plant	746,728	545,985
26	Intangible	331,680	131,418
27			
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44			
<b>45</b>	<b>TOTAL</b>	<b>27,466,273</b>	<b>56,169,410</b>

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**[Next page is 217]**

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Non-Traditional Rate Treatment Afforded New Projects**

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	None			
2				
3				
4				
5				
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36				
<b>Total</b>				0

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Non-Traditional Rate Treatment Afforded New Projects (continued)**

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>General Description of Construction Overhead Procedure</b>
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- |   |
|---|
| <ol style="list-style-type: none"> <li>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</li> <li>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</li> <li>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</li> </ol> |
|---|

1. Use this space to paste the disclosure required by instructions on page 218.1

1. Engineering & Supervision and General & Administrative overhead:

Engineer & Supervision (ES) overhead consists of employees' time in preparation of work orders, mapping, determining feasibility, and other Engineering/construction based supervisory costs related to new construction which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

General & Administrative (GA) overhead consists of employees' time in processing A/P, A/R, receiving orders, and other administrative functions which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

Both ES & GA (ES/GA) are accumulated in pools from which a portion is allocated each month. The allocation is based on a rate determined by the Fixed Asset Accounting Analyst and approved by the Controller which is then applied to the current month activity for all applicable work orders to determine how much should be transferred from the ES/GA pools to the affected work orders. This is accomplished via a system (PowerPlan) batch operation. An applicable work order is one that is capital installation/purchase, and not a preliminary survey or investigative in nature. Note that purchase projects only receive GA overhead, not ES. Construction projects receive both.

2. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (AFUDC):

The formula on page 218a is used.

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**General Description of Construction Overhead Procedure (Continued)**

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (d)	Cost Rate Percentage (e)
(1)	Average Short-Term Debt	S 46,893,280		
(2)	Short-Term Interest			s 6.36%
(3)	Long-Term Debt	D 475,000,000	47.0 %	d 4.95%
(4)	Preferred Stock	P 0		d —%
(5)	Common Equity	C 538,779,151	53.0 %	c 9.40%
(6)	Total Capitalization	1,013,779,151	100.0 %	
(7)	Average Construction Work In Progress Balance	W 39,800,592		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$			6.36%	
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$			0.00%	
4.				
a. Rate for Borrowed Funds -			6.36%	
b. Rate for Other Funds -			0.00%	

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	<b>Section A. BALANCES AND CHANGES DURING YEAR</b>				
1	Balance Beginning of Year	(482,117,614)	(482,117,614)		
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense	(30,592,049)	(30,592,049)		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	(1,322,628)	(1,322,628)		
7	Other Clearing Accounts	—			
8	Other Clearing (specify) (footnote details):	(341,789)	(341,789)		
9		—			
10	TOTAL Depreciation Provisions for the Year (Total of lines 3 thru 8)	(32,256,466)	(32,256,466)	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	6,860,299	6,860,299		
13	Cost of Removal	1,854,266	1,854,266		
14	Salvage (Credit)	(1,719,819)	(1,719,819)		
15	TOTAL Net Charges for Plant Retired (Total of lines 12 thru 14)	6,994,746	6,994,746	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	25,721	25,721		
		—			
		—			
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	BALANCE End of Year (Total of lines 1, 10, 15, 16 and 18)	(507,353,613)	(507,353,613)	—	—
	<b>Section B. Balances at End of Year According to Functional Classifications</b>				
21	Production - Manufactured Gas	—			
22	Production and Gathering - Natural Gas	—			
23	Products Extraction - Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	—			
26	Base Load LNG Terminalling & Processing Plant	—			
27	Transmission	(14,629,219)	(14,629,219)		
28	Distribution	(465,579,030)	(465,579,030)		
29	General	(27,145,364)	(27,145,364)		
30	TOTAL (Enter Total of lines 21 thru 31)	(507,353,613)	(507,353,613)	—	—

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Schedule Page: 219 Line No.: 8 Column: c	
SFAS 143 ARO depreciation expense reclassified to a regulatory asset	(341,789)

Schedule Page: 219 Line No.: 16 Column: c	
Transfer of reserve between jurisdictions	25,721
	<u>25,721</u>

Schedule Page: 219 Line No.: 29 Column: c	
General	(27,007,206)
Intangible	(138,158)
	<u>(27,145,364)</u>

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**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance, beginning of year					Not allocated	\$2,588,527		\$2,588,527
2	Gas delivered to storage								
3	(contract account)						\$ 468,791		\$ 468,791
4	Gas withdrawn from storage								
5	(contra account)						\$ (525,057)		\$ (525,057)
6	Other debits or credits								
7	(pipeline imbalance)								
8									
9									
10	Balance, end of year					Not allocated	\$2,532,261		\$2,532,261
11									
12	Therms					Not allocated	6,383,370		6,383,370
13	Mcf						584,112		584,112
14									
15	Amount per therm						\$ 0.3967		\$ 0.3967
16	Amount per Mcf						\$ 4.3352		\$ 4.3352
17									
18	Dth						638,337		638,337
19	Amount Per Dth						\$ 3.9670		\$ 3.9670
20									
21									
22									
23									
24									
25	State basis of segregation of inventory between current and noncurrent portions:								

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Taxes	Not Allocated
2	Prepaid Insurance	Not Allocated
3	Prepaid Rents	Not Allocated
3a	Prepaid Pension	—
3b	Prepaid Executive Supplemental Retirement	—
4	Prepaid Interest	—
5	Miscellaneous Prepayments	Not Allocated
6	TOTAL -	—

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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**  
(continued)

<b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</b>							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
<b>15</b>	<b>TOTAL</b>	—	—	—		—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)  
(continued)**

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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
<b>26</b>	<b>TOTAL</b>	—	—	—		—	—

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**Other Regulatory Assets (Account 182.3)**

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (b).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1		—					
2	WA CCA	68,479,292	2,425,220				70,904,512
3	(WA regulatory asset)	—					
4		—					
5	WA Conservation	19,006,533	9,597,268				28,603,801
6	(WA regulatory asset)	—	—				
7		—	—				
8	WA Covid-19 Recovery	—	866,170				866,170
9	(WA regulatory asset)	—	—				
10		—	—				
11	WA Climate Commitment	2,268,940	(1,522,999)				745,941
12	(WA regulatory asset)	—	—				
13		—	—				
14	WA Intervenor Adjustment	86,281	97,187				183,468
15	(WA regulatory asset)	—	—				
16		—	—				
17	WA EDP-AMP	(116,522)	2,593,723				2,477,201
18	(WA regulatory asset)	—	—				
19		—	—				
20	WA Voluntary RNG	(18,935)	17,585				(1,350)
21	(WA regulatory asset)	—	—				
22		—	—				
23		—	—				—
24		—	—				
25		—	—				
26		—	—				—
27		—	—				
28		—	—				
29		—	—				—
30		—	—				
31		—	—				
32		—	—				—
33		—	—				
34		—	—				
35		—	—				—
36		—	—				
37		—	—				
38		—	—				—
39		—	—				
<b>40</b>	<b>Total system asset</b>	89,705,589	14,074,154		—	—	103,779,743

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Miscellaneous Deferred Debits (Account 186)**

- Report below the details called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a).
- Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	WA Conservation Programs	—	—		—	—
2		—				
3	WA Bremerton Manufactured Gas Plant	25,127,358	1,295,035	9230	1,140,490	25,281,903
4		—				
5	WA Bellingham Manufactured Gas Plant	466,500	—	9230	—	466,500
6		—				
7	WA Decoupling Adjustment	5,426,641	17,185,500	4002	8,723,972	13,888,169
8		—				
9	WA MAOP	28,798,252	20,349,787	9230	23,219,940	25,928,099
10		—				
11	WA Gross Revenue Fee Increase	1,513,600	206,462	4081	500,864	1,219,198
12		—				
13	WA Gas Supply Hedging	—	—	2530	—	—
14		—				
15	WA Covid-19 Deferred Costs	4,166,855	455,901	9210	1,353,072	3,269,684
16		—				
17	WA Yakima Manufactured Gas Plant	—	10,261	9,230	1	10,260
18		—				
19		—				
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
26		—				
27		—				
28		—				
29		—				
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39		—				
<b>40</b>	<b>TOTAL</b>	<b>65,499,206</b>	<b>39,502,946</b>		<b>34,938,339</b>	<b>70,063,813</b>

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**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	—		
3	Gas	41,550,893	13,512,100	30,109,274
4		—		
5	Total (Total of Lines 2 thru 4)	41,550,893	13,512,100	30,109,274
6	Other (Specify)	—		
7	TOTAL Account 190 (Lines 5 thru 6)	41,550,893	13,512,100	30,109,274
8	Classification of TOTAL			
9	Federal Income Tax	38,206,804	12,484,206	27,743,386
10	State Income Tax	3,344,089	1,027,894	2,365,888
11	Local Income Tax	—		
		—		
	Amounts assigned to jurisdictions as follows:	—		
	Federal Income Tax - Washington	37,642,366	12,342,387	27,507,459
	Federal Income Tax - Oregon	564,438	141,819	235,927
	State Income Tax - Oregon	3,344,089	1,027,894	2,365,888

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)**

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year	
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits		
	(e)	(f)	Account No.	Amount	Account No.	Amount		
1								
2								
3	48,401	42,749	Regulatory accounts related to FAS 158 and OR rate change adjustments	(64,369)	Regulatory accounts related to FAS 158 and OR rate change adjustments	(539,386)	57,667,398	
4								
5	48,401	42,749		(64,369)		(539,386)	57,667,398	
6								
7	48,401	42,749		(64,369)		(539,386)	57,667,398	
8								
9	44,626	39,428		(62,170)		(496,733)	53,026,223	
10	3,775	3,321		(2,199)		(42,653)	4,641,175	
11								
	33,716	30,460		(45,786)		(372,847)	52,477,121	
	10,910	8,968		(16,384)		(123,886)	549,102	
	3,775	3,321		(2,199)		(42,653)	4,641,175	

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	<b>Net Income for the Year (Page 116)</b>	<b>24,782,927</b>
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Reserved Revenue	138,427
6	Customer Advances	3,176
7	COVID-19 Savings	859
8	Washington Plant Reserved Revenue	653,425
9	Washington Climate Commitment Act Consignment Proceeds	16,918,883
10	Contributions in Aid of Construction	2,332,634
11		
12		
13	<b>TOTAL</b>	<b>20,047,404</b>
14	Deductions Recorded on Books Not Deducted for Return	
15	Amortization of Loss on Reaquired Debt	59,859
16	Unrecovered Purchased Gas Cost	66,007,770
17	Book Depreciation and Amortization	45,504,930
18	Pension	1,329,175
19	Covid-19 Expenses	31,001
20	Emissions Liability	53,006,320
21	MAOP Costs - WA	2,870,154
22	WA Gross Revenue Fee Increase	294,401
23	Incentive Compensation	96,292
24	Federal Income Tax Provision	3,369,674
25	State Income Tax Provision	1,111,869
26	Disallowed Meals and Entertainment Expense	145,444
27	Section 162(m) Executive Compensation	1,651,914
28	Deferred Compensation	133,895
29	Legal Reserve	375,000
30	Lobbying Expenses	293,868
31	Penalties	607,401
32	Prepaid Expenses	281,198
33	Qualified Transportation Fringe - Parking	15,600
34	Vacation Accrual	108
35	<b>TOTAL</b>	<b>177,185,873</b>
36		
37	Income Recorded on Books Not Included in Return	
38	Royalty Income	236
39	Conservation Program	9,597,268
40	WA Voluntary RNG Program	17,585
41	OR Hybrid Program	188,265
42	Decoupling Mechanism	10,323,703
43	<b>TOTAL</b>	<b>20,127,057</b>
44		
45	<b>Adjusted Net Income to carry forward to page 261A, line 1</b>	<b>211,692,501</b>

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<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (cont.)</b>			
1	Adjusted Net Income carried forward from page 261, line 47		<b>201,889,147</b>
2	Deductions on Return Not Charged Against Book Income		
3	401K Dividends (MDUR)		150,020
4	Manufactured Gas Plant Site		65,116
5	Supplemental Income Security Plan		1,217,046
6	Performance Share Program		811,601
7	Tax Depreciation and Amortization		54,664,674
8	State Income Tax Deduction		2,855,805
9	Intervenors		120,290
10	Bad Debts Expense		67,277
11	Uniform Capitalization		30
12	Postretirement		146,089
13	Energy Discount Program		1,144,711
14	Climate Compliance		309,226
15	WA Gross Revenue Fee Increase		—
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29	<b>Total</b>		<b>61,551,885</b>
30	<b>Federal Tax Net Income</b>		<b>140,337,262</b>
31	Show Computation of Tax		
32	Rate		21 %
33	<b>Estimated Tax Return Federal Income Tax</b>		<b>29,470,825</b>
34	Adjustments:		
35	Prior Year Provision Adjustments/FIN 48 True-up		(3,985,110)
36	FIN 48 - R&D Tax Credits		—
37	R&D Tax Credits		(100,000)
38	<b>Provision for Current Federal Income Tax</b>		<b>25,385,715</b>
39			
	Allocated to:	409.1	409.2
	Washington	\$25,186,802	\$1,778,676
	Oregon	\$(1,868,388)	\$288,625
	<b>Total</b>	<b>\$23,318,414</b>	<b>\$2,067,301</b>
			<b>Total</b>
			\$26,965,478
			\$(1,579,763)
			<b>\$25,385,715</b>

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Other Deferred Credits (Account 253)**

- Report below the details called for concerning other deferred credits.
- For any deferred credit being amortized, show period of amortization.
- Minor items (less than \$250,000) may be grouped by classes. 1. Report below the details called for concerning other deferred credits.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	WA Deferred Gas Costs	—	805	—	—	—
2	(amortization period 11/10-present)	—				
3		—				
4	WA Covid-19 Savings	1,278,545	various	21,937	22,797	1,279,405
5	(amortization period - none)	—				
5		—				
6		—				
7		—				
8		—				
9		—				
10		—				
12		—				
13		—				
14		—				
15		—				
16		—				
17		—				
18		—				
19		—				
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
26		—				
27		—				
28		—				
29		—				
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39		—				
<b>40</b>	<b>TOTAL</b>	<b>1,278,545</b>		<b>21,937</b>	<b>22,797</b>	<b>1,279,405</b>

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**[Next page is 274]**

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	—		
3	Gas	(70,389,290)	10,187,542	5,694,951
4	Other (Define)	—		
5	Total (Total of Lines 2 thru 4)	(70,389,290)	10,187,542	5,694,951
6		—		
7	Total (Account 282) Lines 5 thru 6	(70,389,290)	10,187,542	5,694,951
8	Classification of Totals			
9	Federal Income Tax	(65,192,097)	9,391,847	5,496,367
10	State Income Tax	(5,197,193)	795,695	198,584
11	Local Income Tax	—		
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	(50,919,491)	7,261,007	4,188,325
	Federal Income Tax - Oregon	(14,272,606)	2,130,840	1,308,042
	State Income Tax - Oregon	(5,197,193)	795,695	198,584

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	—	—	182.3 & 254	(2,762,725)	182.3 & 254	(3,905,730)	(76,024,886)
4							
5	—	—	—	(2,762,725)	—	(3,905,730)	(76,024,886)
6							
7	—	—	—	(2,762,725)	—	(3,905,730)	(76,024,886)
8							
9	—	—	254	(1,140,595)	254	(3,612,564)	(71,559,546)
10	—	—	182.3	(1,622,130)	182.3	(293,166)	(4,465,340)
11							
	—	—		(826,315)		(2,325,015)	(55,490,873)
	—	—		(314,280)		(1,287,549)	(16,068,673)
	—	—		(1,622,130)		(293,166)	(4,465,340)

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Changes During Year Amounts Debited to Account 410.1  (c)	Changes During Year Amounts Credited to Account 411.1  (d)
1	Account 283			
2	Electric	—		
3	Gas	(66,417,236)	15,477,743	27,006,201
4		—		
5	Total (Total of Lines 2 thru 4)	(66,417,236)	15,477,743	27,006,201
6		—		
7		—		
8	Total Account 283 (Total of lines 5 thru 8)	(66,417,236)	15,477,743	27,006,201
9	Classification of TOTAL			
10	Federal Income Tax	(61,071,862)	14,287,054	24,936,170
11	State Income Tax	(5,345,374)	1,190,689	2,070,031
12	Local Income Tax	—		
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	(56,713,038)	12,007,834	22,845,729
	Federal Income Tax - Oregon	(4,358,824)	2,279,220	2,090,441
	State Income Tax - Oregon	(5,345,374)	1,190,689	2,070,031

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	—	—	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	(1,450,457)	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	(1,816,729)	(55,255,050)
4				(1,450,457)		(1,816,729)	(55,255,050)
5	—	—					
6							
7							
8	—	—		(1,450,457)		(1,816,729)	(55,255,050)
9							
10	—	—		(508,906)		(894,188)	(50,808,028)
11	—	—		(941,551)		(922,541)	(4,447,022)
12							
	—	—		(385,042)		(876,920)	(46,367,021)
	—	—		(123,864)		(17,268)	(4,441,007)
	—	—		(941,551)		(922,541)	(4,447,022)

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**GAS OPERATING REVENUES**

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	None	—	None	—
2	481 Commerical and Industrial Sales		—		—
3	482 Other Sales to Public Authorites		—		—
4	483 Sales for Resale		—		—
5	484 Interdepartmental Sales		—		—
6	485 Intracompany Transfers		—		—
7	487 Forfeited Discounts		—		—
8	488 Miscellaneous Service Revenues		—		—
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	489.4 Revenues from Storing Gas of Others		—		—
13	490 Sales of Prod. Ext. from Natural Gas		—		—
14	491 Revenues from Natural Gas Proc. By Others		—		—
15	492 Incidental Gasoline and Oil Sales		—		—
16	493 Rent from Gas Property		—		—
17	494 Interdepartmental Rents		—		—
18	495 Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	496 (Less) Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

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Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**GAS OPERATING REVENUES (continued)**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	\$ 224,687,330	\$ 196,633,201	\$ 224,687,330	\$ 196,633,201	11,382,323	12,293,714
2	\$ 179,810,488	\$ 173,068,406	\$ 179,810,488	\$ 173,068,406	11,486,521	11,901,893
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8	\$ 352,015	\$ 280,183	\$ 352,015	\$ 280,183		
9		—		—		—
10		—		—		—
11	\$ 44,549,505	\$ 38,500,167	\$ 44,549,505	\$ 38,500,167	87,257,204	106,378,270
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16	\$ 1,273,699	\$ 291,068	\$ 1,273,699	\$ 291,068		
17	\$ 21,591	76,011	\$ 21,591	76,011		
18	\$ 24,658	\$ 54,022	\$ 24,658	\$ 54,022		
19	\$ <b>450,719,286</b>	\$ 408,903,058	\$ <b>450,719,286</b>	\$ 408,903,058		
20	\$ 870,311	\$ 79,043	\$ 870,311	\$ 79,043		
21	\$ <b>449,848,975</b>	\$ 408,824,015	\$ <b>449,848,975</b>	\$ 408,824,015		

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)**

- Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (d)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25		—	—	—	—

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Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (continued)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)**

- Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25		—	—	—	—

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Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (CONTINUED)**

4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25		—	—	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**REVENUES FROM STORING GAS OF OTHERS (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—



Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 and 29)	0	0

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>GAS OPERATION AND MAINTENANCE EXPENSES (continued)</b>			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchases for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility - Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Reg. Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0





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<b>GAS OPERATION AND MAINTENANCE EXPENSES (continued)</b>			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

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**GAS OPERATION AND MAINTENANCE EXPENSES (continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulation Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(Less) 845.5 Wharfage Receipts - Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146 and 176)	0	0





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<b>Gas Operation and Maintenance Expenses(continued)</b>			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	1,819,587	1,998,257
236	905 Miscellaneous Customer Accounts Expenses	214	59
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	6,815,647	7,320,175
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	14,761,318	11,625,309
242	909 Informational and Instructional Expenses	104,882	121,841
243	910 Miscellaneous Customer Service and Informational Expenses	351,414	291,567
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	15,217,614	12,038,717
245	<b>7. SALES EXPENSES</b>		
246	Operation		
247	911 Supervision	2,164	0
248	912 Demonstrating and Selling Expenses	579,961	103,590
249	913 Advertising Expenses	3,091	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	585,216	103,590
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
253	Operation		
254	920 Administrative and General Salaries	9,499,881	9,813,590
255	921 Office Supplies and Expenses	5,972,076	4,488,209
256	(Less) (922) Administrative Expenses Transferred - Credit	0	0
257	923 Outside Services Employed	1,481,283	2,977,884
258	924 Property Insurance	107,134	114,234
259	925 Injuries and Damages	2,681,261	2,089,415
260	926 Employee Pensions and Benefits	7,340,086	5,925,993
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	0	0
263	(Less) (929) Duplicate Charges - Credit	0	0
264	930.1 General Advertising Expenses	44,467	41,759
265	930.2 Miscellaneous General Expenses	591,930	756,636
266	931 Rents	1,674,828	1,277,595
267	TOTAL Operation (Totals of lines 254 thru 266)	29,392,946	27,485,315
268	Maintenance		
269	932 Maintenance of General Plant	78,354	75,096
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	29,471,300	27,560,411
271	TOTAL Gas O & M Expenses (Totals of lines 97,177,201,229,237,244,251 and 270)	379,429,532	336,115,896

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**EXCHANGE AND IMBALANCE TRANSACTIONS**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
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<b>25</b>	<b>TOTAL</b>	—	—	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**GAS USED IN UTILITY OPERATIONS**

- Report below details of credits during the year to Accounts 810, 811, and 812
- If any natural gas was used by the respondent for which a charge was not made to the appropriate expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used (Dth) (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas used for Compressor Station Fuel - Credit					
2	811 Gas used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses)					
6						
7	Gas Used for Other Utility Operations	812	39,736	187,791		
8						
9						
10						
11						
12						
13						
14						
15						
16						
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23						
24						
<b>25</b>	<b>TOTAL</b>		<b>39,736</b>	<b>187,791</b>	—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)**

- Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
- In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollar) (c)	Dth of Gas Delivered (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
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12				
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14				
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17				
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19				
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22				
23				
24				
<b>25</b>	<b>Total</b>		—	—

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**OTHER GAS SUPPLY EXPENSES (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Labor Expenses and applicable overhead charges	409,127
2	Training materials	14,058
3	Lodging	261,525
4	Commercial Air service	4,780
5	Meals & Entertainment	2,886
6	Vehicle Mileage	635
7	Office Supplies	2,062
8	Organizational Dues	5,998
9		
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11		
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24		
25	TOTAL	\$ 701,071

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**Miscellaneous General Expenses (Account 930.2)**

- Provide the information requested below on miscellaneous general expenses.
- For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	252,777
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.	
4		
5	Bank and Other Finance Fees (paid to Bank of New York, Payflex and MDU for CNGC's share of corporate banking fees)	
6		
7	Director's Fees (paid to MDU for CNGC's share of director's expenses)	330,361
8		
9	Miscellaneous under \$250,000	8,792
10	58 items	
11		
12		
13		
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24		
25	<b>Total</b>	<b>591,930</b>

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**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT**  
(Account 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups show.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a)). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depetion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured plant				
3	Production & gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing				
8	Transmission plant	325,592			
9	Distribution plant	28,091,877			
10	General plant	2,174,580			
11	Common plant - gas				
12	<b>Total</b>	<b>30,592,049</b>	—	—	—

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**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT**  
**(Account 403, 404.1, 404.2, 404.3, 405)**  
**(Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Amortization of Other Limited-Term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	3,717,814		3,717,814	Intangible plant
2			—	Production plant, manufactured plant
3			—	Production & gathering plant, natural gas
4			—	Products extraction plant
5			—	Underground gas storage plant
6			—	Other storage plant
7			—	Base load LNG terminating and processing
8			325,592	Transmission plant
9			28,091,877	Distribution plant
10	82,376		2,256,956	General plant
11			—	Common plant - gas
12	<b>3,800,190</b>	—	<b>34,392,239</b>	<b>Total</b>

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**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT**  
**(Account 403, 404.1, 404.2, 404.3, 405) (contintued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

<b>Section B. Factors Used in Estimating Depreciation Charges</b>			
Line No.	Functional Classification	Plant Bases (in thousands)	Applied Depreciation or Amortization Rates (Percent)
	(a)	(b)	(c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground gas storage plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9	Distribution Plant		
10	Storage Rights		

**Notes to Depreciation, Depletion and Amortization of Gas Plant**

Depreciation is accrued monthly on the prior months ending balance in each plant account using a rate specific to the account. The amounts shown below represent the year-end balances of depreciable plant and the weighted average composite rates based on year-end balances in each category.

Description	Washington		Oregon	
	Depreciable Plant Base (Thousands)	Composite Rate (Percent)	Depreciable Plant Base (Thousands)	Composite Rate (Percent)
(a)	(b)	(c)	(d)	(e)
Intangible plant	67,316		17,632	
Manufactured gas production	0		0	
Transmission plant	18,904	1.72%	5,895	1.52%
Distribution plant	1,115,118	2.52%	338,055	2.70%
General plant	63,195	5.66%	20,800	5.89%
Total -	<u>1,264,533</u>	2.82%	<u>382,382</u>	3.03%

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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	—
2		
3	(b) <i>Miscellaneous Income Deductions (Account 426):</i>	
4	Donations (Account 426.1)	174,365
5	Life Insurance (Account 426.2)	(89,758)
6	Penalties (Account 426.3)	605,549
7	Expenditures for Certain Civic, Political and Related Activities	192,690
8	Other Deductions (426.5)	216,409
9	Total Miscellaneous Income Deductions (Account 426)	1,099,255
10		
11	(c) Interest on Debt to Associated Companies (Account 430)	—
12		
13	(d) Other Interest Expense (Account 431)	
14	Customer Deposits-WA            Various	17,429
15	Tax Interest                        IRS Interest Rate	380
16	Interest on Short-Term Debt-WA    Various	—
17	Environmental Comp                Various	3,136,421
18	Other                                 Various	58,872
19	Total Other Interest Expense (Account 431)	3,213,102
20		
21		
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**Regulatory Commission Expenses (Account 928)**

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	None				—
2		—	—		—
3					—
4					—
5		—	—		—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
<b>25</b>	<b>TOTAL</b>	—	—	—	—

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**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
4. Identify separately all annual charge adjustments (ACA).  
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.  
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
4							
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<b>EMPLOYEE PENSIONS AND BENEFITS (Account 926)</b>		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	1,081,168
2	Pensions - other	2,614,004
3	Post-retirement benefits other than pensions (PBOP)	(302,226)
4	Post-employment benefit plants	—
5	Other (Specify)	
6	Medical/Dental	3,736,828
7	Various	210,312
8		
9		
10		
11		
12		
13		
14		
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16		
17		
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	<b>Total</b>	<b>7,340,086</b>

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Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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<b>DISTRIBUTION OF SALARIES AND WAGES</b>					
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				—
4	Transmission				—
5	Distribution				—
6	Customer Accounts				—
7	Customer Service and Informational				—
8	Sales				—
9	Administrative and General				—
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				—
13	Transmission				—
14	Distribution				—
15	Administrative and General				—
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas				—
29	Production - Natural Gas(Including Exploration and Development)				—
30	Other Gas Supply				—
31	Storage, LNG Terminaling and Processing				—
32	Transmission	53,170			53,170
33	Distribution	\$ 11,104,394			11,104,394
34	Customer Accounts	\$ 2,885,032			2,885,032
35	Customer Service and Informational	\$ 1,118,438			1,118,438
36	Sales	\$ 473,098			473,098
37	Administrative and General	\$ 6,978,475			6,978,475
38	TOTAL Operation (Total of lines 28 thru 37)	\$ 22,612,607	\$ —	\$ —	\$ 22,612,607
39	Maintenance				
40	Production - Manufactured Gas				—
41	Production - Natural Gas(Including Exploration and Development)				—
42	Other Gas Supply				—
43	Storage, LNG Terminaling and Processing				—
44	Transmission	50,074			50,074
45	Distribution	\$ 4,933,351			4,933,351

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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DISTRIBUTION OF SALARIES AND WAGES (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				\$ —
47	TOTAL Maintenance (Total of lines 40 thru 46)	\$ 4,983,425	\$ —	\$ —	\$ 4,983,425
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production-Manufactured Gas (Lines 28 and 40)	—	—	—	—
51	Production-Natural Gas - (Including Expl and Dev.) (Il. 29 and 41)	—	—	—	—
52	Other Gas Supply (Lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	—	—	—	—
54	Transmission (Total of lines 32 and 44)	\$ 103,244	—	—	\$ 103,244
55	Distribution (Total of lines 33 and 45)	\$ 16,037,745	—	—	\$ 16,037,745
56	Customer Accounts (Total of line 34)	\$ 2,885,032	—	—	\$ 2,885,032
57	Customer Service and Informational (Total of line 35)	\$ 1,118,438	—	—	\$ 1,118,438
58	Sales (Total of line 36)	\$ 473,098	—	—	\$ 473,098
59	Administrative and General (Total of lines 37 and 46)	\$ 6,978,475	—	—	\$ 6,978,475
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	\$ 27,596,032	\$ —	\$ —	\$ 27,596,032
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	\$ 27,596,032	\$ —	\$ —	\$ 27,596,032
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				\$ —
67	Gas Plant	\$ 6,556,546			\$ 6,556,546
68	Other				\$ —
69	TOTAL Construction (Total of lines 66 thru 68)	\$ 6,556,546	\$ —	\$ —	\$ 6,556,546
70	Plant Removal (By Utility Departments)				
71	Electric Plant				\$ —
72	Gas Plant	\$ 264,193			\$ 264,193
73	Other				\$ —
74	TOTAL Plant Removal (Total of lines 71 thru 73)	\$ 264,193	—	—	\$ 264,193
75	Other Accounts (Specify):				\$ —
76					\$ —
77	PTO/Incentive/Severance Pay Liabilities	\$ 1,246,683			\$ 1,246,683
78	Miscellaneous Services	\$ —			\$ —
79					\$ —
80	TOTAL Other Accounts	\$ 1,246,683	\$ —	\$ —	\$ 1,246,683
81	TOTAL SALARIES AND WAGES	\$ 35,663,454	\$ —	\$ —	\$ 35,663,454

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	TRC ENVIRONMENTAL CORPORATION	829,305
2	PERKINS COIE LLP	382,207
3	GAS TECHNOLOGY INSTITUTE	263,445
4	ANCHOR QEA	628,331
5	CONNEXUS RESOURCE GROUP INC	351,400
6	BAKER BOTTS LLP	365,551
7	INFRASOURCE SERVICES LLC	2,244,088
8	BLUE SKY CONSTRUCTION LLC	7,275,193
9	GOODMAN & MEHLENBACHER ENT INC	2,343,756
10	EVERGREEN PIPELINE INC	792,852
11	24K PIPELINE SERVICES LLC	469,039
12	HANGING H COMPANIES LLC	20,940,598
13	MCKAY & SPOSITO INC	866,547
14		
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25	OTHER	11,782,714
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35	Total	49,535,026

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**[Next page is 508]**

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**COMPRESSOR STATIONS**

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Compressor Station at Burlington, WA	1	1350 hp	2,000,731
2	Placed in Service: Aug, 2001			
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	<b>Total</b>			<b>\$ 2,000,731</b>

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**Compressor Stations**

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
1	12,172		370,770			Not Available	1	Not Available
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	\$ 12,172	\$ —	\$ 370,770					

Name of Respondent <b>Cascade Natural Gas Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>December 31, 2025</b>
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**GAS STORAGE PROJECTS**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 through 13)	—	—	—
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 through 27)	—	—	—



**December 31, 2025**

<b>TRANSMISSION MAINS</b>						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Steel, Coated & Wrapped	1.50	—	—	—	—	—
Steel, Coated & Wrapped	2.00	—	—	—	—	—
Steel, Coated & Wrapped	3.00	—	—	—	—	—
Steel, Coated & Wrapped	4.00	1,325	—	—	—	1,325
Steel, Coated & Wrapped	6.00	202	—	—	—	202
Steel, Coated & Wrapped	8.00	292,416	—	—	(383)	292,033
Steel, Coated & Wrapped	10.00	671	—	—	—	671
Steel, Coated & Wrapped	12.00	7,686	—	—	—	7,686
Steel, Coated & Wrapped	16.00	252,551	—	—	—	252,551
Steel, Coated & Wrapped	20.00	45,633	—	—	—	45,633
<i>Total Washington -</i>		<u>600,484</u>	<u>—</u>	<u>—</u>	<u>(383)</u>	<u>600,101</u>
Steel, Coated & Wrapped	2.00	—	—	—	—	—
Steel, Coated & Wrapped	4.00	4	—	—	—	4
Steel, Coated & Wrapped	6.00	23,288	—	—	—	23,288
Steel, Coated & Wrapped	8.00	79,462	—	—	—	79,462
Steel, Coated & Wrapped	10.00	—	—	—	—	—
Steel, Coated & Wrapped	12.00	25,988	—	—	—	25,988
Steel, Coated & Wrapped	16.00	—	—	—	—	—
Steel, Coated & Wrapped	20.00	—	—	—	—	—
<i>Total Oregon -</i>		<u>128,742</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>128,742</u>
Steel, Coated & Wrapped	1.50	—	—	—	—	—
Steel, Coated & Wrapped	2.00	—	—	—	—	—
Steel, Coated & Wrapped	3.00	—	—	—	—	—
Steel, Coated & Wrapped	4.00	1,329	—	—	—	1,329
Steel, Coated & Wrapped	6.00	23,490	—	—	—	23,490
Steel, Coated & Wrapped	8.00	371,878	—	—	(383)	371,495
Steel, Coated & Wrapped	10.00	671	—	—	—	671
Steel, Coated & Wrapped	12.00	33,674	—	—	—	33,674
Steel, Coated & Wrapped	16.00	252,551	—	—	—	252,551
Steel, Coated & Wrapped	20.00	45,633	—	—	—	45,633
<i>Total System -</i>		<u>729,226</u>	<u>—</u>	<u>—</u>	<u>(383)</u>	<u>728,843</u>

\*Column (f) adjustments due to ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

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**December 31, 2025**

<b>DISTRIBUTION MAINS</b>						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Steel (Unidentified)	—	294.00			35.00	329
Steel	0.625	88				88
Steel	0.750	30,925		11	449	31,385
Steel	1.000	17,079	43	177	(170)	17,129
Steel	1.250	12,479				12,479
Steel	1.500	—				—
Steel	2.000	9,372,380	1,173	2,103	(29,547)	9,346,109
Steel	2.500	42				42
Steel	3.000	180,009	20	9	(143)	179,895
Steel	4.000	2,496,862	35,100	107	(23,264)	2,508,805
Steel	6.000	1,237,476	1,411	20	(339)	1,238,568
Steel	8.000	839,058	2,248	1,202	(587)	841,921
Steel	10.000	33,490				33,490
Steel	12.000	319,894			(49)	319,845
Steel	16.000	8,196				8,196
Steel	20.000	—				—
Plastic (Unidentified)	—	218	4		464	686
Plastic	0.500	7,051				7,051
Plastic	0.625	11,738			286	12,024
Plastic	0.750	7,780	1,480		1,450	10,710
Plastic	1.000	738,148	1,574	312	870	740,904
Plastic	1.250	334				334
Plastic	1.500	—				—
Plastic	2.000	9,246,314	61,031	7,236	31,792	9,346,373
Plastic	2.500	9				9
Plastic	4.000	2,102,890	17,947	611	14,054	2,135,502
Plastic	6.000	339,364	10,614	319	4,732	355,029
Plastic	8.000	7,309			4,581	11,890
<b>Total Washington -</b>		<b>27,009,427</b>	<b>132,645</b>	<b>12,107</b>	<b>4,614</b>	<b>27,158,793</b>
Steel (Unidentified)	—	46	23			69
Steel	0.750	6,207			24	6,231
Steel	1.000	5,098		4	(271)	4,831
Steel	1.250	6,024	10	4	(11)	6,027
Steel	1.500	—				—
Steel	2.000	2,789,593	1,246	1,555	(11,456)	2,780,938
Steel	2.500	—				—
Steel	3.000	32,848			(4,822)	28,026
Steel	4.000	757,401	678	463	(5,340)	753,202
Steel	6.000	419,470	123	1,706	(5,630)	415,669
Steel	8.000	117,261				117,261
Steel	10.000	30,342			(2)	30,340
Steel	12.000	4,686	1,181			5,867
Steel	16.000	—				—
Plastic (Unidentified)	—	76			4	80
Plastic	0.500	319				319
Plastic	0.625	590				590
Plastic	0.750	—				—
Plastic	1.000	683,537	6,401	24	3,922	693,884
Plastic	1.250	—				—
Plastic	1.500	—				—

**December 31, 2025**

<b>DISTRIBUTION MAINS</b>						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Plastic	2.000	3,765,346.00	51,424.00	907.00	18,321.00	3,835,998
Plastic	2.500	30				30
Plastic	3.000	—				—
Plastic	4.000	721,278	12,050	1,183	5,405	739,916
Plastic	6.000	75,142	1,941	6	7,907	84,996
Plastic	8.000	306				306
						—
<b>Total Oregon -</b>		<b>9,415,600</b>	<b>75,077</b>	<b>5,852</b>	<b>8,051</b>	<b>9,504,580</b>
Steel (Unidentified)	—	340	23	—	35	398
Steel	0.625	88	—	—	—	88
Steel	0.750	37,132	—	11	473	37,616
Steel	1.000	22,177	43	181	(441)	21,960
Steel	1.250	18,503	10	4	(11)	18,506
Steel	1.500	—	—	—	—	—
Steel	2.000	12,161,973	2,419	3,658	(41,003)	12,127,047
Steel	2.500	42	—	—	—	42
Steel	3.000	212,857	20	9	(4,965)	207,921
Steel	4.000	3,254,263	35,778	570	(28,604)	3,262,007
Steel	6.000	1,656,946	1,534	1,726	(5,969)	1,654,237
Steel	8.000	956,319	2,248	1,202	(587)	959,182
Steel	10.000	63,832	—	—	(2)	63,830
Steel	12.000	324,580	1,181	—	(49)	325,712
Steel	16.000	8,196	—	—	—	8,196
Steel	20.000	—	—	—	—	—
Plastic (Unidentified)	—	294	4	—	468	766
Plastic	0.500	7,370	—	—	—	7,370
Plastic	0.625	12,328	—	—	286	12,614
Plastic	0.750	7,780	1,480	—	1,450	10,710
Plastic	1.000	1,421,685	7,975	336	4,792	1,434,788
Plastic	1.250	334	—	—	—	334
Plastic	1.500	—	—	—	—	—
Plastic	2.000	13,011,660	112,455	8,143	50,113	13,182,371
Plastic	2.500	39	—	—	—	39
Plastic	3.000	—	—	—	—	—
Plastic	4.000	2,824,168	29,997	1,794	19,459	2,875,418
Plastic	6.000	414,506	12,555	325	12,639	440,025
Plastic	8.000	7,615	—	—	4,581	12,196
					—	—
<b>Total System -</b>		<b>36,425,027</b>	<b>207,722</b>	<b>17,959</b>	<b>12,665</b>	<b>36,663,373</b>

\*Column (f) adjustments due to ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

<b>SERVICE PIPES - GAS</b>							
Kind of Material (a)	Diameter of Pipe (In Inches) (b)	Number at Beginning of Year (c)	Number Added During The Year (d)	No. Removed or Abandoned During Year (e)	GIS Quantity Adjustments (f)	Number at End of The Year (g)	Average Length In feet
Steel	various	102,721	7	219	(1,383)	101,564	
Plastic	various	136,744	1,121	79	109	138,053	
<b>Total Washington -</b>		<b>239,465</b>	<b>1,128</b>	<b>298</b>	<b>(1,274)</b>	<b>239,617</b>	<b>71.50</b>
Steel	various	25,840	—	74	(513)	25,401	
Plastic	various	57,877	961	39	(5)	58,872	
<b>Total Oregon -</b>		<b>83,717</b>	<b>961</b>	<b>113</b>	<b>(518)</b>	<b>84,273</b>	<b>65.40</b>
Steel	various	128,561	7	293	(1,896)	126,965	
Plastic	various	194,621	2,082	118	104	196,925	
<b>Total System -</b>		<b>323,182</b>	<b>2,089</b>	<b>411</b>	<b>(1,792)</b>	<b>323,890</b>	<b>69.90</b>
*Column (f) adjustments due to ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.							

**December 31, 2025**

<b>CUSTOMER REGULATORS</b>						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<b><u>Washington</u></b>						
Class I		134,817	448	(540)	—	134,725
Class II		9,241	175	(33)	—	9,383
Class III		2,840	89	(24)	—	2,905
Class IV		2,862	—	—	—	2,862
Total -	73.41 %	149,760	712	(597)	—	149,875
<b><u>Oregon</u></b>						
Class I		37,684	162	(196)	—	37,650
Class II		2,850	64	(12)	—	2,902
Class III		842	32	(9)	—	865
Class IV		843	—	—	—	843
Total -	26.59 %	42,219	258	(217)	—	42,260
<b><u>Total System</u></b>						
Class I		172,501	610	(736)	—	172,375
Class II		12,091	239	(45)	—	12,285
Class III		3,682	121	(33)	—	3,770
Class IV		3,705	—	—	—	3,705
Total -	100.00 %	191,979	970	(814)	—	192,135

<b>CUSTOMER METERS</b>						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		255,536	3,412	(2,020)	—	256,928
Class II		9,557	318	(93)	104	9,886
Class III		4,204	79	(57)	—	4,226
Class IV & larger		2,114	1	—	—	2,115
Total -	73.75 %	271,411	3,810	(2,170)	104	273,155
<u>Oregon</u>						
Class I		70,679	1,236	(731)	—	71,184
Class II		2,816	115	(34)	38	2,935
Class III		1,127	29	(20)	—	1,136
Class IV & larger		619	1	—	—	620
Total -	26.25 %	75,241	1,381	(785)	38	75,875
<u>Total System</u>						
Class I		326,215	4,648	(2,751)	—	328,112
Class II		12,373	433	(127)	142	12,821
Class III		5,331	108	(77)	—	5,362
Class IV & larger		2,733	2	—	—	2,735
Total -	100.00 %	346,652	5,191	(2,955)	142	349,030

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<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.				
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			—
4	Other Firm Transportation			—
5	Interruptible Transportation			—
5.01	Other (Describe)			
6				—
7	TOTAL	—	—	—
8	Volumes of gas withdrawn from storage under Storage Contracts			
9	No-Notice Transportation			—
10	Other Firm Transportation			—
11	Interruptible Transportation			—
11.01	Other (Describe)			
12				—
13	TOTAL	—	—	—
14	Other Operational Activities			
15	Gas withdrawn from storage for system operations			—
16	Reduction in Line Pack			—
16.0	Other (Describe)			
17				—
18	TOTAL	—	—	—
<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>				
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			—
23	Other Firm Transportation			—
24	Interruptible Transportation			—
24.0	Other (Describe)			
25				—
26	TOTAL	—	—	—
27	Volumes of gas withdrawn from storage under Storage Contracts			
28	No-Notice Transportation			—
29	Other Firm Transportation			—
30	Interruptible Transportation			—
30.0	Other (Describe)			
31				—
32	TOTAL	—	—	—
33	Other Operational Activities			
34	Gas withdrawn from storage for system operations			—
35	Reduction in Line Pack			—
35.0	Other (Describe)			
36				—
37	TOTAL	—	—	—

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**AUXILIARY PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	None				
2					
3					
4					
5					
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**GAS ACCOUNT - Natural Gas**

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
<b>2</b>	<b>GAS RECEIVED</b>			
3	Gas purchases (Accounts 800-805)		22,973,320	—
4	Gas of Others Received for Gathering (Account 489.1)	303	—	—
5	Gas of Others Received for Transmission (Account 489.2)	305	—	—
6	Gas of Others Received for Distribution (Account 489.3)	301	—	—
7	Gas of Others Received for Contract Storage (Account 489.4)	307	—	—
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		—	—
9	Exchanged Gas Received from Others (Account 806)	328	—	—
10	Gas Received as Imbalances (Account 806)	328	—	—
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	—	—
12	Other Gas Withdrawn from Storage (Explain)		1,748,523	—
13	Gas Received from Shippers as Compressor Station Fuel		—	—
14	Gas Received from Shippers as Lost and Unaccounted for		—	—
14.1	Other Receipts (specify) Customer-Owned Gas		87,257,204	—
15				
16	Total Receipts (Total of Lines 3 thru 14)		111,979,047	—
<b>17</b>	<b>GAS DELIVERED</b>			
18	Gas sales (Accounts 480-484)		22,868,844	—
19	Deliveries of gas gathered for others (Account 489.1)	303	—	—
20	Deliveries of gas transported for others (Account 489.2)	305	—	—
21	Deliveries of gas distributed for others (Account 489.3)	301	87,257,204	—
22	Deliveries of contract storage gas (Account 489.4)	307	—	—
23	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		—	—
24	Exchange gas delivered to others (Account 806)	328	—	—
25	Gas delivered as imbalances (Account 806)	328	—	—
26	Deliveries of gas to others for transportation (Account 858)	332	—	—
27	Other gas delivered to storage (Explain)		1,843,070	—
28	Gas used for compressor station fuel	509	—	—
29	Other deliveries (Specify) Company used gas	331	39,736	—
30	Total Deliveries (Total Lines 17 thru 27) -		112,008,854	—
<b>31</b>	<b>GAS LOSSES AND GAS UNACCOUNTED FOR</b>			
32	Gas Losses and Unaccounted For		(29,807)	—
<b>33</b>	<b>TOTALS</b>			
34	Total Deliveries, Gas Losses & Unaccounted For		111,979,047	—

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**EXECUTIVE SALARY SUPPLEMENTAL DETAILS**

- Report below the name, title, and salary for each executive officer. An "executive officer" of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and the date the change in incumbency was made.

Line No.	Name of Officer (a)	Salary for Year (b)	Account Number (c)	Amount Assigned to WA (d)	Percent Increase Over Prior Year	Reason for Increase (e)
1	Chiles, Mark A. VP Reg Affairs & Cust Svc - 1/ ( DOT 1/10/2025)	4/	9200	4/	4/	
2	Darras, Patrick C. VP Engineering, Ops & Compliance - 1/	4/	9200	4/	4/	
3	Gilchrist, Hart VP Bus Dev/External Affairs - 1/	4/	9200	4/	4/	
4	Jones, Anne M. VP / Chief HR, Admin & Safety Officer - 2/	4/	9200	4/	4/	
5	Kivisto, Nicole A Chair of the Board/President & CEO - 1/	4/	9200	4/	4/	
6	Link, Margaret A. VP Chief Information Officer - 2/ ( DOT 1/10/2025)	4/	9200	4/	4/	
7	Madison, Scott W. EVP Bus Dev & Gas Supply - 1/ ( DOT 1/10/2025)	4/	9200	4/	4/	
8	Martuscelli, Eric P. VP Field Ops/Customer Experience - 1/	4/	9200	4/	4/	
9	Nygaard, Tammy J Controller - 1/	4/	9200	4/	4/	
10	Senger, Garret Chief Utilities Officer - 1/	4/	9200	4/	4/	
11	Vollmer, Jason VP Chief Financial Officer - 2/	4/	9200	4/	4/	
12	Waldon, Allison Assistant Secretary - 2/	4/	9200	4/	4/	
13	Foti, Anthony D. Chief Legal Officer/Secretary - 2/	4/	9200	4/	4/	
14	Neigum, Darcy, VP-Energy Supply - 1/	4/	9200	4/	4/	
15	Boese, Dyke, Chief Information Officer - 2/	4/	9200	4/	4/	
16	Jacobson, Travis, VP Regulatory Affairs - 1/	4/	9200	4/	4/	
17	Miller, Brent L.. Treasurer - 2/	4/	9200	4/	4/	
18	Sievert, Stephanie A, Chief Acctng and Reg Affairs Officer - 2/	4/	9200	4/	4/	
19						
20						
21						
22	1/ Salary includes amount allocated to CNGC from MDU					
23	2/ Salary includes amount allocated to CNGC from MDUR					
24	4/ Confidential salary data available to WUTC upon request					

**EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS**

Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class.

Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries & Wages Paid Each Class (c)
21			
22	Union	179 6/	\$ 19,678,411
23	Officers	15 6/	\$ 1,148,594 5/
24	Nonunion	136 6/	\$ 14,212,375
25			
26			
27	5/ - This is the amount of officer salary allocated to Cascade		
28	6/ - Year end employee count		
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			

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<b>DATA REQUEST FOR STATISTICS REPORT For the Year 2021</b>					
Line No.		<u>Total Company Operations</u>		<u>Washington Operations</u>	
		<u>Current Year</u>	<u>Prior Year</u>	<u>Current Year</u>	<u>Prior Year</u>
1	<b>Gas Service Revenues</b>				
2					
3	Residential Sales	\$ 279,746,055	\$ 261,830,666	\$ 224,687,330	\$ 196,633,201
4	Commercial Sales	\$ 181,755,904	\$ 186,726,603	\$ 151,458,254	\$ 150,055,274
5	Industrial Sales	\$ 34,277,097	\$ 30,453,745	\$ 28,352,234	\$ 23,013,132
6	Other Sales				
7	Sales for Resale				
8	Transportation of Gas of Others	\$ 35,839,958	\$ 29,653,380	\$ 31,513,284	\$ 26,121,810
9	Other Operating Revenues	\$ 14,068,025	\$ 13,469,700	\$ 13,036,221	\$ 12,378,357
10					
11	<b>Total Gas Service Revenues</b>	<b>\$ 545,687,039</b>	<b>\$ 522,134,094</b>	<b>\$ 449,047,323</b>	<b>\$ 408,201,774</b>
12					
13	<b>Therms of Gas Sold / Transported</b>				
14					
15	Residential Sales	161,559,138	174,290,154	113,823,231	122,937,138
16	Commercial Sales	130,161,636	135,638,635	96,952,187	101,007,305
17	Industrial Sales	25,544,294	25,806,704	17,913,018	18,011,626
18	Other Sales				
19	Sales for Resale				
20	Transportation of Gas of Others	1,141,684,046	1,365,117,492	872,572,036	1,063,782,704
21					
22	<b>Total Therms of Gas Sold &amp; Transported</b>	<b>1,458,949,114</b>	<b>1,700,852,985</b>	<b>1,101,260,472</b>	<b>1,305,738,773</b>
23					
24	<b>Average Number of Gas Customers</b>				
25					
26	Residential	281,196	278,516	206,284	204,837
27	Commercial	38,399	38,281	27,716	27,696
28	Industrial	692	700	523	529
29	Other				
30	Sales for Resale				
31	Transportation of Gas of Others	247	238	211	202
32					
33	<b>Average Number of Customers</b>	<b>320,534</b>	<b>317,735</b>	<b>234,734</b>	<b>233,264</b>
34					
35	Trans. & Distrn. Mains - Feet (End of Year)	37,392,216	37,154,253	27,758,894	27,609,911
36	No. of Meters in Serv. & Held in Reserve (Ave.)	349,030	346,652	273,155	271,411
37	Average B.T.U. Content Per Cu. Ft.	10.9283	10.9176	10.9283	10.9176

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Depreciation, Depletion, and Amortization of Gas Plant							
Line No.	Account No. (a)	Depreciable Plant Base (b)	Estimated Average Service (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2	<b>Intangible Plant</b>						
3	303	21,252	1	0%	100.00%		0.00
4	303	438,203	3	0%	33.33%		1.00
5	303	42,156	4	0%	25.00%		0.00
6	303	6,951,122	5	0%	20.00%		1.29
7	303	6,805,531	7	0%	14.29%		2.34
8	303	2,071,093	8	0%	12.50%		0.00
9	303	3,021,906	10	0%	10.00%		3.04
10	303	6,202,039	12	0%	8.33%		8.82
11	303	3,139,854	13	0%	7.69%		0.00
12	303	2,049,038	14	0%	7.14%		0.00
13	303	13,239,996	15	0%	6.67%		1.13
14	303	12,647	20	0%	5.00%		11.42
15	303	23,321,313	40	0%	2.50%		35.28
16							
17							
18	<b>Transmission Plant</b>						
19	3652	1,071,405	85	0%	0.58%	S5	16.21
20	3660	141,318	45	0%	2.29%	R3	43.57
21	3670	17,555,583	70	-20%	1.48%	S5	20.45
22	3690	135,339	55	-10%	5.85%	R5	-5.50
23							
24							
25	<b>Distribution Plant</b>						
26	3742	2,345,942	60	0%	1.19%	R3	35.11
27	3751	1,522,269	50	-5%	0.47%	R3	16.21
28	3761	136,034,546	80	-65%	2.00%	R3	19.04
29	3762	314,843,713	80	-65%	2.00%	R3	66.56
30	3763	233,625,867	50	-33%	2.39%	R4	33.53
31	3770	0	35	-5%	2.63%	R3	0.00
32	3780	42,257,992	60	-40%	2.66%	S0.5	50.44
33	379	6,654,833	45	-5%	1.98%	R2.5	43.14
34	3801	61,294,876	60	-160%	3.75%	R4	-38.83
35	3803	201,342,743	45	-45%	3.06%	R4	25.04
36	3810	90,606,368	40	-5%	2.91%	S0.5	30.83
37	3820	0	0	0%	0.00%	0	0.00
38	3830	11,006,384	42	0%	2.34%	R2	28.52
39	3850	13,582,656	40	-5%	1.91%	R2	25.01
40							
41							
42	<b>General Plant</b>						
43	3901	22,536,692	37	0%	1.62%	S1	19.15
44	3913	1,070,350	5	0%	6.33%	SQ	-0.03
45	3914	38,952	15	0%	28.46%	SQ	27.73
46	3915	1,044,350	15	0%	9.03%	SQ	0.98
47	3921	285,347	20	15%	3.13%	R3	11.49
48	3922	16,442,662	11	20%	6.27%	L1.5	6.56
49	3930	99,886	30	0%	1.61%	SQ	11.75
50	3941	10,316,179	20	0%	4.52%	SQ	10.75
51	3942	131,231	31	0%	0.00%	R4	0.00
52	3950	29,017	20	0%	6.48%	SQ	0.00
53	3961	580,374	20	25%	2.21%	L2	11.64
54	3962	4,325,749	15	30%	7.25%	L1.5	15.21
55	3971	3,002,340	15	0%	7.38%	SQ	12.82
56	3972	1,737,010	10	0%	29.05%	SQ	10.88
57	3973	55,758	5	0%	49.82%	SQ	6.44
58	3974	1,354,197	15	0%	5.96%	SQ	4.56
59	3980	145,306	25	0%	3.61%	SQ	17.65
60							
61							