

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

| | | | | | |
|-----------------|---------------------|--------------|---|----------------------|-----------------------------|
| Inspection Name | 8991 Cardinal FG PA | Operator(s) | CARDINAL FG (32176) | Plan Submitted | 01/14/2025 |
| Status | LOCKED | Lead | Anthony Dorrough | Plan Approval | 01/15/2025 by Dennis Ritter |
| Start Year | 2025 | Team Members | David Cullom, Derek Norwood, Scott Anderson, Tom Green, Jason Hoxit, Emma Barrett | All Activity Start | 03/12/2025 |
| System Type | GT | Director | Scott Rukke, Dennis Ritter | All Activity End | 03/13/2025 |
| Protocol Set ID | WA.GT.2024.02 | | | Inspection Submitted | 03/18/2025 |
| | | | | Inspection Approval | 03/18/2025 by Dennis Ritter |

Inspection Summary

Inspection Scope and Summary

This was a Public Awareness (PA) inspection focusing on Cardinal Pipeline PA procedure and records only, observation was covered in the standard inspection this same year. The Cardinal Pipeline is comprised of 6 inch diameter (NPS-6), API 5L, X-52 ERW steel pipe with a nominal wall thickness of 0.280 inches. The Cardinal Pipeline is entirely located in Lewis County Washington beginning at the Williams Northwest Pipeline Interconnection at the Chehalis Compressor Station and ending at the Cardinal Glass Facility property line. The overall length of the Pipeline is approximately 3.25 miles. Per PHMSA guidelines the WUTC jurisdictional boundary is considered the Cardinal property line. The Cardinal Pipeline contains no mainline valves beyond those at the Williams interconnection and the Cardinal delivery point.

Facilities visited and Total AFOD = 1

Wed Mar 12 - 8:00 AM - Inspection and exit interview Online via MS Teams

Summary of Significant Findings

There were no significant findings.

Primary Operator contacts and/or participants

Micah Young/Mechanical Engineer/Cardinal FG (360) 951-8065 myoung@cardinalcorp.com

Kellen Rosales/Compliance Program Manager/EverLine (720) 822-1642 kellen.rosales@everlineus.com

Operator executive contact and mailing address for any official correspondence

Stephen Smith/Plant Manager/Cardinal FG (360) 242-4289 ssmith@cardinalcorp.com

545 Avery Road West, Winlock WA 98596

Scope (Assets)

| # | Short Name | Long Name | Asset Type | Asset IDs | Excluded Topics | Planned | Required | Inspected | Total | Required % Complete |
|----|---------------------|---------------------|------------|-----------|--|---------|----------|-----------|-------|---------------------|
| 1. | 8991 Cardinal FG PA | 8991 Cardinal FG PA | unit | -- | Compressor Stations Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore GOM OCS Cast or Ductile Iron | 46 | 46 | 46 | 46 | 100.0% |

| # | Short Name | Long Name | Asset Type | Asset IDs | Excluded Topics | Planned | Required | Inspected | Total | Required % Complete |
|---|------------|-----------|------------|-----------|---|---------|----------|-----------|-------|---------------------|
| | | | | | Copper Pipe Aluminum/Amphoteric Plastic Pipe AMAOP CDA Abandoned | | | | | |

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

| # | Plan Assets | Focus Directives | Involved Groups/Subgroups | Qst Type(s) | Extent | Notes |
|----|---------------------|------------------|---------------------------|-------------|--------|-------|
| 1. | 8991 Cardinal FG PA | -- | PD | P, R, O, S | Detail | -- |

Plan Implementations

| # | Activity Name | SMAR T Act# | Start Date | End Date | Focus Directives | Involved Groups/Subgroups | Asset s | Qst Type(s) | Planned | Required | Inspected | Total | Required % Complete |
|---|------------------------|-------------|------------|----------|------------------|---------------------------|------------|-------------|---------|----------|-----------|--------|---------------------|
| 1 | 8891 Cardinal P . A | -- | 03/12/2025 | -- | | all planned questions | all assets | all types | 46 | 46 | 46 | 100.0% | |

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

| No. | Entity | Form Name | Status | Date Completed | Activity Name | Asset |
|-----|-----------------|------------------|-----------|----------------|------------------|---------------------|
| 1. | Attendance List | 8891 Cardinal PA | COMPLETED | 03/12/2025 | 8891 Cardinal PA | 8991 Cardinal FG PA |

Results (all values, 46 results)

54 (instead of 46) results are listed due to re-representation of questions in more than one sub-group.

EP.ERG: Emergency Response

1. Question Result, ID, Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), References 192.616(c), 192.9(d), 192.9(e), ADB-2005-03) (also presented in: PD.PA)
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*
Assets Covered 8991 Cardinal FG PA
Result Notes Staff reviewed emergency drill records and tabletop meeting records.

MO.GO: Gas Pipeline Operations

2. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 8.3 Continuing Surveillance

3. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered 8991 Cardinal FG PA

Result Notes Reviewed EverLine Compliance Checklist that documents continuing surveillance for 2022 thru 2024.

4. Question Result, ID, NC, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c)) (also References presented in: MO.GOCLASS, PD.RW)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered 8991 Cardinal FG PA

Result Notes Staff will cover in the [8992] standard inspection later this year.

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

5. Question Result, ID, Sat, MO.RW.LEAKRECORDS.P, (also presented in: PD.RW)
References

Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in O&M 7.12 Gas Leak Records.

PD.DP: Damage Prevention

6. Question Result, ID, Sat, PD.DP.PDPROGRAM.P, 192.614(a)
References

Question Text *Is a damage prevention program approved and in place?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in O&M - Section 18 - Damage Prevention

7. Question Result, ID, Sat, PD.DP.ONECALL.P, 192.614(b)
References

Question Text *Does the process require participation in qualified one-call systems?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 18.1 - One Call System

8. Question Result, ID, Sat, PD.DP.EXCAVATEMARK.P, 192.614(c)(5)
References

Question Text *Does the process require marking proposed excavation sites to CGA Best Practices or use more stringent and accurate requirements?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in section 18.4 Temporary Marking of Pipelines

9. Question Result, ID, NA, PD.DP.EXCAVATEMARK.R, 192.614(c)(5)
References

Question Text *Do records indicate that marking proposed excavation sites was completed within two business days and in accordance with RCW 19.122?*

Assets Covered 8991 Cardinal FG PA

Result Notes No such activity/condition was observed during the inspection.

10. Question Result, ID, Sat, PD.DP.TPD.P, 192.614(c)(1)
References

Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in section 18.8 - Local Excavators

11. Question Result, ID, References Sat, PD.DP.TPDONECALL.P, 192.614(c)(3)

Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 18.1 One Call System.

12. Question Result, ID, References NC, PD.DP.ONECALL.O, 192.614(c)(3)

Question Text *Observe operator process a "One Call" ticket.*

Assets Covered 8991 Cardinal FG PA

Result Notes Staff will cover in the [8992] standard inspection later this year.

13. Question Result, ID, References Sat, PD.DP.PDPROGRAM.R, 192.614(c) (Appendix F to Part 112)

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered 8991 Cardinal FG PA

Result Notes Micah Young, and Jonathan Lemon - Reviewed Foreign Line Crossing Report 2024 - no reports for 2023 or 2022.

14. Question Result, ID, References NA, PD.DP.DPINFOGATHER.P, 192.917(b) (192.935(b)(1)(ii))

Question Text *Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?*

Assets Covered 8991 Cardinal FG PA

Result Notes No such requirement existed in the scope of inspection review. Integrity Management does not apply to this pipeline, there are no HCA's

15. Question Result, ID, References NA, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))

Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*

Assets Covered 8991 Cardinal FG PA

Result Notes No such requirement existed in the scope of inspection review. Integrity Management does not apply to this pipeline, there are no HCA's

16. Question Result, ID, References Sat, PD.DP.NOTICETOEXCAVATOR.P,

Question Text *Is there a process to provide the required information to excavators who damage pipeline facilities?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 18.10 Damage Reporting.

17. Question Result, ID, References NA, PD.DP.NOTICETOEXCAVATOR.R,

Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*

Assets Covered 8991 Cardinal FG PA

Result Notes No such activity/condition was observed during the inspection.

18. Question Result, ID, References Sat, PD.DP.COMMISSIONREPORT.P,

Question Text *Is there a process to report to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 18.10 - Damage Reporting.

19. Question Result, ID, References NA, PD.DP.COMMISSIONREPORT.R,

Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered 8991 Cardinal FG PA

Result Notes No such activity/condition was observed during the inspection.

20. Question Result, ID, NA, PD.DP.REBURIALINSPECT.R,
References

Question Text *When a third party exposes a pipeline owned by the operator, does the operator have a record showing they examined the pipeline for damage in the vicinity of the excavation?*

Assets Covered 8991 Cardinal FG PA

Result Notes No such activity/condition was observed during the inspection.

PD.PA: Public Awareness

21. Question Result, ID, Sat, PD.PA.ASSETS.P, 192.616(b) (API RP 1162 Section 2.7 Step 4)
References

Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Public Awareness Manual - Section 4.1 Pipeline System(s) Description.

22. Question Result, ID, Sat, PD.PA.AUDIENCEID.P, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162
References Section 3)

Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 5.1 - Identify The Four Stakeholder Audiences, Section 5.3 Stake Holder Audiences Defined

23. Question Result, ID, Sat, PD.PA.MGMTSUPPORT.P, 192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)
References

Question Text *Does the operator's program documentation demonstrate management support?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Section 1.5 Management Commitment & Support

24. Question Result, ID, Sat, PD.PA.PROGRAM.P, 192.616(a) (192.616(h))
References

Question Text *Has the continuing public education (awareness) program been established as required?*

Assets Covered 8991 Cardinal FG PA

Result Notes Staff reviewed Public Awareness Program document, with no significant findings.

25. Question Result, ID, Sat, PD.PA.AUDIENCEID.R, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162
References Section 3)

Question Text *Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?*

Assets Covered 8991 Cardinal FG PA

Result Notes Staff reviewed Public Awareness files for each stake holder group.

Total mailed 1199 (2024) (responses are not in yet)

Total mailed 106 (2023) (received 19 responses)

26. Question Result, ID, Sat, PD.PA.MESSAGES.P, 192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162
References Section 5)

Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?*

Assets Covered 8991 Cardinal FG PA

Result Notes Located in Sections 6, 7, & 8 of the Public Awareness Program - Delivery Methods / Frequencies

27. Question Result, ID, References **Sat, PD.PA.SUPPLEMENTAL.P, 192.616(c) (API RP 1162 Section 6.2)**
 Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Located in Section 9.8 - Supplemental Enhancements**
28. Question Result, ID, References **Sat, PD.PA.EDUCATE.R, 192.616(d) (192.616(f))**
 Question Text *Do records indicate delivered messages specifically included provisions to educate the public, emergency officials, local public officials, and excavators on the categories defined in §192.616(d)?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Reviewed selected records for 2022-2024, with no significant findings. They send to all stakeholders every year.**
29. Question Result, ID, References **Sat, PD.PA.LOCATIONMESSAGE.R, 192.616(e) (192.616(f))**
 Question Text *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Reviewed selected records for 2022-2024, with no significant findings. They send to all stakeholders every year.**
30. Question Result, ID, References **Sat, PD.PA.MESSAGEFREQUENCY.R, 192.616(c) (API RP 1162 Table 2-1, API RP 1162 Table 2-2, API RP 1162 Table 2-3)**
 Question Text *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1 through Table 2.3?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Reviewed selected records for 2022-2024, with no significant findings. They send to all stakeholders every year.**
31. Question Result, ID, References **Sat, PD.PA.LANGUAGE.P, 192.616(g) (API RP 1162 Section 2.3.1)**
 Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Located in Section 6.2 Language - Use Modern Language Association (MLA) as the standard. Spanish was identified.**
32. Question Result, ID, References **Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)**
 Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Reviewed mail brochures with Spanish sections included per. population identification.**
33. Question Result, ID, References **Sat, PD.PA.EVALPLAN.P, 192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)**
 Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Located in sections 9.7 & 9.13 Monitoring Program Effectiveness**
34. Question Result, ID, References **Sat, PD.PA.EVALIMPL.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)**
 Question Text *Has an audit or review of the operator's program implementation been performed annually since the program was developed?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Reviewed Public Awareness Campaign Result (2023) - this will be performed annually.**
35. Question Result, ID, References **Sat, PD.PA.AUDITMETHODS.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)**

- Question Text *Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of program implementation?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes Use EverLine as third-party contractor review of their program, just started a new program without documented results as of yet.
36. Question Result, ID, References Sat, PD.PA.PROGRAMIMPROVE.R, 192.616(c) (API RP 1162 Section 8.3)
- Question Text *Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes No program improvement changes were made, although the brochures were changed (2023) to encourage feedback and the results have not been tabulated for 2024.
37. Question Result, ID, References Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4)
- Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes No change to program but improved the mailer itself to encourage greater feedback, no results have been tabulated yet.
38. Question Result, ID, References Sat, PD.PA.MEASUREOUTREACH.R, 192.616(c) (API RP 1162 Section 8.4.1)
- Question Text *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes Reviewed stakeholder spreadsheets for all years covered by this audit with no significant findings.
39. Question Result, ID, References Sat, PD.PA.MEASUREUNDERSTANDABILITY.R, 192.616(c) (API RP 1162 Section 8.4.2)
- Question Text *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes Received 15.7 percent response 2023 and have not tabulated results for 2024.
40. Question Result, ID, References Sat, PD.PA.MEASUREBEHAVIOR.R, 192.616(c) (API RP 1162 Section 8.4.3)
- Question Text *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes Received 15.7 percent of response cards for 2023 and have not tabulated results for 2024.
41. Question Result, ID, References NA, PD.PA.MEASUREBOTTOM.R, 192.616(c) (API RP 1162 Section 8.4.4)
- Question Text *Were bottom-line results of the program measured by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes No such activity/condition was observed during the inspection.
- Received 15.7 percent for 2023 and have not tabulated results for 2024.
42. Question Result, ID, References NA, PD.PA.CHANGES.R, 192.616(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)
- Question Text *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?*
- Assets Covered 8991 Cardinal FG PA
- Result Notes No such activity/condition was observed during the inspection.

PD.SP: Special Permits

43. Question Result, ID, References **NA, PD.SP.REPAIR.P, 190.341(d)(2)**
 Question Text *If the operator operates a pipeline under a special permit have the processes been modified to incorporate the requirements of the permit for required repairs?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **No such activity/condition was observed during the inspection.**
44. Question Result, ID, References **NA, PD.SP.BESTPRACTICE.P, 190.341(d)(2)**
 Question Text *If the operator operates a pipeline under a special permit, do the processes specify implementation of applicable CGA Best Practices?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **No such activity/condition was observed during the inspection.**
45. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**
 Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **No such activity/condition was observed during the inspection.**
46. Question Result, ID, References **NA, PD.SP.REQUIREMENT.O, 190.341(d)(2)**
 Question Text *If the operator operates a pipeline under a special permit verify that the requirements have been implemented.*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **No such activity/condition was observed during the inspection.**
- Staff will cover in the [8992] standard inspection later this year.**

MO.GOCLASS: Gas Pipeline Class Location

47. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)
 Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Located in Section 8.3 Continuing Surveillance**
48. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)
 Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Reviewed EverLine Compliance Checklist that documents continuing surveillance for 2022 thru 2024.**
49. Question Result, ID, References **NC, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GO, PD.RW)
 Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
 Assets Covered **8991 Cardinal FG PA**
 Result Notes **Staff will cover in the [8992] standard inspection later this year.**

PD.PA: Public Awareness

50. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(d), 192.9(e), ADB-2005-03)** (also presented in: EP.ERG)
 Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*

Assets Covered 8991 Cardinal FG PA

Result Notes Staff reviewed emergency drill records and tabletop meeting records.

PD.RW: ROW Markers, Patrols, Monitoring

51. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GO, MO.GOCLASS)
Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
Assets Covered 8991 Cardinal FG PA
Result Notes Located in Section 8.3 Continuing Surveillance
52. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GO, MO.GOCLASS)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered 8991 Cardinal FG PA
Result Notes Reviewed EverLine Compliance Checklist that documents continuing surveillance for 2022 thru 2024.
53. Question Result, ID, **NC, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also References presented in: MO.GO, MO.GOCLASS)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered 8991 Cardinal FG PA
Result Notes Staff will cover in the [8992] standard inspection later this year.
54. Question Result, ID, **Sat, MO.RW.LEAKRECORDS.P**, (also presented in: MO.RW)
References
Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*
Assets Covered 8991 Cardinal FG PA
Result Notes Located in O&M 7.12 Gas Leak Records.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.