

Inspection Output (IOR)

Generated on 2026.February.26 13:57

Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	9009_GP_PA_2025	Operator(s)	GEORGIA-PACIFIC CONSUMER OPERATIONS LLC (31096)	Plan Submitted	02/03/2025
Status	LOCKED	Lead	Tom Green	Plan Approval	02/11/2025 by Dennis Ritter
Start Year	2025	Observer(s)	David Cullom, Anthony Dorrough, Derek Norwood, Scott Anderson, Jason Hoxit	All Activity Start	02/10/2025
System Type	GT	Supervisor	Dennis Ritter	All Activity End	09/30/2025
Protocol Set ID	WA.GT.2024.02	Director	Scott Rukke	Inspection Submitted	07/17/2025
				Inspection Approval	07/18/2025 by Scott Rukke

Inspection Summary

Inspection Scope and Summary

This is a program inspection of Georgia Pacific Camas, WA GT pipeline Public Awareness Program. No field work was anticipated or completed, this inspection focused on whether records supported the procedural requirements of Georgia Pacific Public Awareness Program. Georgia Pacific GT pipeline -10-inch- 1 mile long pipeline starting from Williams Pipeline Interconnection in the city of Washougal and ending at the GP Camas Facility.

Facilities visited and Total AFOD

Tues. 7/8/25 at Camas, WA. Mill Plant
Exit review same day

Summary of Significant Findings

No Findings

Primary Operator contacts and/or participants

Andi Jackson – Project/ MI Engineer – andi.jackson@gapac.com

Kellen Rosales – Compliance Program Manager – Kellen.rosales@everlineus.com

Ron Simmons – Contact (Compliance) – rsimmons001@gmail.com

Roy Rogers – P.E. Consultant Cathodic Protection Engineering INC – cpeport@comcast.net

Operator executive contact and mailing address for any official correspondence

Jon Busby – Mill Manager – jon.busby1@gapac.com

Steve Ringquist – Project/ MI Engineer – steveringquist@gapac.com

Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. 86255	Georgia-Pacific	unit	86255	Compressor Stations Bottle/Pipe - Holders Service Line Gas Storage Field (Aboveground)	46	46	46	46	100.0%

9009_GP_PA_2025

Page 1 of 10

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
				Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Plastic Pipe AMAOP CDA Abandoned					

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	86255	--	PD	P, R, O, S	Detail	--

Plan Implementations

#	Activity Name	SMART Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Asset s	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1	GP Public Awareness insp . ect	--	02/10/2025	--		PD	86255	all types	46	46	46	46	100.0%
			09/30/2025										

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	GP Public Awareness inspect	COMPLETED	07/11/2025	GP Public Awareness inspect	--

Results (all values, 46 results)

54 (instead of 46) results are listed due to re-presentation of questions in more than one sub-group.

EP.ERG: Emergency Response

1. Question Result, ID, Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), References 192.616(c), 192.9(d), 192.9(e), ADB-2005-03) (also presented in: PD.PA)

Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*

Assets Covered 86255

Result Notes Reviewed GP's annual assessments.

Checked GP's Distribution list.

MO.GO: Gas Pipeline Operations

2. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS, PD.RW)
Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
Assets Covered **86255**
Result Notes **Pipeline Operations & Maintenance Manual Section 8.3 Continuing Surveillance**
3. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS, PD.RW)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered **86255**
Result Notes **Reviewed annual reports**

4 to 7 locates per year

Roy Rogers performed the locate requests

viewed photos of locates
4. Question Result, ID, **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS, PD.RW)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered **86255**
Result Notes **No unsatisfactory conditions found for all 4 years**

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

5. Question Result, ID, **Sat, MO.RW.LEAKRECORDS.P, (also presented in: PD.RW)**
References
Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*
Assets Covered **86255**
Result Notes **Pipeline Operations & Maintenance Manual Section 7.10 Gas Leak Records.**

PD.DP: Damage Prevention

6. Question Result, ID, **Sat, PD.DP.PDPROGRAM.P, 192.614(a)**
References
Question Text *Is a damage prevention program approved and in place?*
Assets Covered **86255**
Result Notes **Pipeline Operations & Maintenance Manual Section 18 Damage Prevention**
7. Question Result, ID, **Sat, PD.DP.ONECALL.P, 192.614(b)**
References
Question Text *Does the process require participation in qualified one-call systems?*
Assets Covered **86255**
Result Notes **Pipeline Operations & Maintenance Manual Section 18.1 One Call System**
8. Question Result, ID, **Sat, PD.DP.EXCAVATEMARK.P, 192.614(c)(5)**
References
Question Text *Does the process require marking proposed excavation sites to CGA Best Practices or use more stringent and accurate requirements?*

Assets Covered 86255

Result Notes Pipeline Operations & Maintenance Manual Section 18.4 Temporary Marking of Pipelines

9. Question Result, ID, References Sat, PD.DP.EXCAVATEMARK.R, 192.614(c)(5)
Question Text *Do records indicate that marking proposed excavation sites was completed within two business days and in accordance with RCW 19.122?*
Assets Covered 86255
Result Notes 2021 No markings were required, 2022 No markings required, 2023 Photos of the requests that required marking, 2024 Photos of the request that required marking.
10. Question Result, ID, References Sat, PD.DP.TPD.P, 192.614(c)(1)
Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*
Assets Covered 86255
Result Notes Pipeline Operations & Maintenance Manual Section 18.9 Local Excavators & 18.1 One Call System.
11. Question Result, ID, References Sat, PD.DP.TPDONECALL.P, 192.614(c)(3)
Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*
Assets Covered 86255
Result Notes Pipeline Operations & Maintenance Manual Section 18.1 One Call System
12. Question Result, ID, References NA, PD.DP.ONECALL.O, 192.614(c)(3)
Question Text *Observe operator process a "One Call" ticket.*
Assets Covered 86255
Result Notes No such activity/condition was observed during the inspection.
13. Question Result, ID, References Sat, PD.DP.PDPROGRAM.R, 192.614(c) (Appendix F to Part 112)
Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*
Assets Covered 86255
Result Notes Pipeline Operations & Maintenance Manual Section 18.1 One Call System.
14. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.P, 192.917(b) (192.935(b)(1)(ii))
Question Text *Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?*
Assets Covered 86255
Result Notes IMP Manual Section 8.2 Third Party Damage
15. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))
Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*
Assets Covered 86255
Result Notes Reviewed pipeline patrols 2021, 2022, 2023, 2024 , 4 per year, Roy Rogers

Reviewed leak survey's one a year, 2024, 2023, 2022, 2021.
16. Question Result, ID, References Sat, PD.DP.NOTICETOEXCAVATOR.P,
Question Text *Is there a process to provide the required information to excavators who damage pipeline facilities?*
Assets Covered 86255
Result Notes Pipeline Operations & Maintenance Manual Section 18.11 Damage reporting
17. Question Result, ID, References NA, PD.DP.NOTICETOEXCAVATOR.R,
Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

18. Question Result, ID, References Sat, PD.DP.COMMISSIONREPORT.P,

Question Text *Is there a process to report to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered 86255

Result Notes Pipeline Operations & Maintenance Manual Section 18.11

19. Question Result, ID, References NA, PD.DP.COMMISSIONREPORT.R,

Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

20. Question Result, ID, References NA, PD.DP.REBURIALINSPECT.R,

Question Text *When a third party exposes a pipeline owned by the operator, does the operator have a record showing they examined the pipeline for damage in the vicinity of the excavation?*

Assets Covered 86255

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

PD.PA: Public Awareness

21. Question Result, ID, References Sat, PD.PA.ASSETS.P, 192.616(b) (API RP 1162 Section 2.7 Step 4)

Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*

Assets Covered 86255

Result Notes Public awareness Manual section 4.1 Pipeline System Description

22. Question Result, ID, References Sat, PD.PA.AUDIENCEID.P, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)

Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*

Assets Covered 86255

Result Notes Public Awareness Manual Section 5.1 Identify the Four Stakeholder Audiences & 5.3 Stakeholder Audiences Defined

23. Question Result, ID, References Sat, PD.PA.MGMTSUPPORT.P, 192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)

Question Text *Does the operator's program documentation demonstrate management support?*

Assets Covered 86255

Result Notes Public Awareness Manual Section 1.5 Management Commitment & Support -Andi Jackson

24. Question Result, ID, References Sat, PD.PA.PROGRAM.P, 192.616(a) (192.616(h))

Question Text *Has the continuing public education (awareness) program been established as required?*

Assets Covered 86255

Result Notes Public Awareness Manual & Revision log

25. Question Result, ID, References Sat, PD.PA.AUDIENCEID.R, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)

Question Text *Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?*

Assets Covered 86255

Result Notes Reviewed the lists for 2024, 2023, 2022, and 2021.

20 mile radius, 660' each side of pipe.

26. Question Result, ID, References Sat, PD.PA.MESSAGES.P, 192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)
Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?*
Assets Covered 86255
Result Notes Public Awareness Manual Section 8 Delivery Methods/ Frequencies.
27. Question Result, ID, References Sat, PD.PA.SUPPLEMENTAL.P, 192.616(c) (API RP 1162 Section 6.2)
Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162?*
Assets Covered 86255
Result Notes Public Awareness Manual Section 9.8 Supplemental Enhancements.
28. Question Result, ID, References Sat, PD.PA.EDUCATE.R, 192.616(d) (192.616(f))
Question Text *Do records indicate delivered messages specifically included provisions to educate the public, emergency officials, local public officials, and excavators on the categories defined in §192.616(d)?*
Assets Covered 86255
Result Notes Reviewed mailers for 2021, 2022, 2023, 2024
29. Question Result, ID, References Sat, PD.PA.LOCATIONMESSAGE.R, 192.616(e) (192.616(f))
Question Text *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations?*
Assets Covered 86255
Result Notes Reviewed mailers for 2021, 2022, 2023, 2024
30. Question Result, ID, References Sat, PD.PA.MESSAGEFREQUENCY.R, 192.616(c) (API RP 1162 Table 2-1, API RP 1162 Table 2-2, API RP 1162 Table 2-3)
Question Text *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1 through Table 2.3?*
Assets Covered 86255
Result Notes Reviewed messages and frequencies for all four stakeholders.
31. Question Result, ID, References Sat, PD.PA.LANGUAGE.P, 192.616(g) (API RP 1162 Section 2.3.1)
Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
Assets Covered 86255
Result Notes Public Awareness Manual Section 6.2 Language
32. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)
Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
Assets Covered 86255
Result Notes Reviewed messages and frequencies for all four stakeholders.
33. Question Result, ID, References Sat, PD.PA.EVALPLAN.P, 192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)
Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*
Assets Covered 86255
Result Notes Public Awareness Manual Section 9.7 Monitoring Program Effectiveness and 9.13 Measuring Program Implementation & Effectiveness

34. Question Result, ID, References **Sat, PD.PA.EVALIMPL.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)**
 Question Text *Has an audit or review of the operator's program implementation been performed annually since the program was developed?*
 Assets Covered **86255**
 Result Notes **Reviewed 2021, 2022, 2023, & 2024 annual reviews.**
35. Question Result, ID, References **Sat, PD.PA.AUDITMETHODS.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)**
 Question Text *Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of program implementation?*
 Assets Covered **86255**
 Result Notes **Conducted by 3-party contractor, "Everline"**
36. Question Result, ID, References **Sat, PD.PA.PROGRAMIMPROVE.R, 192.616(c) (API RP 1162 Section 8.3)**
 Question Text *Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?*
 Assets Covered **86255**
 Result Notes **No changes to the program 2021 thru 2024. New changes for mailer 2025.**
37. Question Result, ID, References **Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4)**
 Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*
 Assets Covered **86255**
 Result Notes **Reviewed Public awareness effective evaluation 2021-2024**
38. Question Result, ID, References **Sat, PD.PA.MEASUREOUTREACH.R, 192.616(c) (API RP 1162 Section 8.4.1)**
 Question Text *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?*
 Assets Covered **86255**
 Result Notes **Reviewed the annual reviews and tracking methods.**
39. Question Result, ID, References **Sat, PD.PA.MEASUREUNDERSTANDABILITY.R, 192.616(c) (API RP 1162 Section 8.4.2)**
 Question Text *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?*
 Assets Covered **86255**
 Result Notes **Reviewed the annual reviews and tracking methods**
40. Question Result, ID, References **Sat, PD.PA.MEASUREBEHAVIOR.R, 192.616(c) (API RP 1162 Section 8.4.3)**
 Question Text *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?*
 Assets Covered **86255**
 Result Notes **Reviewed Effectiveness Annual reviews.**
41. Question Result, ID, References **NA, PD.PA.MEASUREBOTTOM.R, 192.616(c) (API RP 1162 Section 8.4.4)**
 Question Text *Were bottom-line results of the program measured by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?*
 Assets Covered **86255**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
42. Question Result, ID, References **Sat, PD.PA.CHANGES.R, 192.616(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)**
 Question Text *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?*
 Assets Covered **86255**
 Result Notes **No change to program 2021-2024.**

PD.SP: Special Permits

43. Question Result, ID, References **NA, PD.SP.REPAIR.P, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit have the processes been modified to incorporate the requirements of the permit for required repairs?*
Assets Covered **86255**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
44. Question Result, ID, References **NA, PD.SP.BESTPRACTICE.P, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit, do the processes specify implementation of applicable CGA Best Practices?*
Assets Covered **86255**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
45. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*
Assets Covered **86255**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
46. Question Result, ID, References **NA, PD.SP.REQUIREMENT.O, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit verify that the requirements have been implemented.*
Assets Covered **86255**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

MO.GOCLASS: Gas Pipeline Class Location

47. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)
Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
Assets Covered **86255**
Result Notes **Pipeline Operations & Maintenance Manual Section 8.3 Continuing Surveillance**
48. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered **86255**
Result Notes **Reviewed annual reports**

4 to 7 locates per year

Roy Rogers performed the locate requests

viewed photos of locates
49. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered **86255**
Result Notes **No unsatisfactory conditions found for all 4 years**

PD.PA: Public Awareness

50. Question Result, ID, [Sat, EP.ERG.LIAISON.R, 192.603\(b\) \(192.615\(c\)\(1\), 192.615\(c\)\(2\), 192.615\(c\)\(3\), 192.615\(c\)\(4\), 192.616\(c\), 192.9\(d\), 192.9\(e\), ADB-2005-03\)](#) (also presented in: EP.ERG)
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*
Assets Covered [86255](#)
Result Notes [Reviewed GP's annual assessments.](#)
- [Checked GP's Distribution list.](#)
- [Reviewed Training rosters with outside agencies.](#)

PD.RW: ROW Markers, Patrols, Monitoring

51. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.P, 192.605\(e\) \(192.613\(a\), 192.613\(b\), 192.703\(b\), 192.703\(c\)\)](#) (also References presented in: MO.GO, MO.GOCLASS)
Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
Assets Covered [86255](#)
Result Notes [Pipeline Operations & Maintenance Manual Section 8.3 Continuing Surveillance](#)
52. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.R, 192.709\(c\) \(192.613\(a\), 192.613\(b\), 192.703\(b\), 192.703\(c\)\)](#) (also References presented in: MO.GO, MO.GOCLASS)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered [86255](#)
Result Notes [Reviewed annual reports](#)
- [4 to 7 locates per year](#)
- [Roy Rogers performed the locate requests](#)
- [viewed photos of locates](#)
53. Question Result, ID, [NA, MO.GO.CONTSURVEILLANCE.O, 192.613\(a\) \(192.613\(b\), 192.703\(a\), 192.703\(b\), 192.703\(c\)\)](#) (also References presented in: MO.GO, MO.GOCLASS)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered [86255](#)
Result Notes [No unsatisfactory conditions found for all 4 years](#)
54. Question Result, ID, [Sat, MO.RW.LEAKRECORDS.P](#), (also presented in: MO.RW)
Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*
Assets Covered [86255](#)
Result Notes [Pipeline Operations & Maintenance Manual Section 7.10 Gas Leak Records.](#)

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the

state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.