Inspection Output (IOR)

Generated on 2023. September. 30 16:17

Report Filters

Assets All, and including items not linked to any asset. Results Unsat, Concern

Inspection Information

Inspection Name [8628] 16May23 PSE TIMP

Status PLANNED
Start Year 2023
System Type GT

Protocol Set ID WA.GT.2023.01

Operator(s) PUGET SOUND ENERGY (22189)

Lead Lex Vinsel

Observer(s) Anthony Dorrough

Supervisor Dennis Ritter

Director Scott Rukke

Plan Submitted 05/17/2023

Plan Approval 05/17/2023 by Dennis Ritter

Doguirod

All Activity Start 05/16/2023

All Activity End 05/18/2023

Inspection Submitted -Inspection Approval --

Inspection Summary

Inspection Scope and Summary

Inspection of PSE TIMP Program and Records

Facilities visited and Total AFOD

PSE Headquarters

Bellevue WA, 98004

Summary of Significant Findings

None

Primary Operator contacts and/or participants

Cameron Williams, Sr Regulatory Compliance Analyst, PSE, 206-900-6117

Justin Wahlborg, Sr Compliance Program Manager, PSE, 425-766-1811

Operator executive contact and mailing address for any official correspondence

Dan Koch

Vice President Energy Supply

355 110th Avenue Northeast

Bellevue, Washington 98004

Scope (Assets)

# Short Name Long Nam	Asser ne Type		Excluded Topics	Planned R	equired Ins	Total spected	% Complete
1. 88986 (1878) Puget Sour TRANSMIS	37	88986	Compressor Stations Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore	175	175	175	100.0%
		[8628]] 16May23 PSE TIMP				Page 1 of 2

	Asset	Asset		Total	Required %
# Short Name Long Name	Туре	IDs	Excluded Topics GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric	Planned Required Inspected	
			Plastic Pipe AMAOP CDA Abandoned		

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

# Plan Assets Focus Directives	Involved s Groups/Subgroups	Qst Type(s)	Extent Notes	
1. 88986 (1878) GT IM Implement GT IM	tation, AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UN 114, GENERIC	GS, P, R, O	Detail	

Plan Implementations

										Require
	CMAD	Ctt		Towns have al		0-4			Tabal	a or
	SMAR			Involved		Qst			Total	%
Activity	Т	Date	Focus	Groups/Subgrou		Type(s	Planne	Require	Inspecte	Complet
# Name	Act#	End Date	Directives	ps	Assets)	d	d	d	е
1 [8628] PSE TI . MP		05/16/202 3 05/18/202 3	Implementatio	, , , , , ,	88986 (187 8)	all types	175	175	175	100.0%

- 1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
- 2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No. Entity		Form Name	Status	Date Comp	leted	Activity Name	Asset
1. Attendance L	ist	[8628] PSE TIMP	COMPLETED	09/30/2023		[8628] PSE TIMP	88986 (1878)

Results (Unsat, Concern values, 0 results)

This inspection has no matching Results.

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