

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	9012_J.R. Simplot_Section 114_2025	Operator(s)	J.R. SIMPLOT COMPANY (32395) Lead Jason Hoxit	Plan Submitted	02/03/2025
Status	LOCKED	Observer(s)	David Cullom, Anthony Dorrrough, Derek Norwood, Scott Anderson, John Trier, Marina Rathbun, Tom Green	Plan Approval	02/03/2025 by Dennis Ritter
Start Year	2025	Director	Scott Rukke, Dennis Ritter	All Activity Start	09/08/2025
System Type	GT			All Activity End	09/09/2025
Protocol Set ID	WA.GT.2024.02			Inspection Submitted	09/25/2025
				Inspection Approval	09/25/2025 by Dennis Ritter

Inspection Summary

Inspection Scope and Summary

The Section 114 inspection for J.R. Simplot Company's potato processing facility included reviewing procedures from the operator's operations and maintenance manual. The previous Section 114 inspection was conducted on November 8, 2022, and had no areas of concern, probable violations, or recommended follow-up actions.

Facilities visited and Total AFOD

Facilities were not visited for the Section 114 inspection. The audit was conducted remotely via Microsoft Teams on 9/08/2025. This inspection was 1 AFOD.

Summary of Significant Findings

There were no areas of concern or probable violations as a result of this inspection.

Primary Operator contacts and/or participants

Andrew Erickson, Environmental Manager, J.R. Simplot Company

Matthew Schmidt, Process Water Treatment Coordinator, J.R. Simplot Company

Doug Erickson, Compliance Program Manager, EverLine Compliance

Operator executive contact and mailing address for any official correspondence

Esiquiel Rodriguez

Regional Unit Director

J.R. Simplot Company

1099 West Front Street

Boise, ID, 83702

Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. 86257	JR Simplot	unit	86257	Compressor Stations Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA	21	21	21		100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	86257	--	114.GT	P, S	Detail	--

Plan Implementations

Activity # Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Qst Assets Type(s)	Planned	Required	Inspected	Total	Required % Complete
1. Section 114	--	09/08/2025 -- 09/09/2025	--	all planned questions	all assets all types	21	21	21		100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Section 114	COMPLETED	09/08/2025	Section 114	86257

Results (all values, 21 results)

55 (instead of 21) results are listed due to re-presentation of questions in more than one sub-group.

114.GT: Section 114 - Gas Transmission

- Question Result, ID, References **NIC, SRN.114.INSPECTCVRG.S**, (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *What are your assets comprised of?*

Assets Covered **86257**

Result Notes **J.R. Simplot's potato processing facility is located in Moses Lake, in Grant County, Washington, and includes a biogas digester, a non-jurisdictional compressor, and 1.4 miles of 8-inch high density polyethylene (HDPE) biogas transmission pipeline. Per the operator's 2021-2024 annual reports; OM, Section 3.1, Pipeline System(s) Description; and PAP, Section 4.1, Pipeline System(s) Description; the 1.4 miles of 8-inch HDPE biogas transmission pipeline is located in a Class 1 location. The pipeline is pressure tested at 90 psig and operates at 15 psig MAOP with no direct-relief or worker/monitor system for overpressure protection.**

2. Question Result, ID, References **NIC, SRN.114.GASTRANSPORT.S**, (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
 Assets Covered **86257**
 Result Notes **J.R. Simplot transports biogas.**

3. Question Result, ID, References **NA, SRN.114.DRIVERENGINE.S**, (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

4. Question Result, ID, References **NA, SRN.114.NGUSE.S**, (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

5. Question Result, ID, References **NA, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

6. Question Result, ID, References **NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

7. Question Result, ID, References **Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.GGBOOST)
 Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-18.**

8. Question Result, ID, References **Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 4.**

9. Question Result, ID, References **Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emission Prevention, Page 7-19.**

10. Question Result, ID, References **Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-19.**

11. Question Result, ID, References **Sat, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a)**
 Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.1, Pipeline Patrol: Transmission Lines 192.705, Page 7-1. Documentation using Form - 3(a). OM Manual, Section 7.4, Leakage Survey: Transmission Pipelines 192.706, Page 7-4. Documentation using Form - 3(b).**
12. Question Result, ID, References **Sat, 114.114.LKMITGRPRREPAIR.P, 49 U.S.C. 60108(a)**
 Question Text *Do procedures provide alternatives to cutouts (to reduce emissions)?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 15, Repairs.**
13. Question Result, ID, References **NA, 114.114.TESTESD.P, 49 U.S.C. 60108(a)** (also presented in: 114.GGBOOST)
 Question Text *Do procedures contain measures for ensuring ESD testing minimizes natural gas releases?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. The operator does have shutdown procedures in OM Manual, Section 3.3, Shutdown Procedures, Page 3-6.**
14. Question Result, ID, References **NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. Relief devices mentioned in OM Manual, Section 7.14, Emissions Prevention, Page 7-18; however, J.R. Simplot does not have any relief devices in system.**
15. Question Result, ID, References **NA, 114.114.FLARE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GGBOOST)
 Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
16. Question Result, ID, References **Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 2.**
17. Question Result, ID, References **NA, 114.114.GNLCMPSTATION.P, 49 U.S.C. 60108(a)** (also presented in: 114.GGBOOST)
 Question Text *Do procedures contain mechanisms for minimizing natural gas emissions from operations and maintenance activities within a compressor station (i.e., beyond compressor/driver-specific procedures)?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
18. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-18.**
19. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-19.

20. Question Result, ID, Sat, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, References 114.GGBOOST)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 2.

21. Question Result, ID, Sat, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, References 114.GGBOOST)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18.

114.UNGS: Section 114 - Underground Natural Gas Storage

22. Question Result, ID, NIC, SRN.114.INSPECTCVRG.S, (also presented in: 114.GT, 114.GGBOOST)
References

Question Text *What are your assets comprised of?*

Assets Covered 86257

Result Notes J.R. Simplot's potato processing facility is located in Moses Lake, in Grant County, Washington, and includes a biogas digester, a non-jurisdictional compressor, and 1.4 miles of 8-inch high density polyethylene (HDPE) biogas transmission pipeline. Per the operator's 2021-2024 annual reports; OM, Section 3.1, Pipeline System(s) Description; and PAP, Section 4.1, Pipeline System(s) Description; the 1.4 miles of 8-inch HDPE biogas transmission pipeline is located in a Class 1 location. The pipeline is pressure tested at 90 psig and operates at 15 psig MAOP with no direct-relief or worker/monitor system for overpressure protection.

23. Question Result, ID, NIC, SRN.114.GASTRANSPORT.S, (also presented in: 114.GT, 114.GGBOOST)
References

Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*

Assets Covered 86257

Result Notes J.R. Simplot transports biogas.

24. Question Result, ID, NA, SRN.114.DRIVERENGINE.S, (also presented in: 114.GT, 114.GGBOOST)
References

Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*

Assets Covered 86257

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

25. Question Result, ID, NA, SRN.114.NGUSE.S, (also presented in: 114.GT, 114.GGBOOST)
References

Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*

Assets Covered 86257

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

26. Question Result, ID, NA, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
References

Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*

Assets Covered 86257

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

27. Question Result, ID, NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
References

- Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
- Assets Covered 86257
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
28. Question Result, ID, References Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
- Assets Covered 86257
- Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 4.
29. Question Result, ID, References Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
- Assets Covered 86257
- Result Notes OM Manual, Section 7.14, Emission Prevention, Page 7-19.
30. Question Result, ID, References Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
- Assets Covered 86257
- Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-19.
31. Question Result, ID, References NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
- Assets Covered 86257
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review. Relief devices mentioned in OM Manual, Section 7.14, Emissions Prevention, Page 7-18; however, J.R. Simplot does not have any relief devices in system.
32. Question Result, ID, References Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
- Assets Covered 86257
- Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 2.
33. Question Result, ID, References Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
- Assets Covered 86257
- Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18.
34. Question Result, ID, References Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
- Assets Covered 86257
- Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-19.
35. Question Result, ID, References Sat, 114.LEAKPRONE.LKMITGRPEXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)
- Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*
- Assets Covered 86257

Result Notes [OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 2.](#)

36. Question Result, ID, [Sat, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108\(a\)](#) (also presented in: 114.GT, References 114.GGBOOST)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered [86257](#)

Result Notes [OM Manual, Section 7.14, Emissions Prevention, Page 7-18.](#)

114.GGBOOST: Section 114 - Gas Gathering & Boosting

37. Question Result, ID, [NIC, SRN.114.INSPECTCVRG.S](#), (also presented in: 114.GT, 114.UNGS) References

Question Text *What are your assets comprised of?*

Assets Covered [86257](#)

Result Notes [J.R. Simplot's potato processing facility is located in Moses Lake, in Grant County, Washington, and includes a biogas digester, a non-jurisdictional compressor, and 1.4 miles of 8-inch high density polyethylene \(HDPE\) biogas transmission pipeline. Per the operator's 2021-2024 annual reports; OM, Section 3.1, Pipeline System\(s\) Description; and PAP, Section 4.1, Pipeline System\(s\) Description; the 1.4 miles of 8-inch HDPE biogas transmission pipeline is located in a Class 1 location. The pipeline is pressure tested at 90 psig and operates at 15 psig MAOP with no direct-relief or worker/monitor system for overpressure protection.](#)

38. Question Result, ID, [NIC, SRN.114.GASTRANSPORT.S](#), (also presented in: 114.GT, 114.UNGS) References

Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*

Assets Covered [86257](#)

Result Notes [J.R. Simplot transports biogas.](#)

39. Question Result, ID, [NA, SRN.114.DRIVERENGINE.S](#), (also presented in: 114.GT, 114.UNGS) References

Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*

Assets Covered [86257](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

40. Question Result, ID, [NA, SRN.114.NGUSE.S](#), (also presented in: 114.GT, 114.UNGS) References

Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*

Assets Covered [86257](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

41. Question Result, ID, [NA, 114.114.COMPRESSOR.P, 49 U.S.C. 60108\(a\)](#) (also presented in: 114.GT, 114.UNGS) References

Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*

Assets Covered [86257](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

42. Question Result, ID, [NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108\(a\)](#) (also presented in: 114.GT, 114.UNGS) References

Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*

Assets Covered [86257](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

43. Question Result, ID, [Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108\(a\)](#) (also presented in: 114.GT) References

Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*

Assets Covered [86257](#)

Result Notes [OM Manual, Section 7.14, Emissions Prevention, Page 7-18.](#)

44. Question Result, ID, References **Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 4.**
45. Question Result, ID, References **Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emission Prevention, Page 7-19.**
46. Question Result, ID, References **Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-19.**
47. Question Result, ID, References **NA, 114.114.TESTESD.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT)
 Question Text *Do procedures contain measures for ensuring ESD testing minimizes natural gas releases?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. The operator does have shutdown procedures in OM Manual, Section 3.3, Shutdown Procedures, Page 3-6.**
48. Question Result, ID, References **NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. Relief devices mentioned in OM Manual, Section 7.14, Emissions Prevention, Page 7-18; however, J.R. Simplot does not have any relief devices in system.**
49. Question Result, ID, References **NA, 114.114.FLARE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT)
 Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
50. Question Result, ID, References **Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
 Assets Covered **86257**
 Result Notes **OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 2.**
51. Question Result, ID, References **NA, 114.114.GNLCPSTATION.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT)
 Question Text *Do procedures contain mechanisms for minimizing natural gas emissions from operations and maintenance activities within a compressor station (i.e., beyond compressor/driver-specific procedures)?*
 Assets Covered **86257**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
52. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)

Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18.

53. Question Result, ID, References Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-19.

54. Question Result, ID, References Sat, 114.LEAKPRONE.LKMITGRPEXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18, Paragraph 2.

55. Question Result, ID, References Sat, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered 86257

Result Notes OM Manual, Section 7.14, Emissions Prevention, Page 7-18.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.