

# Inspection Output (IOR)

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## Report Filters

Assets All, and including items not linked to any asset.

Results All

## Inspection Information

Inspection Name	9045_Transmontaigne_OMPPR_2025	Operator(s)	TRANSMONTAIGNE OPERATING COMPANY L.P. (30909)	Plan Submitted	01/28/2025
Status	LOCKED	Lead	David Cullom	Plan Approval	01/29/2025 by Dennis Ritter
Start Year	2025	Observer(s)	Anthony Dorrough, Derek Norwood, Scott Anderson, Michael Mulligan, John Trier, Marina Rathbun, Tom Green, Jason Hoxit	All Activity Start	08/12/2025
System Type	HL	Director	Scott Rukke, Dennis Ritter	All Activity End	08/14/2025
Protocol Set ID	WA.HL.2024.02			Inspection Submitted	01/05/2026
				Inspection Approval	01/05/2026 by Dennis Ritter

## Inspection Summary

### Inspection Scope and Summary

This inspection was an Intrastate Operations and Maintenance Plan and Procedures review. It was solely a procedure review.

### Facilities visited and Total AFOD

(3 AFODs) - This was conducted at the Seaport Sound Terminal in Tacoma, Wa.

### Summary of Significant Findings

There were no probable violations or areas of concern.

### Primary Operator contacts and/or participants

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(Setup notes - OM PPR Liquid QB Form G1 WA HL Protocol Set Directive: WUTC O&M Inspection)

## Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total %	Required Complete
1.	88920	Seaport Sound Terminal	unit	88920	--	175	175	175	100.0%	

1. Percent completion excludes unanswered questions planned as "always observe".

## Plans

Plan #	Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1.	88920	WUTC O&M Inspection	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, 114, GENERIC	P, R, O, S	Detail --

## Plan Implementations

Activity #	Name	SMART Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total %	Required Complete
1.	OM PPR	--	08/12/2025	08/14/2025	--	all planned questions	all assets	all types	175	175	175	100.0%	

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

## Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	OM PPR	COMPLETED	08/27/2025	OM PPR	88920

## Results (all values, 175 results)

201 (instead of 175) results are listed due to re-presentation of questions in more than one sub-group.

### AR.RMP: Repair Methods and Practices

1. Question Result, ID, References **Sat, AR.RMP.SAFETY.P, 195.402(c)(14) (195.422(a), 195.452(h)(1))**

Question Text *Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?*

Assets Covered **88920**

Result Notes **Page 86 and 87 covers shoring, trenching, unsafe accumulation of gas. 195.402(C)(14)**

### CR.SCADA: Supervisory Control and Data Acquisition

2. Question Result, ID, References **NC, CR.SCADA.SETPOINT.P, 195.446(c)(2) (195.406(b))**

Question Text *Does the process adequately define safety-related points?*

Assets Covered **88920**

Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**

### CR.LD: Leak Detection (Non-CPM)

3. Question Result, ID, References **NC, CR.LD.LDEVAL.P, 195.444(a) (195.444(b), 195.452(i)(3))**  
 Question Text *Does the process adequately address the evaluation of the operators leak detection system and require modification as necessary?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
4. Question Result, ID, References **NC, CR.LD.LDEFFECTIVE.P, 195.402(a) (195.134(a), 195.134(b), 195.444(a), 195.444(b))**  
 Question Text *Do the processes adequately describe that the operator has an effective system for detecting leaks?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
5. Question Result, ID, References **NC, CR.LD.LDTRAINING.P, 195.505(h)**  
 Question Text *Do the processes define and require that pipeline controllers are trained to recognize leaks based on the system implemented?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
6. Question Result, ID, References **NC, CR.LD.ALARMDISPLAY.P, 195.444(b)**  
 Question Text *Do the processes define and describe the alarms appropriate for the leak detection system implemented?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
7. Question Result, ID, References **NC, CR.LD.LDSTEST.P, 195.444(b) (195.134(b))**  
 Question Text *Do the processes define and describe the testing of the Leak Detection System?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
8. Question Result, ID, References **NC, CR.LD.LDSMOC.P, 195.444(b) (195.134(b))**  
 Question Text *Are parameter and/or system changes required to be reflected in the leak detection system?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
9. Question Result, ID, References **NC, CR.LD.LDSCADA.P, 195.134(b) (195.444(b))**  
 Question Text *Are the leak detection system data, communication, and controller interfaces appropriately integrated with the SCADA displays?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
10. Question Result, ID, References **NC, CR.LD.LDSINSTRUMENT.P, 195.134(b) (195.444(b))**  
 Question Text *Is the accuracy and calibration of field instrumentation used in the leak detection system appropriately assured?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**
11. Question Result, ID, References **NC, CR.LD.LDSPROTECT.P, 195.402(a)**  
 Question Text *Is the Leak Detection System adequately protected from security threats?*  
 Assets Covered **88920**  
 Result Notes **PHMSA is performing the CRM inspection this year. Week 1 of 2 has been completed.**

## DC.CO: Construction

12. Question Result, ID, References **Sat, DC.CO.ASMECONSTRUCTION.P,**  
 Question Text *Do the operator's written design and construction specifications conform to the requirements in ASME B31.4?*  
 Assets Covered **88920**  
 Result Notes **.214 Welding Procedures and Qualifications**  
**.222 Page 43 and Page 196**  
**Page 36 .120 Passage of ILI**
13. Question Result, ID, References **Sat, DC.CO.VALVELOCATION.P, 195.202 (195.260(a), 195.260(b), 195.260(c), 195.260(d), 195.260(e), 195.260(f), 195.260(g))**  
 Question Text *Do written specifications or standards specify valves to be located as required?*  
 Assets Covered **88920**  
 Result Notes **Page 40 of the O&M contains this reference to valve spacing. It is states that the Engineering Dept will perform a through review.**

### DC.PS: Construction - Pump Stations

14. Question Result, ID, References **Sat, DC.PS.VALVELOCATION.P, 195.202 (195.260(a), 195.260(b), 195.260(c), 195.260(d), 195.260(e), 195.260(f))**  
 Question Text *Does the process specify that valves are located as specified by 195.260?*  
 Assets Covered **88920**  
 Result Notes **Page 41 contains the procedure.**
15. Question Result, ID, References **Sat, DC.PS.PMPPROPERTY.P,**  
 Question Text *Does the operator's procedure require that pump stations be designed, sited, and constructed consistent with the requirements in WAC 480-75-380?*  
 Assets Covered **88920**  
 Result Notes **Page 37 contains the procedure.**

### DC.WELDINSP: Construction Weld Inspection

16. Question Result, ID, References **Sat, DC.WELDINSP.WELDINSPECT.P, 195.228(a) (195.228(b))** (also presented in: TDC.WELDINSP)  
 Question Text *Are welds required to be inspected to ensure compliance with the requirements of 195.228?*  
 Assets Covered **88920**  
 Result Notes **In O&M .228 .234 Page 45. Visual weld inspection (Page 46)**  
**100% Radiograph of welds or 10% if impractical. (Butt joints)**
17. Question Result, ID, References **Sat, DC.WELDINSP.WELDREPAIR.P, 195.202 (195.230(a), 195.230(b), 195.230(c))** (also presented in: TDC.WELDINSP)  
 Question Text *Are welds that are unacceptable required to be removed and/or repaired as specified by 195.230 and are repair procedures in place?*  
 Assets Covered **88920**  
 Result Notes **Page 47 and .214 on Page 42 contains the procedure.**
18. Question Result, ID, References **Sat, DC.WELDINSP.WELDNDT.P, 195.234(a) (195.234(b), 195.234(c))** (also presented in: TDC.WELDINSP)  
 Question Text *Are there processes for nondestructive testing and for determining standards of acceptability?*  
 Assets Covered **88920**  
 Result Notes **NDT Page 45 (.228), (.234), contains the procedure.**
19. Question Result, ID, References **Sat, DC.WELDINSP.WELDNDTQUAL.P, 195.202 (195.234(b)(2))** (also presented in: TDC.WELDINSP)

Question Text *Does the process require nondestructive testing of welds (for maintenance and construction) be performed by personnel who are trained in procedures established to ensure compliance with 195.228 and in use of the testing equipment?*

Assets Covered 88920

Result Notes NDT Page 45 (.228, .234) contains the procedure.

20. Question Result, ID, Sat, DC.WELDINSR.GIRTHWELDNDT.P, 195.202 (195.234(d), 195.234(e), 195.234(f), 195.234(g), References 195.266) (also presented in: TDC.WELDINSR)

Question Text *Does the process require certain girth welds to be nondestructively tested in accordance with 195.234(d), (e), (f), and (g)?*

Assets Covered 88920

Result Notes NDT Page 45 (.228, .234) contains the procedure.

## DC.WELDERQUAL: Construction Welder Qualification

21. Question Result, ID, References Sat, DC.WELDERQUAL.WELDERQUAL.P, 195.222(a) (195.222(b)) (also presented in: TDC.WELDERQUAL)

Question Text *Is each welder required to be qualified in accordance with section 6 of API 1104 or section IX of the ASME Boiler and Pressure Vessel Code?*

Assets Covered 88920

Result Notes .214, .222 Page 42 and 43 contain the procedures.

## DC.WELDPROCEDURE: Construction Welding Procedures

22. Question Result, ID, References Sat, DC.WELDPROCEDURE.WELD.P, 195.214(a) (also presented in: TDC.WELDPROCEDURE)

Question Text *Does the process require welding to be performed by qualified welders using qualified welding procedures?*

Assets Covered 88920

Result Notes .214, .222 Page 42 and 43 contain the procedures.

23. Question Result, ID, References Sat, DC.WELDPROCEDURE.WELDPROCEDURE.P, 195.214(b) (also presented in: TDC.WELDPROCEDURE)

Question Text *Are welding procedures and qualifying tests required to be recorded in detail?*

Assets Covered 88920

Result Notes The WPS, PQR, WPQ, were reviewed and contained documentation. Pg 42 43 37

24. Question Result, ID, Sat, DC.WELDPROCEDURE.ARCBURNGRNDWIRE.P, 195.202 (195.226(a), 195.226(b), 195.226(c)) (also References presented in: TDC.WELDPROCEDURE)

Question Text *Does the process address arc burns and ground wires in accordance with 195.226?*

Assets Covered 88920

Result Notes In the O&M manual, "Page 44" contains the procedures required.

25. Question Result, ID, Sat, DC.WELDPROCEDURE.WELDINSERVICE.P, 195.402(a) (195.422(a)) (also presented in: References TDC.WELDPROCEDURE)

Question Text *Does the process require consideration of issues related to welding on in-service pipelines?*

Assets Covered 88920

Result Notes Page 86 (Protection of personnel)

.422 Pg 180-207

197 Low Hy rods

199 Pressure and flow requirements.

198 Braces and supports.

## DC.DN: Design

26. Question Result, ID, [Sat, DC.DN.DESIGNPRESS.P, 195.106\(a\) \(195.106\(b\), 195.106\(c\), 195.106\(d\), 195.106\(e\)\)](#) (also References presented in: TDC.TKPIPING)  
 Question Text *Does the process require the internal design pressure of the pipeline (or pipe) be determined in accordance with 195.106?*  
 Assets Covered [88920](#)  
 Result Notes [Page 32 and 33. "Internal Design Pressure Procedures" Ref 195.6](#)
27. Question Result, ID, [Sat, DC.DN.NEWPIPE.P, 195.112\(a\) \(195.112\(b\), 195.112\(c\)\)](#)  
 References  
 Question Text *Does the process require that new pipe installed in a pipeline system comply with 195.112?*  
 Assets Covered [88920](#)  
 Result Notes [Page 187 contains the procedure.](#)
28. Question Result, ID, [Sat, DC.DN.ILIPASS.P, 195.202 \(195.120\(a\), 195.120\(b\), 195.120\(c\), 195.120\(d\)\)](#)  
 References  
 Question Text *Does the process require the pipeline be designed and constructed to accommodate the passage of instrumented internal inspection devices?*  
 Assets Covered [88920](#)  
 Result Notes [Page 36 contains the procedure.](#)
29. Question Result, ID, [Sat, DC.DN.LDDESIGN.P, 195.134\(a\) \(195.134\(b\), 195.134\(c\)\)](#)  
 References  
 Question Text *Are newly constructed pipeline segments required to have a leak detection system that protects the public, property, and the environment?*  
 Assets Covered [88920](#)  
 Result Notes [Page 34 contains the CPM information and procedure.](#)

## DC.MO: Maintenance and Operations

30. Question Result, ID, [Sat, DC.MO.SAFETY.P, 195.402\(a\) \(195.422\(a\), 195.402\(c\)\(14\)\)](#)  
 References  
 Question Text *Does the process ensure that pipeline maintenance construction and testing activities are made in a safe manner and are made so as to prevent damage to persons and property?*  
 Assets Covered [88920](#)  
 Result Notes [Page 86 and 180-207 contain the procedures.](#)
31. Question Result, ID, [Sat, DC.MO.MOVE.P, 195.402\(a\) \(195.424\(a\), 195.424\(b\), 195.424\(c\)\)](#)  
 References  
 Question Text *Has a process been developed for pipeline movements in accordance with 195.424?*  
 Assets Covered [88920](#)  
 Result Notes [Pages 228-239 contain the procedure. On page 228, Movement of line pipe is discussed.](#)

## DC.PT: Pressure Testing

32. Question Result, ID, [Sat, DC.PT.PRESSTEST.P, 195.402\(c\) \(195.302\(a\), 195.304, 195.305, 195.306, 195.310\)](#)  
 References  
 Question Text *Does the process have adequate test procedures?*  
 Assets Covered [88920](#)  
 Result Notes [Page 48-53 contain the pressure testing procedures.](#)
33. Question Result, ID, [Sat, DC.PT.PRESSTESTTIEIN.P, 195.402\(c\) \(195.308\)](#)  
 References  
 Question Text *Does the process require testing of pipe associated with tie-ins, either with the section to be tied in or separately?*  
 Assets Covered [88920](#)  
 Result Notes [Page 48-53 contains the procedure.](#)
34. Question Result, ID, [Sat, DC.PT.PRESSTESTRPT.P,](#)  
 References

Question Text *Is there a process to file a report with the commission at least 45 days prior to pressure testing when increasing the MOP of the pipeline?*

Assets Covered 88920

Result Notes Page 48 "C" contains the procedure.

## TDC.650REGS: New API 650 Tanks - Part 195 Requirements

35. Question Result, ID, References Sat, TDC.650REGS.TANKSPEC.P, 195.132(b)(3) (API Std 650)

Question Text *Does the process for new aboveground atmospheric breakout tanks require tank design and construction to meet the requirements of 195.132(b)(3)?*

Assets Covered 88920

Result Notes Breakout Tank Guide Page 3 Rev 6/11/25 Design and New Construction

36. Question Result, ID, References Sat, TDC.650REGS.REPAIRSPEC.P, 195.205(b)(1) (API Std 650, API Std 653)

Question Text *Are breakout tanks required to be repaired, altered, or reconstructed in compliance with the requirements of 195.205(b)(1)?*

Assets Covered 88920

Result Notes Breakout Tank Guide Page 4 Rev 6/11/25 Design and New Construction

37. Question Result, ID, References Sat, TDC.650REGS.CPDESIGN.P, 195.565 (195.563(d), 195.132(b)(3), API RP 651, Section 6.3.4, API RP 651, Section 6.3.5, API RP 651, Section 7.2.1, API RP 651, Section 11.4)

Question Text *Does the process for new aboveground breakout tanks require cathodic protection system design to conform with API 651, Sections 6.2 and 6.3, as required by 195.565?*

Assets Covered 88920

Result Notes Page 309 of the O&M contains the procedure.

38. Question Result, ID, References Sat, TDC.650REGS.OVERFILLPROT.P, 195.428(c) (195.402(c), 195.132(b)(3), API Std 2350, Section 4.6, API Std 2350, Section 4.8)

Question Text *Does the new tank design require product level alarm devices to be installed to indicate a rise of the liquid in the tank to a level above the normal and overfill protection levels in accordance with 195.428(c)?*

Assets Covered 88920

Result Notes 247-252 in the O&M was reviewed and contains the procedure.

39. Question Result, ID, References Sat, TDC.650REGS.IMPOUNDMENT.P, 195.264(a) (195.264(b), 195.264(c), 195.264(d), 195.264(e), NFPA 30)

Question Text *Does the process for new aboveground breakout tanks require impoundment(s) to meet the impoundment requirements of 195.264 in the event of tank spillage or failure?*

Assets Covered 88920

Result Notes Breakout Tank Guide Page 6 Rev 6/11/25 195.264. The 110% calculation is in the ICP. (Integrated Contingency Plan)

## TDC.650HYDRO: New API 650 Tanks - Hydrostatic Testing

40. Question Result, ID, References Sat, TDC.650HYDRO.HYDROTEST.P, 195.307(c) (195.310(a), 195.310(b), 195.132(b)(3), API 650, Section 7.3.5, API 650, Section 7.3.6, API 650, Appendix L.3, Line 14)

Question Text *Does the process for new aboveground breakout tanks require hydrostatic leak testing of tanks in accordance with 195.307(c)?*

Assets Covered 88920

Result Notes O&M Pg 51 and in the BOT manual.

## TDC.TKPIPING: New Tank Piping - Construction

41. Question Result, ID, References Sat, TDC.TKPIPING.PRESSTESTTIEIN.P, 195.308 (195.402(c))

Question Text *Does the process require testing of pipe associated with tie-ins, either with the section to be tied in or separately?*

Assets Covered 88920

Result Notes Tie-ins O&M Page 50 contains the procedure. (First Paragraph)

## EP.ERL: Emergency Response Liquids

42. Question Result, ID, References **Sat, EP.ERL.LIAISON.P, 195.402(a) (195.402(c)(12), 195.440(c), API RP 1162 Section 4.4)**  
Question Text *Does the O&M plan include processes for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners?*  
Assets Covered **88920**  
Result Notes **O&M 77 and 78 contains the procedure.**
43. Question Result, ID, References **Sat, EP.ERL.NOTICES.P, 195.402(a) (195.402(e)(1))**  
Question Text *Does the emergency plan include processes for receiving, identifying, and classifying notices of events which need immediate response and providing notice to operator personnel or to fire, police or other appropriate officials, as appropriate, for corrective action?*  
Assets Covered **88920**  
Result Notes **O&M 103-106 Page 104 contains the narrative.**
44. Question Result, ID, References **Sat, EP.ERL.NOTIFYPOTRUPTURE.P, 195.417**  
Question Text *Does the operator have procedures to identify and notify operator personnel of a potential rupture?*  
Assets Covered **88920**  
Result Notes **Page 169-172 page 104 also includes actions to be taken. Page 107 and 108 include follow-up actions and forms to be utilized.**
45. Question Result, ID, References **NA, EP.ERL.VALVESHUTOFF.P, 195.402 (195.419(b))**  
Question Text *Does the operator have procedures to shut-off RMVs or AETs following identification of a release?*  
Assets Covered **88920**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. No RMVs installed at this time.**
46. Question Result, ID, References **Sat, EP.ERL.RESPONSE.P, 195.402(a) (195.402(c)(4), 195.402(c)(6), 195.402(e)(2), 195.402(e)(10))**  
Question Text *Does the emergency plan include processes for making a prompt and effective response to a notice of each type of emergency, fire, explosion, accidental release of a hazardous liquid, operational failure (including cyber-attacks), or natural disaster affecting the pipeline?*  
Assets Covered **88920**  
Result Notes **O&M 55-56, 57-60, 107-109, 142 contains the procedures. Operational failure such as cyber-attacks or other DOS or loss of communications is handled in procedures (CRM manual 195.446(B3))**
47. Question Result, ID, References **Sat, EP.ERL.READINESS.P, 195.402(a) (195.402(e)(3))**  
Question Text *Does the emergency plan include processes to ensure the availability of personnel, equipment, instruments, tools, and materials as needed at the scene of an emergency?*  
Assets Covered **88920**  
Result Notes **O&M 76, 114-115, 116 contain the procedures. Each page has relevant information to select and deploy specific ICS resources.**
48. Question Result, ID, References **Sat, EP.ERL.RELEASEREDUCE.P, 195.402(a) (195.402(e)(4))**  
Question Text *Does the emergency plan include processes for taking necessary action; such as an emergency shutdown, valve shut-off, or pressure reduction, to minimize the hazards from any section of a pipeline system in the event of a release?*  
Assets Covered **88920**  
Result Notes **O&M 135 and 136 contain the procedures.**
49. Question Result, ID, References **NA, EP.ERL.HAZREDUCE.P, 195.402(a) (195.402(c)(11), 195.402(e)(5))**  
Question Text *Does the emergency plan include processes for controlling the release of liquid at an accident scene to minimize the hazards, including possible ignition in the cases of flammable HVLs?*  
Assets Covered **88920**

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No HVLs in Seaport Sound

50. Question Result, ID, References Sat, EP.ERL.PUBLICHAZ.P, 195.402(a) (195.402(e)(6))  
Question Text *Does the emergency plan include procedures for minimizing public exposure to injury and probability of accidental ignition by assisting with evacuation, assisting with halting traffic on roads and railroads, or taking other appropriate action?*  
Assets Covered 88920  
Result Notes O&M 116-134 and 135-138 contain the procedures.
51. Question Result, ID, References NA, EP.ERL.AUTHORITIES.P, 195.402(a) (195.402(e)(7))  
Question Text *Does the emergency plan include processes for notifying fire, police, and other appropriate public officials of hazardous liquid emergencies and coordinating with them preplanned and actual responses during an emergency, including additional precautions necessary for an emergency involving HVLs?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No HVLs at Seaport Sound Terminal.
52. Question Result, ID, References NA, EP.ERL.HVLMEASURE.P, 195.402(a) (195.402(e)(8))  
Question Text *Does the emergency plan include processes for determining the extent and coverage of vapor cloud and hazardous areas of HVLs by using appropriate instruments?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
53. Question Result, ID, References Sat, EP.ERL.POSTEVNTREVIEW.P, 195.402(a) (195.402(e)(9))  
Question Text *Does the emergency plan include processes for providing for a post-accident review of employee activities to determine whether the procedures were effective in each emergency and taking corrective action where deficiencies are found?*  
Assets Covered 88920  
Result Notes Page 141 contains the procedure.
54. Question Result, ID, References Sat, EP.ERL.COMMSYS.P, 195.408(a) (195.408(b))  
Question Text *Does the process address emergency communication system(s)?*  
Assets Covered 88920  
Result Notes 154 -156 O&M contain the procedures.

## EP.FAI: Failure & Accident Investigation

55. Question Result, ID, References Sat, EP.FAI.ACCIDENTANALYSIS.P, 195.402(a) (195.402(c)(5), 195.402(c)(6))  
Question Text *Does the operator's O&M plan include processes for analyzing pipeline accidents to determine their causes?*  
Assets Covered 88920  
Result Notes Page 57-60 contain the procedures.
56. Question Result, ID, References NA, EP.FAI.ACCIDENTRMVANALYSIS.P, 195.402(a) (195.402(c)(5), 195.402(c)(6))  
Question Text *For accidents that involve an RMV, does the operator's procedures require a post-accident analysis of all the factors that may have impacted the release volume and consequences of the release and identify and implement operators and maintenance measures to minimize future accidents?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No RMVs installed at this time.
57. Question Result, ID, References NA, EP.FAI.ACCIDENTSUMMARY.P, 195.402(a) (195.402(c)(5), 195.402(c)(6))  
Question Text *For accidents that involve an RMV, do the operator's procedures require an accident summary?*  
Assets Covered 88920

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No RMVs installed at this time.

58. Question Result, ID, References Sat, EP.FAI.FAILUREANALYSIS.P, 195.402(a) (195.402(c)(5), 195.402(c)(6))  
Question Text Does the operator's O&M plan include processes for analyzing pipeline failures to determine their causes?  
Assets Covered 88920  
Result Notes Pg 58 contains the procedure. The 4th bulleted item is: "any recommendations deemed necessary" and "the contributing causes"

## FS.TANKS: Tanks and Storage - Inspection

59. Question Result, ID, References Sat, FS.TANKS.INSRVCINSP.P, 195.402(c)(3) (195.432(b), API 653, Section 6.3.1)  
Question Text Does the process describe the interval and method for performing routine in-service inspections (monthly) of steel atmospheric or low pressure breakout tanks?  
Assets Covered 88920  
Result Notes O&M Page 263 and the BO TK documents (Page 23) contain the procedures.
60. Question Result, ID, References Sat, FS.TANKS.EXTRNLINSP.P, 195.402(c)(3) (195.432(b))  
Question Text Does the process describe the interval and method for performing external in-service inspections of breakout tanks that are steel (atmospheric or low pressure) tanks?  
Assets Covered 88920  
Result Notes O&M Page 256 contains the procedure.
61. Question Result, ID, References Sat, FS.TANKS.EXTRNLINSPUT.P, 195.402(c)(3) (195.432(b), API 653 Section 6.3.3)  
Question Text Does the process describe the interval and method for performing external, ultrasonic shell thickness inspections of breakout tanks that are steel (atmospheric or low pressure) tanks in accordance with API 653, Section 6.3.3?  
Assets Covered 88920  
Result Notes O&M Page 260 contains the procedure.
62. Question Result, ID, References Sat, FS.TANKS.INTINSPOOS.P, 195.402(c)(3) (195.432(b))  
Question Text Does the process describe the interval and method for performing internal (out of service) inspections of breakout tanks that are steel (atmospheric or low pressure) tanks in accordance with API 653, Section 6.4?  
Assets Covered 88920  
Result Notes Pg. 260 O&M contains the procedure.
63. Question Result, ID, References NA, FS.TANKS.EXTINSP2510.P, 195.402(c)(3) (195.432(c), API 2510, API 510)  
Question Text For API 2510 pressure tanks, does the process describe the interval and method for performing external inspections of in-service pressure tanks built to API Standard 2510?  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
64. Question Result, ID, References NA, FS.TANKS.INTINSP2510.P, 195.402(c)(3) (195.432(c), API 510)  
Question Text For API 2510 pressure tanks, does the process describe the interval and method for performing internal inspections in accordance with API 510?  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## FS.FG: Facilities General

65. Question Result, ID, References Sat, FS.FG.SIGNAGE.P, 195.402(c)(3) (195.434) (also presented in: PD.SN)  
Question Text Does the process require operator signs to be posted around each pump station and breakout tank area?

Assets Covered 88920  
Result Notes Page 264 contains the procedure.

66. Question Result, ID, References Sat, FS.FG.IGNITION.P, 195.402(c)(3) (195.438) (also presented in: PD.SN)  
Question Text *Does the process prohibit smoking and open flames in each pump station and breakout tank area, or where there is the possibility of the leakage of a flammable hazardous liquid or the presence of flammable vapors?*  
Assets Covered 88920  
Result Notes Page 266 contains the procedure.
67. Question Result, ID, References Sat, FS.FG.PROTECTION.P, 195.402(c)(3) (195.436) (also presented in: PD.SN)  
Question Text *Does the process require facilities to be protected from vandalism and unauthorized entry?*  
Assets Covered 88920  
Result Notes Page 264 contains the procedure.
68. Question Result, ID, References Sat, FS.FG.FIREPROT.P, 195.402(c)(3) (195.430(a), 195.430(b), 195.430(c))  
Question Text *Does the process require firefighting equipment at pump station/breakout tank areas?*  
Assets Covered 88920  
Result Notes Page 253-255 contains the procedure.

## FS.TS: Tanks and Storage

69. Question Result, ID, References NA, FS.TS.PRVTSTHVL.P, 195.402(c)(3) (195.428(b))  
Question Text *Does the process require inspection and testing of pressure relief valves on HVL pressure breakout tanks at intervals not exceeding five (5) years?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
70. Question Result, ID, References Sat, FS.TS.OVERFILL.P, 195.402(c)(3) (195.428(a), 195.428(c), 195.428(d), API 2350)  
Question Text *Does the process require adequate testing and inspection of overfill devices on aboveground breakout tanks at intervals not exceeding 15 months, but at least once each calendar year?*  
Assets Covered 88920  
Result Notes Pages 247-252.
71. Question Result, ID, References NA, FS.TS.OVERFILLHVL.P, 195.402(c)(3) (195.428(a), 195.428(c), 195.428(d))  
Question Text *Does the process require adequate testing and inspection of overfill devices on HVL pressure breakout tanks at intervals not to exceed 7-1/2 months, but at least twice each calendar year?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
72. Question Result, ID, References Sat, FS.TS.IGNITION.P, 195.402(c)(3) (195.405(a), API RP2003)  
Question Text *Does the process describe how the operator protects against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?*  
Assets Covered 88920  
Result Notes BOT Guide 195.405
73. Question Result, ID, References Sat, FS.TS.FLOATINGROOF.P, 195.402(c)(3) (195.405(b), API Publication 2026)  
Question Text *Does the access/egress process for floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance or repair activities of in-service tanks indicate that the operator has reviewed and considered the potentially hazardous conditions, safety practices and procedures in API Publication 2026?*  
Assets Covered 88920  
Result Notes PG 262 O&M - Suitable and has additional steps regarding flow and has the reference to API 2026

## MO.LO: Liquid Pipeline Operations

74. Question Result, ID, References **Sat, MO.LO.OMMANUAL.P, 195.402(a) (195.402(c))**  
Question Text *Does the operator have an O&M manual, and has a procedure to properly maintain all portions of the manual?*  
Assets Covered **88920**  
Result Notes **This is in the Manual Forward "i"**
75. Question Result, ID, References **Sat, MO.LO.OMHISTORY.P, 195.402(a) (195.402(c)(1), 195.404(a), 195.404(a)(1), 195.404(a)(2), 195.404(a)(3), 195.404(a)(4), 195.404(c)(1), 195.404(c)(2), 195.404(c)(3))**  
Question Text *Does the process address making construction records, maps, and operating history available as necessary for safe operation and maintenance?*  
Assets Covered **88920**  
Result Notes **Pg 148-150 of the O&M**
76. Question Result, ID, References **Sat, MO.LO.ABANDON.P, 195.402(a) (195.402(c)(10), 195.59)**  
Question Text *Does the process include adequate requirements for abandoning pipelines and facilities, including safe disconnection from an operating pipeline system, purging of combustibles, and sealing abandoned facilities to minimize safety and environmental hazards?*  
Assets Covered **88920**  
Result Notes **Pg 64-75 of the O&M. Page 65 contains NPMS reporting for abandonment.**
77. Question Result, ID, References **Sat, MO.LO.OMEFFECTREVIEW.P, 195.402(a) (195.402(c)(13))**  
Question Text *Does the process address periodically reviewing the work done by the operator's personnel to determine the effectiveness of the procedures used in normal operation and maintenance and taking corrective action where deficiencies are found?*  
Assets Covered **88920**  
Result Notes **Page 79-82 contains the procedure.**
78. Question Result, ID, References **Sat, MO.LO.SRCR.P, 195.402(a) (195.402(f), 195.55(a))**  
Question Text *Does the procedure include instructions that allow personnel to recognize safety related conditions?*  
Assets Covered **88920**  
Result Notes **Page 21-26 of the O&M contains this reference.**
79. Question Result, ID, References **Sat, MO.LO.PRESSTESTREQ.P, 195.402(c)(3) (195.302(b), 195.302(c))**  
Question Text *Does the procedure require pressure testing for all lines except as allowed by 195.302(b)?*  
Assets Covered **88920**  
Result Notes **Page 48-53 of the O&M contains the procedure.**
80. Question Result, ID, References **Sat, MO.LO.REGRURALGATHER.P, 195.11(a) (195.11(b), 195.11(c), 195.11(d))**  
Question Text *Does the process for regulated rural gathering lines include all the requirements of 195.11?*  
Assets Covered **88920**  
Result Notes **There is a procedure, but they do not operate pipelines meeting this criteria. Page 11 of the O&M.**
81. Question Result, ID, References **Sat, MO.LO.OPRECORDS.P, 195.402(a) (195.402(c)(3), 195.404(b))**  
Question Text *Does the process include requirements that operating records that relate to 195.402 activities be maintained?*  
Assets Covered **88920**  
Result Notes **Page 148-151 and 351-354 is the retention guide.**

## MO.LOOPER: Liquid Pipeline Startup and Shutdown Operations

82. Question Result, ID, References **Sat, MO.LOOPER.PRESSURELIMIT.P, 195.402(a) (195.402(c)(7))**

Question Text *Does the process include procedures for starting up and shutting down any part of the pipeline system in a manner designed to assure operation within the limits prescribed by 195.406?*

Assets Covered 88920

Result Notes Page 61-63 Page 62 discusses startup and shutdown.

83. Question Result, ID, References Sat, MO.LOOPER.FAILSAFE.P, 195.402(a) (195.402(c)(8))

Question Text *In the case of a pipeline that is not equipped to fail safe, does the process include procedures for monitoring from an attended location pipeline pressure during startup until steady state pressure and flow conditions are reached and during shut-in to assure operation within the limits of 195.406?*

Assets Covered 88920

Result Notes Page 61-63. Page 63 discusses the process if the pipeline is not fail safe

## MO.LOMOP: Liquid Pipeline MOP

84. Question Result, ID, References Sat, MO.LOMOP.MOPDETERMINE.P, 195.402(c)(3) (195.302(c), 195.406(a))

Question Text *Does the process include procedures for establishing the maximum operating pressure allowed in accordance with 195.406(a)?*

Assets Covered 88920

Result Notes Page 152-153. Page 153 has bulleted detail items.

## MO.LMOPP: Liquid Pipeline Overpressure Protection

85. Question Result, ID, References Sat, MO.LMOPP.PRESSREGTEST.P, 195.402(c)(3) (195.428(a)) (also presented in: FS.PS)

Question Text *Does the process adequately detail the inspecting and testing of each pressure limiting device, relief valve, pressure regulator, or other items of pressure control equipment?*

Assets Covered 88920

Result Notes PG O&M 247-252 contains the procedure.

86. Question Result, ID, References NA, MO.LMOPP.PRESSREGTESTHVL.P, 195.402(c)(3) (195.428(a)) (also presented in: FS.PS)

Question Text *Does the process contain procedures for inspecting and testing each pressure limiting device, relief valve, pressure regulator, or other items of pressure control equipment on HVL pipelines?*

Assets Covered 88920

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

87. Question Result, ID, References Sat, MO.LMOPP.LAUNCHRECVRELIEF.P, 195.402(c)(3) (195.426) (also presented in: FS.PS)

Question Text *Does the process include requirements for relief devices and their proper use for launchers and receivers?*

Assets Covered 88920

Result Notes O&M PG 240 contains the procedure.

88. Question Result, ID, References Sat, MO.LMOPP.SURGEANALYSIS.P,

Question Text *Is there a process to conduct a surge analysis to ensure that the surge pressure does not exceed one hundred ten percent of the MOP?*

Assets Covered 88920

Result Notes Page 153 (Second from the last bulleted item) WAC 480-75-390(3) is referenced in the manual as well.

## MO.ABNORMAL: Liquid Pipeline Abnormal Operations

89. Question Result, ID, References Sat, MO.ABNORMAL.ABNORMAL.P, 195.402(a) (195.402(d)(1))

Question Text *Does the process include procedures for responding to, investigating, and correcting the cause of the listed abnormal operating conditions?*

Assets Covered 88920

Result Notes Pages 90-102 Page 91 contains the specific required items.

## MO.LM: Liquid Pipeline Maintenance

90. Question Result, ID, References **Sat, MO.LM.VALVEMAIN.P, 195.402(c)(3) (195.420(a))** (also presented in: FS.VA)  
Question Text *Does the process adequately address the maintenance program for each valve that is necessary for safe operation of the pipeline system?*  
Assets Covered **88920**  
Result Notes **Pg 174-179 of the O&M contain the procedures.**
91. Question Result, ID, References **Sat, MO.LM.VALVEMAINSEMIANN.P, 195.402(c)(3) (195.420(b))** (also presented in: FS.VA)  
Question Text *Does the process address inspecting each valve?*  
Assets Covered **88920**  
Result Notes **Pg 174-179 of the O&M contain the procedures.**

## MO.ABNORMAL: Liquid Pipeline Abnormal Operations

92. Question Result, ID, References **Sat, MO.ABNORMAL.ABNORMALCHECK.P, 195.402(a) (195.402(d)(2))**  
Question Text *Does the process include procedures for checking variations from normal operation after abnormal operations have ended at sufficient locations in the system to determine continued integrity and safe operations?*  
Assets Covered **88920**  
Result Notes **Page 91 contains the procedure, but there is also detail on page 92-102.**
93. Question Result, ID, References **Sat, MO.ABNORMAL.ABNORMALCORRECT.P, 195.402(a) (195.402(d)(3))**  
Question Text *Does the process include procedures for correcting variations from normal operation of pressure and flow equipment and controls?*  
Assets Covered **88920**  
Result Notes **Page 91 Item 3 contains the procedure.**

## MO.LM: Liquid Pipeline Maintenance

94. Question Result, ID, References **Sat, MO.LM.VALVEPROTECT.P, 195.402(c)(3) (195.420(c))** (also presented in: FS.VA)  
Question Text *Does the process contain criteria for providing protection for each valve from unauthorized operation and from vandalism?*  
Assets Covered **88920**  
Result Notes **Pg 174-179 of the O&M contain the procedure.**

## MO.RW: ROW Markers, Patrols, Monitoring and Analysis

95. Question Result, ID, References **Sat, MO.RW.PATROL.P, 195.402(a) (195.412(a), 195.412(b))** (also presented in: PD.RW)  
Question Text *Does the process require inspection of ROW surface conditions and crossings under navigable waterways, as well as reporting and mitigation of findings from said inspections?*  
Assets Covered **88920**  
Result Notes **Page 160-163 The WAC requirement is also included on page 161.**

## MO.ABNORMAL: Liquid Pipeline Abnormal Operations

96. Question Result, ID, References **Sat, MO.ABNORMAL.ABNORMALNOTIFY.P, 195.402(a) (195.402(d)(4))**  
Question Text *Does the process include procedures for ensuring operating personnel notify responsible operator personnel where notice of an abnormal operation is received?*  
Assets Covered **88920**  
Result Notes **Page 91 Item 4 contains the procedure.**

## MO.LM: Liquid Pipeline Maintenance

97. Question Result, ID, References **NA, MO.LM.AETREQUIREMENT.P, 195.420(e)**

Question Text *Does the procedures specify the requirements necessary to be achieved when they install an AET?*

Assets Covered **88920**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## MO.RW: ROW Markers, Patrols, Monitoring and Analysis

98. Question Result, ID, References **Sat, MO.RW.ROWMARKER.P, 195.402(a) (195.410(a), 195.410(c), API RP 1162, Section 2.7, API RP 1162, Section 8)** (also presented in: PD.RW)

Question Text *Does the process address how line markers are to be placed and maintained?*

Assets Covered **88920**

Result Notes **Page 157-159 discusses placement and maintenance.**

## MO.ABNORMAL: Liquid Pipeline Abnormal Operations

99. Question Result, ID, References **Sat, MO.ABNORMAL.ABNORMALREVIEW.P, 195.402(a) (195.402(d)(5))**

Question Text *Does the process include procedures for periodically reviewing the response of operating personnel to determine the effectiveness of the procedures for controlling abnormal operation and taking corrective action where deficiencies are found?*

Assets Covered **88920**

Result Notes **Page 91 Item 5 contains the procedure.**

## MO.LM: Liquid Pipeline Maintenance

100. Question Result, ID, References **NA, MO.LM.RMVREMEDIAL.P, 195.420(f)**

Question Text *Do the procedures adequately describe the remedial measures required for RMVs or AETs found inoperable or unable to maintain shut-off?*

Assets Covered **88920**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## MO.RW: ROW Markers, Patrols, Monitoring and Analysis

101. Question Result, ID, References **Sat, MO.RW.DEPTHSURVEY.P,**

Question Text *Is there a process to conduct depth of cover surveys as required by WAC 480-75-640?*

Assets Covered **88920**

Result Notes **WAC 480-75-640 Page 209 contains the procedure.**

## MO.LM: Liquid Pipeline Maintenance

102. Question Result, ID, References **NA, MO.LM.ASVSHUTINPRESS.P, 195.402(a) (195.419(f), 195.420(g))**

Question Text *Do the procedures adequately describe the process for confirming ASV shut-in pressures?*

Assets Covered **88920**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## MO.RW: ROW Markers, Patrols, Monitoring and Analysis

103. Question Result, ID, References **Sat, MO.RW.CHANGEINCLASS.P,**

Question Text *Is there a process to reevaluate class location periodically, but not less often than once every five years?*

Assets Covered **88920**

Result Notes Page 274 Class location Survey 480-75-360 (Class Location) (480-75-550) It is the last bulleted item. The 5 year limit is documented. This is in the PA section.

## MO.LS: Low-Stress Rural Pipelines

104. Question Result, ID, References **NA, MO.LS.CATEGORIZATION.P, 195.12(b) (195.12(b)(1), 195.12(b)(2), 195.12(b)(3), 195.452(a))**  
Question Text *Does the process require that rural low stress pipelines be properly categorized?*  
Assets Covered **88920**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. But if needed there is a procedure on Page 8**
105. Question Result, ID, References **NA, MO.LS.ECONBURDEN.P, 195.12(d) (195.12(b), 195.452(m))**  
Question Text *Where applicable, does the process include reporting of 195.12(d) "economic compliance burden" in accordance with 195.452(m)?*  
Assets Covered **88920**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
106. Question Result, ID, References **NA, MO.LS.IMPROGAPPLIC.P, 195.452(a) (195.12(c))**  
Question Text *Does the Operator have 195.12 Category 1 or Category 2 Low Stress pipelines in rural areas for which the operator must have an integrity management program in compliance with 195.452?*  
Assets Covered **88920**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
107. Question Result, ID, References **NA, MO.LS.CHANGEINUSA.P, 195.12(e) (195.12(e)(1), 195.12(e)(2), 195.452(d)(3))**  
Question Text *Does the process require that changes in USAs be handled in accordance with 195.12(e)?*  
Assets Covered **88920**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## MO.LC: Liquid Conversion

108. Question Result, ID, References **Sat, MO.LC.CONVERSION.P, 195.5(a) (195.5(b), 195.5(c), 195.5(d))**  
Question Text *If any pipelines were converted into Part 195 service, was a process developed addressing all the applicable requirements?*  
Assets Covered **88920**  
Result Notes **Page 4 contains the steps if an asset acquired or converted. There will be a full engineering review.**

## MO.EW: Extreme Weather

109. Question Result, ID, References **Sat, MO.EW.EXTWEATHERCRIT.P, 195.402(a) (195.414(a))**  
Question Text *Does the process adequately detail the specific weather or natural disaster conditions that would require an inspection?*  
Assets Covered **88920**  
Result Notes **Page 162 Item 3 Page 168-169 (Extreme Weather and Natural Disasters)**
110. Question Result, ID, References **Sat, MO.EW.EXTWEATHERINSPREQT.P, 195.402(a) (195.414(b), 195.414(c))**  
Question Text *Does the process adequately detail initial inspection requirements?*  
Assets Covered **88920**  
Result Notes **Page 161-162 contains the procedure.**
111. Question Result, ID, References **Sat, MO.EW.EXTWEATHERREMEDIAL.P, 195.402(a) (195.414(d))**  
Question Text *Does the process adequately detail remedial action requirements?*  
Assets Covered **88920**

Result Notes O&M Page 168 has a 72 hour response time after the storm event is completed. Page 169 discusses .402(e)(6) in the manual for a procedure reference. That is on page 116. Page 117-118 discusses reporting procedures.

## PD.DP: Damage Prevention

112. Question Result, ID, References Sat, PD.DP.ONECALL.P, 195.442(a) (195.442(b))  
Question Text *Does the process require participation in qualified one-call systems?*  
Assets Covered 88920  
Result Notes Page 267 for the O&M contains the procedure. There is a separate PA manual however.
113. Question Result, ID, References Sat, PD.DP.PROGRAM.P, 195.442(a)  
Question Text *Does the operator have a damage prevention program approved and in place?*  
Assets Covered 88920  
Result Notes Page 267- 278 for the O&M contains the procedure.
114. Question Result, ID, References Sat, PD.DP.PUBLICNOTIFY.P, 195.442(a) (195.442(c)(2))  
Question Text *Does the process include public notification requirements?*  
Assets Covered 88920  
Result Notes Page 267- 278 for the O&M and Section 2 of the PA manual contains the procedure.
115. Question Result, ID, References Sat, PD.DP.EXCAVATEMARK.P, 195.442(a) (195.442(b), 195.442(c)(4), 195.442(c)(5))  
Question Text *Does the process require marking proposed excavation sites?*  
Assets Covered 88920  
Result Notes PA Manual Section 2.5 and O&M 267-268 contains the procedure. Also on Page 284 of the O&M.
116. Question Result, ID, References Sat, PD.DP.EXCAVATE.P, 195.442(a) (195.442(c)(6))  
Question Text *Does the process include inspection of pipelines that could be damaged by excavation activities?*  
Assets Covered 88920  
Result Notes PA Manual Section 2.6 and 2.7 and O&M Page 283 contain the procedures.
117. Question Result, ID, References Sat, PD.DP.TPD.P, 195.442(a) (195.442(b), 195.442(c)(1))  
Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*  
Assets Covered 88920  
Result Notes O&M 292 Section 11 O&M 274 - 275 discusses continuous improvements.
118. Question Result, ID, References Sat, PD.DP.TPDONECALL.P, 195.442(a) (195.442(b), 195.442(c)(3), 195.402(c)(5), 195.452(g)(2))  
Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*  
Assets Covered 88920  
Result Notes DP and PA manual 3.6.4.3 and Page 76 on the O&M.
119. Question Result, ID, References Sat, PD.DP.NOTICETOEXCAVATOR.P,  
Question Text *Is there a process to provide the required information to excavators who damage pipeline facilities?*  
Assets Covered 88920  
Result Notes Page 292 contains the procedure. This is also in Item 11 notes WAC Section 5
120. Question Result, ID, References Sat, PD.DP.COMMISSIONREPORT.P,  
Question Text *Is there a process to report to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-75-630(6)?*  
Assets Covered 88920  
Result Notes Page 292 contains the procedure. This is also in Item 11 notes section (6)

121. Question Result, ID, References **Sat, PD.DP.LOCATES.P,**  
Question Text *Is there a process to locate hazardous liquid pipelines within the timeframe outlined in RCW 19.122?*  
Assets Covered **88920**  
Result Notes **O&M Page 284 contains the procedure.**

## PD.PA: Public Awareness

122. Question Result, ID, References **Sat, PD.PA.ASSETS.P, 195.440(b) (API RP 1162, Section 2.7 Step 4)**  
Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*  
Assets Covered **88920**  
Result Notes **Tacoma Pipeline - 2.8 miles. Page 8 in DP/PA Manual contains this information.**
123. Question Result, ID, References **Sat, PD.PA.AUDIENCEID.P, 195.440(d) (195.440(e), 195.440(f), API RP 1162 Section 2.2, API RP1162 Section 3)**  
Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*  
Assets Covered **88920**  
Result Notes **O&M 268 contains the procedure.**  
  
**DP/PA manual Section 3 also contains the procedure.**
124. Question Result, ID, References **Sat, PD.PA.MGMTSUPPORT.P, 195.440(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)**  
Question Text *Does the operator's program documentation demonstrate management support?*  
Assets Covered **88920**  
Result Notes **The DP/PA manual Management Support Letter was produced and sufficient.**
125. Question Result, ID, References **Sat, PD.PA.PROGRAM.P, 195.440(a) (195.440(h))**  
Question Text *Has the continuing public education (awareness) program been established as required?*  
Assets Covered **88920**  
Result Notes **The DP/PA Manual was reviewed. The first entry was on 6/20/2006.**
126. Question Result, ID, References **Sat, PD.PA.MESSAGES.P, 195.440(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)**  
Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where hazardous liquid or carbon dioxide is transported?*  
Assets Covered **88920**  
Result Notes **Per the DP/PA manual, Everyone is contacted on an annual basis. Message content is in Section 3.3 3.3.**  
  
**Delivery frequency is in 2.2.2, 3.4.3.1 (Affected public) and 3.4.3.2 (Emergency Officials)**
127. Question Result, ID, References **Sat, PD.PA.SUPPLEMENTAL.P, 195.440(c) (API RP 1162 Section 6.2)**  
Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience along all pipeline systems, as described in API RP 1162?*  
Assets Covered **88920**  
Result Notes **Section 3.4 of the DP/PA manual and Pg 273 of the O&M contain the procedures.**
128. Question Result, ID, References **Sat, PD.PA.LANGUAGE.P, 195.440(g) (API RP 1162 Section 2.3.1)**  
Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*  
Assets Covered **88920**

Result Notes Section 3.3 DP/PA and Pg 267 O&M contain the procedures.

129. Question Result, ID, References Sat, PD.PA.EVALPLAN.P, 195.440(i) (195.440(c), API RP 1162 Section 8, API RP 1162 Appendix E)  
Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*  
Assets Covered 88920  
Result Notes Section 3.6 DP/PA and Page 275 O&M contain the procedures. Table 8-1 in the DP manual has the frequency.

## RPT.RR: Regulatory Reporting (Traditional)

130. Question Result, ID, References Sat, RPT.RR.ANNUALREPORT.P, 195.49 (195.13(b), 195.15(b))  
Question Text *Does the operator have procedures to submit complete and accurate Annual Reports?*  
Assets Covered 88920  
Result Notes Pg 27-28 O&M contains the procedure.
131. Question Result, ID, References NA, RPT.RR.GRAVITY.P, 195.13(a) (195.13(b), 195.13(c))  
Question Text *Does the process comply with the reporting requirements in Subpart B relating to gravity lines?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
132. Question Result, ID, References NA, RPT.RR.REGONLYGATHER.P, 195.15(a) (195.15(b), 195.15(c))  
Question Text *Does the process comply with the reporting requirements in Subpart B relating to reporting-regulated gathering lines?*  
Assets Covered 88920  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
133. Question Result, ID, References Sat, RPT.RR.ACCIDENTREPORT.P, 195.54(a) (195.50(a), 195.50(b), 195.50(c), 195.50(d), 195.50(e), 195.13(b), 195.15(b))  
Question Text *Does the process require preparation and filing of an accident report as soon as practicable but no later than 30 days after discovery of a reportable accident?*  
Assets Covered 88920  
Result Notes Pg 12 O&M Item 2 contains the procedure.
134. Question Result, ID, References Sat, RPT.RR.ACCIDENTREPORTSUPP.P, 195.402(a) (195.402(c)(2), 195.54(b), 195.13(b), 195.15(b))  
Question Text *Does the process require preparation and filing of supplemental accident reports?*  
Assets Covered 88920  
Result Notes Pg 12 O&M Item 3 contains the procedure.
135. Question Result, ID, References Sat, RPT.RR.IMMEDREPORT.P, 195.402(a) (195.402(c)(2), 195.52(b), 195.52(c), 195.52(d))  
Question Text *Are procedures in place to immediately report accidents to the National Response Center?*  
Assets Covered 88920  
Result Notes Pg 14-18 of the O&M contains this reference.
136. Question Result, ID, References Sat, RPT.RR.SRCR.P, 195.402(f) (195.55(a), 195.55(b), 195.56(a), 195.56(b), 195.13(b), 195.15(b))  
Question Text *Are processes in place to file safety-related condition reports if the conditions of 195.55 are met?*  
Assets Covered 88920  
Result Notes Pg 21-26 of the O&M contains this reference.
137. Question Result, ID, References Sat, RPT.RR.NPMSABANDONWATER.P, 195.402(c)(10) (195.59(a))  
Question Text *Does the process require reports to be filed for each abandoned offshore pipeline facility or each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?*

Assets Covered 88920

Result Notes Pg 64-65 of the O&M contains this reference.

138. Question Result, ID, References Sat, RPT.RR.NPMSANNUAL.P, 195.61(a) (195.61(b))

Question Text *Does the operator have procedures to complete NPMS submissions each year, on or before June 15, representing all in service, idle and retired assets as of December 31 of the previous year, and if no modifications occurred an email to that effect was submitted?*

Assets Covered 88920

Result Notes Pg 28 of the O&M contains this reference.

139. Question Result, ID, References Sat, RPT.RR.OPID.P, 195.402(a) (195.64)

Question Text *Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*

Assets Covered 88920

Result Notes Pg 28 of the O&M contains this reference.

140. Question Result, ID, References Sat, RPT.RR.CONSTRUCTIONREPORT.P,

Question Text *Is there a process to report all construction of new pipelines intended to operate at 20% SMYS or greater at least 45 days prior to construction?*

Assets Covered 88920

Result Notes Pg 37 of the O&M contains the reference to WAC 480-75-610.

141. Question Result, ID, References Sat, RPT.RR.DIRTREPORTS.P,

Question Text *Is there a process to submit reports of damage to the commission using the Damage Information Reporting Tool (DIRT) within 45 days?*

Assets Covered 88920

Result Notes Pg 293 of the O&M contains the procedure.

## TD.ATM: Atmospheric Corrosion

142. Question Result, ID, References Sat, TD.ATM.ATMCORRODECOAT.P, 195.402(c)(3) (195.581(a), 195.581(b), 195.581(c))

Question Text *Does the process give adequate instruction for the protection of pipeline against atmospheric corrosion?*

Assets Covered 88920

Result Notes O&M Page 329 contains the procedure.

143. Question Result, ID, References Sat, TD.ATM.ATMCORRODEINS.P, 195.402(c)(3) (195.583(a), 195.583(b), 195.583(c))

Question Text *Does the process give adequate instruction for the inspection of aboveground pipeline segments exposed to the atmosphere?*

Assets Covered 88920

Result Notes O&M Page 330 contains the procedure.

## TD.CPBO: External Corrosion - Breakout Tank Cathodic Protection

144. Question Result, ID, References Sat, TD.CPBO.BO651.P, 195.402(c)(3) (195.563(d), 195.565)

Question Text *Does the process describe when cathodic protection must be installed on breakout tanks?*

Assets Covered 88920

Result Notes Pg 309 of the O&M contains this reference.

145. Question Result, ID, References Sat, TD.CPBO.BO.P, 195.402(c)(3) (195.573(d))

Question Text *Does the process adequately detail when and how cathodic protection systems will be inspected on breakout tanks?*

Assets Covered 88920

Result Notes Pg 323 of the O&M contains this reference.

146. Question Result, ID, References Sat, TD.CPBO.DEFICIENCYBO.P, 195.402(c)(3) (195.573(e))

Question Text *Does the process require correction of any identified deficiencies in corrosion control for breakout tanks?*

Assets Covered 88920

Result Notes Pg 324 of the O&M contains this reference. This procedure contains the WAC reference to 480-75-510.

## TD.CP: External Corrosion - Cathodic Protection

147. Question Result, ID, References Sat, TD.CP.MAPRECORD.P, 195.589(a) (195.589(b)) (also presented in: TD.CPMONITOR)

Question Text *Does the process require maps and/or records of cathodic protection systems that have been installed on pipelines constructed, relocated, replaced, converted to hazardous liquid service, or otherwise changed?*

Assets Covered 88920

Result Notes Pg 350 of the O&M contains this reference.

148. Question Result, ID, References Sat, TD.CP.DEFICIENCY.P, 195.402(c)(3) (195.573(e)) (also presented in: TD.CPMONITOR, TD.CPEXPOSED)

Question Text *Does the process require correction of any identified deficiencies in corrosion control?*

Assets Covered 88920

Result Notes Pg 324 of the O&M contains this reference.

149. Question Result, ID, References Sat, TD.CP.NEWOPERATE.P, 195.402(c)(3) (195.563(a), 195.563(c), 195.563(d))

Question Text *Does the process specify when cathodic protection must be operational on constructed, relocated, replaced, or otherwise changed pipelines?*

Assets Covered 88920

Result Notes Pg 305 of the O&M contains this reference for the one year installation time frame

150. Question Result, ID, References Sat, TD.CP.UNPROTECT.P, 195.402(c)(3) (195.563(e), 195.573(b)(1), 195.573(b)(2))

Question Text *Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?*

Assets Covered 88920

Result Notes Pg 321 of the O&M contains this reference, but NA.

151. Question Result, ID, References Sat, TD.CP.ISOLATE.P, 195.402(c)(3) (195.575(a), 195.575(b), 195.575(d))

Question Text *Does the process provide adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*

Assets Covered 88920

Result Notes Pg 325 of the O&M contains this reference.

## TD.CPMONITOR: External Corrosion - Cathodic Protection Monitoring

152. Question Result, ID, References Sat, TD.CPMONITOR.TESTLEADINSTALL.P, 195.402(c) (195.567(b))

Question Text *Does the process provide adequate instructions for the installation of test leads?*

Assets Covered 88920

Result Notes Pg 312 of the O&M contains this reference.

153. Question Result, ID, References Sat, TD.CPMONITOR.TESTLEADMAINT.P, 195.402(c)(3) (195.567(c))

Question Text *Does the process require that test lead wires must be properly maintained?*

Assets Covered 88920

Result Notes Pg 311 of the O&M contains this reference.

154. Question Result, ID, References Sat, TD.CPMONITOR.MONITORCRITERIA.P, 195.402(c)(3) (195.571)

Question Text *Does the process require that CP monitoring criteria be used that is acceptable?*

Assets Covered 88920

Result Notes Pg 318 of the O&M contains this reference. 1a measures IR drop.

155. Question Result, ID, References Sat, TD.CPMONITOR.TEST.P, 195.402(c)(3) (195.573(a)(1))

Question Text *Does the process adequately describe how to monitor CP that has been applied to pipelines?*

Assets Covered 88920

Result Notes Pg 321 of the O&M contains this reference.

156. Question Result, ID, References Sat, TD.CPMONITOR.CIS.P, 195.402(c)(3) (195.573(a)(2))

Question Text *Does the process adequately describe the circumstances in which a CIS or comparable technology is practicable and necessary no more than 2 years after a cathodic protection system has been installed?*

Assets Covered 88920

Result Notes Pg 322 of the O&M contains this reference.

157. Question Result, ID, References Sat, TD.CPMONITOR.CURRENTTEST.P, 195.402(c)(3) (195.573(c))

Question Text *Does the process give sufficient details for making electrical checks of rectifiers, interference bonds, diodes, and reverse current switches?*

Assets Covered 88920

Result Notes Pg 320-322 of the O&M contains this reference.

158. Question Result, ID, References Sat, TD.CPMONITOR.INTFRCURRENT.P, 195.402(c)(3) (195.577(a), 195.577(b))

Question Text *Does the operator have a process in place to minimize detrimental effects of interference currents on its pipeline system and do the procedures for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?*

Assets Covered 88920

Result Notes Pg 326 of the O&M contains this reference.

## TD.COAT: External Corrosion - Coatings

159. Question Result, ID, References Sat, TD.COAT.NEWPIPE.P, 195.402(c)(3) (195.557(a), 195.559, 195.401(c))

Question Text *Does the process require coatings for pipelines constructed, relocated, replaced, or otherwise changed after the applicable date in 195.401(c) to meet the requirements of 195.559?*

Assets Covered 88920

Result Notes Pg 301-302 of the O&M contains this reference.

160. Question Result, ID, References Sat, TD.COAT.NEWPIPEINSPECT.P, 195.402(c)(3) (195.561(a), 195.561(b))

Question Text *Does the process require that the coating be inspected on new pipelines just prior to it being lowered into the pipe trench?*

Assets Covered 88920

Result Notes Pg 303 of the O&M contains this reference.

## TD.CPEXPOSED: External Corrosion - Exposed Pipe

161. Question Result, ID, References Sat, TD.CPEXPOSED.EXPOSEINSPECT.P, 195.402(c)(3) (195.569)

Question Text *Does the process require that exposed portions of buried pipeline be examined for external corrosion and coating deterioration, and if external corrosion is found, further examination required to determine the extent of the corrosion?*

Assets Covered 88920

Result Notes Pg 315 of the O&M contains this reference. Pg 303 also contains a reference.

162. Question Result, ID, References Sat, TD.CPEXPOSED.EXTCORRODEEVAL.P, 195.402(c)(3) (195.587)

Question Text *Does the process provide sufficient direction for personnel to evaluate the remaining strength of externally corroded pipe?*

Assets Covered 88920

Result Notes Pg 332 of the O&M contains this reference.

163. Question Result, ID, References Sat, TD.CPEXPOSED.EXTCORRODEREPAIR.P, 195.402(c)(3) (195.585(a), 195.585(b))

Question Text *Does the process give sufficient guidance for personnel to repair or replace pipe that is externally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*

Assets Covered 88920

Result Notes Pg 332-336 of the O&M contains this reference.

## TD.ICP: Internal Corrosion - Preventive Measures

164. Question Result, ID, References Sat, TD.ICP.INVESTREMEDI.P, 195.402(c)(3) (195.579(a))

Question Text *Does the process give adequate guidance for investigating and mitigating the corrosive effects of hazardous liquids or carbon dioxide being transported?*

Assets Covered 88920

Result Notes Pg 327 of the O&M contains this reference.

165. Question Result, ID, References Sat, TD.ICP.INHIBITOR.P, 195.402(c)(3) (195.579(b)(1), 195.579(b)(2), 195.579(b)(3))

Question Text *Does the process give adequate direction for the utilization of corrosion inhibitors?*

Assets Covered 88920

Result Notes If corrosion inhibitors are used they will be used with coupons. Pg 327 of the O&M contains this reference.

166. Question Result, ID, References Sat, TD.ICP.EXAMINE.P, 195.402(c)(3) (195.579(a), 195.579(c))

Question Text *Does the process direct personnel to examine removed pipe for evidence of internal corrosion?*

Assets Covered 88920

Result Notes Pg 327 of the O&M contains this reference.

167. Question Result, ID, References Sat, TD.ICP.EVALUATE.P, 195.402(c)(3) (195.587)

Question Text *Does the process give sufficient guidance for personnel to evaluate the remaining strength of pipe that has been internally corroded?*

Assets Covered 88920

Result Notes Pg 327 of the O&M contains this reference.

## TQ.QU: Qualification of Personnel - Specific Requirements

168. Question Result, ID, References Sat, TQ.QU.CORROSIONSUPERVISE.P, 195.402(c) (195.555, 195.505(h)) (also presented in: TD.CP)

Question Text *Are supervisors required to maintain a thorough knowledge of corrosion control procedures they are responsible for, and is it verified?*

Assets Covered 88920

Result Notes Pg 300 of the O&M contains this reference.

## TQ.TRERP: Training of Personnel - Emergency Response

169. Question Result, ID, References Sat, TQ.TRERP.ERCONDITIONS.P, 195.403(a)(3)

Question Text *Are conditions that are likely to cause emergencies, their consequences, and appropriate corrective action identified in the ER training?*

Assets Covered 88920

Result Notes Pg 143 of the O&M contains this reference.

170. Question Result, ID, References **Sat, TQ.TRERP.ERFIREPROT.P, 195.403(a)(5)**  
 Question Text *Are the potential causes, types, sizes, and consequences of fire and appropriate use of portable fire extinguishers and other on-site fire control equipment covered in the ER training?*  
 Assets Covered **88920**  
 Result Notes **Pg 145 of the O&M contains this reference.**
171. Question Result, ID, References **Sat, TQ.TRERP.ERHAZTRAINING.P, 195.403(a)(2)**  
 Question Text *Are the characteristics and hazards of the hazardous liquids or carbon dioxide transported covered in the ER training?*  
 Assets Covered **88920**  
 Result Notes **Pg 145 of the O&M contains this reference.**
172. Question Result, ID, References **Sat, TQ.TRERP.ERRELEASECONTROL.P, 195.403(a)(4)**  
 Question Text *Are the steps necessary to control any accidental release of hazardous liquid to minimize the potential for fire, explosion, toxicity, or environmental damage identified in the ER training?*  
 Assets Covered **88920**  
 Result Notes **Pg 145 of the O&M contains this reference.**
173. Question Result, ID, References **Sat, TQ.TRERP.ERTRAINING.P, 195.403(a)(1)**  
 Question Text *Does emergency response training cover the emergency procedures established under 195.402?*  
 Assets Covered **88920**  
 Result Notes **Pg 143-147 of the O&M contains this reference.**
174. Question Result, ID, References **Sat, TQ.TRERP.ERTRAININGREVIEW.P, 195.403(b)**  
 Question Text *Does the process require review of emergency response personnel performance at the required frequency?*  
 Assets Covered **88920**  
 Result Notes **Pg 146 of the O&M contains this reference.**
175. Question Result, ID, References **Sat, TQ.TRERP.ERTRAININGSUPERVISE.P, 195.403(c)**  
 Question Text *Does the process require supervisors be trained on emergency response procedures for which they are responsible?*  
 Assets Covered **88920**  
 Result Notes **Pg 145 of the O&M contains this reference.**

## **TDC.TKPIPING: New Tank Piping - Construction**

176. Question Result, ID, References **Sat, DC.DN.DESIGNPRESS.P, 195.106(a) (195.106(b), 195.106(c), 195.106(d), 195.106(e))** (also presented in: DC.DN)  
 Question Text *Does the process require the internal design pressure of the pipeline (or pipe) be determined in accordance with 195.106?*  
 Assets Covered **88920**  
 Result Notes **Page 32 and 33. "Internal Design Pressure Procedures" Ref 195.6**

## **TDC.WELDPROCEDURE: New Tank Piping - Construction Welding Procedures (Re-Presented)**

177. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELDPROCEDURE.P, 195.214(b)** (also presented in: DC.WELDPROCEDURE)  
 Question Text *Are welding procedures and qualifying tests required to be recorded in detail?*  
 Assets Covered **88920**  
 Result Notes **The WPS, PQR, WPQ, were reviewed and contained documentation. Pg 42 43 37**

178. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELD.P, 195.214(a)** (also presented in: DC.WELDPROCEDURE)  
 Question Text *Does the process require welding to be performed by qualified welders using qualified welding procedures?*  
 Assets Covered **88920**  
 Result Notes **.214, .222 Page 42 and 43 contain the procedures.**
179. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELDINSERVICE.P, 195.402(a) (195.422(a))** (also presented in: DC.WELDPROCEDURE)  
 Question Text *Does the process require consideration of issues related to welding on in-service pipelines?*  
 Assets Covered **88920**  
 Result Notes **Page 86 (Protection of personnel)**
- .422 Pg 180-207**
- 197 Low Hy rods**
- 199 Pressure and flow requirements.**
- 198 Braces and supports.**
180. Question Result, ID, References **Sat, DC.WELDPROCEDURE.ARCBURNGRNDWIRE.P, 195.202 (195.226(a), 195.226(b), 195.226(c))** (also presented in: DC.WELDPROCEDURE)  
 Question Text *Does the process address arc burns and ground wires in accordance with 195.226?*  
 Assets Covered **88920**  
 Result Notes **In the O&M manual, "Page 44" contains the procedures required.**

### **TDC.WELDERQUAL: New Tank Piping - Construction Welder Qualification (Re-Presented)**

181. Question Result, ID, References **Sat, DC.WELDERQUAL.WELDERQUAL.P, 195.222(a) (195.222(b))** (also presented in: DC.WELDERQUAL)  
 Question Text *Is each welder required to be qualified in accordance with section 6 of API 1104 or section IX of the ASME Boiler and Pressure Vessel Code?*  
 Assets Covered **88920**  
 Result Notes **.214, .222 Page 42 and 43 contain the procedures.**

### **TDC.WELDINSPECTION: New Tank Piping - Construction Weld Inspection (Re-Presented)**

182. Question Result, ID, References **Sat, DC.WELDINSPECTION.WELDINSPECT.P, 195.228(a) (195.228(b))** (also presented in: DC.WELDINSPECTION)  
 Question Text *Are welds required to be inspected to ensure compliance with the requirements of 195.228?*  
 Assets Covered **88920**  
 Result Notes **In O&M .228 .234 Page 45. Visual weld inspection (Page 46)**
- 100% Radiograph of welds or 10% if impractical. (Butt joints)**
183. Question Result, ID, References **Sat, DC.WELDINSPECTION.WELDREPAIR.P, 195.202 (195.230(a), 195.230(b), 195.230(c))** (also presented in: DC.WELDINSPECTION)  
 Question Text *Are welds that are unacceptable required to be removed and/or repaired as specified by 195.230 and are repair procedures in place?*  
 Assets Covered **88920**  
 Result Notes **Page 47 and .214 on Page 42 contains the procedure.**
184. Question Result, ID, References **Sat, DC.WELDINSPECTION.WELDNDT.P, 195.234(a) (195.234(b), 195.234(c))** (also presented in: DC.WELDINSPECTION)  
 Question Text *Are there processes for nondestructive testing and for determining standards of acceptability?*  
 Assets Covered **88920**  
 Result Notes **NDT Page 45 (.228), (.234), contains the procedure.**

185. Question Result, ID, References **Sat, DC.WELDINSP.WELDNDTQUAL.P, 195.202 (195.234(b)(2))** (also presented in: DC.WELDINSP)  
 Question Text *Does the process require nondestructive testing of welds (for maintenance and construction) be performed by personnel who are trained in procedures established to ensure compliance with 195.228 and in use of the testing equipment?*  
 Assets Covered **88920**  
 Result Notes **NDT Page 45 (.228, .234) contains the procedure.**
186. Question Result, ID, References **Sat, DC.WELDINSP.GIRTHWELDNDT.P, 195.202 (195.234(d), 195.234(e), 195.234(f), 195.234(g), 195.266)** (also presented in: DC.WELDINSP)  
 Question Text *Does the process require certain girth welds to be nondestructively tested in accordance with 195.234(d), (e), (f), and (g)?*  
 Assets Covered **88920**  
 Result Notes **NDT Page 45 (.228, .234) contains the procedure.**

## FS.PS: Pump Stations

187. Question Result, ID, References **NA, MO.LMOPP.PRESSREGTESTHVL.P, 195.402(c)(3) (195.428(a))** (also presented in: MO.LMOPP)  
 Question Text *Does the process contain procedures for inspecting and testing each pressure limiting device, relief valve, pressure regulator, or other items of pressure control equipment on HVL pipelines?*  
 Assets Covered **88920**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
188. Question Result, ID, References **Sat, MO.LMOPP.PRESSREGTEST.P, 195.402(c)(3) (195.428(a))** (also presented in: MO.LMOPP)  
 Question Text *Does the process adequately detail the inspecting and testing of each pressure limiting device, relief valve, pressure regulator, or other items of pressure control equipment?*  
 Assets Covered **88920**  
 Result Notes **PG O&M 247-252 contains the procedure.**
189. Question Result, ID, References **Sat, MO.LMOPP.LAUNCHRECVRELIEF.P, 195.402(c)(3) (195.426)** (also presented in: MO.LMOPP)  
 Question Text *Does the process include requirements for relief devices and their proper use for launchers and receivers?*  
 Assets Covered **88920**  
 Result Notes **O&M PG 240 contains the procedure.**

## FS.VA: Valves

190. Question Result, ID, References **Sat, MO.LM.VALVEMAIN.T.P, 195.402(c)(3) (195.420(a))** (also presented in: MO.LM)  
 Question Text *Does the process adequately address the maintenance program for each valve that is necessary for safe operation of the pipeline system?*  
 Assets Covered **88920**  
 Result Notes **Pg 174-179 of the O&M contain the procedures.**
191. Question Result, ID, References **Sat, MO.LM.VALVEMAIN.TSEMIANN.P, 195.402(c)(3) (195.420(b))** (also presented in: MO.LM)  
 Question Text *Does the process address inspecting each valve?*  
 Assets Covered **88920**  
 Result Notes **Pg 174-179 of the O&M contain the procedures.**
192. Question Result, ID, References **Sat, MO.LM.VALVEPROTECT.P, 195.402(c)(3) (195.420(c))** (also presented in: MO.LM)  
 Question Text *Does the process contain criteria for providing protection for each valve from unauthorized operation and from vandalism?*  
 Assets Covered **88920**  
 Result Notes **Pg 174-179 of the O&M contain the procedure.**

## PD.RW: ROW Markers, Patrols, Monitoring

193. Question Result, ID, References **Sat, MO.RW.PATROL.P, 195.402(a) (195.412(a), 195.412(b))** (also presented in: MO.RW)  
 Question Text *Does the process require inspection of ROW surface conditions and crossings under navigable waterways, as well as reporting and mitigation of findings from said inspections?*  
 Assets Covered **88920**  
 Result Notes **Page 160-163 The WAC requirement is also included on page 161.**
194. Question Result, ID, References **Sat, MO.RW.ROWMARKER.P, 195.402(a) (195.410(a), 195.410(c), API RP 1162, Section 2.7, API RP 1162, Section 8)** (also presented in: MO.RW)  
 Question Text *Does the process address how line markers are to be placed and maintained?*  
 Assets Covered **88920**  
 Result Notes **Page 157-159 discusses placement and maintenance.**

## PD.SN: Facilities Signage and Security

195. Question Result, ID, References **Sat, FS.FG.IGNITION.P, 195.402(c)(3) (195.438)** (also presented in: FS.FG)  
 Question Text *Does the process prohibit smoking and open flames in each pump station and breakout tank area, or where there is the possibility of the leakage of a flammable hazardous liquid or the presence of flammable vapors?*  
 Assets Covered **88920**  
 Result Notes **Page 266 contains the procedure.**
196. Question Result, ID, References **Sat, FS.FG.PROTECTION.P, 195.402(c)(3) (195.436)** (also presented in: FS.FG)  
 Question Text *Does the process require facilities to be protected from vandalism and unauthorized entry?*  
 Assets Covered **88920**  
 Result Notes **Page 264 contains the procedure.**
197. Question Result, ID, References **Sat, FS.FG.SIGNAGE.P, 195.402(c)(3) (195.434)** (also presented in: FS.FG)  
 Question Text *Does the process require operator signs to be posted around each pump station and breakout tank area?*  
 Assets Covered **88920**  
 Result Notes **Page 264 contains the procedure.**

## TD.CP: External Corrosion - Cathodic Protection

198. Question Result, ID, References **Sat, TQ.QU.CORROSIONSUPERVISE.P, 195.402(c) (195.555, 195.505(h))** (also presented in: TQ.QU)  
 Question Text *Are supervisors required to maintain a thorough knowledge of corrosion control procedures they are responsible for, and is it verified?*  
 Assets Covered **88920**  
 Result Notes **Pg 300 of the O&M contains this reference.**

## TD.CPMONITOR: External Corrosion - Cathodic Protection Monitoring

199. Question Result, ID, References **Sat, TD.CP.MAPRECORD.P, 195.589(a) (195.589(b))** (also presented in: TD.CP)  
 Question Text *Does the process require maps and/or records of cathodic protection systems that have been installed on pipelines constructed, relocated, replaced, converted to hazardous liquid service, or otherwise changed?*  
 Assets Covered **88920**  
 Result Notes **Pg 350 of the O&M contains this reference.**
200. Question Result, ID, References **Sat, TD.CP.DEFICIENCY.P, 195.402(c)(3) (195.573(e))** (also presented in: TD.CP, TD.CPEXPOSED)  
 Question Text *Does the process require correction of any identified deficiencies in corrosion control?*  
 Assets Covered **88920**  
 Result Notes **Pg 324 of the O&M contains this reference.**

## TD.CPEXPOSED: External Corrosion - Exposed Pipe

201. Question Result, ID, References [Sat, TD.CP.DEFICIENCY.P, 195.402\(c\)\(3\) \(195.573\(e\)\)](#) (also presented in: TD.CP, TD.CPMONITOR)

Question Text *Does the process require correction of any identified deficiencies in corrosion control?*

Assets Covered [88920](#)

Result Notes [Pg 324 of the O&M contains this reference.](#)

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

# G1: Intrastate HL O&M 9045

UTC O&M/Procedures Inspection Report  
 Intrastate Hazardous Liquids  
 FORM G1: State-Specific Requirements

**\*\* THIS FORM IS REQUIRED FOR USE FOR ALL INTRASTATE LIQUIDS OPERATORS. USE IN CONJUNCTION WITH THE "BASELINE PROCEDURES" MODULE IN THE MOST CURRENT IA HAZARDOUS LIQUID QUESTION SET**

## Inspector and Operator Information

<b>Inspection ID</b>	<b>Inspection Link</b>	<b>Inspector - Lead</b>	<b>Inspector - Assist</b>
9045	9045	Cullom, David	
<b>Operator</b>	<b>Unit</b>	<b>Records Location - City &amp; State</b>	
Trans Montaigne	Seaport Sound Terminal	Tacoma, Wa	
<b>Inspection Start Date</b>	<b>Inspection Exit Interview Date</b>	<b>Engineer Submit Date</b>	
08-12-2025	08-14-2025		

You must include the following in your inspection summary:

- \*Inspection Scope
- \*Facilities visited and Total AFOD
- \* Summary of Significant Findings

### Inspection Scope and Summary

This inspection was an Intrastate Operations and Maintenance Plan and Procedures review. It was solely a procedure review.

### Facilities visited and Total AFOD

(3 AFODs) - This was conducted at the Seaport Sound Terminal in Tacoma, Wa.

### Summary of Significant Findings

There were no probable violations or areas of concern.

### Primary Operator contacts and/or participants

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(Setup notes - OM PPR Liquid QB Form G1 WA HL Protocol Set Directive: WUTC O&M Inspection)

## Instructions and Ratings Definitions

### INSTRUCTIONS

S - Satisfactory

### INSPECTION RESULTS

Satisfactory Responses

Satisfactory List

Unanswered Questions

Unanswered Questions List

**U - Unsatisfactory****Unsatisfactory Responses    Unsatisfactory List****Area Of Concern****Area of Concern  
Responses****Area of Concern List****N/A- Not Applicable (does not apply to this  
operator or system)****Not Applicable  
Responses****Not Applicable List****N/C - Not Checked/Evaluated (was not  
inspected during this inspection)****Not Checked / Evaluated  
Responses****Not Checked / Evaluated List**

**\*\*If an item is marked Unsat, AOC, N/A, or N/C, an explanation must be included in the "Notes" block for that question, and summarized in the "PROCEDURES: SUMMARY OF REQUIRED COMMENTS" section at the end of this form.**

## ▼ INTRASTATE LIQUIDS OPERATOR PROCEDURES

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### ▼ MAPPING PROCEDURES

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**Question 1**

Do procedures require that NPMS submissions are updated every 12 months if system modifications occurred, and if no modifications occurred an email to that effect was submitted to NPMS?

**Q1 Reference**

PHMSA ADB 08-07

**Q1 Result**

Satisfactory

**Q1 Notes**

This reference is in Page 28 of the O&M manual.

### ▼ REPORTING PROCEDURES

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**Question 2**

Do procedures require that the operator file with the commission, not later than June 15 of each year, applicable to the preceding calendar year: a copy of every Pipeline and Hazardous Materials Safety Administration (PHMSA) F-7000.1-1 annual report required by U.S. DOT, Office of Pipeline Safety? Do the procedures require a report titled, "Hazardous Liquid Annual Report Form" which can be obtained from the Pipeline Safety Section of the commission? Do the procedures specify the process in sufficient detail to ensure compliance with content requirements in WAC 480-75-650(2)?

**Q8 Reference**

WAC 480-75-650(2)

**Q2 Result**

Satisfactory

**Q2 Notes**

This reference is in Page 28 of the O&M manual.

### ▼ DAMAGE PREVENTION PROCEDURES

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**Question 3**

Does the operator have sufficiently detailed directional drilling/boring procedures that include taking actions necessary to protect their facilities from dangers posed by drilling/boring or other trenchless technologies?

**Q11 Reference**

PHMSA State Programs Emphasis

**Q3 Result**

Satisfactory

**Q3 Notes**

This is contained under pipeline repairs on page 28 of the O&M manual.

**Question 4**

Do procedures include the use of a quality assurance program for monitoring the locating and marking of facilities? Does the procedure require regular field audits of the performance of locators/contractors and implementing appropriate corrective action when necessary? Do procedures include a process to address performance problems through mechanisms such as re-training, process change, or changes in staffing levels?

**Q4 Reference**

PHMSA State Program Question

**Q4 Result**

Satisfactory

**Q4 Notes**

This reference is in Page 288 of the O&M manual.

**Question 5**

Do procedures outline a process by which the operator can terminate the flow of hazardous liquid immediately upon receiving information of third party damage? Do the procedures require visual inspection of pipelines involved in an excavation damage and determines whether the damaged line should be replaced or repaired, or whether it is safe to resume pipeline operation?

**Q5 Reference**

RCW 19.122.035

**Q5 Result**

Satisfactory

**Q5 Notes**

This reference is in page 103 of the O&M manual. It is also on page 112 (402e4)

**Question 6**

Does the operator have sufficiently detailed procedures that require immediate notification of local first responders and the Department of Ecology for any reportable release of a hazardous liquid from a pipeline? Do the procedures require taking all appropriate steps to ensure public safety in the event of a release of hazardous liquid?

**Q6 Reference**

RCW 19.122.035(3)

**Q6 Result**

Satisfactory

**Q6 Notes**

This is 12-15. The ICP contains notice to UTC and WADOE. The NRC is also included in the notification.

**Question 7**

Does the operator have a sufficiently detailed procedure to review records of accidents and failures caused by excavation damage to ensure the causes of those failures are addressed to minimize the possibility of reoccurrence?

**Q7 Reference**

PHMSA State Programs Emphasis

**Q7 Result**

Satisfactory

**Q7 Notes**

This reference is in Page 57-58 of the O&M manual.

## DESIGN/CONSTRUCTION PROCEDURES

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## CORROSION CONTROL PROCEDURES

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## OPERATIONS & MAINTENANCE PROCEDURES

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**Question 8**

Does the operator's procedure require scheduling of rights-of-way inspections at least once each calendar week in accordance with the requirements in WAC 480-75-530?

**Q8 Reference**

WAC 480-75-530

**Q8 Result**

Satisfactory

**Q8 Notes**

Page 160-163 of the O&M manual. The WAC requirement is also included on page 161.

## PROCEDURES: SUMMARY OF REQUIRED COMMENTS

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**PROCEDURE REVIEW SUMMARY:** Comments are required for any rating other than "Satisfactory". Summarize the "Notes" blocks above, and ensure you annotate the question number for each comment.

## ▼ ADDITIONAL HEADER TEMPLATE

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Comments Template for additional comment boxes

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