

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	8848_HQ JR Simplot Operations & Maintenance	Operator(s)	J.R. SIMPLOT COMPANY (32395)	Plan Submitted	02/27/2024
Status	LOCKED	Lead	Anthony DorrOUGH	Plan Approval	02/28/2024 by Dennis Ritter
Start Year	2024	Observer(s)	David Cullom, Lex Vinsel, Derek Norwood, Scott Anderson, Tom Green, Jason Hoxit	All Activity Start	04/25/2024
System Type	GT	Supervisor	Dennis Ritter	All Activity End	04/25/2024
Protocol Set ID	WA.GT.2023.02	Director	Scott Rukke	Inspection Submitted	06/25/2024
				Inspection Approval	06/27/2024 by Scott Rukke

Inspection Summary

Inspection Scope and Summary

This was a HQ Operations and Maintenance inspection of the JR Simplot Company (Simplot) 8-inch high-density polyethylene transmission pipeline. The JR Simplot potato processing facility includes a bio-digester and non-jurisdictional compressor and is located in Moses Lake, in Grant County WA. The pipeline is pressure tested at 90 psig and operates at 15 psig MAOP with no direct-relief or worker/monitor system for overpressure protection.

Facilities visited and Total AFOD=1

There were no Facilities visited.

Fri May 8 - MS Teams Meeting Online - Inspection & Exit Interview

Summary of Significant Findings

[1] Area of Concern

Primary Operator contacts and/or participants

Andrew Erickson/Environmental Manager/JR Simplot Company andrew.erickson@simplot.com

Michael Bradley/Compliance Director, Utility Services/Everline michael.bradley@everlineus.com (315) 527-5025

Operator executive contact and mailing address for any official correspondence

Mike Davis/Unit Director/JR Simplot Company michael.davis@simplot.com (509) 793-1134

Scope (Assets)

Short #	Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	Simplot OM	JR Simplot Company	unit	--	Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore GOM	231	231	231	100.0%

8848_HQ JR Simplot Operations & Maintenance

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
				OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA Abandoned					

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

Plan # Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1. Simplot OM	WUTC O&M Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, GENERIC	P, R, O, S	Detail --

Plan Implementations

Activity # Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1. Simplot OM	--	04/25/2024 -- 04/25/2024	--	all planned questions	all assets	all types	231	231	231	231	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

This inspection has no Form data entry.

Results (all values, 231 results)

253 (instead of 231) results are listed due to re-presentation of questions in more than one sub-group.

AR.PTI: Integrity Assessment Via Pressure Test

1. Question Result, ID, **Sat**, AR.PTI.PRESSTESTACCEP.P, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.921(a)(2))
 References
 Question Text *Were test acceptance criteria and processes sufficient to assure the basis for an acceptable pressure test?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in Section 17 - Hydrostatic Testing - 192.503(a)**

AR.RMP: Repair Methods and Practices

2. Question Result, ID, **Sat**, AR.RMP.SAFETY.P, 192.605(b)(9) (192.713(b))
 References
 Question Text *Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?*
 Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 15.1, 15.3.**

3. Question Result, ID, References **Sat, AR.RMP.IGNITION.P, 192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))**
Question Text *Is there a process for preventing accidental ignition where gas presents a hazard of fire or explosion?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 12.1**
4. Question Result, ID, References **Sat, AR.RMP.HOTTAP.P, 192.605(b)(1) (192.627)**
Question Text *Is the process adequate for tapping pipelines under pressure?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 15.12**
5. Question Result, ID, References **Sat, AR.RMP.REPAIRREQT.P, 192.605(b)(1) (192.711(a), 192.711(b), 192.711(c), 192.717(b)(3))**
Question Text *Does the repair process capture the requirements of 192.711 for transmission lines?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 15.1**
6. Question Result, ID, References **Sat, AR.RMP.FIELDREPAIRDEFECT.P, 192.605(b)(1) (192.713(a), 192.713(b))**
Question Text *Is the process adequate for the permanent field repair of defects in transmission lines?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 15.3**
7. Question Result, ID, References **NA, AR.RMP.FIELDREPAIRWELDS.P, 192.605(b) (192.715(a), 192.715(b), 192.715(c))**
Question Text *Is the process adequate for the permanent field repair of welds?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
8. Question Result, ID, References **Sat, AR.RMP.FIELDREPAIRLEAK.P, 192.605(b) (192.717(a), 192.717(b))**
Question Text *Is there an adequate process for the permanent field repair of leaks on transmission lines?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 15.5**
9. Question Result, ID, References **NA, AR.RMP.WELDTTEST.P, 192.605(b) (192.719(a), 192.719(b))**
Question Text *Is the process adequate for the testing of replacement pipe and repairs made by welding on transmission lines?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.COCMP: Compressor Station Construction

10. Question Result, ID, References **NA, DC.COCMP.CMPCOMBUSTIBLE.P, 192.303 (192.735(a), 192.735(b), NFPA 30) (also presented in: FS.CS)**
Question Text *Does the process require that flammable/combustible materials are stored as required, and aboveground oil or gasoline storage tanks, are installed at compressor stations according to 192.735(b)?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
11. Question Result, ID, References **NA, DC.COCMP.CMPGASDETECT.P, 192.303 (192.736(a))**
Question Text *Does the process require compressor buildings to have a fixed gas detection and alarm system installed according to §192.736?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.CO: Construction

12. Question Result, ID, References **NA, DC.CO.INSPECTGEN.P, 192.303 (192.305)**
Question Text *Does the process require the pipeline to be inspected to ensure that it is constructed in accordance with Part 192?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection. Done by third party.**
13. Question Result, ID, References **Sat, DC.CO.CASING.P, 192.303 (192.323(a), 192.323(b), 192.323(c), 192.323(d), 192.467(a), 192.467(b))**
Question Text *Does the process require railroad or highway casings to be in accordance with the requirements of 192.323?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 15.20**
14. Question Result, ID, References **NA, DC.CO.NONWELDJOINT.P, 192.303 (192.273(a), 192.273(b), 192.273(c))** (also presented in: **DC.PLASTIC**)
Question Text *Does the process require that pipeline joints (to be made other than by welding) be designed and installed in accordance with 192.273?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection. Done by third party.**
15. Question Result, ID, References **NA, DC.CO.SPECS.P, 192.303**
Question Text *Does the operator have written construction specifications or standards as required of 192.303?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection. Done by Third party.**
16. Question Result, ID, References **NA, DC.CO.INSPECTVISUAL.P, 192.303 (192.307)**
Question Text *Does the process require pipe and other components to be visually inspected prior to installation?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection. Done by Third Party.**
17. Question Result, ID, References **NA, DC.CO.REPAIR.P, 192.303 (192.309, 192.493)**
Question Text *Does the process require repairs to steel pipe in accordance with §192.309?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
18. Question Result, ID, References **NA, DC.CO.FIELDBEND.P, 192.303 (192.313(a), 192.313(b), 192.313(c), 192.315(a))**
Question Text *Does the process require field bends to be made in accordance with 192.313?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
19. Question Result, ID, References **NA, DC.CO.WRINKLEBEND.P, 192.303 (192.315(a), 192.315(b))**
Question Text *Does the process require that wrinkle bends are made in accordance with 192.315?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
20. Question Result, ID, References **Sat, DC.CO.HAZARD.P, 192.303 (192.317(a), 192.317(b), 192.317(c), 192.103, ADB-2022-01)**
Question Text *Does the operator have written specifications requiring transmission line or main be protected from hazards in accordance with 192.317?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 10.18**

21. Question Result, ID, References **Sat, DC.CO.INSTALL.P, 192.303 (192.319(a), 192.319(b))**
 Question Text *Does the process require that piping be installed such that stresses are minimized and the coating is protected?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.18**
22. Question Result, ID, References **Sat, DC.CO.CLEARANCE.P, 192.303 (192.325(a), 192.325(b), 192.325(c), 192.325(d))** (also presented in: **DC.PLASTIC**)
 Question Text *Does the process require pipe to be installed with clearances specified in 192.325 and (if plastic) installed as to prevent heat damage to the pipe?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.21**
23. Question Result, ID, References **Sat, DC.CO.COVERONSHORE.P, 192.303 (192.327(a), 192.327(b), 192.327(c), 192.327(d), 192.327(e))**
 Question Text *Does the process specify that onshore piping is to be installed with a depth of cover as specified in 192.327?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.22**

DC.WELDINSP: Construction Weld Inspection

24. Question Result, ID, References **NA, DC.WELDINSP.WELDVISUALQUAL.P, 192.241 (192.225, 192.227, 192.229, 192.231, 192.233, 192.243, 192.245)**
 Question Text *Does the operator have comprehensive written specifications or procedures for the inspection and testing of welds that meet the requirements of 192.241?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
25. Question Result, ID, References **NA, DC.WELDINSP.WELDNDET.P, 192.243**
 Question Text *Is there a process for nondestructive testing and interpretation in accordance with 192.243?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
26. Question Result, ID, References **NA, DC.WELDINSP.WELDREPAIR.P, 192.245 (192.303)**
 Question Text *Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.WELDPROCEDURE: Construction Welding Procedures

27. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELD.P, 192.225**
 Question Text *Does the operator have written specifications requiring qualified welding procedures in accordance with 192.225?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
28. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDERQUAL.P, 192.227 (192.225, 192.229)**
 Question Text *Do the written specifications require welders to be qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX and cover the limitations in §192.229?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

29. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDWEATHER.P, 192.231 (192.225, 192.227)**
 Question Text *Does the operator have written specifications that require the welding operation to be protected from weather conditions that would impair the quality of the completed weld?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
30. Question Result, ID, References **NA, DC.WELDPROCEDURE.MITERJOINT.P, 192.233**
 Question Text *Does the operator have written specifications or procedures that prohibit the use of certain miter joints as required by 192.233?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
31. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDPREP.P, 192.235**
 Question Text *Does the operator have comprehensive written specifications or procedures that require preparations for welding in accordance with 192.235?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.DP: Design of Pipe

32. Question Result, ID, References **NA, DC.DP.PIPEDESGEN.P, 192.103 (192.105, 192.107, 192.109, 192.111, 192.112, 192.115, 192.121, 192.123, 192.125, 192.303, 192.305, 192.307)**
 Question Text *Does the operator have specifications in place for pipe design so that the wall thickness is sufficient or installed with adequate protection to withstand external pressures and loads that will be imposed on the pipe after installation?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review. Done by Third Party.**
33. Question Result, ID, References **NA, DC.DP.PIPEDESMAOP.P, 192.105 (192.103, 192.107, 192.109, 192.111, 192.113, 192.115, 192.121, 192.123, 192.125, 192.303, 192.305, 192.307)**
 Question Text *Does the operator have written procedures in place for steel pipe design so that the wall thickness is sufficient for the intended maximum operating pressure as required by 192.105?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
34. Question Result, ID, References **NA, DC.DP.PIPEDESFACTOR.P, 192.111 (192.103, 192.105, 192.107, 192.109, 192.112, 192.115, 192.121, 192.123, 192.125, 192.303, 192.305, 192.307)**
 Question Text *Does the operator have written procedures for determining the Design Factor to be used for steel pipe as required by 192.111?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.DPCCMP: Design of Compressor Stations

35. Question Result, ID, References **NA, DC.DPCCMP.CMPBLDGLOCATE.P, 192.163 (192.143, GPTC, NFPA 70)**
 Question Text *Does the operator have written specifications requiring compressor stations be designed and constructed in accordance with 192.163?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
36. Question Result, ID, References **NA, DC.DPCCMP.CMPLIQPROT.P, 192.165 (192.143, 192.153(e), 192.505(b))**
 Question Text *Does the operator have written specifications that require compressors be protected from liquids?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

37. Question Result, ID, References **NA, DC.DPCCMP.CMPESD.P, 192.167 (192.143, CPF 3-2011-1009)**
 Question Text *Does the operator have written specifications requiring that compressor station emergency shutdown systems meet the requirements of 192.167?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
38. Question Result, ID, References **NA, DC.DPCCMP.CMPRESSLIMIT.P, 192.169 (192.141, 192.143, 192.199)**
 Question Text *Does the operator have written specifications requiring that compressor stations have pressure relief or other suitable protective devices that meet the requirements of 192.169?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
39. Question Result, ID, References **NA, DC.DPCCMP.CMPSAFETYEQIP.P, 192.171 (192.143, 192.167(a)(3))**
 Question Text *Does the operator have written specifications requiring additional compressor station safety equipment be designed and constructed in accordance with 192.171?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
40. Question Result, ID, References **NA, DC.DPCCMP.CMPVENTILATE.P, 192.173 (192.143)**
 Question Text *Does the operator have written specifications requiring ventilation of compressor buildings in accordance with 192.173?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.DPCOPP: Design of Pipe - Overpressure Protection

41. Question Result, ID, References **NA, DC.DPCOPP.OVERPRESSURE.P, 192.303 (192.143(b), 192.195(a), 192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c), 192.143(a))**
 Question Text *Does the process require the pipeline have pressure relieving or pressure limiting devices that are required of 192.195(a), and that they meet the requirements of 192.199 and 192.201?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
42. Question Result, ID, References **NA, DC.DPCOPP.PRESSLIMIT.P, 192.303 (192.143(b), 192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.143(a))**
 Question Text *Does the process require that pressure relieving or pressure limiting devices meet the requirements of 192.199?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
43. Question Result, ID, References **NA, DC.DPCOPP.PRESSLIMITCAP.P, 192.201(a) (192.143(a), 192.143(b), 192.201(b), 192.201(c))**
 Question Text *Does the process require that pressure relief or pressure limiting stations being installed comply with 192.201?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
44. Question Result, ID, References **NA, DC.DPCOPP.MULTISTAGE.P,**
 Question Text *Does the process require that the operator install multistage regulator equipment consistent with the requirements in WAC 480-93-130?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**

DC.DPC: Design of Pipe Components

45. Question Result, ID, References **NA, DC.DPC.METALCOMPONENT.P, 192.144 (192.607)**
 Question Text *Do the procedures require certain metallic components to be qualified for use in accordance with 192.144?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
46. Question Result, ID, References **NA, DC.DPC.VALVE.P, 192.145 (192.145(a), 192.145(b), 192.145(c), 192.145(d), 192.145(e), 192.145(f), 192.607)**
 Question Text *Do the procedures require that valves comply with the requirements of §192.145?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
47. Question Result, ID, References **NA, DC.DPC.FLANGE.P, 192.147 (192.147(a), 192.147(b), 192.147(c), 192.607)**
 Question Text *Do the procedures require that flanges and flange accessories meet the requirements of §192.147?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
48. Question Result, ID, References **NA, DC.DPC.STANDARDFITTING.P, 192.149(a) (192.149(b), 192.143(a), 192.143(b), 192.607)**
 Question Text *Do procedures require that standard fittings are in compliance with §192.149?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
49. Question Result, ID, References **NA, DC.DPC.ILIPASS.P, 192.103 (192.150(a), 192.150(c))**
 Question Text *Does the process require that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
50. Question Result, ID, References **Sat, DC.DPC.TAP.P, 192.143 (192.151(a), 192.151(b), 192.151(c))**
 Question Text *Does the process require pipeline hot taps (or taps) and tapping fittings to comply with the requirements of 192.151?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.12**
51. Question Result, ID, References **NA, DC.DPC.WELDFABRICATE.P, 192.143(a) (192.153(a), 192.153(b), 192.153(c), 192.153(d))**
 Question Text *Does the process require components fabricated by welding, such as branch connections, assemblies of standard pipe, or prefabricated units utilized in the construction of a pipeline, are to be in accordance with 192.153?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
52. Question Result, ID, References **NA, DC.DPC.EXTRUDEOUTLET.P, 192.149(b) (192.157)**
 Question Text *Does the process require each extruded outlet to be suitable for anticipated service conditions and designed in accordance to §192.157?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
53. Question Result, ID, References **NA, DC.DPC.FLEXIBLE.P, 192.143(a) (192.159)**
 Question Text *Does the process require pipeline and pipe components to be designed for flexibility in accordance with §192.159?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

54. Question Result, ID, References **Sat, DC.DPC.SUPPORT.P, 192.161**
 Question Text *Does the process require piping and associated equipment to have sufficient anchors or supports to prevent undue strain on connected equipment, resist longitudinal forces, and prevent or dampen excessive vibration in accordance with §192.161?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 16.20**
55. Question Result, ID, References **Sat, DC.DPC.VALVESPACE.P, 192.143 (192.179(a), 192.179(a)(1), 192.179(a)(2), 192.179(a)(3), 192.179(a)(4), 192.179(b), 192.179(c), 192.179(d), 192.179(e), 192.179(f), 192.179(g), 192.179(h))**
 Question Text *Does the process require transmission line valve spacing to be accordance with §192.179(a)?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 11.3**
56. Question Result, ID, References **NA, DC.DPC.INSTRUMENTPIPE.P, 192.143(a) (192.143(b), 192.203(a), 192.203(b))**
 Question Text *As applicable to the project, does the process require that instrument, control, and sampling pipe and components are to be designed in accordance with 192.203?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
57. Question Result, ID, References **NA, DC.DPC.INTCORRODE.P, 192.453 (192.476(a), 192.476(b), 192.476(c))**
 Question Text *Does the process require that the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
58. Question Result, ID, References **NA, DC.DPC.CCPROTCOATSURFPREP.P, 192.143(b) (192.461(a), 192.303, 192.309(a))**
 Question Text *Do the procedures and/or written specifications stipulate that each protective coating applied for the purpose of external corrosion control must be applied on a properly prepared surface?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
59. Question Result, ID, References **NA, DC.DPC.CCPROTCOATPROP.P, 192.143(b) (192.461(a)(2), 192.461(a)(3), 192.461(a)(4), 192.461(a)(5), 192.461(b))**
 Question Text *Do the operator's written specifications stipulate that each protective coating applied for the purpose of external corrosion control will have sufficient adhesion to the metal surface to effectively resist underfilm migration of moisture; sufficient ductility to resist cracking; sufficient strength to resist damage due to handling and soil stress; properties compatible with any supplemental cathodic protection; and, electrically insulating type with low moisture absorption and high electrical resistance?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
60. Question Result, ID, References **NA, DC.DPC.CCPROTCOATLOWER.P, 192.143(b) (192.461(c)) (also presented in: DC.CO)**
 Question Text *Do written specifications stipulate that each external protective coating must be inspected just prior to lowering the pipe into the ditch and backfilling, and any damage detrimental to effective corrosion control must be repaired?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
61. Question Result, ID, References **NA, DC.DPC.CCPROTCOATINGINDITCH.P, 192.143(b) (192.461(d))**
 Question Text *Do operator's written specifications stipulate that each external protective coating must be protected from damage resulting from adverse ditch conditions or damage from supporting blocks?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
62. Question Result, ID, References **NA, DC.DPC.CCPROTCOATBORING.P, 192.143(b) (192.461(e))**

Question Text *Do operator's written specifications stipulate that precautions must be taken to minimize damage to the coating during installation, if coated pipe is installed by boring, driving, or other similar method?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

63. Question Result, ID, References **NA, DC.DPC.CORROSIONQUAL.P, 192.303 (192.143(b), 192.453)**

Question Text *Do the operator's written specifications stipulate that the design and installation of cathodic protection systems, must be carried out by, or under the direction of, a person qualified in pipeline corrosion control methods?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

64. Question Result, ID, References **NA, DC.DPC.CCCATHPROTDES.P, 192.463(a) (192.143(b), ADB-2003-06)**

Question Text *Do operator's written specifications stipulate that the cathodic protection system must be designed and installed to comply with one or more of the applicable criteria contained in Appendix D of Part 192?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

65. Question Result, ID, References **NA, DC.DPC.CCCATHPROTLEVEL.P, 192.303 (192.143, 192.463(c))**

Question Text *Do the operator's written specifications stipulate that amount of cathodic protection must be designed so as not to damage the protective coating or the pipe?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

66. Question Result, ID, References **Sat, DC.DPC.CCELECTRICALISOL.P, 192.467(c) (192.143(b))**

Question Text *Do operator's written specifications stipulate that each pipeline must be electrically isolated from metallic casings that are a part of the underground system?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 10.16**

67. Question Result, ID, References **NA, DC.DPC.CCELECTRISOLSTRUCT.P, 192.143(b) (192.467(a), 192.467(b), 192.467(d), 192.467(e), 192.467(f), NACE RP0169, NACE SP0200-2008)**

Question Text *Do written specifications stipulate that each buried or submerged pipeline must be electrically isolated from other underground metallic structures?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

68. Question Result, ID, References **NA, DC.DPC.CCEXTRNLPROT.P, 192.303 (192.143(b), 192.455(a))**

Question Text *Do the written specifications stipulate that each buried or submerged pipeline installed after July 31, 1971, must be protected against external corrosion within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.MO: Maintenance and Operations

69. Question Result, ID, References **NA, DC.MO.ICEXAMINE.P, 192.605(b) (192.475(a), 192.475(b), 192.475(c))**

Question Text *Does the process direct personnel to examine removed pipe for evidence of internal corrosion?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

70. Question Result, ID, References **Sat, DC.MO.MAOPLIMIT.P, 192.605(b)(5)**

Question Text *Does the process include procedures for starting up and shutting down any part of the pipeline system in a manner designed to assure operation within the MAOP limits prescribed by Part 192, plus the build-up allowed for operation of pressure-limiting and control devices?*

Assets Covered [Simplot OM](#)

Result Notes **These requirements are located in O&M Section 3.2**

71. Question Result, ID, References [Sat, DC.MO.HOTTAP.P, 192.605\(b\) \(192.627\)](#)

Question Text *Are there processes for tapping pipelines under pressure?*

Assets Covered [Simplot OM](#)

Result Notes **These requirements are located in O&M Section 15.12**

DC.MA: Materials

72. Question Result, ID, References [Sat, DC.MA.GEN.P, 192.53 \(192.55, 192.59, 192.63\)](#)

Question Text *Does the operator have written specifications or procedures that require that materials for pipe and components meet the requirements of 192.53?*

Assets Covered [Simplot OM](#)

Result Notes **These requirements are located in O&M Sections 3.6 & 15.26**

73. Question Result, ID, References [NA, DC.MA.STEELPIPE.P, 192.55 \(192.53\)](#)

Question Text *Does the operator have written procedures or specifications that require steel pipe be qualified for use under Part 192 according to 192.55? (see considerations for requirements of 192.55)*

Assets Covered [Simplot OM](#)

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

74. Question Result, ID, References [Sat, DC.MA.MARKING.P, 192.63](#) (also presented in: [DC.PLASTIC](#))

Question Text *Does the operator have specifications requiring pipe, valves, and fittings to be marked according to the requirements of §192.63?*

Assets Covered [Simplot OM](#)

Result Notes **These requirements are located in O&M Section 3.6**

DC.PT: Pressure Testing

75. Question Result, ID, References [Sat, DC.PT.PRESSTEST.P, 192.605\(b\) \(192.303, 192.503\(a\), 192.503\(b\), 192.503\(c\), 192.503\(d\), 192.503\(e\)\)](#) (also presented in: [DC.PTLOWPRESS](#))

Question Text *Does the process require pressure testing to be conducted for new segments of pipeline, or return to service segments of pipeline that are being relocated or replaced?*

Assets Covered [Simplot OM](#)

Result Notes **These requirements are located in O&M Section 17.1**

76. Question Result, ID, References [NA, DC.PT.PRESSTESTHIGHSTRESS.P, 192.505\(a\) \(192.143\(a\), 192.505\(b\), 192.505\(c\), 192.505\(d\), 192.143\(b\), 192.143\(c\)\)](#)

Question Text *Does the process require that, as applicable to the project, sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS be strength tested in accordance with the requirements of 192.505?*

Assets Covered [Simplot OM](#)

Result Notes **No such activity/condition was observed during the inspection.**

77. Question Result, ID, References [NA, DC.PT.PRESSTESTENVIRON.P, 192.515\(b\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: [DC.SPT, DC.PTLOWPRESS](#))

Question Text *Does the process require that, as applicable to the project, while conducting tests under Subpart J – Test Requirements, the test medium will be disposed of in a manner that will minimize damage to the environment?*

Assets Covered [Simplot OM](#)

Result Notes **No such activity/condition was observed during the inspection.**

78. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.P, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.SPT, References **DC.PTLOWPRESS**)
 Question Text *Does the process require that, as applicable to the project, while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
79. Question Result, ID, **NA, DC.PT.PRESSTESTRECORD.P, 192.517(a) (192.517(b))** (also presented in: DC.SPT, References **DC.PTLOWPRESS**)
 Question Text *Does the process require that, as applicable to the project, creation and retention of a record of each Subpart J test for the required duration?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
80. Question Result, ID, **Sat, DC.PT.EQUIPMENTCALIBRATION.P,** References
 Question Text *Does the process ensure that pressure testing equipment is maintained and calibrated at appropriate intervals in accordance with the manufacturer’s recommendations?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 17.10**

DC.PTLOWPRESS: Pressure Testing - Low Pressure

81. Question Result, ID, **NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.P, 192.507 (192.505, 192.515, ANSI/GPTC Z380.1-2018** References **Appendix G-192-9)**
 Question Text *Does the process require that, as applicable to the project, sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig be tested in accordance with the requirements of 192.507?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.TQ: Training and Qualification

82. Question Result, ID, **Sat, DC.TQ.OQCONSTMAINT.P, 192.805(a) (192.493, Operators OQ program manual)** References
 Question Text *Does the process include covered tasks relating to "construction-type" maintenance?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in the OQ manual.**

DC.PLASTIC: Plastic Pipe Construction

83. Question Result, ID, **NA, DC.PLASTIC.DESIGNPRESSPLASTIC.P, 192.121** References
 Question Text *Does the process require the design pressure for plastic pipe to be determined in accordance with the formulas in §192.121?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
84. Question Result, ID, **Sat, DC.PLASTIC.PLASTICSPECS.P, 192.53 (192.59)** References
 Question Text *Does the operator have specifications that require plastic pipe meet the requirements of 192.53, 192.59, and other applicable requirements of this sub-part?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.26**
85. Question Result, ID, **Sat, DC.PLASTIC.PLASTICFITTING.P, 192.143(c) (192.149(c))** References

Question Text *Does the process require plastic components and fittings are able to withstand operating pressures and other anticipated loads in accordance with a listed specification?*

Assets Covered **Simplot OM**

86. Question Result, ID, **Sat, DC.PLASTIC.PLASTICJOINT.P, 192.303 (192.281(a), 192.281(b), 192.281(c), 192.281(d), 192.281(e))**

Question Text *Does the process require plastic pipe joints to be designed and installed in accordance with 192.281?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 16.14**

87. Question Result, ID, **Sat, DC.PLASTIC.PLASTICJOINTPROCEDURE.P, 192.283(a) (192.283(b), 192.283(c))**

Question Text *Does the process require plastic pipe joining procedures to be qualified in accordance with 192.283, prior to making plastic pipe joints?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 16.15**

88. Question Result, ID, **Sat, DC.PLASTIC.PLASTICJOINTQUAL.P, 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.285(e), 192.805)**

Question Text *Is a process in place to ensure that personnel making joints in plastic pipelines are qualified?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 16.16**

89. Question Result, ID, **Sat, DC.PLASTIC.PLASTICJOINTINSP.P, 192.287 (192.805(h))**

Question Text *Is a process in place to assure that persons who inspect joints in plastic pipes are qualified?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 16.17**

90. Question Result, ID, **Sat, DC.PLASTIC.INSTALLPLASTIC.P, 192.303 (192.321(a), 192.321(b), 192.321(c), 192.321(d), 192.321(e), 192.321(f), 192.321(g), 192.321(h), 192.321(i))**

Question Text *Does the process require that plastic pipe be installed as required by §192.321?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 15.19**

91. Question Result, ID, **Sat, DC.PLASTIC.REPAIRPLASTIC.P, 192.303 (192.311)**

Question Text *Does the process require imperfections or damage of plastic pipe to be repaired or removed?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 15.14**

92. Question Result, ID, **Sat, DC.PLASTIC.PRESSTESTPLASTIC.P, 192.513(a) (192.143(a), 192.121(a), 192.513(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c), 192.121(b), 192.121(c), 192.121(d), 192.121(e), 192.121(f))**

Question Text *Does the process require that, as applicable to the project, sections of a plastic pipeline must be tested in accordance with the requirements of 192.513?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 17.9**

EP.ERG: Emergency Response

93. Question Result, ID, **Sat, EP.ERG.REVIEW.P, 192.605(a) (192.9(d), 192.9(e),)**

Question Text *Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 2.1**

94. Question Result, ID, **Sat, EP.ERG.INCIDENTDATA.P, 192.605(b)(4) (191.5(a), 192.9(d), 192.9(e))**

Question Text *Does the process include the steps necessary for the gathering of data needed for reporting incidents under Part 191 of this chapter in a timely and effective manner?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.15**

95. Question Result, ID, References **Sat, EP.ERG.NOTICES.P, 192.615(a)(1) (192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 19.3 & 19.4**

96. Question Result, ID, References **Sat, EP.ERG.COMMSYS.P, 192.615(a) (192.615(a)(2), 192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.5**

97. Question Result, ID, References **Sat, EP.ERG.RESPONSE.P, 192.615(a) (192.615(a)(3), 192.615(a)(11), 192.615(b)(1), 192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, operational failure (including Cyber-attacks), or a natural disaster?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 19.7; 19.8 & 19.9**

98. Question Result, ID, References **Sat, EP.ERG.READINESS.P, 192.615(a) (192.615(a)(4), 192.9(d), 192.9(e))**

Question Text *Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.12**

99. Question Result, ID, References **Sat, EP.ERG.PUBLICPRIORITY.P, 192.615(a) (192.615(a)(5), 192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for taking actions directed toward protecting people first and then property?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 19.2; 19.7; 19.8 & 19.9**

100. Question Result, ID, References **Sat, EP.ERG.PRESSREDUCESD.P, 192.615(a) (192.615(a)(6), 192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for the emergency shutdown, valve shut-off, or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 3.2 & 3.3**

101. Question Result, ID, References **Sat, EP.ERG.PUBLICHAZ.P, 192.605(a) (192.615(a)(7), 192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for making safe any actual or potential hazard to life or property?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 18.6; 19.2 & 19.5**

102. Question Result, ID, References **Sat, EP.ERG.AUTHORITIES.P, 192.615(a) (192.615(a)(8), 192.9(d), 192.9(e))**

Question Text *Does the emergency plan include procedures for notifying appropriate public safety answering point (911) of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 19.3 & 19.5**

103. Question Result, ID, References **Sat, EP.ERG.NOTIFY911.P, 192.615(a) (192.615(a)(8), 192.9(d), 192.9(e), NTSB P-11-9)**
Question Text *Does the emergency plan define the operator's designated person(s) (e.g., controller or other personnel) responsible to directly notify 911 or the phone number of appropriate local emergency officials to report emergencies and possible pipeline ruptures to first responder agencies/authorities?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 19.3 & 19.5**
104. Question Result, ID, References **NA, EP.ERG.OUTAGERESTORE.P, 192.615(a) (192.615(a)(9), 192.9(d), 192.9(e))**
Question Text *Does the emergency plan include procedures for safely restoring any service outage?*
Assets Covered **Simplot OM**
Result Notes **No such requirement existed in the scope of inspection review.**
105. Question Result, ID, References **Sat, EP.ERG.POSTEVTREVIEW.P, 192.615(b)(3) (192.9(d), 192.9(e))**
Question Text *Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 19.20**
106. Question Result, ID, References **Sat, EP.ERG.LIAISON.P, 192.615(a)(2) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(d), 192.9(e), ADB-2005-03)**
Question Text *Does the process include steps for establishing and maintaining liaison with appropriate fire, police, other public officials, and 911 emergency call centers?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 19.5**
107. Question Result, ID, References **Sat, EP.ERG.NOTIFPOTRUPTURE.P, 192.635**
Question Text *Does the operator have procedures to identify and notify operator personnel of a potential rupture?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 19.10**
108. Question Result, ID, References **NA, EP.ERG.VALVESHUTOFF.P, 192.605(b) (192.636(b))**
Question Text *Does the operator have procedures requiring shut-off of RMVs or AETs following identification of a release?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
109. Question Result, ID, References **Sat, EP.ERG.RUPTUREIDENTIF.P, 192.615(a)(12)**
Question Text *Does the operator have procedures to evaluate and identify if a potential rupture is an actual rupture event?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 19.11**

EP.FII: Failure & Incident Investigation

110. Question Result, ID, References **Sat, EP.FII.INCIDENTANALYSIS.P, 192.617(a)**
Question Text *Does the operator's processes include steps for analyzing pipeline incidents to determine their causes?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 19.19**
111. Question Result, ID, References **NA, EP.FII.INCIDENTRMVANALYSIS.P, 192.617(a) (192.617(c))**

Question Text *For incidents that involve an RMV, does the operator's procedures require a post-incident analysis of all the factors that may have impacted the release volume and consequences of the release and identify and implement operators and maintenance measures to minimize future incidents?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

112. Question Result, ID, References **NA, EP.FII.INCIDENTSUMMARY.P, 192.617(a) (192.617(d))**

Question Text *For incidents that involve an RMV, does the operator's procedures require an incident summary?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

113. Question Result, ID, References **Sat, EP.FII.FAILUREANALYSIS.P, 192.617(a)**

Question Text *Do the operator's processes include steps for analyzing pipeline failures to determine their causes?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.19**

114. Question Result, ID, References **NA, EP.FII.FAILURERMVANALYSIS.P, 192.617(c)**

Question Text *For failures that involve an RMV, do the operator's procedures require a post-failure analysis and the identification and implementation of operations and maintenance measures to minimize future failures?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

115. Question Result, ID, References **Sat, EP.FII.FAILURESUMMARY.P, 192.617(d)**

Question Text *For failures that involve an RMV, does the operator's procedures require a failure summary?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.19**

FS.CSSYSPROT: Compressor Station System Protection

116. Question Result, ID, References **NA, FS.CSSYSPROT.CMPRELIEF.P, 192.605(b)(1) (192.731(a), 192.731(b), 192.731(c))**

Question Text *Does the process provide adequate detail for inspection and testing of compressor station pressure relief devices with the exception of rupture disks?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

117. Question Result, ID, References **NA, FS.CSSYSPROT.CMPESDTEST.P, 192.605(b) (192.731(c))**

Question Text *Does the process provide adequate detail for inspecting and testing compressor station emergency shutdown devices at the required frequency?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

118. Question Result, ID, References **NA, FS.CSSYSPROT.CMPGASDETREQ.P, 192.605(b) (192.736(b))**

Question Text *Does the process adequately detail requirements of permanent gas detectors and alarms at compressor buildings?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

119. Question Result, ID, References **NA, FS.CSSYSPROT.CMPGASDETO.M.P, 192.605(b) (192.736(c), 192.736(b))**

Question Text *Does the process give detail how gas detection and alarm systems in compressor stations will be maintained to function properly and do procedures require performance tests?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

FS.CS: Compressor Stations

120. Question Result, ID, References **NA, FS.CS.CMPSUSD.P, 192.605(b)(5) (192.605(b)(7))**
Question Text *Does the process for start-up and shut-down have sufficient detail to ensure start-up and shut-down of compressor units in a manner designed to assure operation within the MAOP limits prescribed by this part, plus the build-up allowed for operation of pressure-limiting and control devices?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
121. Question Result, ID, References **NA, FS.CS.CMPMAINT.P, 192.605(b)(6)**
Question Text *Does the process have sufficient detail for maintaining compressor stations, including provisions for isolating units or sections of pipe and for purging before returning to service?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

FS.VA: Valves

122. Question Result, ID, References **Sat, FS.VA.CMPVLVTEST.P, 192.605(b) (192.745(a), 192.745(b))**
Question Text *Does the process have requirements for transmission line valves that might be used in an emergency?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 11.1**

MO.GC: Conversion to Service

123. Question Result, ID, References **NA, MO.GC.CONVERSION.P, 192.14(a) (192.14(b), 192.14(c))**
Question Text *If any pipelines were converted into Part 192 service, was a process developed addressing all the applicable requirements?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection.**

MO.GOABNORMAL: Gas Pipeline Abnormal Operations

124. Question Result, ID, References **Sat, MO.GOABNORMAL.ABNORMAL.P, 192.605(a) (192.605(c)(1))**
Question Text *Does the process fully address the responsibilities during and after an abnormal operation?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 13**
125. Question Result, ID, References **Sat, MO.GOABNORMAL.ABNORMALCHECK.P, 192.605(a) (192.605(c)(2))**
Question Text *Does the process include requirements for checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 13.10**
126. Question Result, ID, References **Sat, MO.GOABNORMAL.ABNORMALNOTIFY.P, 192.605(a) (192.605(c)(3))**
Question Text *Does the process include requirements for notifying responsible operator personnel when notice of an abnormal operation is received?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 13.1**
127. Question Result, ID, References **Sat, MO.GOABNORMAL.ABNORMALREVIEW.P, 192.605(a) (192.605(c)(4))**

Question Text *Does the process include requirements for periodically reviewing the response of operator personnel to determine the effectiveness of the processes controlling abnormal operation and taking corrective action where deficiencies are found?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 13.9**

MO.GOCLASS: Gas Pipeline Class Location

128. Question Result, ID, **Sat, MO.GOCLASS.CLASSLOCATESTUDY.P, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))**

Question Text *Does the process include a requirement that the operator conduct a study whenever an increase in population density indicates a change in the class location of a pipeline segment operating at a hoop stress that is more than 40% SMYS, or indicates that the hoop stress corresponding to the established maximum allowable operating pressure for a segment of existing pipeline is not commensurate with the present class location?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 8.1**

129. Question Result, ID, **Sat, MO.GOCLASS.CLASSLOCATEREV.P, 192.605(b)(1) (192.609, 192.611(a), 192.611(b), 192.611(c), 192.611(d))**

Question Text *Does the process include a requirement that the MAOP of a pipeline segment be confirmed or revised within 24 months whenever the hoop stress corresponding to the established MAOP is determined not to be commensurate with the existing class location?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 8.2**

MO.GOMAOP: Gas Pipeline MAOP

130. Question Result, ID, **Sat, MO.GOMAOP.MAOPDETERMINE.P, 192.605(b)(1) (192.619(a), 192.619(b), 192.619(c), 192.619(f), 192.8(b), 192.8(c)(4), 192.9(d), 192.9(e)(2), 192.9(f)(1))**

Question Text *Does the process include requirements for determining the maximum allowable operating pressure for a pipeline segment in accordance with §192.619?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 9.2**

131. Question Result, ID, **Sat, MO.GOMAOP.MAOPLIMIT.P, 192.605(a) (192.605(b)(5), 192.8(b), 192.8(c)(4), 192.9(d), 192.9(e)(2), 192.9(f)(1))**

Question Text *Does the process include requirements for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 3.2 & 3.3**

MO.GM: Gas Pipeline Maintenance

132. Question Result, ID, **NA, MO.GM.RECORDS.P, 192.605(b)(1) (192.709(a), 192.709(b), 192.709(c))** (also presented in: References **MO.GMOPP**)

Question Text *Does the process include a requirement that the operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

133. Question Result, ID, **Sat, MO.GM.IGNITION.P, 192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))**

Question Text *Are there processes for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 12.1**

134. Question Result, ID, References **Sat, MO.GM.VALVEINSPECT.P, 192.605(b)(1) (192.745(a), 192.745(b))**
 Question Text *Are there processes for inspecting and partially operating each transmission line valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 11.1**
135. Question Result, ID, References **Sat, MO.GM.EQUIPPLASTICJOINT.P, 192.605(b) (192.756)** (also presented in: DC.PLASTIC)
 Question Text *Does the process require maintaining equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 16.18**
136. Question Result, ID, References **NA, MO.GM.AETREQUIREMENT.P, 192.605(b) (192.745(d))**
 Question Text *Do the procedures specify the requirements necessary to be achieved when operator installs an AET?*
 Assets Covered **Simplot OM**
 Result Notes **No such activity/condition was observed during the inspection.**
137. Question Result, ID, References **NA, MO.GM.RMVREMEDIAL.P, 192.605(b) (192.179, 192.745(e))**
 Question Text *Do the procedures adequately describe the remedial measures required for RMVs or AETs found inoperable or unable to maintain shut-off?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
138. Question Result, ID, References **Sat, MO.GM.ASVSHUTINPRESS.P, 192.605(b) (192.636(f), 192.745(f))**
 Question Text *Do the procedures adequately describe the process for confirming ASV shut-in pressures?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 11.9**

MO.GOODOR: Gas Pipeline Odorization

139. Question Result, ID, References **Sat, MO.GOODOR.ODORIZE.P, 192.605(b)(1) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))**
 Question Text *Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 6.10**

MO.GO: Gas Pipeline Operations

140. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS)
 Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 8.3**
141. Question Result, ID, References **Sat, MO.GO.PURGE.P, 192.605(b)(1) (192.629(a), 192.629(b))**
 Question Text *Does the process include requirements for purging of pipelines in accordance with 192.629?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.6**

142. Question Result, ID, References **Sat, MO.GO.OMANNUALREVIEW.P, 192.605(a)**
 Question Text *Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 2.1**
143. Question Result, ID, References **Sat, MO.GO.OMEFFECTREVIEW.P, 192.605(a) (192.605(b)(8))**
 Question Text *Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 1.6**
144. Question Result, ID, References **Sat, MO.GO.OMHISTORY.P, 192.605(a) (192.605(b)(3))**
 Question Text *Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 4.2**
145. Question Result, ID, References **Sat, MO.GO.ODDOR.P, 192.605(a) (192.605(b)(11))**
 Question Text *Does the process require prompt response to the report of a gas odor inside or near a building?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 19.7**
146. Question Result, ID, References **Sat, MO.GO.UPRATE.P, 192.13(c) (192.553(a), 192.553(b), 192.553(c), 192.553(d))**
 Question Text *Is the pressure uprating process consistent with the requirements of 192.553?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 9.10**
147. Question Result, ID, References **Sat, MO.GO.CLASSCHNGVALVSPACE.P, 192.605(b) (192.610)**
 Question Text *Does the process include the installation of RMVs or AETs whenever pipe replacements occur due to a class location change?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Sections 11.3 & 11.9**

MO.GMOPP: Gas Pipeline Overpressure Protection

148. Question Result, ID, References **NA, MO.GMOPP.PRESSREGCAP.P, 192.605(b)(1) (192.743(a), 192.743(b), 192.743(c))**
 Question Text *Does the process include procedures for ensuring that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations is sufficient?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
149. Question Result, ID, References **NA, MO.GMOPP.PRESSREGTEST.P, 192.605(b)(1) (192.739(a), 192.739(b))**
 Question Text *Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

150. Question Result, ID, References **Sat, MO.RW.PATROL.P, 192.705(a) (192.705(b), 192.705(c))** (also presented in: PD.RW)
 Question Text *Does the process adequately cover the requirements for patrolling the ROW and conditions reported?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 7.1**
151. Question Result, ID, References **Sat, MO.RW.ROWMARKER.P, 192.707(a) (192.707(b), 192.707(c), 192.707(d))** (also presented in: PD.RW)
 Question Text *Does the process adequately cover the requirements for placement of ROW markers?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 18.2**
152. Question Result, ID, References **Sat, MO.RW.MARKERSURVEY.P,**
 Question Text *Are procedures in place to survey pipeline markers at specified intervals?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 18.2**
153. Question Result, ID, References **Sat, MO.RW.LEAKAGE.P, 192.706 (192.706(a), 192.706(b), 192.935(d))**
 Question Text *Does the process require leakage surveys to be conducted?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 7.4**
154. Question Result, ID, References **Sat, MO.RW.CASINGLEAKSURVEY.P,**
 Question Text *Does the process require shorted casings be leak surveyed as required?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 10.16**
155. Question Result, ID, References **Sat, MO.RW.SPECIALLEAKSURVEY.P,**
 Question Text *Is there a process to conduct special leak surveys as required by WAC 480-93-188?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 7.6**
156. Question Result, ID, References **Sat, MO.RW.LEAKGRADE.P,**
 Question Text *Do procedures require grading/re-grading leaks and evaluating the concentration and extent of leakage?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 7.8**
157. Question Result, ID, References **Sat, MO.RW.LEAKPERIMETER.P,**
 Question Text *Do procedures require checking the perimeter of a gas leak with a combustible gas indicator?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 7.13**
158. Question Result, ID, References **Sat, MO.RW.LEAKFOLLOWUP.P,**
 Question Text *Do procedures require performing a follow-up inspection on all leak repairs with residual gas remaining in the ground not later than thirty days after the repair?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 7.8**
159. Question Result, ID, References **Sat, MO.RW.LEAKRECORDS.P,** (also presented in: PD.RW)
 Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*
 Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 7.12**

160. Question Result, ID, References **Sat, MO.RW.LEAKCALIBRATE.P,**

Question Text *Is there a process to maintain and calibrate gas detection instruments in accordance with the manufacturer's recommendations?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 7.6**

PD.DP: Damage Prevention

161. Question Result, ID, References **Sat, PD.DP.PDPROGRAM.P, 192.614(a)**

Question Text *Is a damage prevention program approved and in place?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.0**

162. Question Result, ID, References **Sat, PD.DP.ONECALL.P, 192.614(b)**

Question Text *Does the process require participation in qualified one-call systems?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.1**

163. Question Result, ID, References **Sat, PD.DP.EXCAVATEMARK.P, 192.614(c)(5)**

Question Text *Does the process require marking proposed excavation sites to CGA Best Practices or use more stringent and accurate requirements?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.4**

164. Question Result, ID, References **Sat, PD.DP.TPD.P, 192.614(c)(1)**

Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.8 - Reviewed mail-out documents**

165. Question Result, ID, References **Sat, PD.DP.TPDONECALL.P, 192.614(c)(3)**

Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.1**

Staff reviewed process with Public Awareness - Damage Prevention SME/HR Staff present during inspection.

166. Question Result, ID, References **Sat, PD.DP.DPINFOGATHER.P, 192.917(b) (192.935(b)(1)(ii))**

Question Text *Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 7.1 and references Form 3a**

167. Question Result, ID, References **Sat, PD.DP.NOTICETOEXCAVATOR.P,**

Question Text *Is there a process to provide the required information to excavators who damage pipeline facilities?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.10**

168. Question Result, ID, References **Sat, PD.DP.COMMISSIONREPORT.P,**
Question Text *Is there a process to report to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 18.10**

PD.PA: Public Awareness

169. Question Result, ID, References **Sat, PD.PA.ASSETS.P, 192.616(b) (API RP 1162 Section 2.7 Step 4)**
Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 3.1 & 4.1 - Public Awareness Manual**
170. Question Result, ID, References **Sat, PD.PA.AUDIENCEID.P, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)**
Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in PA Manual Section 5.1**
171. Question Result, ID, References **Sat, PD.PA.MGMTSUPPORT.P, 192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)**
Question Text *Does the operator's program documentation demonstrate management support?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in Public Awareness Manual 1.5**
172. Question Result, ID, References **Sat, PD.PA.PROGRAM.P, 192.616(a) (192.616(h))**
Question Text *Has the continuing public education (awareness) program been established as required?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in PA Manual Section 10 - Form 1**
173. Question Result, ID, References **Sat, PD.PA.MESSAGES.P, 192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)**
Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in PA Manual Section 8**
174. Question Result, ID, References **Sat, PD.PA.SUPPLEMENTAL.P, 192.616(c) (API RP 1162 Section 6.2)**
Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in PA Manual Section 9.8**
175. Question Result, ID, References **Sat, PD.PA.LANGUAGE.P, 192.616(g) (API RP 1162 Section 2.3.1)**
Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in PA Manual Section 6.2**
176. Question Result, ID, References **Sat, PD.PA.EVALPLAN.P, 192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)**

Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in PA Manual Section 9.11 & 9.13**

RPT.NR: Notices and Reporting

177. Question Result, ID, References **Sat, RPT.NR.CONTACTUPDATE.P,**

Question Text *Is there a process to submit updated name, address, and phone numbers of emergency contacts/responsible officials to the commission and appropriate officials of ALL municipalities in which the company has pipeline facilities?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.13 & 19.14**

178. Question Result, ID, References **Concern, RPT.NR.CONSTRUCTIONREPORT.P,**

Question Text *Is there a process to file a proposed construction report for construction or replacement of any segment of gas transmission pipeline of at least 100 feet in length?*

Assets Covered **Simplot OM**

Result Issue Summary **Staff could find no process to file a proposed construction report or replacement process for transmission pipeline of at least 100 ft.**

There was no proposed construction or pipeline replacement during the inspection period, however there is a requirement that a process and/or procedure be developed for either of these situations.

Result Notes **Staff could find no process to file a proposed construction report or replacement process for transmission pipeline of at least 100 ft.**

There was no proposed construction or pipeline replacement during the inspection period, however there is a requirement that a process and/or procedure be developed for either of these situations.

179. Question Result, ID, References **Sat, RPT.NR.PRESSURETESTNOTIFY.P,**

Question Text *Is there a process to notify the commission 3 days prior to commencement of any pressure test of a gas pipeline that will have a MAOP that produces a hoop stress of twenty percent or more of the specified minimum yield strength?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 17.10**

180. Question Result, ID, References **Sat, RPT.NR.PROXIMITYREQUEST.P,**

Question Text *Do the procedures specify detailed steps to comply with the proximity consideration requirement in WAC 480-93-020?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 9.9**

RPT.RR: Regulatory Reporting (Traditional)

181. Question Result, ID, References **Sat, RPT.RR.CONSTRUCTIONDEFECTS.P,**

Question Text *Is there a process to submit timely and complete reports of construction defects and material failures that resulted in leaks?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.15**

182. Question Result, ID, References **Sat, RPT.RR.IMMEDREPORT.P, 191.5(b) (191.7, 191.1(a), 192.8(c)(3))**

Question Text *Is there a process to immediately report incidents to the National Response Center?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.15**

183. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORT.P, 191.15(a) (192.624(a)(1), 192.624(a)(2), 191.1(a), 192.8(c)(3))**
 Question Text *Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 19.16**
184. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORTSUPP.P, 191.15(d) (192.624(a), 191.1(a), 192.8(c)(3))**
 Question Text *Does the process require preparation and filing of supplemental incident reports?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 19.16**
185. Question Result, ID, References **Sat, RPT.RR.FAILUREANALYSIS.P,**
 Question Text *Is there a process to submit failure analysis reports within 5 days of completion for incidents or hazardous conditions due to construction defects or material failures?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Sections 19.15 & 19.19**
186. Question Result, ID, References **Sat, RPT.RR.SRCR.P, 192.605(a) (191.23(a), 191.23(b), 191.25(a), 191.25(b), 191.25(c), 191.1(a), 192.8(c)(3))**
 Question Text *Do processes require reporting of safety-related conditions?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 14.2**
187. Question Result, ID, References **Sat, RPT.RR.SRC.P, 192.605(a) (192.605(d), 191.23(a))**
 Question Text *Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions, including MAOP Exceedances?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 14.1**
188. Question Result, ID, References **Sat, RPT.RR.UTCANNUALREPORTS.P, 191.17(a) (191.1(a), 192.8(c)(3), 192.8(c)(4), 192.8)**
 Question Text *Do procedures require the operator to submit complete and accurate annuals reports and NPMS submissions to the commission by March 15th for the preceding calendar year?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Sections 4.4 & 4.12**
189. Question Result, ID, References **NA, RPT.RR.PIPELINEMAPPING.P,**
 Question Text *Do procedures require the operator to provide accurate maps (or updates) of all pipelines operating over 250 psig to specifications developed by the commission sufficient to meet the needs of first responders?*
 Assets Covered **Simplot OM**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

These requirements are located in O&M Section 2.1
190. Question Result, ID, References **Sat, RPT.RR.OPID.P, 191.22(a) (191.22(c), 191.22(d), 191.1(a), 192.8(c)(3))**
 Question Text *Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 4.10**
191. Question Result, ID, References **Sat, RPT.RR.DIRTREPORTS.P,**
 Question Text *Is there a process to submit reports of damage to the commission using the Damage Information Reporting Tool (DIRT) within 45 days?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 18.10**

TD.ATM: Atmospheric Corrosion

192. Question Result, ID, **Sat**, TD.ATM.ATMCORRODE.P, 192.605(b)(2) (192.479(a), 192.479(b), 192.479(c), 192.9(f)(1),
References **192.453**)

Question Text *Does the process give adequate guidance identifying atmospheric corrosion and for protecting above ground pipe from atmospheric corrosion?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 10.10**

193. Question Result, ID, **Sat**, TD.ATM.ATMCORRODEINSP.P, 192.605(b)(2) (192.481(a), 192.481(b), 192.481(c), 192.481(d),
References **192.9(f)(1), 192.453**)

Question Text *Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Sections 10.10 & 10.12**

TD.CPMONITOR: External Corrosion - CP Monitoring

194. Question Result, ID, **NA**, TD.CPMONITOR.MONITORCRITERIA.P, 192.605(b)(2) (192.463(a), 192.463(c), 192.9(f)(1),
References **192.452(b), 192.452(c), 192.453**)

Question Text *Does the process require CP monitoring criteria to be used that is acceptable?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

195. Question Result, ID, **NA**, TD.CPMONITOR.TEST.P, 192.605(b)(2) (192.465(a), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process adequately describe how to monitor CP that has been applied to pipelines?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

196. Question Result, ID, **NA**, TD.CPMONITOR.CURRENTTEST.P, 192.605(b)(2) (192.465(b), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

197. Question Result, ID, **NA**, TD.CPMONITOR.REVCURRENTTEST.P, 192.605(b)(2) (192.465(c), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

198. Question Result, ID, **NA**, TD.CPMONITOR.DEFICIENCY.P, 192.605(b)(2) (192.465(d), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process require that the operator promptly correct any identified deficiencies in corrosion control?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

199. Question Result, ID, **NA**, TD.CPMONITOR.TESTSTATION.P, 192.469 (192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection?*

Assets Covered **Simplot OM**

Result Notes No such activity/condition was observed during the inspection.

200. Question Result, ID, NA, TD.CP.MONITOR.TESTLEAD.P, 192.605(b)(2) (192.471(a), 192.471(b), 192.471(c), 192.9(f)(1),
References 192.452, 192.453)

Question Text *Does the process provide adequate instructions for the installation of test leads?*

Assets Covered Simplot OM

Result Notes No such activity/condition was observed during the inspection.

201. Question Result, ID, NA, TD.CP.MONITOR.INTFRCURRENT.P, 192.605(b)(2) (192.473(a), 192.9(d), 192.9(e), 192.9(f)(1),
References 192.452, 192.453)

Question Text *Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the process for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?*

Assets Covered Simplot OM

Result Notes No such activity/condition was observed during the inspection.

TD.CP: External Corrosion - Cathodic Protection

202. Question Result, ID, NA, TD.CP.POST1971.P, 192.605(b)(2) (192.455(a), 192.452(a), 192.452(b), 192.455(f), 192.455(g),
References 192.9(f)(1), 192.452, 192.453)

Question Text *Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*

Assets Covered Simplot OM

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

203. Question Result, ID, NA, TD.CP.PRE1971.P, 192.605(b)(2) (192.457(b), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations must be cathodically protected in areas where active corrosion is found?*

Assets Covered Simplot OM

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

204. Question Result, ID, NA, TD.CP.UNPROTECT.P, 192.605(b)(2) (192.465(e), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?*

Assets Covered Simplot OM

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

205. Question Result, ID, NA, TD.CP.ELECISOLATE.P, 192.605(b)(2) (192.467(a), 192.467(b), 192.467(c), 192.467(d),
References 192.467(e), 192.9(f)(1), 192.452, 192.453)

Question Text *Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*

Assets Covered Simplot OM

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

206. Question Result, ID, NA, TD.CP.ELECISOLATETEST.P, 192.605(b)(2) (192.467(d), 192.9(f)(1), 192.452, 192.453)
References

Question Text *Does the process provide adequate guidance to inspect and electrically test to ensure that electrical isolation is adequate?*

Assets Covered Simplot OM

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

207. Question Result, ID, NA, TD.CP.CASINGINSPECT.P,
References

Question Text *Does the process give sufficient direction for conducting annual casing inspections to ensure electrical isolation from the pipeline?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

208. Question Result, ID, **NA, TD.CP.FAULTCURRENT.P, 192.605(b)(2) (192.467(f), 192.9(f)(1), 192.452, 192.453)**
References

Question Text *Does the process provide sufficient guidance for determining when protection against damage from fault currents or lightning is needed and how that protection must be installed?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

209. Question Result, ID, **NA, TD.CP.RECORDS.P, 192.605(b)(2) (192.491(a), 192.491(b), 192.491(c), 192.9(f)(1), 192.452, 192.453)**
References (also presented in: TD.CP.MONITOR, TD.CP.EXPOSED)

Question Text *Does the process include records requirements for the corrosion control activities listed in §192.491?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

TD.COAT: External Corrosion - Coatings

210. Question Result, ID, **NA, TD.COAT.NEWPIPE.P, 192.605(b)(2) (192.455(a)(1), 192.461(a), 192.461(b), 192.483(a), 192.9(f)(1), 192.452, 192.453)**
References

Question Text *Does the process require that each buried or submerged pipeline installed after July 31, 1971 be externally coated with a material that is adequate for underground service on a cathodically protected pipeline?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

211. Question Result, ID, **NA, TD.COAT.NEWPIPEINSTALL.P, 192.605(b)(2) (192.461(c), 192.461(d), 192.461(e), 192.483(a), 192.9(f)(1), 192.452, 192.453)**
References

Question Text *Does the process give adequate guidance for the application and inspection of protective coatings on pipe?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

TD.CPEXPOSED: External Corrosion - Exposed Pipe

212. Question Result, ID, **NA, TD.CPEXPOSED.EXPOSEINSPECT.P, 192.605(b)(2) (192.459, 192.9(f)(1), 192.452, 192.453)**
References

Question Text *Does the process require that exposed portions of buried pipeline be examined for external corrosion and coating deterioration, and if external corrosion is found, further examination is required to determine the extent of the corrosion?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

213. Question Result, ID, **NA, TD.CPEXPOSED.EXTCORRODEEVAL.P, 192.605(b)(2) (192.485(a), 192.485(b), 192.485(c), 192.9(f)(1), 192.452, 192.453)**
References

Question Text *Does the process provide sufficient direction for personnel to evaluate the remaining strength of externally corroded pipe?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

214. Question Result, ID, **NA, TD.CPEXPOSED.EXTCORRODREPAIR.P, 192.605(b)(2) (192.485(a), 192.485(b), 192.485(c), 192.9(f)(1), 192.452, 192.453)**
References

Question Text *Does the process give sufficient guidance for personnel to repair or replace pipe that is externally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

TD.ICCG: Internal Corrosion - Corrosive Gas

215. Question Result, ID, References **NA, TD.ICCG.CORRGAS.P, 192.605(b)(2) (192.475(a), 192.9(f)(1), 192.452, 192.453)**
Question Text *Does the process require that the corrosive effect of the gas in the pipeline be investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

216. Question Result, ID, References **NA, TD.ICCG.CORRGASACTION.P, 192.605(b)(2) (192.477, 192.9(f)(1), 192.452, 192.453)**
Question Text *Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection.**

TD.ICP: Internal Corrosion - Preventive Measures

217. Question Result, ID, References **NA, TD.ICP.EXAMINE.P, 192.605(b)(2) (192.475(a), 192.475(b), 192.9(f)(1), 192.452, 192.453)**
Question Text *Does the process direct personnel to examine removed pipe for evidence of internal corrosion?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection.**

218. Question Result, ID, References **NA, TD.ICP.EVALUATE.P, 192.605(b)(2) (192.9(f)(1), 192.452, 192.453, 192.485(a), 192.485(c))**
Question Text *Does the process give sufficient guidance for personnel to evaluate the remaining strength of pipe that has been internally corroded?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection.**

219. Question Result, ID, References **NA, TD.ICP.REPAIRINT.P, 192.491(c) (192.485(a), 192.485(b), 192.9(f)(1), 192.452, 192.453)**
Question Text *Does the process give sufficient guidance for personnel to repair or replace pipe that has internally corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?*
Assets Covered **Simplot OM**
Result Notes **No such activity/condition was observed during the inspection.**

TD.SP: Special Permits

220. Question Result, ID, References **NA, TD.SP.CONDITIONS.P, 190.341(d)(2)**
Question Text *Has a process been developed as necessary for complying with the special permit conditions?*
Assets Covered **Simplot OM**
Result Notes **No such requirement existed in the scope of inspection review.**

TQ.OQ: Operator Qualification

221. Question Result, ID, References **Sat, TQ.OQ.OQPLAN.P, 192.805(a) (192.801(b))**
Question Text *Is there an OQ plan that includes covered tasks, and the basis used for identifying covered tasks?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in OQ Manual Section 8.1**

222. Question Result, ID, References **Sat, TQ.OQ.EVALMETHOD.P, 192.805(b) (192.803, 192.809(d), 192.809(e))**
Question Text *Are evaluation methods established and documented appropriate to each covered task?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in OQ Manual Section 10.1**

TQ.QU: Qualification of Personnel - Specific Requirements

223. Question Result, ID, References **NA, TQ.QU.CORROSION.P, 192.453 (192.805(b))**
Question Text *Does the process require corrosion control processes to be carried out by, or under the direction of, qualified personnel?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
224. Question Result, ID, References **Sat, TQ.QU.HOTTAPQUAL.P, 192.627 (192.805(b))**
Question Text *Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 15.12**
225. Question Result, ID, References **Sat, TQ.QU.EXCAVATE.P, 192.805(b) (ADB-2006-01, 192.801, 192.328)**
Question Text *Does the process require individuals who oversee and perform marking, trenching, and backfilling operations be qualified?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 18.7**

TQ.QUOMCONST: Qualification of Personnel - Specific Requirements (O and M Construction)

226. Question Result, ID, References **NA, TQ.QUOMCONST.WELDER.P, 192.227(a) (192.225(a), 192.225(b), 192.328(a), 192.328(b), 192.805(b))**
Question Text *Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
227. Question Result, ID, References **NA, TQ.QUOMCONST.WELDERLOWSTRESS.P, 192.227(b) (192.225(a), 192.225(b), 192.805(b))**
Question Text *Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?*
Assets Covered **Simplot OM**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
228. Question Result, ID, References **Sat, TQ.QUOMCONST.PLASTIC.P, 192.285(a) (192.285(d), 192.805(b), 192.285(c)) (also presented in: DC.PLASTIC)**
Question Text *Does the process require personnel making joints in plastic pipelines be qualified?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 16.16**
229. Question Result, ID, References **Sat, TQ.QUOMCONST.PLASTICINSPECT.P, 192.287 (192.805(b)) (also presented in: DC.PLASTIC)**
Question Text *Does the process require that persons who inspect joints in plastic pipes be qualified?*
Assets Covered **Simplot OM**
Result Notes **These requirements are located in O&M Section 16.17**

TQ.TR: Training of Personnel

230. Question Result, ID, References **Sat, TQ.TR.TRAINING.P, 192.615(b)(2) (192.805(b))**
Question Text *Does the process require a continuing training program to be in place to effectively instruct emergency response personnel?*
Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.1**

231. Question Result, ID, References **Sat, TQ.TR.TRAININGREVIEW.P, 192.615(b)(3)**

Question Text *Does the process require review of emergency response personnel performance?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 19.1**

DC.CO: Construction

232. Question Result, ID, References **NA, DC.DPC.CCPROTCOATLOWER.P, 192.143(b) (192.461(c))** (also presented in: DC.DPC)

Question Text *Do written specifications stipulate that each external protective coating must be inspected just prior to lowering the pipe into the ditch and backfilling, and any damage detrimental to effective corrosion control must be repaired?*

Assets Covered **Simplot OM**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.SPT: Spike Hydrotest

233. Question Result, ID, References **NA, DC.PT.PRESSTESTENVIRON.P, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)

Question Text *Does the process require that, as applicable to the project, while conducting tests under Subpart J – Test Requirements, the test medium will be disposed of in a manner that will minimize damage to the environment?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

234. Question Result, ID, References **NA, DC.PT.PRESSTESTSAFETY.P, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)

Question Text *Does the process require that, as applicable to the project, while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered **Simplot OM**

Result Notes **No such requirement existed in the scope of inspection review.**

235. Question Result, ID, References **NA, DC.PT.PRESSTESTRECORD.P, 192.517(a) (192.517(b))** (also presented in: DC.PT, DC.PTLOWPRESS)

Question Text *Does the process require that, as applicable to the project, creation and retention of a record of each Subpart J test for the required duration?*

Assets Covered **Simplot OM**

Result Notes **No such requirement existed in the scope of inspection review.**

DC.PTLOWPRESS: Pressure Testing - Low Pressure

236. Question Result, ID, References **Sat, DC.PT.PRESSTEST.P, 192.605(b) (192.303, 192.503(a), 192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PT)

Question Text *Does the process require pressure testing to be conducted for new segments of pipeline, or return to service segments of pipeline that are being relocated or replaced?*

Assets Covered **Simplot OM**

Result Notes **These requirements are located in O&M Section 17.1**

237. Question Result, ID, References **NA, DC.PT.PRESSTESTENVIRON.P, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.SPT)

Question Text *Does the process require that, as applicable to the project, while conducting tests under Subpart J – Test Requirements, the test medium will be disposed of in a manner that will minimize damage to the environment?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

238. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.P, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)
 Question Text *Does the process require that, as applicable to the project, while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**
239. Question Result, ID, **NA, DC.PT.PRESSTESTRECORD.P, 192.517(a) (192.517(b))** (also presented in: DC.PT, DC.SPT)
 References
 Question Text *Does the process require that, as applicable to the project, creation and retention of a record of each Subpart J test for the required duration?*
 Assets Covered **Simplot OM**
 Result Notes **No such requirement existed in the scope of inspection review.**

DC.PLASTIC: Plastic Pipe Construction

240. Question Result, ID, **Sat, DC.MA.MARKING.P, 192.63** (also presented in: DC.MA)
 References
 Question Text *Does the operator have specifications requiring pipe, valves, and fittings to be marked according to the requirements of §192.63?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 3.6**
241. Question Result, ID, **NA, DC.CO.NONWELDJOINT.P, 192.303 (192.273(a), 192.273(b), 192.273(c))** (also presented in: References DC.CO)
 Question Text *Does the process require that pipeline joints (to be made other than by welding) be designed and installed in accordance with 192.273?*
 Assets Covered **Simplot OM**
 Result Notes **No such activity/condition was observed during the inspection. Done by third party.**
242. Question Result, ID, **Sat, DC.CO.CLEARANCE.P, 192.303 (192.325(a), 192.325(b), 192.325(c), 192.325(d))** (also presented in: References DC.CO)
 Question Text *Does the process require pipe to be installed with clearances specified in 192.325 and (if plastic) installed as to prevent heat damage to the pipe?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 15.21**
243. Question Result, ID, **Sat, MO.GM.EQUIPPLASTICJOINT.P, 192.605(b) (192.756)** (also presented in: MO.GM)
 References
 Question Text *Does the process require maintaining equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 16.18**
244. Question Result, ID, **Sat, TQ.QUOMCONST.PLASTIC.P, 192.285(a) (192.285(d), 192.805(b), 192.285(c))** (also presented in: References TQ.QUOMCONST)
 Question Text *Does the process require personnel making joints in plastic pipelines be qualified?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 16.16**
245. Question Result, ID, **Sat, TQ.QUOMCONST.PLASTICINSPECT.P, 192.287 (192.805(b))** (also presented in: TQ.QUOMCONST)
 References
 Question Text *Does the process require that persons who inspect joints in plastic pipes be qualified?*
 Assets Covered **Simplot OM**
 Result Notes **These requirements are located in O&M Section 16.17**

FS.CS: Compressor Stations

246. Question Result, ID, [NA, DC.COCMP.CMPCOMBUSTIBLE.P, 192.303 \(192.735\(a\), 192.735\(b\), NFPA 30\)](#) (also presented in: References [DC.COCMP](#))
Question Text *Does the process require that flammable/combustible materials are stored as required, and aboveground oil or gasoline storage tanks, are installed at compressor stations according to 192.735(b)?*
Assets Covered [Simplot OM](#)
Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

MO.GOCLASS: Gas Pipeline Class Location

247. Question Result, ID, [Sat, MO.GO.CONTSURVEILLANCE.P, 192.605\(e\) \(192.613\(a\), 192.613\(b\), 192.703\(b\), 192.703\(c\)\)](#) (also presented in: References [MO.GO](#))
Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*
Assets Covered [Simplot OM](#)
Result Notes [These requirements are located in O&M Section 8.3](#)

MO.GMOPP: Gas Pipeline Overpressure Protection

248. Question Result, ID, [NA, MO.GM.RECORDS.P, 192.605\(b\)\(1\) \(192.709\(a\), 192.709\(b\), 192.709\(c\)\)](#) (also presented in: References [MO.GM](#))
Question Text *Does the process include a requirement that the operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*
Assets Covered [Simplot OM](#)
Result Notes [No such activity/condition was observed during the inspection.](#)

PD.RW: ROW Markers, Patrols, Monitoring

249. Question Result, ID, References [Sat, MO.RW.PATROL.P, 192.705\(a\) \(192.705\(b\), 192.705\(c\)\)](#) (also presented in: [MO.RW](#))
Question Text *Does the process adequately cover the requirements for patrolling the ROW and conditions reported?*
Assets Covered [Simplot OM](#)
Result Notes [These requirements are located in O&M Section 7.1](#)
250. Question Result, ID, References [Sat, MO.RW.ROWMARKER.P, 192.707\(a\) \(192.707\(b\), 192.707\(c\), 192.707\(d\)\)](#) (also presented in: [MO.RW](#))
Question Text *Does the process adequately cover the requirements for placement of ROW markers?*
Assets Covered [Simplot OM](#)
Result Notes [These requirements are located in O&M Section 18.2](#)
251. Question Result, ID, References [Sat, MO.RW.LEAKRECORDS.P](#), (also presented in: [MO.RW](#))
Question Text *Does the operator have procedures to prepare and maintain gas leak records containing all information required by WAC 480-93-178?*
Assets Covered [Simplot OM](#)
Result Notes [These requirements are located in O&M Section 7.12](#)

TD.CPMONITOR: External Corrosion - CP Monitoring

252. Question Result, ID, References [NA, TD.CP.RECORDS.P, 192.605\(b\)\(2\) \(192.491\(a\), 192.491\(b\), 192.491\(c\), 192.9\(f\)\(1\), 192.452, 192.453\)](#) (also presented in: [TD.CP](#), [TD.CPEXPOSED](#))
Question Text *Does the process include records requirements for the corrosion control activities listed in §192.491?*
Assets Covered [Simplot OM](#)
Result Notes [No such activity/condition was observed during the inspection.](#)

TD.CPEXPOSED: External Corrosion - Exposed Pipe

253. Question Result, ID, NA, TD.CP.RECORDS.P, 192.605(b)(2) (192.491(a), 192.491(b), 192.491(c), 192.9(f)(1), 192.452, References 192.453) (also presented in: TD.CP, TD.CPMONITOR)

Question Text *Does the process include records requirements for the corrosion control activities listed in §192.491?*

Assets Covered **Simplot OM**

Result Notes **No such activity/condition was observed during the inspection.**

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