

**NORTHWEST NATURAL GAS COMPANY**

**Washington Supplement to FERC Form 2**

**December 31, 2023**

<b>Name of Respondent</b>	<b>This Report is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
Northwest Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2023

**ANNUAL REPORT  
WASHINGTON SUPPLEMENT TO FERC FORM 2  
for  
MULTI-STATE GAS COMPANIES**

**INDEX**

<u>PAGE</u>	<u>TITLE</u>	<u>NOTES</u>
1	Statistics	WA Data only
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200 - 201	Summary of Utility Plant	WA Data only
204 - 209	Gas Plant in Service	WA Data only
216	CWIP	WA Data only
N/A	Construction Overheads	No WA breakout - see FERC pages 218 - 219
219	Accumulated Provision for Depreciation of Gas Utility Plant	WA Data only
N/A	Gas Stored	No WA breakout - see FERC page 220
N/A	Reconciliation-Reported Net Income with Taxable Income for Federal Income Taxes	No WA breakout - see FERC page 261
N/A	Accumulated Deferred Income Taxes, Account 283	No WA breakout - see FERC pages 276 - 277
300 - 301	Gas Operating Revenues	WA Data only
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N/A	Gas Operation and Maintenance Expenses	No WA breakout - see FERC pages 317 - 325
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336 - 337	Depreciation, Depletion and Amortization of Gas Plant	WA Data only (same as page 219)
N/A	Income Deductions and Interest Charges	No WA breakout - see FERC page 340
N/A	Regulatory Commission Expenses	No WA breakout - see FERC pages 350 - 351
N/A	Distribution of Salaries and Wages	No WA breakout - see FERC pages 354 - 355
N/A	Charges for Outside Professional and Other Consultative Services	No WA breakout - see FERC page 357
520	Gas Account - Natural Gas	WA Data only
526	Salaries by Class	No WA breakout - full company data provided

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**DATA REQUEST FOR STATISTICS REPORT**

Line No.	Title of Account	Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	GAS SERVICE REVENUES				
2					
3	RESIDENTIAL SALES	667,266,877	565,498,676	81,388,494	72,984,915
4	COMMERCIAL SALES	322,256,540	274,305,838	33,405,585	29,695,251
5	INDUSTRIAL SALES	76,436,542	62,028,529	4,078,127	3,770,393
6	OTHER SALES	—	—	—	—
7	SALES FOR RESALE	—	—	—	—
8	TRANSPORTATION OF GAS OF OTHERS	39,980,738	39,952,856	2,340,566	2,388,654
9	OTHER OPERATING REVENUES	8,384,625	30,787,606	(4,478,492)	(3,377,462)
10					
11	TOTAL GAS SERVICE REVENUES	1,114,325,322	972,573,505	116,734,280	105,461,751
12					
13	THERMS OF GAS SOLD-TRANSPORTED				
14					
15	RESIDENTIAL SALES	462,545,634	484,256,507	57,300,265	59,400,889
16	COMMERCIAL SALES	283,428,535	290,088,621	26,299,336	26,967,787
17	INDUSTRIAL SALES	102,454,529	104,315,751	4,314,882	4,684,218
18	OTHER SALES (UNBILLED)	(10,348,814)	(7,625,046)	(1,033,678)	(767,015)
19	SALES FOR RESALE				
20	TRANSPORTATION OF GAS OF OTHERS	368,593,570	381,300,739	18,426,260	19,603,487
21					
22	TOTAL THERMS OF GAS SOLD-TRANSPORTED	1,206,673,454	1,252,336,572	105,307,065	109,889,366
23					
24	AVERAGE NUMBER OF GAS CUSTOMERS PER MONTH				
25					
26	RESIDENTIAL SALES	726,610	720,418	89,309	87,948
27	COMMERCIAL SALES	69,006	68,789	7,140	7,139
28	INDUSTRIAL SALES	763	763	54	54
29	OTHER SALES				
30	SALES FOR RESALE				
31	TRANSPORTATION OF GAS OF OTHERS	303	312	29	29
32					
33					
34	TRANS. & DISTRN. MAINS - FEET (END OF YEAR)	80,056,171	79,625,568	10,768,665	10,661,427
35	NO. OF METERS IN SERV. & HELD IN RESERVE (AVE.)	882,981	875,805	97,584	95,973
36	AVERAGE B.T.U. CONTENT PER CU. FT.	1,077.3	1,076.4	1,085.0	1,081.0

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	262,188,888
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	139,265,121
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	401,454,009
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	2,109,737
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	403,563,746
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	146,153,659
15	Net Utility Plant (Enter Total of line 13 less 14)	257,410,087
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	151,759,044
19	Amortization and Depl. of Producing Natural Gas Land and Land Rights	
20	Amortization. of Underground Storage Land and Land Rights	
21	Amortization. of Other Utility Plant	1,917,484
22	Salvage Work In Progress	
23	Less Removal Work In Progress	7,522,869
24	TOTAL In Service (Total of lines 18 thru 22 less line 23)	146,153,659
25	Leased to Others	
26	Depreciation	—
27	Amortization and Depletion	—
28	TOTAL Leased to Others (Total of lines 26 and 27)	—
29	Held for Future Use	
30	Depreciation	—
31	Amortization	—
32	TOTAL Held for Future Use (Total of lines 30 and 31)	—
33	Abandonment of Leases (Natural Gas)	—
34	Amortization of Plant Acquisition Adjustment	—
35	TOTAL Accumulated Provisions (Should agree with line 14 above) (Total of lines 24, 28, 32, 33, and 34)	146,153,659

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line No.
				1
				2
	262,188,888			3
				4
				5
	139,265,121			6
				7
	401,454,009			8
				9
				10
	2,109,737			11
				12
	403,563,746			13
	146,153,659			14
	257,410,087			15
				16
				17
	151,759,044			18
				19
				20
	1,917,484			21
				22
	7,522,869			23
	146,153,659			24
				25
	—			26
	—			27
	—			28
				29
	—			30
	—			31
	—			32
	—			33
	—			34
	146,153,659			35

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

**SEE FOLLOWING PAGES**

ACCOUNT SUMMARY BY FUNCTIONAL CLASS

NW Natural

Period Beginning: January 2023

Period Ending: December 2023

Functional Class	Beginning Balance	Additions	Retirements	Transfers	Adjustments	Ending Balance*
FERC Plant Account						
<b>UTILITY</b>						
<b>Intangible Plant</b>						
301 ORGANIZATION	322	—	—	—	—	322
302 FRANCHISES & CONSENTS	125	—	—	—	—	125
303.1 COMPUTER SOFTWARE	92,339	—	—	—	—	92,339
303.2 CUSTOMER INFORMATION SYSTEM	1,859,863	—	—	—	—	1,859,863
303.3 INDUSTRIAL & COMMERCIAL BIL	—	—	—	—	—	—
303.4 CRMS	—	—	—	—	—	—
303.5 POWERPLANT SOFTWARE	—	—	—	—	—	—
<b>Intangible Plant Subtotal*</b>	<b>1,952,649</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,952,649</b>
<b>Transmission Plant</b>						
367 MAINS	3,904,822	3,520,652	—	—	—	7,425,474
<b>Transmission Plant Subtotal*</b>	<b>3,904,822</b>	<b>3,520,652</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7,425,474</b>
<b>Distribution Plant</b>						
374.1 LAND	10,389	—	—	—	—	10,389
374.2 LAND RIGHTS	27,679	—	—	—	—	27,679
375 STRUCTURES & IMPROVEMENTS	1,387,008	—	—	—	—	1,387,008
376.11 MAINS < 4"	99,798,981	4,005,600	(76,512)	—	—	103,728,069
376.12 MAINS 4" & >	118,764,548	2,362,966	(200,085)	—	—	120,927,430
378 MEASURING & REG EQUIP - GENER	7,964,284	3,361,484	—	—	—	11,325,768
379 MEASURING & REG EQUIP - GATE	2,674,315	87,835	—	—	—	2,762,150
380 SERVICES	98,699,918	7,064,937	(339,920)	—	—	105,424,935
381 METERS	13,378,250	22,611	(1,630,019)	—	—	11,770,841
381.2 ERT (ENCODER RECEIVER TRANS	6,562,495	23,236	(151,825)	—	—	6,433,906
382 METER INSTALLATIONS	6,182,302	41,847	(180,080)	—	—	6,044,069
382.2 ERT INSTALLATION (ENCODER	854,772	1,162	(129,640)	—	—	726,294
383 HOUSE REGULATORS	147,333	—	—	—	—	147,333
386 OTHER PROPERTY ON CUSTOMERS P	—	—	—	—	—	—
387.2 CALORIMETERS @ GATE STATIONS	26,630	—	—	—	—	26,630
<b>Distribution Plant Subtotal*</b>	<b>356,478,905</b>	<b>16,971,678</b>	<b>(2,708,081)</b>	<b>—</b>	<b>—</b>	<b>370,742,501</b>

\* May not foot due to rounding.

ACCOUNT SUMMARY BY FUNCTIONAL CLASS

NW Natural

Period Beginning: January 2023

Period Ending: December 2023

Functional Class	Beginning					Ending
FERC Plant Account	Balance	Additions	Retirements	Transfers	Adjustments	Balance*
<b>UTILITY</b>						
<b>General Plant</b>						
389	LAND	1,158,649.52	—	—	—	1,158,650
390	STRUCTURES & IMPROVEMENTS	17,181,664.87	69,537	—	—	17,251,202
390.1	SOURCE CONTROL PLANT	814,580.55	—	—	—	814,581
391.1	OFFICE FURNITURE & EQUIPMEN	515,515.51	—	—	—	515,516
392	TRANSPORTATION EQUIPMENT	385,842.99	—	—	—	385,843
394	TOOLS - SHOP AND GARAGE EQUIPMENT	173,291.16	—	—	—	173,291
396	POWER OPERATED EQUIPMENT	78,584.73	—	—	—	78,585
397.1	MOBILE	416,139.4	—	—	—	416,139
397.3	TELEMETERING - OTHER	530,691.59	4,576	(416)	—	534,852
398.4	INSTALLED IN LEASED BUILDINGS	4,727	—	—	—	4,727
	General Plant Subtotal*	21,259,687	74,114	(416)	—	21,333,385
	Washington Utility Property Grand Total*	383,596,063	20,566,443	(2,708,497)	—	401,454,009

\* May not foot due to rounding.



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**Construction Work in Progress - Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Mains and Services Jobs	2,109,737	3,341,600
2			
3			
4			
5			
6			
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32			
33			
34			
<b>35</b>	<b>Total</b>	<b>2,109,737</b>	<b>3,341,600</b>

<b>Name of Respondent</b> Northwest Natural Gas Company	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <b>(Mo, Da, Yr)</b>	<b>Year of Report</b> December 31, 2023
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<b>Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)</b>
<ol style="list-style-type: none"> <li>1. Explain in a footnote any important adjustments during year.</li> <li>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</li> <li>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</li> <li>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</li> <li>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</li> </ol>
<b>SEE FOLLOWING PAGES</b>

**RESERVE BALANCES AND ACTIVITY BY FUNCTIONAL CLASS  
NW NATURAL**

Period Beginning: January 2023  
Period Ending: December 2023

Functional Class FERC Plant Account	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Credits	Transfers and Adjustments	Loss/(Gain)	Ending Reserve*
<b>UTILITY</b>								
<b>Intangible Plant</b>								
301 ORGANIZATION	—	—	—	—	—	—	—	—
302 FRANCHISES & CONSENTS	—	—	—	—	—	—	—	—
303.1 COMPUTER SOFTWARE	22,845	6,575	—	—	—	—	—	29,419
303.2 CUSTOMER INFORMATION SYSTEM	1,863,104	—	—	—	—	—	—	1,863,104
Intangible Plant Subtotal*	1,885,948	6,575	—	—	—	—	—	1,892,523
<b>Transmission Plant</b>								
367 MAINS	322,881	73,338	—	—	—	—	—	396,219
Transmission Plant Subtotal*	322,881	73,338	—	—	—	—	—	396,219
<b>Distribution Plant</b>								
374.1 LAND	—	—	—	—	—	—	—	—
374.2 LAND RIGHTS	24,916.64	44	—	—	—	—	—	24,961
375 STRUCTURES & IMPROVEMENTS	128,008.37	48,684	—	—	—	—	—	176,692
376.11 MAINS < 4"	49,042,984	1,993,249	(76,512)	—	—	—	—	50,959,721
376.12 MAINS 4" & >	38,874,651	2,565,574	(200,085)	—	—	—	—	41,240,141
378 MEASURING & REG EQUIP - GENER	1,466,486	186,871	—	—	—	—	—	1,653,357
379 MEASURING & REG EQUIP - GATE	998,149.07	62,899	—	—	—	—	—	1,061,048
380 SERVICES	44,164,569	3,015,941	(339,920)	—	—	—	—	46,840,590
381 METERS	2,768,835.07	(1,057,339)	(101,876)	—	—	—	—	1,609,620
381.2 ERT (ENCODER RECEIVER TRANS	4,750,013.92	196,778	(9,489)	—	—	—	—	4,937,303
382 METER INSTALLATIONS	857,801.59	349,438	(180,080)	—	—	—	—	1,027,159
382.2 ERT INSTALLATION (ENCODER	787,570.45	24,551	(129,640)	—	—	—	—	682,481
383 HOUSE REGULATORS	30,204.46	3,595	—	—	—	—	—	33,799
386 OTHER PROPERTY ON CUSTOMERS P	—	—	—	—	—	—	—	—
387.2 CALORIMETERS @ GATE STATIONS	26,630	—	—	—	—	—	—	26,630
Distribution Plant Subtotal*	143,920,820	7,390,286	(1,037,602)	—	—	—	—	150,273,503

\* May not foot due to rounding.

**RESERVE BALANCES AND ACTIVITY BY FUNCTIONAL CLASS  
NW NATURAL**

Period Beginning: January 2023  
Period Ending: December 2023

Functional Class FERC Plant Account	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss/(Gain)	Ending Reserve*
<b>UTILITY</b>								
<b>General Plant</b>								
389 LAND	—	—	—	—	—	—	—	—
390 STRUCTURES & IMPROVEMENTS	(76,783)	362,051	—	—	—	—	—	285,268
390.1 SOURCE CONTROL PLANT	228,284	14,825	—	—	—	—	—	243,109
391.1 OFFICE FURNITURE & EQUIPMEN	69,056	25,776	—	—	—	—	—	94,832
392 TRANSPORTATION EQUIPMENT	366,259	26,044	—	—	—	—	—	392,304
394 TOOLS AND EQUIPMENT	75,874	6,932	—	—	—	—	—	82,806
396 POWER OPERATED EQUIPMENT	(1,344)	3,426	—	—	—	—	—	2,082
397.1 MOBILE	23,404	41,614	—	—	—	—	—	65,018
397.3 TELEMETERING - OTHER	63,669	35,579	(416)	—	—	—	—	98,832
398.4 INSTALLED IN LEASED BUILDINGS	4,727	—	—	—	—	—	—	4,727
General Plant Subtotal	753,147	516,247	(416)	—	—	—	—	1,268,979
Washington Utility Property Grand Total*	146,882,795	7,986,446	(1,038,018)	—	—	—	—	153,831,224

**TOTAL SUMMARY ALL UTILITY DEPRECIATION RESERVES 12/31/2023**

<b>UTILITY</b>	
145021	(2,520,555)
145024	111,732,956
145027	380,001
145030	(12,303)
145033	—
145036	2,082
260005	44,249,042
SUBTOTAL*	<u>153,831,224</u>
<b>ADD:</b>	
145003 REMOVAL WORK IN PROCESS	(7,522,869)
145066 WA METER/ERT's	(154,696)
TOTAL UTILITY DEPRECIATION*	<u><u>146,153,659</u></u>

\* May not foot due to rounding.

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**GAS OPERATING REVENUES (Account 400)**

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480 - 495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

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**GAS OPERATING REVENUES (Account 400) (Continued)**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)	Line No.
81,388,494	72,984,915	81,388,494	72,984,915	5,642,068	5,885,312	1
37,483,712	33,465,644	37,483,712	33,465,644	3,046,012	3,143,276	2
—	—	—	—		—	3
—	—	—	—		—	4
—	—	—	—		—	5
—	—	—	—			6
91,185	94,184	91,185	94,184			7
72,910	56,170	72,910	56,170			8
—	—	—	—	—	—	9
—	—	—	—	—	—	10
2,340,566	2,388,654	2,340,566	2,388,654	1,842,626	1,960,349	11
—	—	—	—		—	12
—	—	—	—			13
—	—	—	—			14
—	—	—	—			15
—	—	—	—			16
—	—	—	—			17
(4,642,587)	(3,527,816)	(4,642,587)	(3,527,816)			18
116,734,280	105,461,751	116,734,280	105,461,751			19
—	—	—	—			20
116,734,280	105,461,751	116,734,280	105,461,751			21

<b>Name of Respondent</b> Northwest Natural Gas Company	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> December 31, 2023
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**OTHER GAS REVENUES (ACCOUNT 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (b)
1	Unbilled Revenue	(1,334,490)
2	Washington Amortizations	1,083,425
3	Washington GREAT Program	(835,010)
4	Washington Energy Efficiency Deferrals	(3,589,111)
5	Other Miscellaneous Items (Misc Gas Revenues - 2 items)	32,599
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	<b>Total</b>	(4,642,587)



<b>Name of Respondent</b> Northwest Natural Gas Company	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> December 31, 2023
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**See following pages**

RESERVE BALANCES AND ACTIVITY BY FUNCTIONAL CLASS  
NW NATURAL

Period Beginning: January 2023

Period Ending: December 2023

Functional Class	Beginning			Cost of	Salvage and	Transfers and		Ending
FERC Plant Account	Reserve	Provision	Retirements	Removal	Other Credits	Adjustments	Loss/(Gain)	Reserve*
<b>UTILITY</b>								
<b>Intangible Plant</b>								
301 ORGANIZATION	—	—	—	—	—	—	—	—
302 FRANCHISES & CONSENTS	—	—	—	—	—	—	—	—
303.1 COMPUTER SOFTWARE	22,845	6,575	—	—	—	—	—	29,419
303.2 CUSTOMER INFORMATION SYSTEM	1,863,104	—	—	—	—	—	—	1,863,104
Intangible Plant Subtotal*	1,885,948	6,575	—	—	—	—	—	1,892,523
<b>Transmission Plant</b>								
367 MAINS	322,881	73,338	—	—	—	—	—	396,219
Transmission Plant Subtotal*	322,881	73,338	—	—	—	—	—	396,219
<b>Distribution Plant</b>								
374.1 LAND	—	—	—	—	—	—	—	—
374.2 LAND RIGHTS	24,917	44	—	—	—	—	—	24,961
375 STRUCTURES & IMPROVEMENTS	128,008	48,684	—	—	—	—	—	176,692
376.11 MAINS < 4"	49,042,984	1,993,249	(76,512)	—	—	—	—	50,959,721
376.12 MAINS 4" & >	38,874,651	2,565,574	(200,085)	—	—	—	—	41,240,141
378 MEASURING & REG EQUIP - GENER	1,466,486	186,871	—	—	—	—	—	1,653,357
379 MEASURING & REG EQUIP - GATE	998,149	62,899	—	—	—	—	—	1,061,048
380 SERVICES	44,164,569	3,015,941	(339,920)	—	—	—	—	46,840,590
381 METERS	2,768,835	(1,057,339)	(101,876)	—	—	—	—	1,609,620
381.2 ERT (ENCODER RECEIVER TRANS	4,750,014	196,778	(9,489)	—	—	—	—	4,937,303
382 METER INSTALLATIONS	857,802	349,438	(180,080)	—	—	—	—	1,027,159
382.2 ERT INSTALLATION (ENCODER	787,570	24,551	(129,640)	—	—	—	—	682,481
383 HOUSE REGULATORS	30,204	3,595	—	—	—	—	—	33,799
386 OTHER PROPERTY ON CUSTOMERS P	—	—	—	—	—	—	—	—
387.2 CALORIMETERS @ GATE STATIONS	26,630	—	—	—	—	—	—	26,630
Distribution Plant Subtotal*	143,920,820	7,390,286	(1,037,602)	—	—	—	—	150,273,503

\* May not foot due to rounding.

RESERVE BALANCES AND ACTIVITY BY FUNCTIONAL CLASS  
NW NATURAL

Period Beginning: January 2023

Period Ending: December 2023

Functional Class	Beginning			Cost of	Salvage and	Transfers and		Ending
FERC Plant Account	Reserve	Provision	Retirements	Removal	Other Credits	Adjustments	Loss/(Gain)	Reserve*
<b>UTILITY</b>								
<b>General Plant</b>								
389 LAND	—	—	—	—	—	—	—	—
390 STRUCTURES & IMPROVEMENTS	(76,783)	362,051	—	—	—	—	—	285,268
390.1 SOURCE CONTROL PLANT	228,284	14,825	—	—	—	—	—	243,109
391.1 OFFICE FURNITURE & EQUIPMEN	69,056	25,776	—	—	—	—	—	94,832
392 TRANSPORTATION EQUIPMENT	366,259	26,044	—	—	—	—	—	392,304
394 TOOLS AND EQUIPMENT	75,874	6,932	—	—	—	—	—	82,806
396 POWER OPERATED EQUIPMENT	(1,344)	3,426	—	—	—	—	—	2,082
397.1 MOBILE	23,404	41,614	—	—	—	—	—	65,018
397.3 TELEMETERING - OTHER	63,669	35,579	(416)	—	—	—	—	98,832
398.4 INSTALLED IN LEASED BUILDINGS	4,727	—	—	—	—	—	—	4,727
General Plant Subtotal	753,147	516,247	(416)	—	—	—	—	1,268,979
Washington Utility Property Grand Total*	146,882,795	7,986,446	(1,038,018)	—	—	—	—	153,831,224

TOTAL SUMMARY ALL UTILITY DEPRECIATION RESERVES 12/31/2023

UTILITY

145021	(2,520,555)	
145024	111,732,956	
145027	380,001	
145030	(12,303)	
145033	—	
145036	2,082	
260005	44,249,042	
<b>SUBTOTAL*</b>		<u>153,831,224</u>
<b>ADD:</b>		
145003 REMOVAL WORK IN PROCESS	(7,522,869)	
145066 WA METER/ERT's	(154,696)	
<b>TOTAL UTILITY DEPRECIATION*</b>		<u><u>146,153,659</u></u>

\* May not foot due to rounding.

<b>Name of Respondent</b> Northwest Natural Gas Company	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> December 31, 2023
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### GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
6. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market of that were not transported through any interstate portion of the reporting pipeline.
7. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on Line 3 relate.
8. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
9. Indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth (c)
1	NAME OF SYSTEM:		
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		8,702,865
4	Gas of Others Received for Gathering (Account 489.1)	303	N/A
5	Gas of Others Received for Transmission (Account 489.2)	305	N/A
6	Gas of Others Received for Distribution (Account 489.3) Transportation	301	1,842,626
7	Gas of Others Received for Contract Storage (Account 489.4)	306	N/A
8	Gas of Other Received for Production/Extraction/Processing (Account 490 and 491)		N/A
9	Exchanged Gas Received from Others (Account 806)	328	N/A
10	Gas Received as Imbalances (Account 806)	328	N/A
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	N/A
12	Other Gas Withdrawn from Storage (Explain)	512	—
13	Gas Received from Shippers as Compressor Station Fuel		—
14	Gas Received from Shippers as Lost and Unaccounted for		—
15	Other Receipts (Specify) LPG		—
16	Total Receipts (Total of lines 3 thru 14)		10,545,491
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-495)		8,791,448
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	N/A
20	Deliveries of Gas Transported for Others (Account 489.2)	305	N/A
21	Deliveries of Gas Distributed for Others (Account 489.3) Transportation	301	1,842,626
22	Deliveries of Contract Storage Gas (Account 489.4)	306	N/A
23	Gas of Other Delivered for Production/Extraction/Processing (Account 490 and 491)		N/A
24	Exchange Gas Delivered to Others (Account 806)	328	N/A
25	Gas Delivered as Imbalances (Account 806)	328	N/A
26	Deliveries of Gas to Others for Transportation (Account 858)	332	N/A
27	Other Gas Delivered to Storage (Explain)	512	—
28	Gas Used for Compressor Station Fuel	331	N/A
29	Other Deliveries (Specify): Unbilled	331	(103,368)
30	Total Deliveries (Total of lines 17 thru 27)		10,530,706
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		14,785
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted for (Total of lines 30 and 32)		10,545,491

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**EXECUTIVE COUNT BY CLASS AND TOTAL SALARIES BY CLASS**

1. Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class

Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries and Wages Paid Each Class <sup>(1)</sup> (c)
1	Officers & Exempt	600	73,951,282
2	Bargaining Unit	614	58,130,976
3			
4			
5			
<b>Total</b>		<b>1,214</b>	<b>132,082,258</b>

<sup>(1)</sup> Salaries and wages do not include bonuses paid.

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