

# Inspection Output (IOR)

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## Report Filters

Assets **AUGEAN RNG / 91044 (1603)**

Results **All**

## Inspection Information

Inspection Name	8980 Augean RNG STD GT 2025	Operator(s)	AUGEAN RNG PROJECT LLC (40216) Lead Tom Green	Plan Submitted	02/04/2025
Status	LOCKED	Observer(s)	David Cullom, Anthony Dorrough, Derek Norwood, Scott Anderson, Jason Hoxit	Plan Approval	02/11/2025 by Dennis Ritter
Start Year	2025	Director	Scott Rukke, Dennis Ritter	All Activity Start	05/27/2025
System Type	GT			All Activity End	08/29/2025
Protocol Set ID	WA.GT.2024.02			Inspection Submitted	10/15/2025
				Inspection Approval	10/15/2025 by Dennis Ritter

## Inspection Summary

### Inspection Scope and Summary

The Augean RNG Pipeline is entirely located in Yakima County Washington transporting Renewable Natural Gas. Comprised of 4.04 miles of 6-inch diameter PE4710 HDPE Plastic pipe with a nominal wall thickness of 0.602-inches, which begins at George DeRuyter Dairy (5121 Dekker Rd) and ends at Augean Compressor Station (1240 Dekker Rd). Second Pipeline is comprised of 4.04 miles of 4-inch diameter PE4710 HDPE Plastic pipe with a nominal wall thickness of 0.409-inches, which begins at the Augean RNG Regulator Station (1240 Dekker Rd) and ends at the George DeRuyter Dairy (5121 Dekker Rd). The Augean RNG Pipeline contains mainline valves at both ends of both pipelines.

### Facilities visited and Total AFOD

Monday August 4th travel

Tuesday August 5th in person with Bruce Johnson & in Teams with Doug Erickson

Wednesday August 6th field inspection of facilities with Bruce Johnson

Thursday August 7th travel

Wednesday August 13th records review

Monday August 25th records review

Thursday September 11th in Teams with Bruce Johnson & Doug Erickson

Wednesday September 17th in Teams with Bruce Johnson & Doug Erickson

### Summary of Significant Findings

*(DO NOT Discuss Enforcement options)*

**§ 192.171 Compressor stations: Additional safety equipment.**

*(a) Each compressor station must have adequate fire protection facilities. If fire pumps are a part of these facilities, their operation may not be affected by the emergency shutdown system.*

Result Notes

Compressor Station facility does not have any fire protection system.

### Summary

Compressor Station must have adequate fire protection facilities.

### § 192.195 Protection against accidental overpressuring.

*(a) General requirements. Except as provided in § 192.197, each pipeline that is connected to a gas source so that the maximum allowable operating pressure could be exceeded as the result of pressure control failure or of some other type of failure, must have pressure relieving or pressure limiting devices that meet the requirements of §§ 192.199 and 192.201.*

### Result Notes

Pressure relieving devices are installed and meet the requirements of 192.199 and 192.201 on the 4" PE pipeline running from Augean RNG Regulator station fed from Williams Pipeline to the Dairy Farm. No devices are installed on the 6" PE pipeline running from the Dairy Farm to the Augean RNG compressor station.

### Summary

The 6" PE pipeline has a MAOP of 125 psig and the Dairy Farm system has the ability to produce pressure up to 136 psig. The pipeline must have a pressure relieving device to protect the integrity of the pipeline in case of failure of the regulating device on the pipeline.

### § 192.731 Compressor stations: Inspection and testing of relief devices.

*(a) Except for rupture discs, each pressure relieving device in a compressor station must be inspected and tested in accordance with §§ 192.739 and 192.743, and must be operated periodically to determine that it opens at the correct set pressure.*

### Result Notes

Compressor relief/limiting devices have not been tested as required.

### Summary

Compressor station relief/limiting devices must be inspected and tested in accordance with 192.739 and 192.743.

### RCW 19.122.030 (3)(a)(i)

*(3) Upon receipt of the notice provided for in subsection (1) of this section, a facility operator must, with respect to:*

*(a)(i) The facility operator's locatable underground facilities, provide the excavator with reasonably accurate information by marking facility location. Hazardous liquid and gas pipeline operators are required to locate all facilities in accordance with Title 49 C.F.R. Secs. 195.442(c)(4) through (6) and 192.614(c)(4) through (6) as they existed on July 27, 2025, or such subsequent date as may be provided by the commission by rule, consistent with the purpose of this section. This information must be provided free of charge subject to the limitations in subsections (6)(b) and (8) of this section, and the grant of authority in subsection (11) of this section;*

### Result Notes

While driving the R/W over the pipe we found an excavation in the process of being backfilled near the pipeline and discovered the locate request had been missed by Everline who does the locating for Augean RNG pipeline.

### Summary

Augean RNG did not provide the excavator with reasonable accurate information by not marking the facility location.

### Primary Operator contacts and/or participants

Bruce Johnson – Manager of Pipeline Operations & Maintenance – bruce.johnson@brightmark.com

Doug Erickson – Compliance Manager – duog.erickson@everlineus.com

## Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	91044 (1603)	AUGEAN RNG	unit	91044	Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA Abandoned	243	243	243	243	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

## Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1.	91044 (1603)	WUTC Standard Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, GENERIC	P, R, O, S	Detail --

## Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1	standard GT review	--	05/27/2025	08/29/2025	WUTC Standard Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, GENERIC	91044 (1603)	all types	243	243	243	243	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".
3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

## Forms

This inspection has no Form data entry.

## Results (all values, 243 results)

268 (instead of 243) results are listed due to re-presentation of questions in more than one sub-group.

## AR.PTI: Integrity Assessment Via Pressure Test

1. Question Result, ID, References **Sat, AR.PTI.PRESSTESTREVQUAL.R, 192.947(g) (192.915(a), 192.915(b))**  
Question Text *Do records demonstrate that operator/vendor personnel, including supervisors, who conduct or review pressure test assessment results are qualified for the tasks they perform?*  
Assets Covered **91044 (1603)**  
Result Notes **Veriforce field verification report for Beggs Construction Inc. 11/20/2023**
2. Question Result, ID, References **Sat, AR.PTI.PRESSTESTRESULT.R, 192.517(a) (192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.517(b), 192.617, 192.619(a), 192.919(e), 192.921(a)(2))**  
Question Text *Do the test records validate the pressure test?*  
Assets Covered **91044 (1603)**  
Result Notes **Data collection report, 190 lbs for 90 minutes, gauge # 789962 model 3KPSIXP21.**
3. Question Result, ID, References **NA, AR.PTI.PRESSTESTCOMPLETE.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d))**  
Question Text *From field operations was the pressure test performed in accordance with Subpart J requirements and the process requirements?*  
Assets Covered **91044 (1603)**  
Result Notes **No such activity/condition was observed during the inspection.**

## AR.RCNONHCA: Repair Criteria (Non-HCA)

4. Question Result, ID, References **Sat, AR.RCNONHCA.GENERAL.R, 192.714(b) (192.714(h))**  
Question Text *Do records demonstrate that repairs were made in a safe manner in non-covered segments?*  
Assets Covered **91044 (1603)**  
Result Notes **30-day report**
5. Question Result, ID, References **Sat, AR.RCNONHCA.SCHEDULE.R, 192.714(c) (192.105, 192.714(h))**  
Question Text *Do records demonstrate that defects in non-covered segments were remediated according to a prioritization schedule?*  
Assets Covered **91044 (1603)**  
Result Notes **completed imediately**
6. Question Result, ID, References **Sat, AR.RCNONHCA.IMMEDIATE.R, 192.714(d)(1) (192.712, 192.714(h))**  
Question Text *Do records demonstrate that all conditions requiring immediate repair were repaired immediately upon discovery?*  
Assets Covered **91044 (1603)**  
Result Notes **30-day report documents the incident and the process for repair.**
7. Question Result, ID, References **Sat, AR.RCNONHCA.TWOYEAR.R, 192.714(d)(2) (192.712, 192.714(h))**  
Question Text *Do records demonstrate that all conditions meeting the two-year condition requirements were repaired within two years of discovery?*  
Assets Covered **91044 (1603)**  
Result Notes **Completed in 3 days.**
8. Question Result, ID, References **Sat, AR.RCNONHCA.MONITOR.R, 192.714(d)(3) (192.712, 192.714(h))**  
Question Text *Do records demonstrate that all defects were properly categorized?*  
Assets Covered **91044 (1603)**  
Result Notes **30 day report.**
9. Question Result, ID, References **Sat, AR.RCNONHCA.PRESSUREREDUC.R, 192.714(e) (192.714(h))**

Question Text *Do records demonstrate that a temporary pressure reduction was taken immediately or when a repair schedule could not be met?*

Assets Covered 91044 (1603)

Result Notes 30-day report

10. Question Result, ID, References NA, AR.RCNONHCA.OTHER.R, 192.714(f) (192.714(h))

Question Text *Do the records show that the operator took appropriate remedial action for other conditions that could affect safe operations in non-covered segments?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

11. Question Result, ID, References Sat, AR.RCNONHCA.CRACK.R, 192.714(g) (192.714(h))

Question Text *Do the records show that the operator performed direct examinations of known locations of cracks or crack-like defects?*

Assets Covered 91044 (1603)

Result Notes Kiefner Final report # 23-30235-4043384R Failure Analysis of Weld Crack at Pipe.

12. Question Result, ID, References NA, AR.RCNONHCA.REMEDIATION.O, 192.714

Question Text *Is anomaly remediation adequate for the non-covered segments being observed?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## AR.RMP: Repair Methods and Practices

13. Question Result, ID, References Sat, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))

Question Text *Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.*

Assets Covered 91044 (1603)

Result Notes Other like set ups were visually inspected.

14. Question Result, ID, References Sat, AR.RMP.WELDTTEST.O, 192.719(a) (192.719(b))

Question Text *Does the operator properly test replacement pipe and repairs made by welding on transmission lines?*

Assets Covered 91044 (1603)

Result Notes Test records indicate so.

## DC.CO: Construction

15. Question Result, ID, References NA, DC.CO.CASING.R, 192.303 (192.323(a), 192.323(b), 192.323(c), 192.323(d), 192.467(a), 192.467(b))

Question Text *Do records indicate casings are installed in accordance with the requirements of WAC 480-93-115?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

16. Question Result, ID, References NA, DC.CO.CASING.O, 192.323 (192.467(a), 192.467(b))

Question Text *Do field observations confirm railroad or highway casings are being installed as designed and specified, and in accordance with 192.323?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

17. Question Result, ID, References NA, DC.CO.REPAIR.R, 192.303 (192.309, 192.493)

Question Text *Do records demonstrate that repairs to steel pipe are being made in accordance with §192.309?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## DC.WELDINSP: Construction Weld Inspection

18. Question Result, ID, References **Sat, DC.WELDINSP.WELDVISUALQUAL.R, 192.241 (192.225, 192.227, 192.229, 192.231, 192.233, 192.243, 192.245)**  
Question Text *Does the operator have records showing that the welding was visually and/or non-destructively tested according to the requirements of 192.241 and the operator's specifications or procedures?*  
Assets Covered **91044 (1603)**  
Result Notes **NorthWest inspection Co. Radiographic Exam report API 1104.**
19. Question Result, ID, References **Sat, DC.WELDINSP.WELDNDT.R, 192.243**  
Question Text *Do records indicate that NDT and interpretation are in accordance with 192.243?*  
Assets Covered **91044 (1603)**  
Result Notes **NorthWest inspection Co. Radiographic Exam report API 1104.**
20. Question Result, ID, References **NA, DC.WELDINSP.WELDREPAIR.R, 192.245 (192.303)**  
Question Text *Do records indicate that unacceptable welds are removed and/or repaired in accordance with 192.245?*  
Assets Covered **91044 (1603)**  
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

## DC.WELDPROCEDURE: Construction Welding Procedures

21. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELD.R, 192.225**  
Question Text *Does the operator have detailed records showing proper qualification of the welding procedures in accordance with 192.225?*  
Assets Covered **91044 (1603)**  
Result Notes **Beggs WPS 9SAW CS-1 60 70, 1 60 80, 1 60 7018 and 1 60 8018C3**
22. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELDERQUAL.R, 192.227 (192.225, 192.229)**  
Question Text *Do the records demonstrate that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in §192.229?*  
Assets Covered **91044 (1603)**  
Result Notes **Beggs WPS 9SAW CS-1 60 70, 1 60 80, 1 60 7018 and 1 60 8018C3**
23. Question Result, ID, References **Sat, DC.WELDPROCEDURE.WELDERQUAL.O, 192.227 (192.225, 192.229)**  
Question Text *Do field observations confirm that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in §192.229?*  
Assets Covered **91044 (1603)**  
Result Notes **Beggs WPS 9SAW CS-1 60 70, 1 60 80, 1 60 7018 and 1 60 8018C3**

## DC.DPCCMP: Design of Compressor Stations

24. Question Result, ID, References **Sat, DC.DPCCMP.CMPBLDGLOCATE.R, 192.163 (192.143, GPTC, NFPA 70, 192.163(e))**  
Question Text *Do the operator's records indicate that the compressor station has been designed and constructed to comply with 192.163?*  
Assets Covered **91044 (1603)**  
Result Notes **Augean injection site technical spec**
25. Question Result, ID, References **Sat, DC.DPCCMP.CMPBLDGLOCATE.O, 192.163 (192.143, GPTC, NFPA 70)**  
Question Text *Do field observations confirm that design and construction of compressor station buildings meet the requirements of 192.163?*  
Assets Covered **91044 (1603)**  
Result Notes **on site yes**

26. Question Result, ID, References **NA, DC.DPCCMP.CMPLIQPROT.O, 192.165 (192.143)**  
 Question Text *Do field observations confirm that compressors are protected from liquids and, as applicable, liquid separators for compressors installed in accordance with 192.165?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
27. Question Result, ID, References **NA, DC.DPCCMP.CMPESD.R, 192.167 (192.143)**  
 Question Text *Do the operator's records indicate that compressor station emergency shutdown systems meet the requirements of 192.167?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
28. Question Result, ID, References **NA, DC.DPCCMP.CMPESD.O, 192.167 (192.143)**  
 Question Text *Do field observations confirm that design and construction of compressor station emergency shutdown systems meet the requirements of 192.167?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
29. Question Result, ID, References **Sat, DC.DPCCMP.CMPRESSLIMIT.R, 192.169 (192.141, 192.143, 192.199)**  
 Question Text *Does the operator have records to indicate that compressor stations have pressure relief or other suitable protective devices in accordance with 192.169?*  
 Assets Covered **91044 (1603)**  
 Result Notes **records show all the parts and model of pressure limiting devices used.**
30. Question Result, ID, References **Sat, DC.DPCCMP.CMPRESSLIMIT.O, 192.169 (192.141, 192.143, 192.199)**  
 Question Text *Do field observations confirm design and construction of compressor station pressure limiting devices meet the requirements of 192.169?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Pressure limiting devices observed in the station meet requirements.**
31. Question Result, ID, References **Unsat, DC.DPCCMP.CMPSAFETYEQIP.R, 192.171 (192.143)**  
 Question Text *Do the operator's records indicate that additional compressor station safety equipment is designed and constructed in accordance with §192.171?*  
 Assets Covered **91044 (1603)**  
 Result Issue Summary **Compressor Station must have adequate fire protection facilities.**  
 Standard Issues **B2 (Moderate or small impact/limited occurrence) : 192.171 : No record/documentation.**  
 Result Notes **Compressor Station facility does not have any fire protection system.**
32. Question Result, ID, References **Unsat, DC.DPCCMP.CMPSAFETYEQIP.O, 192.171 (192.141, 192.143)**  
 Question Text *Do field observations confirm that design and construction of additional compressor station safety equipment meet the requirements of 192.171?*  
 Assets Covered **91044 (1603)**  
 Result Issue Summary **Compressor Station must have adequate fire protection facilities.**  
 Standard Issues **B2 (Moderate or small impact/limited occurrence) : 192.171 : Compressor stations do not have adequate fire protection facilities.**  
 Result Notes **Compressor Station facility does not have any fire protection system.**
33. Question Result, ID, References **Sat, DC.DPCCMP.CMPVENTILATE.R, 192.173 (192.143)**  
 Question Text *Do operator records indicate that the design and construction of compressor buildings meet the ventilation requirements of 192.173?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Pipeline Operations, Maintenance & Emergency Manual Section 6.11 Ventilation**

34. Question Result, ID, References **Sat, DC.DPCCMP.CMPVENTILATE.O, 192.173 (192.143)**  
Question Text *Do field observations confirm that design and construction of compressor buildings meet the ventilation requirements of 192.173?*  
Assets Covered **91044 (1603)**  
Result Notes **Ventilation complies with 192.173**

## **DC.DPCOPP: Design of Pipe - Overpressure Protection**

35. Question Result, ID, References **Sat, DC.DPCOPP.OVERPRESSURE.R, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))**  
Question Text *Do records indicate that the pipeline has pressure relieving or pressure limiting devices that are required by 192.195(a), and that they meet the requirements of 192.199 and 192.201?*  
Assets Covered **91044 (1603)**  
Result Notes **1" Mooney 203 regulator used for the relief.**

36. Question Result, ID, References **Unsat, DC.DPCOPP.OVERPRESSURE.O, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))**  
Question Text *Are required pressure relieving or pressure limiting devices being installed, and do they meet the requirements of 192.199 and 192.201?*  
Assets Covered **91044 (1603)**  
Result Issue Summary **The 6" PE pipeline has a MAOP of 125 psig and the Dairy Farm system has the ability to produce pressure up to 136 psig. The pipeline must have a pressure relieving device to protect the integrity of the pipeline in case of failure of the regulating device on the pipeline.**  
Standard Issues **A2 (Significant impact/limited occurrence) : 192.195(a) : Procedures not followed as written.**  
Result Notes **Pressure relieving devices are installed and meet the requirements of 192.199 and 192.201 on the 4" PE pipeline running from Augean RNG Regulator station fed from Williams Pipeline to the Dairy Farm. No devices are installed on the 6" PE pipeline running from the Dairy Farm to the Augean RNG compressor station.**

37. Question Result, ID, References **Sat, DC.DPCOPP.PRESSLIMIT.R, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))**  
Question Text *Do records indicate that pressure relieving or pressure limiting devices meet the requirements of 192.199?*  
Assets Covered **91044 (1603)**  
Result Notes **1" Mooney 203 Regulator used as a relief.**

38. Question Result, ID, References **Unsat, DC.DPCOPP.PRESSLIMIT.O, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))**  
Question Text *Do field observations confirm pressure relieving or pressure limiting devices meet the requirements of 192.199?*  
Assets Covered **91044 (1603)**  
Result Issue Summary **The 6" PE pipeline has a MAOP of 125 psig and the Dairy Farm system has the ability to produce pressure up to 136 psig. The pipeline must have a pressure relieving device to protect the integrity of the pipeline in case of failure of the regulating device on the pipeline.**  
Standard Issues **A2 (Significant impact/limited occurrence) : 192.199 : Procedures not followed as written.**  
Result Notes **Pressure relieving devices are installed and meet the requirements of 192.199 and 192.201 on the 4" PE pipeline running from Augean RNG Regulator station fed from Williams Pipeline to the Dairy Farm. No devices are installed on the 6" PE pipeline running from the Dairy Farm to the Augean RNG compressor station.**

39. Question Result, ID, References **Sat, DC.DPCOPP.PRESSLIMITCAP.R, 192.201(a) (192.201(b), 192.201(c))**  
Question Text *Do records indicate that pressure relief or pressure limiting stations being installed comply with 192.201?*  
Assets Covered **91044 (1603)**  
Result Notes **1" Mooney 203 regulator used as a relief.**

40. Question Result, ID, References **Unsat, DC.DPCOPP.PRESSLIMITCAP.O, 192.201(a) (192.201(b), 192.201(c))**  
Question Text *Do field observations verify pressure relief or pressure limiting stations comply with the requirements of 192.201?*  
Assets Covered **91044 (1603)**

Result Issue Summary The 6" PE pipeline has a MAOP of 125 psig and the Dairy Farm system has the ability to produce pressure up to 136 psig. The pipeline must have a pressure relieving device to protect the integrity of the pipeline in case of failure of the regulating device on the pipeline.

Standard Issues A2 (Significant impact/limited occurrence) : 192.201 : Procedures not followed as written.

Result Notes Pressure relieving devices are installed and meet the requirements of 192.199 and 192.201 on the 4" PE pipeline running from Augean RNG Regulator station fed from Williams Pipeline to the Dairy Farm. No devices are installed on the 6" PE pipeline running from the Dairy Farm to the Augean RNG compressor station.

41. Question Result, ID, References NA, DC.DPCOPP.MULTISTAGE.R,

Question Text Do records indicate that the operator is installing multistage regulator equipment consistent with the requirements in WAC 480-93-130?

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## DC.DPC: Design of Pipe Components

42. Question Result, ID, References NA, DC.DPC.ILIPASS.R, 192.150 (192.150(a), 192.150(c), 192.493)

Question Text Do records indicate that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

43. Question Result, ID, References Sat, DC.DPC.VALVESPACE.R, 192.179(a) (192.179(a)(1), 192.179(a)(2), 192.179(a)(3), 192.179(a)(4), 192.179(b), 192.179(c), 192.179(d))

Question Text Do records indicate that transmission line valve spacing is in accordance with 192.179(a)?

Assets Covered 91044 (1603)

Result Notes Valve at each end of pipeline that is 4.04 miles long.

44. Question Result, ID, References Sat, DC.DPC.VALVESPACE.O, 192.141 (192.179(a), 192.179(b), 192.179(c), 192.179(d))

Question Text Are transmission line valves being installed as required by §192.179?

Assets Covered 91044 (1603)

Result Notes Valves were observed to be following 192.179

## DC.CCPROT: Corrosion Control and Cathodic Protection

45. Question Result, ID, References NA, DC.CCPROT.INTCORRODE.R, 192.476(d) (192.476(b), 192.476(c), 192.476(a))

Question Text Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

46. Question Result, ID, References NA, DC.CCPROT.INTCORRODE.O, 192.476(a) (192.476(b), 192.476(c))

Question Text Does the transmission project's design and construction comply with 192.476?

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

47. Question Result, ID, References NA, DC.CCPROT.COATLOWER.R, 192.143(b) (192.461(c)) (also presented in: DC.CO)

Question Text Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

48. Question Result, ID, References **NA, DC.CCPROT.COATINGASSESS.O, 192.461(c) (192.319(d))**  
 Question Text *For an onshore steel gas transmission pipeline project with a continuous backfill length greater than or equal to 1000 feet, do field observations confirm pipe protective coating is adequately surveyed promptly after backfilling?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
49. Question Result, ID, References **NA, DC.CCPROT.COATBORING.R, 192.143(b) (192.461(e))**  
 Question Text *Do records indicate that precautions were taken to minimize damage to the coating during installation, if coated pipe is installed by boring, driving, or other similar method?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
50. Question Result, ID, References **NA, DC.CCPROT.ELECTRICALISOL.R, 192.467(c) (192.143(b))**  
 Question Text *Do operator's records indicate that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
51. Question Result, ID, References **NA, DC.CCPROT.ELECTRICALISOL.O, 192.467(c) (192.143(b))**  
 Question Text *Do field observations confirm that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## DC.MO: Maintenance and Operations

52. Question Result, ID, References **NA, DC.MO.ICEXAMINE.R, 192.491(c) (192.475(a), 192.475(b), 192.475(c))**  
 Question Text *Do records indicate examination of removed pipe for evidence of internal corrosion?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
53. Question Result, ID, References **NA, DC.MO.ICEXAMINE.O, 192.475(a) (192.475(b), 192.475(c))**  
 Question Text *Is examination of removed pipe conducted to determine any evidence of internal corrosion?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
54. Question Result, ID, References **NA, DC.MO.MAOPLIMIT.O, 192.605(b)(5)**  
 Question Text *During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
55. Question Result, ID, References **Sat, DC.MO.RECORDUPDATE.R,**  
 Question Text *Do records indicate that records, maps, and drawings of gas facilities are updated not later than six months from completion of construction activity and made available to appropriate personnel?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Maps up to date.**

## DC.PT: Pressure Testing

56. Question Result, ID, References **Sat, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented References in: DC.PTLOWPRESS)

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*

Assets Covered 91044 (1603)

Result Notes Beggs Construction test log 1/27/2023, 7:30am to 8:30pm, 199 psig.

57. Question Result, ID, Sat, DC.PT.PRESSTEST.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e)) (also presented References in: DC.PTLOWPRESS)

Question Text *Is pressure testing conducted in accordance with 192.503?*

Assets Covered 91044 (1603)

Result Notes Beggs Construction test log 1/27/2023, 7:30am to 8:30pm, 199 psig.

58. Question Result, ID, NA, DC.PT.PRESSTESTHIGHSTRESS.R, 192.505(a) (192.143(a), 192.517(a), 192.505(b), 192.505(c), References 192.505(d), 192.143(b), 192.143(c))

Question Text *Do records indicate that the sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS were strength tested in accordance with the requirements of 192.505?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

59. Question Result, ID, NA, DC.PT.PRESSTESTHIGHSTRESS.O, 192.505(a) (192.143(a), 192.505(b), 192.505(c), 192.505(d), References 192.143(b), 192.143(c))

Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS are strength tested in accordance with the requirements of 192.505?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

60. Question Result, ID, Sat, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b), 192.603(b)) (also presented in: References DC.SPT, DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*

Assets Covered 91044 (1603)

Result Notes the Hydrostatic Testing Plan and document shows that the disposal impact was deemed negligible.

61. Question Result, ID, NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

62. Question Result, ID, Sat, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered 91044 (1603)

Result Notes The Hydrostatic Testing Plan and documents show the process for keeping employees and the general public safe.

63. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

64. Question Result, ID, Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered 91044 (1603)

Result Notes Brightmark has retained all the documents showing the test pressure and times for the different pipes installed.

65. Question Result, ID, References **Sat, DC.PT.EQUIPMENTCALIBRATION.R,**  
 Question Text *Do records indicate that pressure testing equipment is maintained and calibrated at appropriate intervals in accordance with the manufacturer's recommendations?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Brightmark has retained records of the calibrations for the equipment used in testing .**

### DC.PTLOWPRESS: Pressure Testing - Low Pressure

66. Question Result, ID, References **Sat, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.507 (192.505, 192.515, 192.517, ANSI/GPTC Z380.1-2018 Appendix G-192-9)**  
 Question Text *Do records indicate that, as applicable to the project, sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig were tested in accordance with the requirements of 192.507?*  
 Assets Covered **91044 (1603)**  
 Result Notes **strength and leak test record**
67. Question Result, ID, References **NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.O, 192.507 (192.505, 192.515, ANSI/GPTC Z380.1-2018 Appendix G-192-9)**  
 Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig are tested in accordance with the requirements of 192.507?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
68. Question Result, ID, References **Sat, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.509 (192.143, 192.517)**  
 Question Text *Do records indicate that the sections of a pipeline operated below 100 psig were leak tested in accordance with the section requirements of 192.509 (except for service lines and plastic pipelines)?*  
 Assets Covered **91044 (1603)**  
 Result Notes **strength & test**
69. Question Result, ID, References **NA, DC.PTLOWPRESS.PRESSTEST100PSIG.O, 192.509 (192.143)**  
 Question Text *Do field observations confirm that sections of a pipeline operated below 100 psig are leak tested in accordance with the requirements of 192.509 (except for service lines and plastic pipelines)?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

### DC.TQ: Training and Qualification

70. Question Result, ID, References **Sat, DC.TQ.ABNORMAL.R, 192.807(a) (192.803)**  
 Question Text *Do records show evaluation of qualified individuals for recognition and reaction to AOCs?*  
 Assets Covered **91044 (1603)**  
 Result Notes **13051 EWN-CBT-Abnormal Operating Conditions: Gas AOC's : Jonathan Lemon**
71. Question Result, ID, References **Sat, DC.TQ.OQCONTRACTOR.R, 192.807(a) (Operators OQ program manual)**  
 Question Text *Are qualification records maintained for contractor personnel?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Everline crew members Jonathan Lemon and Eric Larson are maintained.**
72. Question Result, ID, References **Sat, DC.TQ.RECORDS.R, 192.807(a) (Operators OQ program manual)**  
 Question Text *Are qualification records maintained for operator personnel?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Observed OQ records for Eric Larson and Jonathan Lemon.**
73. Question Result, ID, References **Sat, DC.TQ.EXCAVATE.R, 192.807(a) (ADB-2006-01)**

Question Text *Do records demonstrate individuals who oversee marking, trenching and backfilling operations are qualified?*

Assets Covered 91044 (1603)

Result Notes Jonathan Lemon and Eric Larson are qualified to preform Locating, Backfilling and perform Damage Prevention during excavation activities by or on behalf of the operator. The individuals do not perform any excavation activities.

74. Question Result, ID, References NA, DC.TQ.HOTTAP.R, 192.807(a) (192.627)

Question Text *Do records document the qualification of personnel performing hot taps?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## DC.PLASTIC: Plastic Pipe Construction

75. Question Result, ID, References Sat, DC.PLASTIC.PLASTICJOINT.R, 192.281(a) (192.281(b), 192.281(c), 192.281(d), 192.281(e))

Question Text *As applicable to the project, do records indicate that plastic pipe joints are installed in accordance with the requirements 192.281?*

Assets Covered 91044 (1603)

Result Notes Gajeske and Prime Midstream fusion procedures follow 192.281

76. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINTQUAL.R, 192.285(e) (192.285(a), 192.285(b), 192.285(c), 192.285(d), 192.807(a), 192.807(b))

Question Text *Do records indicate persons making joints in plastic pipelines are qualified in accordance with §192.285?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

77. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINTINSP.R, 192.287 (192.807(a), 192.807(b))

Question Text *Do records indicate persons inspecting the making of plastic pipe joints have been qualified?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

78. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINTINSP.O, 192.287 (192.807(b))

Question Text *Do person(s) inspecting joints in plastic pipelines demonstrate they are qualified to evaluate the acceptability of plastic pipe joints?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

79. Question Result, ID, References Sat, DC.PLASTIC.PRESSTESTPLASTIC.R, 192.513(a) (192.143(a), 192.517(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c))

Question Text *Do records indicate that the sections of a plastic pipeline were tested in accordance with the requirements of 192.513?*

Assets Covered 91044 (1603)

Result Notes Beggs Construction test log 1/27/2023, 7:30am to 8:30pm, 199 psig.

80. Question Result, ID, References NA, DC.PLASTIC.PRESSTESTPLASTIC.O, 192.513(a) (192.143(a), 192.513(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c))

Question Text *Do field observations confirm that sections of a plastic pipeline are tested in accordance with the requirements of 192.513?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## EP.ERG: Emergency Response

81. Question Result, ID, References Sat, EP.ERG.REVIEW.R, 192.605(a) (192.9(d), 192.9(e))

Question Text *Have annual reviews been conducted of the emergency plans and procedures as required, and any updates completed as appropriate?*

Assets Covered 91044 (1603)  
Result Notes Reviewed 12/5/2022, 11/28/2023, 11/25/2024.

82. Question Result, ID, References Sat, EP.ERG.LOCATION.O, 192.615(b)(1) (192.9(d), 192.9(e))  
Question Text *Are supervisors provided the applicable portions of the emergency plan and procedures?*  
Assets Covered 91044 (1603)  
Result Notes Yes, electronic versions.
83. Question Result, ID, References NA, EP.ERG.NOTICES.R, 192.615(a)(1) (192.9(d), 192.9(e))  
Question Text *Do records indicate receiving, identifying, classifying and communication of notices of events requiring immediate response in accordance with procedures?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
84. Question Result, ID, References NA, EP.ERG.NOTIFY911.R, 192.615(a) (192.615(a)(8), 192.9(d), 192.9(e), NTSB P-11-9)  
Question Text *Do records indicate that immediate and direct notification was made to 911 emergency call centers (or local emergency responder agency) for the communities and jurisdictions in which pipelines were located for situations when an emergency or possible rupture of a pipeline was indicated?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
85. Question Result, ID, References NA, EP.ERG.POSTEVTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3), 192.9(d), 192.9(e))  
Question Text *Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
86. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(d), 192.9(e), ADB-2005-03) (also presented in: PD.PA)  
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*  
Assets Covered 91044 (1603)  
Result Notes Form 16 roster 11/26/2024,
87. Question Result, ID, References NA, EP.ERG.VALVESHUTOFF.R, 192.605(b) (192.636(b))  
Question Text *Do the records demonstrate RMVs or AETs were shut-off in accordance with §192.636(b) following identification of a release?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
88. Question Result, ID, References NA, EP.ERG.NOTIFPOTRUPTURE.R, 192.635  
Question Text *Do the records indicate the operator properly identified and notified operator's personnel of a potential rupture?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## EP.FII: Failure & Incident Investigation

89. Question Result, ID, References Sat, EP.FII.INCIDENTANALYSIS.R, 192.617(d)  
Question Text *Do records indicate pipeline incidents were analyzed to determine their causes?*  
Assets Covered 91044 (1603)  
Result Notes Kiefner - Failure Analysis of Weld Crack at compressor station.
90. Question Result, ID, References Sat, EP.FII.FAILUREANALYSIS.R, 192.617(d)

Question Text *Do records indicate pipeline failures were analyzed to determine their causes?*

Assets Covered 91044 (1603)

Result Notes Kiefner - Failure Analysis of Weld Crack at compressor station.

## FS.CSSYSROT: Compressor Station System Protection

91. Question Result, ID, References Sat, FS.CSSYSROT.CMPFP.O, 192.171(a)

Question Text *Do compressor stations have adequate fire protection facilities?*

Assets Covered 91044 (1603)

92. Question Result, ID, References NA, FS.CSSYSROT.CMPGASDET.O, 192.736(a) (192.736(b))

Question Text *Have adequate gas detection and alarm systems been installed in selected applicable compressor buildings?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

93. Question Result, ID, References NA, FS.CSSYSROT.CMPGASENGMFL.O, 192.171(e)

Question Text *Are gas engines in compressor stations equipped with mufflers that prevent gas from being trapped in the muffler?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

94. Question Result, ID, References NA, FS.CSSYSROT.CMPGASENGSD.O, 192.171(d)

Question Text *Are compressor station gas engines that operate with pressure gas injection equipped so that stoppage of the engine will result in the fuel being automatically shut off and the engine distribution manifold being vented?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

95. Question Result, ID, References NA, FS.CSSYSROT.CMPLUBROT.O, 192.171(c)

Question Text *Do compressor units have shutdown or alarm devices that will operate in the event of inadequate heating or lubrication?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

96. Question Result, ID, References NA, FS.CSSYSROT.CMPOVSPD.O, 192.171(b)

Question Text *Do compressor stations' prime movers other than electrical induction or synchronous motors have automatic shutdown devices that will prevent over-speed of the prime mover or the unit being driven?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

97. Question Result, ID, References Unsat, FS.CSSYSROT.CMPRELIEF.O, 192.199 (192.731(a), 192.731(b), 192.731(c))

Question Text *Are pressure relief/limiting devices inside a compressor station designed, installed, and inspected properly?*

Assets Covered 91044 (1603)

Result Issue Summary Compressor station relief/limiting devices must be inspected and tested in accordance with 192.739 and 192.743.

Standard Issues A2 (Significant impact/limited occurrence) : 192.731(a) : Procedures not followed as written.

Result Notes Compressor relief/limiting devices have not been tested as required.

98. Question Result, ID, References NA, FS.CSSYSROT.ESDDISTSD.O, 192.167(b)

Question Text *Does each compressor station that supplies gas directly to a distribution system (with no other adequate sources of gas available) have an emergency shutdown system that will not function at the wrong time or cause unintended outages?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

99. Question Result, ID, References NA, FS.CSSYSROT.ESDELECD.O, 192.167(a)(3)(i) (192.167(a)(3)(ii))  
Question Text *Does each compressor station have an emergency shutdown system that is capable of shutting down electrical facilities (except emergency and equipment protection circuits) near gas headers and within compressor buildings?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review. Less 1,000 horsepower
100. Question Result, ID, References NA, FS.CSSYSROT.ESDGASBLK.O, 192.167(a)(1)  
Question Text *Does each compressor station have an emergency shutdown system that is capable of blocking gas out of the station and blow down the station piping? NOTE: Not required for field compressor stations of 1,000 horsepower (746 kilowatts) or less.*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
101. Question Result, ID, References NA, FS.CSSYSROT.ESDGASDISCH.O, 192.167(a)(2)  
Question Text *Does each compressor station have an emergency shutdown system that is capable of safely discharging blowdown gas from the blowdown piping at a location where the gas will not create a hazard?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
102. Question Result, ID, References NA, FS.CSSYSROT.ESDGASSD.O, 192.167(a)(3)  
Question Text *Does each compressor station have an emergency shutdown system that is capable of shutting down gas compressing equipment and gas fires in the vicinity of gas headers and compressor buildings?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
103. Question Result, ID, References NA, FS.CSSYSROT.ESDLOCATION.O, 192.167(a)(4)  
Question Text *Does each compressor station have an emergency shutdown system that is capable of being operated from at least two locations which are: 1) Outside the gas area of the station, 2) Near the exit gates, if the station is fenced, or near emergency exits, if not fenced, 3) And not more than 500 feet (153 meters) from the limits of the station?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
104. Question Result, ID, References NA, FS.CSSYSROT.UNATTPLATCMPSD.O, 192.167(c)(1)  
Question Text *Does each unattended platform compressor station located offshore or in inland navigable waters have an emergency shutdown system that will actuate automatically in the event of the following occurrences? 1) When gas pressure equals the MAOP plus 15 percent and, 2) When an uncontrolled fire occurs on the platform.*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
105. Question Result, ID, References Unsat, FS.CSSYSROT.CMPRELIEF.R, 192.709(b) (192.709(c), 192.731(a), 192.731(b), 192.731(c))  
Question Text *Do records document with adequate detail that all inspection and testing of compressor station pressure relief devices with the exception of rupture disks have occurred at the required interval?*  
Assets Covered 91044 (1603)  
Result Issue Summary Compressor station relief/limiting devices must be inspected and tested in accordance with 192.739 and 192.743.  
Standard Issues A2 (Significant impact/limited occurrence) : 192.731(a) : No record/documentation.  
Result Notes Compressor relief/limiting devices have not been tested as required.
106. Question Result, ID, References NA, FS.CSSYSROT.CMPESDTESTDEV.R, 192.709(c) (192.731(c))

Question Text *Do records document the inspection and testing of all compressor station emergency shutdown devices at the required frequency?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

107. Question Result, ID, References NA, FS.CSSYSPROT.CMPGASDETOM.R, 192.709(c) (192.736(c), 192.736(b))

Question Text *Do records document that all compressor station gas detection and alarm systems are being maintained and tested as required?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## FS.CS: Compressor Stations

108. Question Result, ID, References NA, FS.CS.BLDGEXITS.O, 192.163(c)

Question Text *Does each main compressor building operating floor have at least two separated, easily accessed and unobstructed exits to a place of safety, main compressor building exits that have door latches that can be readily opened without a key, and main compressor building exit doors mounted to swing outward?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

109. Question Result, ID, References NA, FS.CS.CMPNFPA70.O, 192.163(e)

Question Text *Does the equipment and wiring within compressor stations conform to National Electric Code, ANSI/NFPA 70, including the required posting or ready access of the permit?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

110. Question Result, ID, References Sat, FS.CS.FENCEGATES.O, 192.163(d)

Question Text *Do fenced areas around compressor stations have at least two gates that provide for easy escape to place of safety, and do gates located within 200 feet of any compressor plant open outward and able to be opened from the inside without a key when the station is occupied?*

Assets Covered 91044 (1603)

Result Notes Yes, observed comply with 192.163(c)

111. Question Result, ID, References Sat, FS.CS.CMPBLDGVENT.O, 192.173

Question Text *Are compressor station buildings ventilated to ensure employees are not endangered by accumulation of gas in enclosed areas?*

Assets Covered 91044 (1603)

Result Notes Yes, observed they comply with 192.173

112. Question Result, ID, References Sat, FS.CS.CMPERP.O, 192.605(a) (192.615(b))

Question Text *Are emergency response plans for selected compressor stations kept on site?*

Assets Covered 91044 (1603)

Result Notes yes digital

113. Question Result, ID, References Sat, FS.CS.CMPCOMBUSTIBLE.R, 192.303 (192.735(a), 192.735(b), NFPA 30)

Question Text *Do records demonstrate that flammable/combustible materials are stored as required, and aboveground oil or gasoline storage tanks are installed at compressor stations according to 192.735(b)?*

Assets Covered 91044 (1603)

Result Notes section 6.6

114. Question Result, ID, References Sat, FS.CS.CMPCOMBUSTIBLE.O, 192.735(a) (192.735(b), NFPA 30) (also presented in: DC.COCMP)

Question Text *Do field observations demonstrate that flammable/combustible materials are safely stored as required, and aboveground oil or gasoline storage tanks are installed at compressor stations according to §192.735(b)?*

Assets Covered 91044 (1603)  
Result Notes Observed no flammable materials are kept on site.

115. Question Result, ID, References NA, FS.CS.CMPGASDETECT.R, 192.303 (192.736(a))  
Question Text *Do records demonstrate that compressor buildings have a fixed gas detection and alarm system installed according to §192.736?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
116. Question Result, ID, References NA, FS.CS.CMPGASDETECT.O, 192.303 (192.736(a), 192.736(b)) (also presented in: DC.COCMP)  
Question Text *Do field observations confirm that compressor buildings have a fixed gas detection and alarm system installed according to 192.736?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## FS.VA: Valves

117. Question Result, ID, References Sat, FS.VA.CMPVLVTEST.R, 192.709(c) (192.745(a), 192.745(b))  
Question Text *Do records adequately document that compressor transmission line valves have been inspected and partially operated at the correct interval?*  
Assets Covered 91044 (1603)  
Result Notes 9/10/24 form 9 Jonathan, 9/12/23 form 9 Erik Larson, 9/8/22 form 9 Erik and Jonathan.
118. Question Result, ID, References Sat, FS.VA.CMPVLVMAINT.O, 192.745(a) (192.745(b))  
Question Text *Are transmission line valves maintained as required?*  
Assets Covered 91044 (1603)  
Result Notes 9/10/24 form 9 Jonathan, 9/12/23 form 9 Erik Larson, 9/8/22 form 9 Erik and Jonathan.

## MO.GC: Conversion to Service

119. Question Result, ID, References NA, MO.GC.CONVERSION.R, 192.14(a) (192.14(b), 192.14(c))  
Question Text *Do records indicate the process was followed for converting any pipelines into Part 192 service?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## MO.GOABNORMAL: Gas Pipeline Abnormal Operations

120. Question Result, ID, References NA, MO.GOABNORMAL.ABNORMAL.R, 192.605(a) (192.605(c)(1))  
Question Text *Did personnel respond to indications of abnormal operations as required by the process?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
121. Question Result, ID, References NA, MO.GOABNORMAL.ABNORMALREVIEW.R, 192.605(a) (192.605(c)(4))  
Question Text *Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## MO.GOCLASS: Gas Pipeline Class Location

122. Question Result, ID, References NA, MO.GOCLASS.CLASSLOCATESTUDY.R, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))

Question Text *Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## MO.GOMAOP: Gas Pipeline MAOP

123. Question Result, ID, Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.709(c) (192.619(a), 192.619(b), 192.619(c), 192.619(f),  
References 192.517, 192.8(b), 192.8(c)(4), 192.9(d), 192.9(e)(2), 192.9(f)(1))

Question Text *Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?*

Assets Covered 91044 (1603)

Result Notes Document in the design criteria before construction project section 3 mechanical design Dekker Rd project.

## MO.GM: Gas Pipeline Maintenance

124. Question Result, ID, Sat, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c)) (also  
References presented in: MO.GMOPP)

Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*

Assets Covered 91044 (1603)

Result Notes Records were shown of these items.

125. Question Result, ID, Sat, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))  
References

Question Text *Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?*

Assets Covered 91044 (1603)

Result Notes see below

126. Question Result, ID, Sat, MO.GM.VALVEINSPECT.R, 192.709(c) (192.745(a), 192.745(b))  
References

Question Text *Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?*

Assets Covered 91044 (1603)

Result Notes Form 9 9/10/2024, valve inspection, Jonathan Lemon.

127. Question Result, ID, Sat, MO.GM.VALVEINSPECT.O, 192.745(a) (192.745(b))  
References

Question Text *Are field inspection and partial operation of transmission line valves adequate?*

Assets Covered 91044 (1603)

Result Notes Observed the operations of valves.

128. Question Result, ID, NA, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756) (also presented in: DC.PLASTIC)  
References

Question Text *Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

129. Question Result, ID, NA, MO.GM.EQUIPPLASTICJOINT.O, 192.756 (also presented in: DC.PLASTIC)  
References

Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

130. Question Result, ID, References **NA, MO.GM.AETREQUIREMENT.R, 192.709(c) (192.709(b), 192.745(d))**  
Question Text *Do the records demonstrate that the operator complied with the requirements for AET response drills?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## MO.GOODOR: Gas Pipeline Odorization

131. Question Result, ID, References **Sat, MO.GOODOR.ODORIZE.R, 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))**  
Question Text *Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?*  
Assets Covered **91044 (1603)**  
Result Notes **Form 19 - Eric 4/10/24, Eric 8/15/23, Brandon Casos 6/15/22**
132. Question Result, ID, References **Sat, MO.GOODOR.ODORIZE.O, 192.625(f)**  
Question Text *Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?*  
Assets Covered **91044 (1603)**  
Result Notes **Heath serial #1468, model 5637, CAL: 9-19-24 read .49/ .39% gas**

## MO.GO: Gas Pipeline Operations

133. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS, PD.RW)  
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*  
Assets Covered **91044 (1603)**  
Result Notes **Form 3(a) Eric 3/12/24, Eric 5/10/23 replaced 2 line markers, Jonathan 4/25/22**
134. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS, PD.RW)  
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*  
Assets Covered **91044 (1603)**  
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
135. Question Result, ID, References **NA, MO.GO.CONTSURVINSPECTION.R, 192.603(b) (192.613(c)(1))**  
Question Text *Do the records show that operator assessed the nature of an event after an extreme weather event or natural disaster, including initial inspections?*  
Assets Covered **91044 (1603)**  
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
136. Question Result, ID, References **NA, MO.GO.CONTSURVTIMING.R, 192.605 (192.613(c)(2))**  
Question Text *Do records show that operator performed an inspection of pipeline facilities after an extreme weather event or natural disaster, or notification of delayed response to appropriate PHMSA Regional Director within 72 hours ?*  
Assets Covered **91044 (1603)**  
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
137. Question Result, ID, References **NA, MO.GO.CONTSURVASSESS.R, 192.603(b) (192.613(c)(3))**  
Question Text *Do records show that operator performed prompt and appropriate remedial response after an extreme weather event or natural disaster?*  
Assets Covered **91044 (1603)**  
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

138. Question Result, ID, References **NA, MO.GO.CONTSURV.O, 192.613(c)**  
 Question Text *Are the pipeline facilities that were affected by an extreme weather or natural disaster event back to a safe operating condition?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
139. Question Result, ID, References **Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)**  
 Question Text *Has the operator conducted annual reviews of the written procedures or processes in the manual as required?*  
 Assets Covered **91044 (1603)**  
 Result Notes **form 2: 12/5/22, 11/28/23 and 11/25/24**
140. Question Result, ID, References **Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))**  
 Question Text *Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Pipeline Operations, Maintenance & Emergency Manual Section 1.6 Operating Personnel Review**
141. Question Result, ID, References **Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))**  
 Question Text *Are construction records, maps, and operating history available to appropriate operating personnel?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Online on computer and phone.**
142. Question Result, ID, References **Sat, MO.GO.OMHISTORY.O, 192.605(b)(3)**  
 Question Text *Are construction records, maps and operating history available to appropriate operating personnel?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Online on computer and phone.**
143. Question Result, ID, References **Sat, MO.GO.OMLOCATION.O, 192.605(a)**  
 Question Text *Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Online on computer and phone.**
144. Question Result, ID, References **NA, MO.GO.UPRATE.R, 192.553(b) (192.553(a), 192.553(c), 192.553(d))**  
 Question Text *Do records indicate the pressure uprating process was implemented per the requirements of 192.553?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
145. Question Result, ID, References **NA, MO.GO.CLASSCHNGVALVSPACE.R, 192.709(c) (192.610)**  
 Question Text *Do records indicate the installation of RMVs or AETs occurred whenever pipe replacements occurred due to a class location change?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## **MO.GMOPP: Gas Pipeline Overpressure Protection**

146. Question Result, ID, References **Sat, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))**  
 Question Text *Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?*  
 Assets Covered **91044 (1603)**

Result Notes Form 4b Jonathan 10/9/24, Jonathan 9/12/23 and Jonathan 9/9/22.

147. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))  
Question Text *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?*  
Assets Covered 91044 (1603)  
Result Notes Form 4b Jonathan 10/9/24, Jonathan 9/12/23 and Jonathan 9/9/22.
148. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.O, 192.739(a) (192.739(b), 192.743)  
Question Text *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?*  
Assets Covered 91044 (1603)  
Result Notes Observed operator conduct inspection

## MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

149. Question Result, ID, References Sat, MO.RW.PATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c))  
Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*  
Assets Covered 91044 (1603)  
Result Notes Form 3a - 3/12/24, 5/10/23 and 4/25/22.
150. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(c), 192.707(d), 192.9(d), 192.9(e))  
Question Text *Are line markers placed and maintained as required?*  
Assets Covered 91044 (1603)  
Result Notes Observed good pipeline marker placement.
151. Question Result, ID, References Sat, MO.RW.ROWCONDITION.O, 192.705(a) (192.705(c))  
Question Text *Are the ROW conditions acceptable for the type of patrolling used?*  
Assets Covered 91044 (1603)  
Result Notes Observed R/W conditions acceptable.
152. Question Result, ID, References Sat, MO.RW.MARKERSURVEY.R,  
Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*  
Assets Covered 91044 (1603)  
Result Notes Form 3a - 3/12/24, 5/10/23 and 4/25/22.
153. Question Result, ID, References Sat, MO.RW.LEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b), 192.935(d), 192.703(c))  
Question Text *Do records indicate leakage surveys conducted as required?*  
Assets Covered 91044 (1603)  
Result Notes Form 3b - 1/9/24, 5/10/23 and 9/8/22
154. Question Result, ID, References NA, MO.RW.CASINGLEAKSURVEY.R,  
Question Text *Do records indicate shorted casings were leak surveyed as required?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
155. Question Result, ID, References NA, MO.RW.SPECIALLEAKSURVEY.R,  
Question Text *Do records indicate that special leak surveys have been conducted as required by WAC 480-93-188?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

156. Question Result, ID, References **NA, MO.RW.LEAKGRADE.R,**  
 Question Text *Do records indicate that the operator has graded leaks and determined the extent of each leak?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
157. Question Result, ID, References **NA, MO.RW.LEAKFOLLOWUP.R,**  
 Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
158. Question Result, ID, References **NA, MO.RW.DOWNGRADELEAKREPAIR.R,**  
 Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
159. Question Result, ID, References **NA, MO.RW.LEAKREPAIRTIME.R,**  
 Question Text *Do records indicate that leaks were repaired and re-evaluated within the timeframes specified in WAC 480-93-18601?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
160. Question Result, ID, References **NA, MO.RW.LEAKRECORDS.R,**  
 Question Text *Have gas leak records been prepared and maintained as required?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
161. Question Result, ID, References **Sat, MO.RW.LEAKCALIBRATE.R,**  
 Question Text *Do records indicate that gas detection equipment has been maintained and calibrated in accordance with the manufacturer's recommendations?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Form 3b - 1/9/24, 5/10/23 and 9/8/22**

## PD.DP: Damage Prevention

162. Question Result, ID, References **Sat, PD.DP.EXCAVATEMARK.R, 192.614(c)(5)**  
 Question Text *Do records indicate that marking proposed excavation sites was completed within two business days and in accordance with RCW 19.122?*  
 Assets Covered **91044 (1603)**  
 Result Notes **one locate request 8/3/23 #23308992 result all clear.**
163. Question Result, ID, References **Unsat, PD.DP.ONECALL.O, 192.614(c)(3)**  
 Question Text *Observe operator process a "One Call" ticket.*  
 Assets Covered **91044 (1603)**  
 Result Issue Summary **Augean RNG did not provide the excavator with reasonably accurate information by marking the facility location.**  
 Standard Issues **A2 (Significant impact/limited occurrence) : 480-93-250(2) : Procedures not followed as written.**  
 Result Notes **While driving the R/W over the pipe we found an excavation in the process of being backfilled near the pipeline and discovered the locate request had been missed by Everline who does the locating for Augean RNG pipeline.**
164. Question Result, ID, References **Sat, PD.DP.PDPROGRAM.R, 192.614(c) (Appendix F to Part 112)**

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered 91044 (1603)

Result Notes Pipeline Operations, Maintenance & Emergency Manual Section 18 Damage Prevention

165. Question Result, ID, References Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))

Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*

Assets Covered 91044 (1603)

Result Notes Form 3a - 3/12/24, 5/10/23 and 4/25/22

166. Question Result, ID, References NA, PD.DP.NOTICETOEXCAVATOR.R,

Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

167. Question Result, ID, References Sat, PD.DP.COMMISSIONREPORT.R,

Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered 91044 (1603)

Result Notes 30-day report.

168. Question Result, ID, References NA, PD.DP.REBURIALINSPECT.R,

Question Text *When a third party exposes a pipeline owned by the operator, does the operator have a record showing they examined the pipeline for damage in the vicinity of the excavation?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## PD.PA: Public Awareness

169. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 91044 (1603)

Result Notes yes

## PD.SP: Special Permits

170. Question Result, ID, References NA, PD.SP.REPAIR.R, 190.341(d)(2)

Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## RPT.NR: Notices and Reporting

171. Question Result, ID, References Sat, RPT.NR.CONTACTUPDATE.R,

Question Text *Do records indicate that the operator submits updated name, address, and phone numbers of emergency contacts/responsible officials to the commission and appropriate officials of ALL municipalities in which the company has pipeline facilities?*

Assets Covered 91044 (1603)

Result Notes 30-day report.

172. Question Result, ID, References **NA, RPT.NR.CONSTRUCTIONREPORT.R,**  
 Question Text *Do records indicate the operator has filed a proposed construction report for construction or replacement of any segment of gas transmission pipeline of at least 100 feet in length?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
173. Question Result, ID, References **NA, RPT.NR.PRESSURETESTNOTIFY.R,**  
 Question Text *Do records indicate that the operator notified the commission 3 days prior to commencement of any pressure test of a gas pipeline that will have a MAOP that produces a hoop stress of twenty percent or more of the specified minimum yield strength?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
174. Question Result, ID, References **NA, RPT.NR.PROXIMITYREQUEST.R,**  
 Question Text *Do records demonstrate that the operator is in compliance with the proximity consideration requirements in WAC 480-93-020?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

## RPT.RR: Regulatory Reporting (Traditional)

175. Question Result, ID, References **Sat, RPT.RR.ANNUALREPORT.R, 191.17(a) (191.1(a), 192.8(c)(3), 192.8(c)(4), 192.8)**  
 Question Text *Have complete and accurate Annual Reports utilizing the most recent form F 7 100.2-1 been submitted?*  
 Assets Covered **91044 (1603)**  
 Result Notes **yes 3/15/24, 3/10/23 and 10/11/22**
176. Question Result, ID, References **Sat, RPT.RR.CONSTRUCTIONDEFECTS.R,**  
 Question Text *Do records indicate that the operator has submitted timely and complete reports of construction defects and material failures that resulted in leaks?*  
 Assets Covered **91044 (1603)**  
 Result Notes **30-day report for Jan. 2023**
177. Question Result, ID, References **Sat, RPT.RR.IMMEDREPORT.R, 191.5(a) (191.7(a), 191.1(a), 192.8(c)(3))**  
 Question Text *Do records indicate immediate notifications of incidents were made in accordance with §191.5?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Yes, 30-day report and phone call to report the incident.**
178. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORT.R, 191.15(a) (192.624(a)(1), 192.624(a)(2), 191.1(a), 192.8(c)(3))**  
 Question Text *Do records indicate reportable incidents were identified and reports were submitted to DOT on the most recent Form within the required timeframe?*  
 Assets Covered **91044 (1603)**  
 Result Notes **Yes, 30-day report and phone call to report the incident.**
179. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.15(d) (191.1(a), 192.8(c)(3))**  
 Question Text *Do records indicate accurate supplemental incident reports were filed as soon as practicable with a clear reference by date to the original report?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
180. Question Result, ID, References **Sat, RPT.RR.FAILUREANALYSIS.R,**  
 Question Text *Do records indicate that the operator submits failure analysis reports within 5 days of completion for incidents or hazardous conditions due to construction defects or material failures?*

Assets Covered 91044 (1603)  
Result Notes july 3rd july 7th

181. Question Result, ID, References NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(b), 191.25(c), 191.1(a), 192.8(c)(3))  
Question Text *Do records indicate Safety-Related Condition Reports were filed as required?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
182. Question Result, ID, References Sat, RPT.RR.NPMSANNUAL.R, 191.29(a) (191.29(b))  
Question Text *Do records indicate NPMS submissions were completed each year, on or before March 15, representing all in service, idle and retired assets as of December 31 of the previous year (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?*  
Assets Covered 91044 (1603)  
Result Notes yes 3/8/24, 2/14/23 and 4/1/22 new install
183. Question Result, ID, References NA, RPT.RR.PIPELINEMAPPING.R,  
Question Text *Do records indicate that accurate maps (or updates) are provided for pipelines operating over 250 PSIG to specifications developed by the commission and sufficient to meet the needs of first responders?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
184. Question Result, ID, References Sat, RPT.RR.OPID.R, 191.22(a) (191.22(c), 191.22(d), 191.1(a), 192.8(c)(3))  
Question Text *Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*  
Assets Covered 91044 (1603)  
Result Notes yes
185. Question Result, ID, References NA, RPT.RR.DIRTREPORTS.R,  
Question Text *Do records indicate that the operator has submitted reports of damage to the commission using the damage information reporting tool (DIRT) within 45 days?*  
Assets Covered 91044 (1603)  
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## TD.ATM: Atmospheric Corrosion

186. Question Result, ID, References Sat, TD.ATM.ATMCORRODE.R, 192.491(c) (192.479(a), 192.479(b), 192.479(c), 192.9(f)(1), 192.453)  
Question Text *Do records document the protection of above ground pipe from atmospheric corrosion?*  
Assets Covered 91044 (1603)  
Result Notes Form 8 - 9/10/24
187. Question Result, ID, References Sat, TD.ATM.ATMCORRODEINSP.R, 192.491(c) (192.481(a), 192.481(b), 192.481(c), 192.481(d), 192.9(f)(1), 192.453)  
Question Text *Do records document inspection of aboveground pipe for atmospheric corrosion?*  
Assets Covered 91044 (1603)  
Result Notes Form 8 - 9/10/24
188. Question Result, ID, References Sat, TD.ATM.ATMCORRODEINSP.O, 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c), 192.481(d), 192.9(f)(1), 192.453, 192.491)  
Question Text *Is pipe that is exposed to atmospheric corrosion protected?*  
Assets Covered 91044 (1603)  
Result Notes Observed above ground pipeline is protected from atmospheric corrosion.

## TD.CPMONITOR: External Corrosion - CP Monitoring

189. Question Result, ID, [NA, TD.CPMONITOR.MONITORCRITERIA.R, 192.491\(c\) \(192.463\(a\), 192.9\(f\)\(1\), 182.452, 192.453, 192.491\)](#)  
 Question Text *Do records document that the CP monitoring criteria used was acceptable?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
190. Question Result, ID, [NA, TD.CPMONITOR.MONITORCRITERIA.O, 192.465\(a\) \(192.463\(a\), 192.463\(b\), 192.463\(c\), Part 192, Appendix D\)](#)  
 Question Text *Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
191. Question Result, ID, [NA, TD.CPMONITOR.TEST.R, 192.491\(c\) \(192.465\(a\), 192.9\(f\)\(1\), 192.452, 192.453, 192.491\)](#)  
 Question Text *Do records adequately document cathodic protection monitoring tests have occurred as required?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
192. Question Result, ID, [NA, TD.CPMONITOR.CURRENTTEST.R, 192.491\(c\) \(192.465\(b\), 192.9\(f\)\(1\), 192.452, 192.453, 192.491\)](#)  
 Question Text *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
193. Question Result, ID, [NA, TD.CPMONITOR.CURRENTTEST.O, 192.465\(b\)](#)  
 Question Text *Are impressed current sources properly maintained and are they functioning properly?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
194. Question Result, ID, [NA, TD.CPMONITOR.REVCURRENTTEST.R, 192.491\(c\) \(192.465\(c\), 192.9\(f\)\(1\), 192.452, 192.453, 192.491\)](#)  
 Question Text *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
195. Question Result, ID, [NA, TD.CPMONITOR.REVCURRENTTEST.O, 192.465\(c\)](#)  
 Question Text *Are interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
196. Question Result, ID, [NA, TD.CPMONITOR.DEFICIENCYEXTENT.R, 192.491\(c\) \(192.465\(d\), 192.465\(f\)\)](#)  
 Question Text *For onshore gas transmission pipelines, does the remedial action plan adequately document actions taken to determine the extent of inadequate cathodic protection, and correct any identified deficiencies in corrosion control?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
197. Question Result, ID, [NA, TD.CPMONITOR.DEFICIENCYEXTENT.O, 192.465\(f\) \(192.465\(d\)\)](#)  
 Question Text *Is the extent of inadequate cathodic protection identified, and if found, corrected?*  
 Assets Covered [91044 \(1603\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
198. Question Result, ID, [NA, TD.CPMONITOR.DEFICIENCY.R, 192.491\(c\) \(192.465\(d\), 192.9\(f\)\(1\), 192.452, 192.453, 192.491\)](#)

Question Text *Do records adequately document actions taken to correct any identified deficiencies in corrosion control?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

199. Question Result, ID, NA, TD.CPMONITOR.DEFICIENCYGT.R, 192.491(c) (192.465(d))  
References  
Question Text *For onshore gas transmission pipelines, do records adequately document actions taken to correct any identified deficiencies in corrosion control found during inspections/testing?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

200. Question Result, ID, NA, TD.CPMONITOR.TESTSTATION.R, 192.469 (192.9(f)(1), 192.452, 192.453, 192.491)  
References  
Question Text *Do records identify the location of test stations and show a sufficient number of test stations?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

201. Question Result, ID, NA, TD.CPMONITOR.TESTLEAD.R, 192.491(c) (192.471(a), 192.471(b), 192.471(c), 192.9(f)(1),  
References 192.452, 192.453, 192.491)  
Question Text *Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

202. Question Result, ID, NA, TD.CPMONITOR.INTFRCURRENT.R, 192.491(c) (192.473(a), 192.9(f)(1), 192.452, 192.453,  
References 192.491)  
Question Text *For pipelines other than onshore gas transmission, do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

203. Question Result, ID, NA, TD.CPMONITOR.INTFRCURRENTDES.R, 192.491(c) (192.473(b))  
References  
Question Text *Do records for the design and installation of cathodic protection systems demonstrate the operator reduced the detrimental effects of interference currents on existing adjacent metallic structures?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

204. Question Result, ID, NA, TD.CPMONITOR.INTFRCURRENTSURV.R, 192.491(c) (192.473(c)(1), 192.473(c)(2))  
References  
Question Text *For onshore gas transmission pipelines, do records document an effective program to identify and analyze interference currents by performing interference and monitoring surveys to detect the presence and level of any electrical stray current?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

205. Question Result, ID, NA, TD.CPMONITOR.INTFRCURRENTREM.R, 192.491(c) (192.473(c)(3), 192.473(c)(4))  
References  
Question Text *For onshore gas transmission pipelines, do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*  
Assets Covered 91044 (1603)  
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## **TD.CP: External Corrosion - Cathodic Protection**

206. Question Result, ID, NA, TD.CP.POST1971.R, 192.491(c) (192.455(a), 192.457(a), 192.452(a), 192.452(b), 192.455(f),  
References 192.455(g), 192.9(f)(1), 192.452, 192.453, 192.491)  
Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

207. Question Result, ID, References NA, TD.CP.PRE1971.O, 192.457(b)

Question Text *Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I of Part 192?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

208. Question Result, ID, References NA, TD.CP.UNPROTECT.R, 192.491(c) (192.465(e), 192.9(f)(1), 192.452, 192.453, 192.491)

Question Text *Do records adequately document the re-evaluation of non-cathodically protected buried pipelines for areas of active corrosion?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

209. Question Result, ID, References NA, TD.CP.ELECISOLATE.R, 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e), 192.9(f)(1), 192.452, 192.453, 192.491)

Question Text *Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

210. Question Result, ID, References NA, TD.CP.ELECISOLATE.O, 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))

Question Text *Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

211. Question Result, ID, References NA, TD.CP.ELECISOLATETEST.R, 192.491(c) (192.467(d), 192.9(f)(1), 192.452, 192.453, 192.491)

Question Text *Do records adequately document the inspection and electrical testing performed to ensure that electrical isolation is adequate?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

212. Question Result, ID, References NA, TD.CP.CASINGINSPECT.R,

Question Text *Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

213. Question Result, ID, References NA, TD.CP.CASINGINSPECT.O,

Question Text *Are casings electrically isolated from the pipeline?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

214. Question Result, ID, References NA, TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c), 192.9(f)(1), 192.452, 192.453) (also presented in: TD.CP.MONITOR, TD.CP.EXPOSED)

Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## TD.COAT: External Corrosion - Coatings

215. Question Result, ID, **NA, TD.COAT.NEWPIPE.R, 192.491(c) (192.455(a)(1), 192.461(a), 192.461(b), 192.483(a), 192.9(f)(1),**  
References **192.452, 192.453, 192.491)**  
Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
216. Question Result, ID, **NA, TD.COAT.NEWPIPEINSTALL.R, 192.491(c) (192.461(c), 192.461(d), 192.461(e), 192.483(a),**  
References **192.9(f)(1), 192.452, 192.453, 192.491)**  
Question Text *Do records document that acceptable external protective coating materials have been used and the application and inspection was done in accordance with the written procedures?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
217. Question Result, ID, **NA, TD.COAT.ASSESS.R, 192.491(c) (192.461(f), 192.461(g), 192.461(h), 192.461(i))**  
References  
Question Text *For onshore steel gas transmission pipelines with a continuous backfill length greater than or equal to 1000 feet, do records document an assessment for external coating damage promptly but no later than 6 months after the transmission line was backfilled?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
218. Question Result, ID, **NA, TD.COAT.ASSESS.O, 192.461(c)**  
References  
Question Text *For onshore steel gas transmission pipelines with a continuous backfill length greater than or equal to 1000 feet, do field observations confirm pipe protective coating is adequately surveyed promptly after backfilling?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## **TD.CPEXPOSED: External Corrosion - Exposed Pipe**

219. Question Result, ID, **NA, TD.CPEXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459, 192.9(f)(1), 192.452, 192.453, 192.491)**  
References  
Question Text *Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
220. Question Result, ID, **NA, TD.CPEXPOSED.EXPOSEINSPECT.O, 192.459**  
References  
Question Text *Is exposed buried piping examined for corrosion and deteriorated coating?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
221. Question Result, ID, **NA, TD.CPEXPOSED.EXTCORRODEEVAL.R, 192.491(c) (192.485(a), 192.485(b), 192.485(c), 192.9(f)(1),**  
References **192.452, 192.453, 192.491, 192.712(b))**  
Question Text *Do records adequately document the evaluation of externally corroded pipe?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
222. Question Result, ID, **NA, TD.CPEXPOSED.EXTCORRODREPAIR.R, 192.491(c) (192.485(a), 192.485(b), 192.485(c),**  
References **192.9(f)(1), 192.452, 192.453, 192.491)**  
Question Text *Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining pipe wall strength?*  
Assets Covered **91044 (1603)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## **TD.ICCG: Internal Corrosion - Corrosive Gas**

223. Question Result, ID, References **NA, TD.ICCG.CORRCONSTMONIT.R, 192.491(c) (192.478(a), 192.478(b)(1), 192.478(b)(2))**  
 Question Text *For onshore gas transmission, do operator records indicate monitoring the gas stream for corrosive constituents, effectively mitigating as necessary?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
224. Question Result, ID, References **NA, TD.ICCG.GTEVAL.R, 192.491(c) (192.478(b)(3))**  
 Question Text *For onshore gas transmission pipelines, do records indicate the operator performed an internal corrosion management evaluation at least once per calendar year, not to exceed 15 months?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
225. Question Result, ID, References **NA, TD.ICCG.CORRGASREVIEW.R, 192.491(c) (192.478(c))**  
 Question Text *For onshore gas transmission pipelines, has the operator conducted annual reviews of the internal corrosion monitoring and mitigation program as required?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

### **TD.ICP: Internal Corrosion - Preventive Measures**

226. Question Result, ID, References **NA, TD.ICP.EXAMINE.R, 192.491(c) (192.475(a), 192.475(b), 192.9(f)(1), 192.452, 192.453, 192.491)**  
 Question Text *Do records document examination of removed pipe for evidence of internal corrosion?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
227. Question Result, ID, References **NA, TD.ICP.EXAMINE.O, 192.475(a) (192.475(b))**  
 Question Text *Is removed pipe examined for evidence of internal corrosion?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
228. Question Result, ID, References **NA, TD.ICP.EVALUATE.R, 192.491(c) (192.9(f)(1), 192.452, 192.453, 192.485(a), 192.485(c), 192.491, 192.712(b))**  
 Question Text *Do records document adequate evaluation of internally corroded pipe?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
229. Question Result, ID, References **NA, TD.ICP.REPAIRINT.R, 192.485(a) (192.485(b), 192.9(f)(1), 192.452, 192.453, 192.491)**  
 Question Text *Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*  
 Assets Covered **91044 (1603)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

### **TQ.PROT9: OQ Protocol 9**

230. Question Result, ID, References **Sat, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))**  
 Question Text *Have potential issues identified by the OQ plan inspection process been corrected at the operational level?*  
 Assets Covered **91044 (1603)**  
 Result Notes **OQ plan review form 1a all good**
231. Question Result, ID, References **Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))**

Question Text *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's processes or operator approved contractor processes.*

Assets Covered 91044 (1603)

Result Notes Jonathan Lemon's OQ's were up to date.

232. Question Result, ID, References Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))

Question Text *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.*

Assets Covered 91044 (1603)

Result Notes Jonathan Lemon's OQ's were up to date.

233. Question Result, ID, References Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))

Question Text *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*

Assets Covered 91044 (1603)

Result Notes Observed Jonathan Lemon perform tasks.

234. Question Result, ID, References Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))

Question Text *Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*

Assets Covered 91044 (1603)

Result Notes Supervisor set me Jonathan OQ's

## TQ.OQ: Operator Qualification

235. Question Result, ID, References Sat, TQ.OQ.OQCONTRACTOR.R, 192.807(a) (192.807(b))

Question Text *Are adequate records containing the required elements maintained for contractor personnel?*

Assets Covered 91044 (1603)

Result Notes Record were presented to me.

236. Question Result, ID, References Sat, TQ.OQ.RECORDS.R, 192.807

Question Text *Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?*

Assets Covered 91044 (1603)

Result Notes Yes

237. Question Result, ID, References Sat, TQ.OQ.TRAINING.R, 192.807(a) (192.807(b))

Question Text *Does the operator have records for initial qualification, re-training and re-evaluation of individuals performing covered tasks?*

Assets Covered 91044 (1603)

Result Notes EWN online program - good

238. Question Result, ID, References Sat, TQ.OQ.ABNORMAL.R, 192.807(a) (192.807(b), 192.803)

Question Text *Do records document evaluation of qualified individuals for recognition and reaction to AOCs?*

Assets Covered 91044 (1603)

Result Notes 38771 EWN-PE-Open and Close Valves Manually (0301)

## TQ.QU: Qualification of Personnel - Specific Requirements

239. Question Result, ID, References NA, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))

Question Text *Do records indicate qualification of personnel implementing pipeline corrosion control methods?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

240. Question Result, ID, References Sat, TQ.QU.EXCAVATE.R, 192.807(a) (192.807(b), ADB-2006-01, 192.801, 192.328)

Question Text Do records indicate qualification of individuals who oversee marking, trenching, and backfilling operations?

Assets Covered 91044 (1603)

Result Notes Jonathan Lemon and Eric Larson are qualified to preform Locating, Backfilling and perform Damage Prevention during excavation activities by or on behalf of the operator. The individuals do not perform any excavation activities.

## TQ.QUOMCONST: Qualification of Personnel - Specific Requirements (O and M Construction)

241. Question Result, ID, References NA, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))

Question Text Do records indicate the qualification of nondestructive testing personnel?

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

242. Question Result, ID, References Sat, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))

Question Text Do records indicate that welders are adequately qualified?

Assets Covered 91044 (1603)

Result Notes Kiefer Eirckmann - 9SMAW CS 1-60-7018 - 8/24/23

9SMAW CS 1-60-6070 - 8/24/23

## TQ.TR: Training of Personnel

243. Question Result, ID, References Sat, TQ.TR.TRAINING.R, 192.615(b)(2) (192.807(a), 192.807(b))

Question Text Is training for emergency response personnel documented?

Assets Covered 91044 (1603)

Result Notes Emergency Response Training, 12/12/24, 12/12/23, 12/12/22.

## DC.COCMP: Compressor Station Construction

244. Question Result, ID, References Sat, FS.CS.CMPCOMBUSTIBLE.O, 192.735(a) (192.735(b), NFPA 30) (also presented in: FS.CS)

Question Text Do field observations demonstrate that flammable/combustible materials are safely stored as required, and aboveground oil or gasoline storage tanks are installed at compressor stations according to §192.735(b)?

Assets Covered 91044 (1603)

Result Notes Observed no flammable materials are kept on site.

245. Question Result, ID, References NA, FS.CS.CMPGASDETECT.O, 192.303 (192.736(a), 192.736(b)) (also presented in: FS.CS)

Question Text Do field observations confirm that compressor buildings have a fixed gas detection and alarm system installed according to 192.736?

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## DC.CO: Construction

246. Question Result, ID, References NA, DC.CCPROT.COATLOWER.R, 192.143(b) (192.461(c)) (also presented in: DC.CCPROT)

Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## DC.SPT: Spike Hydrotest

247. Question Result, ID, Sat, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b), 192.603(b)) (also presented in: References DC.PT, DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*

Assets Covered 91044 (1603)

Result Notes the Hydrostatic Testing Plan and document shows that the disposal impact was deemed negligible.

248. Question Result, ID, NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b)) (also presented in: DC.PT, References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

249. Question Result, ID, Sat, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.PT, References DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered 91044 (1603)

Result Notes The Hydrostatic Testing Plan and documents show the process for keeping employees and the general public safe.

250. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.PT, References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

251. Question Result, ID, Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b)) (also presented in: DC.PT, DC.PTLOWPRESS)

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered 91044 (1603)

Result Notes Brightmark has retained all the documents showing the test pressure and times for the different pipes installed.

## DC.PTLOWPRESS: Pressure Testing - Low Pressure

252. Question Result, ID, Sat, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e)) (also presented References in: DC.PT)

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*

Assets Covered 91044 (1603)

Result Notes Beggs Construction test log 1/27/2023, 7:30am to 8:30pm, 199 psig.

253. Question Result, ID, Sat, DC.PT.PRESSTEST.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e)) (also presented References in: DC.PT)

Question Text *Is pressure testing conducted in accordance with 192.503?*

Assets Covered 91044 (1603)

Result Notes Beggs Construction test log 1/27/2023, 7:30am to 8:30pm, 199 psig.

254. Question Result, ID, Sat, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b), 192.603(b)) (also presented in: References DC.PT, DC.SPT)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*

Assets Covered 91044 (1603)

Result Notes the Hydrostatic Testing Plan and document shows that the disposal impact was deemed negligible.

255. Question Result, ID, NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b)) (also presented in: DC.PT, References DC.SPT)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

256. Question Result, ID, Sat, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.PT, References DC.SPT)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered 91044 (1603)

Result Notes The Hydrostatic Testing Plan and documents show the process for keeping employees and the general public safe.

257. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.PT, References DC.SPT)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

258. Question Result, ID, Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b)) (also presented in: DC.PT, DC.SPT)

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered 91044 (1603)

Result Notes Brightmark has retained all the documents showing the test pressure and times for the different pipes installed.

## DC.PLASTIC: Plastic Pipe Construction

259. Question Result, ID, NA, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756) (also presented in: MO.GM)

Question Text *Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

260. Question Result, ID, NA, MO.GM.EQUIPPLASTICJOINT.O, 192.756 (also presented in: MO.GM)

Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 91044 (1603)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

## MO.GOCLASS: Gas Pipeline Class Location

261. Question Result, ID, Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also presented in: MO.GO, PD.RW)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered 91044 (1603)

Result Notes Form 3(a) Eric 3/12/24, Eric 5/10/23 replaced 2 line markers, Jonathan 4/25/22

262. Question Result, ID, [NA, MO.GO.CONTSURVEILLANCE.O, 192.613\(a\) \(192.613\(b\), 192.703\(a\), 192.703\(b\), 192.703\(c\)\)](#) (also References presented in: MO.GO, PD.RW)  
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*  
Assets Covered [91044 \(1603\)](#)  
Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)

### MO.GMOPP: Gas Pipeline Overpressure Protection

263. Question Result, ID, [Sat, MO.GM.RECORDS.R, 192.605\(b\)\(1\) \(192.243\(f\), 192.709\(a\), 192.709\(b\), 192.709\(c\)\)](#) (also References presented in: MO.GM)  
Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*  
Assets Covered [91044 \(1603\)](#)  
Result Notes [Records were shown of these items.](#)

### PD.PA: Public Awareness

264. Question Result, ID, [Sat, EP.ERG.LIAISON.R, 192.603\(b\) \(192.615\(c\)\(1\), 192.615\(c\)\(2\), 192.615\(c\)\(3\), 192.615\(c\)\(4\), 192.616\(c\), 192.9\(d\), 192.9\(e\), ADB-2005-03\)](#) (also presented in: EP.ERG)  
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*  
Assets Covered [91044 \(1603\)](#)  
Result Notes [Form 16 roster 11/26/2024,](#)

### PD.RW: ROW Markers, Patrols, Monitoring

265. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.R, 192.709\(c\) \(192.613\(a\), 192.613\(b\), 192.703\(b\), 192.703\(c\)\)](#) (also References presented in: MO.GO, MO.GOCLASS)  
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*  
Assets Covered [91044 \(1603\)](#)  
Result Notes [Form 3\(a\) Eric 3/12/24, Eric 5/10/23 replaced 2 line markers, Jonathan 4/25/22](#)
266. Question Result, ID, [NA, MO.GO.CONTSURVEILLANCE.O, 192.613\(a\) \(192.613\(b\), 192.703\(a\), 192.703\(b\), 192.703\(c\)\)](#) (also References presented in: MO.GO, MO.GOCLASS)  
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*  
Assets Covered [91044 \(1603\)](#)  
Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)

### TD.CPMONITOR: External Corrosion - CP Monitoring

267. Question Result, ID, [NA, TD.CP.RECORDS.R, 192.491\(a\) \(192.491\(b\), 192.491\(c\), 192.9\(f\)\(1\), 192.452, 192.453\)](#) (also References presented in: TD.CP, TD.CPEXPOSED)  
Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*  
Assets Covered [91044 \(1603\)](#)  
Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

### TD.CPEXPOSED: External Corrosion - Exposed Pipe

268. Question Result, ID, [NA, TD.CP.RECORDS.R, 192.491\(a\) \(192.491\(b\), 192.491\(c\), 192.9\(f\)\(1\), 192.452, 192.453\)](#) (also References presented in: TD.CP, TD.CPMONITOR)  
Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*  
Assets Covered [91044 \(1603\)](#)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.