

# Inspection Output (IOR)

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## Report Filters

Assets All, and including items not linked to any asset.

Results All

## Inspection Information

Inspection Name	9034 PSE HQ PA	Operator(s)	PUGET SOUND ENERGY (22189)	Plan Submitted	01/14/2025
		Lead	Anthony Dorrough	Plan Approval	01/15/2025 by Dennis Ritter
Status	LOCKED	Team Members	David Cullom, Derek Norwood, Scott Anderson, Tom Green, Jason Hoxit, Emma Barrett	All Activity Start	05/21/2025
Start Year	2025	Supervisor	Dennis Ritter	All Activity End	05/28/2025
System Type	GT	Director	Scott Rukke	Inspection Submitted	06/12/2025
Protocol Set ID	WA.GT.2024.02			Inspection Approval	07/03/2025 by Scott Rukke

## Inspection Summary

### Inspection Scope and Summary

This was a Headquarters (HQ) Public Awareness inspection and included a program, procedure and records review.

**Facilities visited and Total AFOD = 1**

Program, Procedure & Records Review - Wed May 21 and Wrap-up & Exit interview Wed May 28 via MS Teams online.

### Summary of Significant Findings

There were no significant findings.

### Primary Operator contacts and/or participants

Justin Wahlborg/Sr. Compliance Program Manager/Compliance Program justin.wahlborg@pse.com (253) 234-6417

Cameron Williams/Sr. Regulatory Analyst/Corporate Compliance Support cameron.williams@pse.com (425) 424-6596

**Operator executive contact and mailing address for any official correspondence**

Dan Koch/VP Operations/PSE (425) 301-8778

355 110th Ave NE, Bellevue WA 98004

## Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. 9034 PSE PA	<No Long Name>	unit	--	Bottle/Pipe - Holders Gas Storage Field (Aboveground) Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA	46	46	46	46	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

## Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	9034 PSE PA	--	PD	P, R, O, S	Detail	--

## Plan Implementations

Activity #	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1	9034 PSE P . A	--	05/21/2025	05/28/2025	--	PD	9034 PSE P A	R, P, O	46	46	46	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

## Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	9034 PSE PA	COMPLETED	06/06/2025	9034 PSE PA	--

## Results (all values, 46 results)

54 (instead of 46) results are listed due to re-presentation of questions in more than one sub-group.

### EP.ERG: Emergency Response

1. Question Result, ID, Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), References 192.616(c), 192.9(d), 192.9(e), ADB-2005-03) (also presented in: PD.PA)  
 Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*  
 Assets Covered 9034 PSE PA  
 Result Notes Baseline: WAC Email - PAPA mailings - 93% emails delivered 2021 - PAPA  
  
 Supplemental Activities:  
  
 Safety trainings - Online safety training - After action reviews - Participation at county or city-level emergency  
  
 Review PSE's PA annual assessments -  
  
 Check PSE's PAPA distribution list  
  
 Review any training rosters

### MO.GO: Gas Pipeline Operations

2. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*

Assets Covered 9034 PSE PA

Result Notes Located in 2575. 2700

3. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered 9034 PSE PA

Result Notes Reviewed in SAP, Blue Cards are now in SAP.

4. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c)) (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered 9034 PSE PA

Result Notes Staff was able to verify -

In regards to - Unusual operating and maintenance conditions: PSE has been involved with continuing surveillance of a low pressure natural gas system located in a business district in downtown Seattle.

## MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

5. Question Result, ID, References Sat, MO.RW.LEAKRECORDS.P, (also presented in: PD.RW)

Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*

Assets Covered 9034 PSE PA

Result Notes Located in 2625.1300 - Leakage Action Program - Transitioning LMS to SAP by Oct/Nov

## PD.DP: Damage Prevention

6. Question Result, ID, References Sat, PD.DP.PDPROGRAM.P, 192.614(a)

Question Text *Is a damage prevention program approved and in place?*

Assets Covered 9034 PSE PA

Result Notes Located in 2425.1600 - Damage Prevention Program

Response Times located in Damage Prevention Plan - 4.3.1 - Processing Times

7. Question Result, ID, References Sat, PD.DP.ONECALL.P, 192.614(b)

Question Text *Does the process require participation in qualified one-call systems?*

Assets Covered 9034 PSE PA

Result Notes GOS - 2425.1600 - Section 3.2

Damage Prevention Plan (DPP) - Section 3.1

8. Question Result, ID, References Sat, PD.DP.EXCAVATEMARK.P, 192.614(c)(5)

Question Text *Does the process require marking proposed excavation sites to CGA Best Practices or use more stringent and accurate requirements?*

Assets Covered 9034 PSE PA

Result Notes GOS - 4625.1005 - Locating Gas Facilities' - Section 6

Located in DPP Section 4.3.9

They have more stringent requirements: example - Marking abandoned lines - A PSE Marking Standards document.

Staff noted that they may need to add training or examples of how to identify inserted pipe, a few near misses in this area in the past few years.

9. Question Result, ID, References Sat, PD.DP.EXCAVATEMARK.R, 192.614(c)(5)  
Question Text *Do records indicate that marking proposed excavation sites was completed within two business days and in accordance with RCW 19.122?*  
Assets Covered 9034 PSE PA  
Result Notes Reviewed all Monthly Reporting Metrics and Late Tickets for the audit time-frame - they capture gas and electric separately.
10. Question Result, ID, References Sat, PD.DP.TPD.P, 192.614(c)(1)  
Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*  
Assets Covered 9034 PSE PA  
Result Notes Located in GOS 2425.1600 - Damage Prevention Program - PA Program - Table II
11. Question Result, ID, References Sat, PD.DP.TPDONECALL.P, 192.614(c)(3)  
Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*  
Assets Covered 9034 PSE PA  
Result Notes Located in GOS 2425.1600 - Section 8.1.1.10 - Reporting Requirements
12. Question Result, ID, References NA, PD.DP.ONECALL.O, 192.614(c)(3)  
Question Text *Observe operator process a "One Call" ticket.*  
Assets Covered 9034 PSE PA  
Result Notes No such activity/condition was observed during the inspection.
13. Question Result, ID, References Sat, PD.DP.PDPROGRAM.R, 192.614(c) (Appendix F to Part 112)  
Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*  
Assets Covered 9034 PSE PA  
Result Notes Located in GOS 2425.1600 - Section 3.2
- Reviewed Monthly Reporting Metrics
- Completion Percentage: [2021] 98.16% - [2022] 84.89% - [2023] 87.23% [2024] 94.38% (operator stated: There were more resources this year so there are better numbers)
- Contractor Threshold - 96%
14. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.P, 192.917(b) (192.935(b)(1)(ii))  
Question Text *Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?*  
Assets Covered 9034 PSE PA  
Result Notes Located in GOS 2575.2700 - Continuing Surveillance | GOS 2575.3100 - Patrolling
15. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))  
Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*  
Assets Covered 9034 PSE PA  
Result Notes Reviewed Damage Prevention Data for the audit time-frame:
- Damages per. 1000 tickets

- Root Cause Analysis of Damages
- Non-reported Damages

Reviewed Hydro-Max Data - Reviewed Table from 2024 (over a thousand from 2021-2024)

16. Question Result, ID, References **Sat, PD.DP.NOTICETOEXCAVATOR.P,**  
 Question Text *Is there a process to provide the required information to excavators who damage pipeline facilities?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in GOS 2425.1600 - Section 8.2**
17. Question Result, ID, References **Sat, PD.DP.NOTICETOEXCAVATOR.R,**  
 Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Staff reviewed records of excavator letters - and a sample letter.**
18. Question Result, ID, References **Sat, PD.DP.COMMISSIONREPORT.P,**  
 Question Text *Is there a process to report to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in GOS 2425.1600 - Section 8.3**
19. Question Result, ID, References **NA, PD.DP.COMMISSIONREPORT.R,**  
 Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **No such activity/condition was observed during the inspection.**
20. Question Result, ID, References **Sat, PD.DP.REBURIALINSPECT.R,**  
 Question Text *When a third party exposes a pipeline owned by the operator, does the operator have a record showing they examined the pipeline for damage in the vicinity of the excavation?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Reviewed randomly selected EPCR's (steel pipelines) & EPPR's (plastic pipelines) 2021 thru 2024**

## PD.PA: Public Awareness

21. Question Result, ID, References **Sat, PD.PA.ASSETS.P, 192.616(b) (API RP 1162 Section 2.7 Step 4)**  
 Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in Public Awareness Plan (PAP) - Section 4**  
  
**Located in GOS 2500.0500 - Maps and Records Requirements**
22. Question Result, ID, References **Sat, PD.PA.AUDIENCEID.P, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)**  
 Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in PAP - Section 6 - Stakeholder Audience and Notification Areas**

Reviewed Table I & Table II - Baseline Communications : Local District System and Storage Facilities

23. Question Result, ID, References **Sat, PD.PA.MGMTSUPPORT.P, 192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)**  
 Question Text *Does the operator's program documentation demonstrate management support?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in PAP - Appendix E - Statement of Management Support**
- Cheryl McGrath is the new manager, Charlie Gadzik retired in 2021.**
24. Question Result, ID, References **Sat, PD.PA.PROGRAM.P, 192.616(a) (192.616(h))**  
 Question Text *Has the continuing public education (awareness) program been established as required?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Implementation Date : Oct 2006**
- Located in GOS 2425.1500 - Public Awareness Program**
- Located in PAP - Section 5**
25. Question Result, ID, References **Sat, PD.PA.AUDIENCEID.R, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)**  
 Question Text *Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Reviewed records (bill inserts and emails) for all the years covered by the audit:**
- Affected Public:** [2021] - Email campaign (sent 226,913) - (70,000 opened) 26% rate - Streaming audio campaign sent (24,375) [2023] - (sent 1,839 opened) 53.80% rate
- Emergency Officials:** WAC Email sent to 167 - 33.53% open rate
- Public Official's:** [2021] (93% delivered) (38% unique opens) [2022] 32% Open (27.45% Click) [2023] 185 (48% open) 37% click rate [2024] 151 (37% open) 11% click
- Emergency Officials:** (Offer also online training through RTUE) [2023] 120 (39.17% open rate) 25.83% click rate [2024] completed 90 trainings
- Excavators:** [2021] 15,000 (31% open) [2022] 14,811 (37% open) [2023] 14,370 (Open 43%) [2024] 17,135 (38.37%) 3% click
- Also PSE sends materials to specific school districts.**
26. Question Result, ID, References **Sat, PD.PA.MESSAGES.P, 192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)**  
 Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in PAP - Section 7 & Table II**
27. Question Result, ID, References **Sat, PD.PA.SUPPLEMENTAL.P, 192.616(c) (API RP 1162 Section 6.2)**  
 Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in PAP - Section 8 - Table IV Supplemental Communications**
- Also have a buried-meter program.**
28. Question Result, ID, References **Sat, PD.PA.EDUCATE.R, 192.616(d) (192.616(f))**

Question Text *Do records indicate delivered messages specifically included provisions to educate the public, emergency officials, local public officials, and excavators on the categories defined in §192.616(d)?*

Assets Covered 9034 PSE PA

Result Notes Reviewed excavator emails sent for the audit time-frame.

They still use "scratch-n-sniff" in their bill inserts.

Reviewed randomly selected monthly newsletters that were sent out.

Reviewed Social Media Posts for April & August (2021)

29. Question Result, ID, References Sat, PD.PA.LOCATIONMESSAGE.R, 192.616(e) (192.616(f))

Question Text *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations?*

Assets Covered 9034 PSE PA

Result Notes Reviewed Postal Reports and letters sent for Gig Harbor, SWARR, and Tacoma LNG for 2024.

30. Question Result, ID, References Sat, PD.PA.MESSAGEFREQUENCY.R, 192.616(c) (API RP 1162 Table 2-1, API RP 1162 Table 2-2, API RP 1162 Table 2-3)

Question Text *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1 through Table 2.3?*

Assets Covered 9034 PSE PA

Result Notes This was covered under the WAC Emails that were reviewed earlier.

31. Question Result, ID, References Sat, PD.PA.LANGUAGE.P, 192.616(g) (API RP 1162 Section 2.3.1)

Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 9034 PSE PA

Result Notes Located in PAP - Section 6.3.3

Population numbers have not surpassed threshold of 15% or greater. They use Performance Team Metrics gathered from phone communications

32. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 9034 PSE PA

Result Notes They use a website for this kind of communication now and determine based on WUTC requirements and field experience.

33. Question Result, ID, References Sat, PD.PA.EVALPLAN.P, 192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)

Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*

Assets Covered 9034 PSE PA

Result Notes Located in PAP - Section 9 - Annual Self Assessment & Section 10 - Four Year Effectiveness Study

34. Question Result, ID, References Sat, PD.PA.EVALIMPL.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)

Question Text *Has an audit or review of the operator's program implementation been performed annually since the program was developed?*

Assets Covered 9034 PSE PA

Result Notes Reviewed audits of Awareness Assessments for 2021- 2024.

35. Question Result, ID, References Sat, PD.PA.AUDITMETHODS.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)

Question Text *Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of program implementation?*

Assets Covered 9034 PSE PA

Result Notes Reviewed Internal Assessment Annual Reviews for the audit time-frame.

36. Question Result, ID, References Sat, PD.PA.PROGRAMIMPROVE.R, 192.616(c) (API RP 1162 Section 8.3)

Question Text *Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?*

Assets Covered 9034 PSE PA

Result Notes PSE changed program verbiage to be more effective and noted that damages have decreased every year since COVID.

37. Question Result, ID, References Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4)

Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*

Assets Covered 9034 PSE PA

Result Notes Staff reviewed the latest (4-Yr) effectiveness evaluation.

38. Question Result, ID, References Sat, PD.PA.MEASUREOUTREACH.R, 192.616(c) (API RP 1162 Section 8.4.1)

Question Text *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?*

Assets Covered 9034 PSE PA

Result Notes Reviewed study results for each stakeholder group for 2021-2024.

39. Question Result, ID, References Sat, PD.PA.MEASUREUNDERSTANDABILITY.R, 192.616(c) (API RP 1162 Section 8.4.2)

Question Text *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?*

Assets Covered 9034 PSE PA

Result Notes Reviewed study results for each stakeholder group for 2021-2024.

40. Question Result, ID, References Sat, PD.PA.MEASUREBEHAVIOR.R, 192.616(c) (API RP 1162 Section 8.4.3)

Question Text *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?*

Assets Covered 9034 PSE PA

Result Notes Reviewed Effectiveness Evaluations.

41. Question Result, ID, References Sat, PD.PA.MEASUREBOTTOM.R, 192.616(c) (API RP 1162 Section 8.4.4)

Question Text *Were bottom-line results of the program measured by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?*

Assets Covered 9034 PSE PA

Result Notes Matt Eldridge/Project Manager tracks all near misses manually.

42. Question Result, ID, References NA, PD.PA.CHANGES.R, 192.616(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)

Question Text *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?*

Assets Covered 9034 PSE PA

Result Notes No such activity/condition was observed during the inspection.

## PD.SP: Special Permits

43. Question Result, ID, References NA, PD.SP.REPAIR.P, 190.341(d)(2)

Question Text *If the operator operates a pipeline under a special permit have the processes been modified to incorporate the requirements of the permit for required repairs?*

Assets Covered 9034 PSE PA

Result Notes No such activity/condition was observed during the inspection.

44. Question Result, ID, References **NA, PD.SP.BESTPRACTICE.P, 190.341(d)(2)**  
 Question Text *If the operator operates a pipeline under a special permit, do the processes specify implementation of applicable CGA Best Practices?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
45. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**  
 Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
46. Question Result, ID, References **NA, PD.SP.REQUIREMENT.O, 190.341(d)(2)**  
 Question Text *If the operator operates a pipeline under a special permit verify that the requirements have been implemented.*  
 Assets Covered **9034 PSE PA**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

## MO.GOCLASS: Gas Pipeline Class Location

47. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)  
 Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Located in 2575. 2700**
48. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)  
 Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Reviewed in SAP, Blue Cards are now in SAP.**
49. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)  
 Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Staff was able to verify -**

**In regards to - Unusual operating and maintenance conditions: PSE has been involved with continuing surveillance of a low pressure natural gas system located in a business district in downtown Seattle.**

## PD.PA: Public Awareness

50. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(d), 192.9(e), ADB-2005-03)** (also presented in: EP.ERG)  
 Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*  
 Assets Covered **9034 PSE PA**  
 Result Notes **Baseline: WAC Email - PAPA mailings - 93% emails delivered 2021 - PAPA**

**Supplemental Activities:**

Safety trainings - Online safety training - After action reviews - Participation at county or city-level emergency

Review PSE's PA annual assessments -

Check PSE's PAPA distribution list

Review any training rosters

## PD.RW: ROW Markers, Patrols, Monitoring

51. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.P, 192.605\(e\)](#) ([192.613\(a\)](#), [192.613\(b\)](#), [192.703\(b\)](#), [192.703\(c\)](#)) (also References presented in: MO.GO, MO.GOCLASS)

Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*

Assets Covered [9034 PSE PA](#)

Result Notes [Located in 2575. 2700](#)

52. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.R, 192.709\(c\)](#) ([192.613\(a\)](#), [192.613\(b\)](#), [192.703\(b\)](#), [192.703\(c\)](#)) (also References presented in: MO.GO, MO.GOCLASS)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered [9034 PSE PA](#)

Result Notes [Reviewed in SAP, Blue Cards are now in SAP.](#)

53. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.O, 192.613\(a\)](#) ([192.613\(b\)](#), [192.703\(a\)](#), [192.703\(b\)](#), [192.703\(c\)](#)) (also References presented in: MO.GO, MO.GOCLASS)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered [9034 PSE PA](#)

Result Notes [Staff was able to verify -](#)

[In regards to - Unusual operating and maintenance conditions: PSE has been involved with continuing surveillance of a low pressure natural gas system located in a business district in downtown Seattle.](#)

54. Question Result, ID, [Sat, MO.RW.LEAKRECORDS.P](#), (also presented in: MO.RW) References

Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*

Assets Covered [9034 PSE PA](#)

Result Notes [Located in 2625.1300 - Leakage Action Program - Transitioning LMS to SAP by Oct/Nov](#)

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