

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	9007_Ferndale Gas_PA_2025	Operator(s)	FERNDALE PIPELINE SYSTEM (570)	Plan Submitted	03/27/2025
Status	LOCKED	Lead	Derek Norwood	Plan Approval	04/01/2025 by Dennis Ritter
Start Year	2025	Observer(s)	David Cullom, Anthony Dorrough, Scott Anderson, John Trier, Marina Rathbun, Tom Green, Jason Hoxit, Emma Barrett	All Activity Start	03/25/2025
System Type	GT	Supervisor	Dennis Ritter	All Activity End	03/26/2025
Protocol Set ID	GT.2025.01	Director	Scott Rukke	Inspection Submitted	04/02/2025
				Inspection Approval	06/26/2025 by Scott Rukke

Inspection Summary

Inspection Scope and Summary

This is a Public Awareness program inspection of the Ferndale Gas System operated by BP NA. BP's Procedures and PA records were reviewed.

Facilities visited and Total AFOD

Inspection completed remotely via Microsoft Teams

1 AFOD

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

There were no concerns or probable violations discovered during this inspection

Primary Operator contacts and/or participants

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Operator executive contact and mailing address for any official correspondence

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Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. 88968 (91)	Ferndale Pipeline System	unit	88968	Compressor Stations Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground)	39	39	39	39	100.0%

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
				Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Plastic Pipe AMAOP CDA Abandoned					

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	88968 (91)	--	PD	P, R, O, S	Detail	--

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Asset s	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1	Public Awareness	--	03/25/2025	--		all planned questions	all assets	all types	39	39	39	39	100.0%
			03/26/2025										

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Public Awareness	COMPLETED	03/27/2025	Public Awareness	88968 (91)

Results (all values, 39 results)

46 (instead of 39) results are listed due to re-presentation of questions in more than one sub-group.

EP.ERG: Emergency Response

1. Question Result, ID, Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), References 192.616(c), 192.9(e), ADB-2005-03) (also presented in: PD.PA)
 Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*
 Assets Covered 88968 (91)
 Result Notes **Tabletop Drill**

 Bellingham FD Fire Chief was present

10/24/25

Notification, Staff Mobilization

Drills and liaison activities completed annually

MO.GO: Gas Pipeline Operations

2. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*

Assets Covered **88968 (91)**

Result Notes **Continuing Surveillance Procedure P-192.613**

Section I Visual Facility Inspection

Section II Extreme Weather

3. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered **88968 (91)**

Result Notes **Desktop review by engineering of pipeline corridor**

Surveillance work by field personnel

Evaluate corridor for HCA/MCA status

Pipeline flown weekly

If two weeks missed due to weather then they will do ground patrol

Reviewed records for 2022, 2023 and 2024

Form F192.613

Completed annually by field personnel

4. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered **88968 (91)**

Result Notes **Ferndale performs continuing surveillance**

Class location and ROW conditions seem consistent with Ferndale's inspections

PD.DP: Damage Prevention

5. Question Result, ID, **Sat, PD.DP.PDPROGRAM.P, 192.614(a)**
References

Question Text *Is a damage prevention program approved and in place?*

Assets Covered **88968 (91)**

Result Notes **Procedure P-192.614 Damage Prevention Program**

6. Question Result, ID, References Sat, PD.DP.ONECALL.P, 192.614(b)
Question Text *Does the process require participation in qualified one-call systems?*
Assets Covered 88968 (91)
Result Notes Procedure P-192.614 Damage Prevention Program

Section III. Participation in State One-Call Notification Systems

7. Question Result, ID, References Sat, PD.DP.EXCAVATEMARK.P, 192.614(c)(5)
Question Text *Does the process require marking proposed excavation sites to CGA Best Practices or use more stringent and accurate requirements?*
Assets Covered 88968 (91)
Result Notes Procedure P-192.614 Damage Prevention Program

Section VI. Receiving and Recording Notifications

Section VII. Actual Notification to Persons Who Give Notice of Intent to Excavate

Section VIII. Temporary Marking Method

USPL-INS-841-001

Locating and Marking of Buried Pipelines

8. Question Result, ID, References Sat, PD.DP.TPD.P, 192.614(c)(1)
Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*
Assets Covered 88968 (91)
Result Notes PA Plan Section 11.3

PA Consultant performed a study to verify that excavators on one-call tickets are included in PA mailing program

Field personnel have a process to document and report excavators without a one-call ticket to include them in the PA program

9. Question Result, ID, References Sat, PD.DP.TPDONECALL.P, 192.614(c)(3)
Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*
Assets Covered 88968 (91)
Result Notes PA Plan Section 11.3

USPL-INS-840-003

10. Question Result, ID, References Sat, PD.DP.ONECALL.O, 192.614(c)(3)
Question Text *Observe operator process a "One Call" ticket.*
Assets Covered 88968 (91)
Result Notes Utilize ticket management system

Tickets placed in personnel folders based on locations

Ferndale has it's own one-call ticket code

Damage Prevention Coordinator reviews tickets coming due each morning

11. Question Result, ID, References Sat, PD.DP.PDPROGRAM.R, 192.614(c) (Appendix F to Part 112)

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered 88968 (91)

Result Notes Reviewed a sample of one-call tickets

All were completed within two full business days

Reviewed records for 2022, 2023 and 2024

329 tickets received in 2024

15 required personnel to locate the pipelines

12. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.P, 192.917(b) (192.935(b)(1)(ii))

Question Text *Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?*

Assets Covered 88968 (91)

Result Notes Preventive and Mitigative Measures P192.901h

Section B Mechanical Damage

Pipeline ROW Patrol P-192.705

Aerial and Ground Patrol P-192.705(a)

Threat ID and Risk Analysis P-192-901c

Section 6 Time Independent Threats

13. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))

Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*

Assets Covered 88968 (91)

Result Notes Reviewed PIM Dashboard for mechanical and 3rd party damage

Data for DP infor, Dents, gouges, one-call tickets, etc. are tracked and used for risk ranking

Reviewed patrolling records for 2022-2024

PD.PA: Public Awareness

14. Question Result, ID, References Sat, PD.PA.ASSETS.P, 192.616(b) (API RP 1162 Section 2.7 Step 4)

Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*

Assets Covered 88968 (91)

Result Notes PA Program Section 4 Pipeline Systems and Assets

Table 3 Ferndale Gas System - 36.2 miles

15. Question Result, ID, References Sat, PD.PA.AUDIENCID.P, 192.616(d) (192.616(e), 192.616(f), API RP 1162 (1st Edition) Section 2.2, API RP 1162 (1st Edition) Section 3)

Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*

Assets Covered 88968 (91)

Result Notes PA Program Section 5 Baseline PA Stakeholders

Section 6 Stakeholder ID

Public, Excavators, Public Officials, Emergency Officials

16. Question Result, ID, References Sat, PD.PA.MGMTSUPPORT.P, 192.616(a) (API RP 1162 (1st Edition) Section 2.5, API RP 1162 (1st Edition) Section 7.1)

Question Text *Does the operator's program documentation demonstrate management support?*

Assets Covered 88968 (91)

Result Notes End of PA Program includes statement of support from management

Signed by BPNA Operations Manager

17. Question Result, ID, References Sat, PD.PA.PROGRAM.P, 192.616(a) (192.616(h))

Question Text *Has the continuing public education (awareness) program been established as required?*

Assets Covered 88968 (91)

Result Notes PA Procedure P-192.616

Section V PA Program in accordance with API RP 1162

PA Program Section 1

Introduction

18. Question Result, ID, References Sat, PD.PA.AUDIENCEID.R, 192.616(d) (192.616(e), 192.616(f), API RP 1162 (1st Edition)Section 2.2, API RP 1162 (1st Edition)Section 3)

Question Text *Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?*

Assets Covered 88968 (91)

Result Notes BP maintains a list of all stakeholders

Reviewed spreadsheet for 2022, 2023, 2024

Verified a sample of addresses

19. Question Result, ID, References Sat, PD.PA.MESSAGES.P, 192.616(c) (API RP 1162 (1st Edition) Section 3, API RP 1162 (1st Edition) Section 4, API RP 1162 (1st Edition) Section 5)

Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?*

Assets Covered 88968 (91)

Result Notes PA Program Table 6

Stakeholder Audience, Message Type, Frequency

Aligned with API 1162 Table 2-1

20. Question Result, ID, References Sat, PD.PA.SUPPLEMENTAL.P, 192.616(c) (API RP 1162 (1st Edition) Section 6.2)

Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162 (1st Edition)?*

Assets Covered 88968 (91)

Result Notes Each of the stakeholders on Table 6 identifies instances for supplemental information to be provided

21. Question Result, ID, References Sat, PD.PA.EDUCATE.R, 192.616(d) (192.616(f))

Question Text *Do records indicate delivered messages specifically included provisions to educate the public, emergency officials, local public officials, and excavators on the categories defined in §192.616(d)?*

Assets Covered 88968 (91)

Result Notes Reviewed booklets mailed to each of stakeholder

Separate booklet for public, officials, farmers, excavators, etc.

All booklets contained required info

22. Question Result, ID, References Sat, PD.PA.LOCATIONMESSAGE.R, 192.616(e) (192.616(f))

Question Text *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations?*

Assets Covered 88968 (91)

Result Notes PA information sent to schools annually

Reviewed records and materials for 2022-2024

23. Question Result, ID, References Sat, PD.PA.MESSAGEFREQUENCY.R, 192.616(c) (API RP 1162 (1st Edition) Table 2-1, API RP 1162 (1st Edition) Table 2-2, API RP 1162 (1st Edition) Table 2-3)

Question Text *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162(1st Edition), Table 2-1 through Table 2.3?*

Assets Covered 88968 (91)

Result Notes Affected public receive information a two year basis, all other stakeholders receive materials annually

Reviewed records for 2022-2024

24. Question Result, ID, References Sat, PD.PA.LANGUAGE.P, 192.616(g) (API RP 1162 (1st Edition) Section 2.3.1)

Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 88968 (91)

Result Notes Language analysis every other year have not found any need to include languages other than English and Spanish

P192.616 Public Awareness
Section IX

25. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 (1st Edition) Section 2.3.1)

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 88968 (91)

Result Notes Reviewed all stakeholder PA booklets

Each booklet has required info in English and Español

26. Question Result, ID, References Sat, PD.PA.EVALPLAN.P, 192.616(i) (192.616(c), API RP 1162(1st Edition) Section 8, API RP 1162(1st Edition) Appendix E)

Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*

Assets Covered 88968 (91)

Result Notes PA Program Section 10 Program Evaluations

Annual Assessment

Section 11 Effectiveness Evaluation

Four Year Effectiveness Evaluation

27. Question Result, ID, References Sat, PD.PA.EVALIMPL.R, 192.616(c) (192.616(i), API RP 1162(1st Edition) Section 8.3)

Question Text *Has an audit or review of the operator's program implementation been performed annually since the program was developed?*

Assets Covered 88968 (91)
Result Notes Reviewed annual assessments for 2022, 2023 and 2024

See attached 2023 PAPERS Survey

28. Question Result, ID, References Sat, PD.PA.AUDITMETHODS.R, 192.616(c) (192.616(i), API RP 1162(1st Edition) Section 8.3)

Question Text *Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of program implementation?*

Assets Covered 88968 (91)

Result Notes Completed internally every year

Reviewed records for 2022 through 2024

29. Question Result, ID, References Sat, PD.PA.PROGRAMIMPROVE.R, 192.616(c) (API RP 1162(1st Edition) Section 8.3)

Question Text *Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?*

Assets Covered 88968 (91)

Result Notes The most significant improvement was in regard to improved liaison with emergency officials

PA is included as a part of PIM threat identification

These improvements were made based on annual assessments

30. Question Result, ID, References Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162(1st Edition) Section 8.4)

Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*

Assets Covered 88968 (91)

Result Notes PAPERS Survey included survey data from all stakeholders

Effectiveness of messaging was measured for each of the stakeholder groups

PAPERS administered by CCMC every two years

Customer Care Measurement and Consulting

Last 4-year effectiveness evaluation completed in 2022 for 2018-2021

Most responses were positive and reached the conclusion that messaging is reaching the stakeholders

31. Question Result, ID, References Sat, PD.PA.MEASUREOUTREACH.R, 192.616(c) (API RP 1162(1st Edition) Section 8.4.1)

Question Text *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?*

Assets Covered 88968 (91)

Result Notes Question 19 from the PAPERS Survey measures program outreach

CCMC also tracked the successful delivery rate for surveys

93.1% were successfully delivered

32. Question Result, ID, References Sat, PD.PA.MEASUREUNDERSTANDABILITY.R, 192.616(c) (API RP 1162(1st Edition) Section 8.4.2)

Question Text *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?*

Assets Covered 88968 (91)

Result Notes Items on the PAPERS survey were included to assess whether audiences understood key info

These were related to preventative behaviors and response behaviors

33. Question Result, ID, References **Sat, PD.PA.MEASUREBEHAVIOR.R, 192.616(c) (API RP 1162 Section 8.4.3)**
Question Text *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?*
Assets Covered **88968 (91)**
Result Notes **PAPERS Survey included data on stakeholder desired behavior for all stakeholders**

Questions included:

- What ONE action is the FIRST thing you would do if you suspected a leak?
- What else, if anything, would you do if you suspected a leak in a pipeline?

34. Question Result, ID, References **Sat, PD.PA.MEASUREBOTTOM.R, 192.616(c) (API RP 1162(1st Edition) Section 8.4.4)**
Question Text *Were bottom-line results of the program measured by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?*
Assets Covered **88968 (91)**
Result Notes **Bottom line results are tracked during the four year effectiveness evaluation**

No leaks, near misses, or excavation without locates have occurred on this line

35. Question Result, ID, References **Sat, PD.PA.CHANGES.R, 192.616(c) (API RP 1162(1st Edition) Section 2.7 (Step 12), API RP 1162(1st Edition) Section 8.5)**
Question Text *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?*
Assets Covered **88968 (91)**
Result Notes **Analysis of waterway flow modeling to determine if other emergency responders need to be included, none identified**

Updated public facing website with county level maps to see where pipelines are located

Improved outreach to emergency responders including maps provided

Two-year Language Analysis

Documented on Appendix III of Annual Self-Assessment record

PD.SP: Special Permits

36. Question Result, ID, References **NA, PD.SP.REPAIR.P, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit have the processes been modified to incorporate the requirements of the permit for required repairs?*
Assets Covered **88968 (91)**
Result Notes **No such requirement existed in the scope of inspection review.**

37. Question Result, ID, References **NA, PD.SP.BESTPRACTICE.P, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit, do the processes specify implementation of applicable CGA Best Practices?*
Assets Covered **88968 (91)**
Result Notes **No such requirement existed in the scope of inspection review.**

38. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**
Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*
Assets Covered **88968 (91)**

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

39. Question Result, ID, References NA, PD.SP.REQUIREMENT.O, 190.341(d)(2)

Question Text *If the operator operates a pipeline under a special permit verify that the requirements have been implemented.*

Assets Covered 88968 (91)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

MO.GOCLASS: Gas Pipeline Class Location

40. Question Result, ID, References Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also presented in: MO.GO, PD.RW)

Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*

Assets Covered 88968 (91)

Result Notes Continuing Surveillance Procedure P-192.613

Section I Visual Facility Inspection

Section II Extreme Weather

41. Question Result, ID, References Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also presented in: MO.GO, PD.RW)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered 88968 (91)

Result Notes Desktop review by engineering of pipeline corridor

Surveillance work by field personnel

Evaluate corridor for HCA/MCA status

Pipeline flown weekly

If two weeks missed due to weather then they will do ground patrol

Reviewed records for 2022, 2023 and 2024

Form F192.613

Completed annually by field personnel

42. Question Result, ID, References Sat, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c)) (also presented in: MO.GO, PD.RW)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered 88968 (91)

Result Notes Ferndale performs continuing surveillance

Class location and ROW conditions seem consistent with Ferndale's inspections

PD.PA: Public Awareness

43. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(e), ADB-2005-03) (also presented in: EP.ERG)

Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*

Assets Covered 88968 (91)
Result Notes Tabletop Drill

Bellingham FD Fire Chief was present

10/24/25

Notification, Staff Mobilization

Drills and liaison activities completed annually

PD.RW: ROW Markers, Patrols, Monitoring

44. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also References presented in: MO.GO, MO.GOCLASS)

Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*

Assets Covered 88968 (91)

Result Notes Continuing Surveillance Procedure P-192.613

Section I Visual Facility Inspection

Section II Extreme Weather

45. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also References presented in: MO.GO, MO.GOCLASS)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

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Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered 88968 (91)

Result Notes Ferndale performs continuing surveillance

Class location and ROW conditions seem consistent with Ferndale's inspections

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