

# Inspection Output (IOR)

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## Report Filters

Assets All, and including items not linked to any asset.

Results All

## Inspection Information

Inspection Name	8614 - Nouryon - O&M Manual Review	Operator(s)	NOURYON PULP AND PERFORMANCE CHEMICALS LLC (32358)	Plan Submitted	12/15/2022
Status	PLANNED	Lead	David Cullom	Plan Approval	12/19/2022 by Scott Rukke
Start Year	2023	Director	Scott Rukke	All Activity Start	08/01/2023
System Type	GD			All Activity End	08/01/2023
Protocol Set ID	WA.GD.2022.02			Inspection Submitted	--
				Inspection Approval	--

## Inspection Summary

### Inspection Scope and Summary

This was a Operations and Maintenance (O&M) Manual Review covering procedures and records relating to selected procedures.

### Facilities visited and Total AFOD

This was an Operations and Maintenance Manual Review. It did not contain a field inspection component. 1 AFOD

### Summary of Significant Findings

There were no probable violations or areas of concern during this inspection.

### Primary Operator contacts and/or participants

Esteban (Steve) Martinez - HSES Manager- Nouryon Pulp and Performance Chemicals LLC

Taylor Stout - Nouryon Pulp and Performance Chemicals LLC

Kellen Rosales - Compliance Program Manager Everline

### Operator executive contact and mailing address for any official correspondence

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Form V has been completed in QuickBase.

Inspection Setup Requirements

OM PPR Gas 4 QB Form V WA GD Protocol Set: Directives: WUTC O&M Inspection

GD/GT operators

## Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	86235 (1852)	NOURYON PULP & PERFORMANCE CHEMICALS LLC	unit	86235	Storage Fields Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Abandoned	123	123	123	123	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

## Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	86235 (1852)	WUTC O&M Inspection	PRO, PRR, FR, GDIM, LPGIM, MISCTOPICS, GENERIC	P, R, O, S	Detail	--

## Plan Implementations

Activity #	Name	SMART Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1.	PnP Review	--	08/01/2023	08/01/2023	WUTC O&M Inspection	PRO, PRR, FR, GDIM, LPGIM, MISCTOPICS, GENERIC	all assets	all types	123	123	123	123	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

## Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	PnP Review	COMPLETED	08/03/2023	PnP Review	86235 (1852)

## Results (all values, 123 results)

124 (instead of 123) results are listed due to re-presentation of questions in more than one sub-group.

### PRO.REPORT: Reporting

- Question Result, ID, References [Sat, RPT.RR.IMMEDREPORT.P, 191.5\(b\) \(191.7\(a\), 191.7\(d\)\)](#)

Question Text *Is there a process to immediately report incidents to the National Response Center?*

Assets Covered [86235 \(1852\)](#)

Result Notes [Section 19.15 is where the requirement to report to the NRC within 1 hour is located.](#)

- Question Result, ID, References [Sat, RPT.RR.EMERGENCYNOTIFY.P,](#)

Question Text *Does the manual include procedures to notify the commission of certain incidents or hazardous conditions within the required time frame?*

Assets Covered [86235 \(1852\)](#)

Result Notes [Section 19.15 is where the requirement to report to the UTC within 2 hours and 24 hours are located for each different incident class.](#)

3. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORT.P, 191.9(a)**  
 Question Text *Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.16 is where the requirement to file a 30 day incident report to the PHMSA.**
4. Question Result, ID, References **Sat, RPT.RR.THIRTYDAYRPT.P,**  
 Question Text *Does the manual include procedures to submit a written report to the commission within thirty days of the initial telephonic report?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.16 is where the requirement to file a 30 day incident report to the UTC.**  
  
**It details the required information that is to be submitted.**
5. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORTSUPP.P, 191.9(b)**  
 Question Text *Does the process require preparation and filing of supplemental incident reports?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.16 (Yellow portion) is where the requirement to file a supplemental incident report to the UTC, if needed, is located.**
6. Question Result, ID, References **Sat, RPT.RR.OPID.P, 191.22(a) (191.22(c), 191.22(d))**  
 Question Text *Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 4.10 - Operator ID 191.22 - Nouryon shall obtain and validate an OPID # by following the instructions at <http://portal.phmsa.dot.gov/pipeline>.**
7. Question Result, ID, References **Sat, RPT.RR.SRCR.P, 192.605(a) (191.23(a), 191.23(b), 191.25(a), 191.25(c))**  
 Question Text *Do the procedures require reporting of safety-related conditions?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 14.2 contains this.**
8. Question Result, ID, References **Sat, MO.GO.SRC.P, 192.605(a) (192.605(d), 191.23(a))**  
 Question Text *Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?*  
 Assets Covered **86235 (1852)**  
 Result Notes **In Section 14.1 has guidance so personaeel and contractors can identify and respond to SRCs.**
9. Question Result, ID, References **Sat, DC.CO.FILEREQ.P,**  
 Question Text *Do procedures include requirements to file documents with the UTC at least 45 days prior to operation or construction of a pipeline?*  
 Assets Covered **86235 (1852)**  
 Result Notes **In Section 2.2 (Washington Requirements)**
10. Question Result, ID, References **Sat, FS.FG.PROXCON.P,**  
 Question Text *Are procedures in place to submit a written request to the commission prior to operating a gas pipeline in the areas and pressures designated in WAC 480-93-020?*  
 Assets Covered **86235 (1852)**  
 Result Notes **In Section 9.10**
11. Question Result, ID, References **Sat, RPT.RR.MAOPINCREASEPLANS.P,**  
 Question Text *Do procedures require filing with the commission 45 days prior to uprating to a MAOP greater than 60 psig?*

Assets Covered 86235 (1852)  
Result Notes Section 4.3 and 9.2. (Second paragraph) Any time they operate over 30 psig they will perform notification.

12. Question Result, ID, References Sat, RPT.RR.DIRTREPORTS.P,

Question Text *Do procedures require a report (i.e., DIRT Report) to be submitted to the commission and provide excavators with the required information in the event of damage to their gas pipeline?*

Assets Covered 86235 (1852)

Result Notes DIRT reporting is contained in Section 18.10

13. Question Result, ID, References Sat, RPT.RR.DAILYCONSTRUCTIONRPT.P,

Question Text *Do procedures require daily construction and repair activities to be emailed to the commission no later than 10 AM each day work is scheduled?*

Assets Covered 86235 (1852)

Result Notes Section 4.17 Page 4-13

## PRO.SUBACUSTEFV: Customer and EFV Installation Notification

14. Question Result, ID, References NA, MO.GO.CUSTNOTIFY.P, 192.13(c) (192.16(a), 192.16(b), 192.16(c), 192.16(d))

Question Text *Is a customer notification process in place that satisfies the requirements of 192.16?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. This operator has no distribution services. Section 4.7 does contain this, however, for customer notification.

15. Question Result, ID, References NA, MO.GO.EFVINSTALL.P, 192.383(b) (192.381(a), 192.381(b), 192.381(c), 192.381(d), 192.381(e), 192.383(a), 192.383(c))

Question Text *Is there an adequate excess flow valve (EFV) installation and performance program in place?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. This operator has no distribution services.

## PRO.SUBLNORMOPS: Normal Operating And Maintenance

16. Question Result, ID, References Sat, MO.GO.OMANNUALREVIEW.P, 192.605(a)

Question Text *Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?*

Assets Covered 86235 (1852)

Result Notes Section 2.1 states the manual will be evaluated once per calendar year NTE 15 months.

17. Question Result, ID, References Sat, MO.GO.OMHISTORY.P, 192.605(a) (192.605(b)(3))

Question Text *Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?*

Assets Covered 86235 (1852)

Result Notes Section 4.2 (record retention) states that the operator will make maps and records available to the appropriate personnel.

18. Question Result, ID, References Sat, MO.GOMAOP.MAOPLIMIT.P, 192.605(a) (192.605(b)(5))

Question Text *Does the process include requirements for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices?*

Assets Covered 86235 (1852)

Result Notes Section 3 Start- up/shut down. Section 3.2 Section 3.3

Section 9.1 (Page 9-1) has the OPP references not to exceed the MAOP.

19. Question Result, ID, References **Sat, MO.GO.OMEFFECTREVIEW.P, 192.605(a) (192.605(b)(8))**  
 Question Text *Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 1.6 Operating Personnel Review. Form – 24 can be used to document this review.**
20. Question Result, ID, References **Sat, AR.RMP.SAFETY.P, 192.605(b)(9) (192.713(b))**  
 Question Text *Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 15 contains the repair methods and procedures. Notable relevant sections include inspection of materials, purging, permanent repairs of leaks**
21. Question Result, ID, References **NA, MO.GM.HOLDER.P, 192.605(a) (192.605(b)(10))**  
 Question Text *Does the process include systematic and routine testing and inspection of pipe-type or bottle-type holders?*  
 Assets Covered **86235 (1852)**  
 Result Notes **In Section 9.11 in case they add some. NOTE: Nouryon does not have any pipe-type/bottle-type holders at this time. In the event that they are acquired in the future a detailed procedure will be developed and routine testing will be conducted accordingly.**
22. Question Result, ID, References **Sat, MO.GO.ODDOR.P, 192.605(a) (192.605(b)(11))**  
 Question Text *Does the process require prompt response to the report of a gas odor inside or near a building?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Nouryon is a Hydrogen line that is unodorized. Section 19.7 does still have information about this.**
23. Question Result, ID, References **NA, MO.GM.MOVEANDLOWER.P,**  
 Question Text *Does the manual include procedures to prepare a study when moving or lowering metallic pipelines?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 18.11, but N/A because the line is PE.**
24. Question Result, ID, References **Sat, MO.GM.ONSITEPROCS.P,**  
 Question Text *Does the manual require that procedures applicable to the work being done are located onsite where the work is being done?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 2.2 Page 13 of 232.**

## **PRO.SUBCLASS: Change In Class Location**

25. Question Result, ID, References **NA, MO.GOCLASS.CLASSLOCATESTUDY.P, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))**  
 Question Text *Does the process include a requirement that the operator conduct a study whenever an increase in population density indicates a change in the class location of a pipeline segment operating at a hoop stress that is more than 40% SMYS?*  
 Assets Covered **86235 (1852)**  
 Result Notes **N/A, but Section 8.1 does contain this reference.**
26. Question Result, ID, References **Sat, MO.GOCLASS.CLASSLOCATEREV.P, 192.605(b)(1) (192.611(a), 192.611(b), 192.611(c), 192.611(d))**  
 Question Text *Does the process include a requirement that the MAOP of a pipeline segment be confirmed or revised within 24 months whenever the hoop stress corresponding to the established MAOP is determined not to be commensurate with the existing class location?*  
 Assets Covered **86235 (1852)**  
 Result Notes **N/A but in Section 8.2 in case it is needed.**

## PRO.SUBLSURVEIL: Continuing Surveillance

27. Question Result, ID, References **Sat, MO.GO.CONTSURVEILLANCE.P, 192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))**  
Question Text *Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?*  
Assets Covered **86235 (1852)**  
Result Notes **Section 8.3 Continuing Surveillance Page 8-4 or page 55.**

## PRO.SUBLDAMAGEPREVENT: Damage Prevention Program

28. Question Result, ID, References **Sat, PD.DP.PDPROGRAM.P, 192.614(a)**  
Question Text *Is a damage prevention program approved and in place?*  
Assets Covered **86235 (1852)**  
Result Notes **Section 18 in O&M and in the PA program manual**
29. Question Result, ID, References **Sat, PD.DP.ONECALL.P, 192.614(b)**  
Question Text *Does the process require participation in qualified one-call systems?*  
Assets Covered **86235 (1852)**  
Result Notes **O&M Section 18.1 and PA 6.10 and 7.2**
30. Question Result, ID, References **Sat, PD.DP.EXCAVATEMARK.P, 192.614(c)(5)**  
Question Text *Does the process require marking proposed excavation sites to the Common Ground Alliance's (CGA) Best Practices or the use of more stringent and accurate requirements?*  
Assets Covered **86235 (1852)**  
Result Notes **18.4 O&M and PA Section 9.5.**
31. Question Result, ID, References **Sat, PD.DP.TPD.P, 192.614(c)(1)**  
Question Text *Does the process specify how reports of Third-Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*  
Assets Covered **86235 (1852)**  
Result Notes **O&M 18.1 and 18.8 and in PA manual in multiple section**
32. Question Result, ID, References **Sat, PD.DP.TPDONECALL.P, 192.614(c)(3)**  
Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*  
Assets Covered **86235 (1852)**  
Result Notes **Section 18.1 in the O&M PA 6.10 and 7.2**

## PRO.SUBLEMERGOPS: Emergency

33. Question Result, ID, References **Sat, EP.ERG.NOTICES.P, 192.615(a)(1)**  
Question Text *Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?*  
Assets Covered **86235 (1852)**  
Result Notes **Section 19. In 19.3 and 19.4 of then O&M.**
34. Question Result, ID, References **Sat, EP.ERG.COMMSYS.P, 192.615(a) (192.615(a)(2))**  
Question Text *Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials?*  
Assets Covered **86235 (1852)**  
Result Notes **Section 19.5. Section 18.6 has the procedure for establishing liaisons with public officials**

35. Question Result, ID, References **Sat, EP.ERG.RESPONSE.P, 192.615(a) (192.615(a)(3), 192.615(a)(11), 192.615(b)(1))**  
 Question Text *Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, operational failure (including Cyber-attacks), or a natural disaster?*  
 Assets Covered **86235 (1852)**  
 Result Notes **O&M Section 19.7-19.9**
36. Question Result, ID, References **Sat, EP.ERG.READINESS.P, 192.615(a) (192.615(a)(4))**  
 Question Text *Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.12 Emergency Personnel & Equipment 192.615(a)(4) Nouryon will ensure personnel, equipment, instruments, tools and material required to respond to an emergency are readily available. NOTE: Communications should immediately be established with public officials so both parties are aware of each other's resources and capabilities in dealing with emergencies.**
37. Question Result, ID, References **Sat, EP.ERG.PUBLICPRIORITY.P, 192.615(a) (192.615(a)(5))**  
 Question Text *Does the emergency plan include procedures for taking actions directed toward protecting people first and then property?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.2, 19.7, and 19.9**
38. Question Result, ID, References **Sat, EP.ERG.PRESSREDUCESD.P, 192.615(a) (192.615(a)(6))**  
 Question Text *Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.2 - Safety First item in table. - Direct attention to protecting people first then property. Emergency shutdown or pressure reduction may be needed to minimize hazards to life or property. Refer to Section 3 for shutdown procedures.**
39. Question Result, ID, References **Sat, EP.ERG.PUBLICHAZ.P, 192.605(a) (192.615(a)(7))**  
 Question Text *Does the emergency plan include procedures for making safe any actual or potential hazard to life or property?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.2 and 19.5**
40. Question Result, ID, References **Sat, EP.ERG.AUTHORITIES.P, 192.615(a) (192.615(a)(8))**  
 Question Text *Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.5**
41. Question Result, ID, References **Sat, EP.ERG.OUTAGERESTORE.P, 192.615(a) (192.615(a)(9))**  
 Question Text *Does the emergency plan include procedures for safely restoring any service outage?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.17 Safely restore service outages after the emergency has been rendered safe.**
42. Question Result, ID, References **Sat, EP.ERG.INCIDENTACTIONS.P, 192.615(a) (192.615(a)(10))**  
 Question Text *Does the process include procedures for beginning action under 192.617, if applicable, as soon after the end of the emergency as possible?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.19**

43. Question Result, ID, References **Sat, EP.ERG.TRAINING.P, 192.615(b)(2)**  
 Question Text *Does the process include training of the appropriate operating personnel to assure they are knowledgeable of the emergency procedures and verifying that the training is effective?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.1 Periodically, but at least annually Nouryon shall:**
- Train the appropriate operating personnel to assure that they are knowledgeable of the emergency procedures and verify that the training is effective.
  - Review with Operations Personnel their performance in meeting the objectives of the Emergency Response Plan.
  - Make appropriate changes to the Emergency Response Training Program as necessary to ensure that it is effective.
- Nouryon shall require and verify that its supervisors maintain a thorough knowledge of the portion(s) of the emergency response procedures for which they are responsible to ensure compliance. This training can be documented on Form – 1(a).
44. Question Result, ID, References **Sat, EP.ERG.POSTEVTREVIEW.P, 192.615(b)(3)**  
 Question Text *Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.20 Item 8 The Post-Incident Effectiveness Review will be documented on the Operations and Maintenance Manual Form – 24.**
45. Question Result, ID, References **Sat, EP.ERG.LIAISON.P, 192.615(c) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)**  
 Question Text *Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 18.6**

## **PRO.SUBLPUBAWARE: Public Awareness Program**

46. Question Result, ID, References **NA, PD.PA.MSTRMETER.P, 192.616(j) (192.616(h))** (also presented in: MISCTOPICS.PUBAWARE)  
 Question Text *Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## **PRO.SUBLFAILINV: Failure Investigation**

47. Question Result, ID, References **Sat, EP.ERG.INCIDENTANALYSIS.P, 192.617**  
 Question Text *Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 19.19**

## **PRO.SUBLMAOP: MAOP**

48. Question Result, ID, References **Sat, MO.GOMAOP.MAOPDETERMINE.P, 192.605(b)(1) (192.619(a), 192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))**  
 Question Text *Does the process include requirements for determining the maximum allowable operating pressure for a pipeline segment in accordance with 192.619?*

Assets Covered 86235 (1852)

Result Notes Section 9.2

### PRO.SUBLPRESSTEST: Pressure Test

49. Question Result, ID, Sat, AR.PTI.PRESSTESTACCEP.P, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e),  
References 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a),  
192.513(b), 192.513(c), 192.513(d))

Question Text *Were test acceptance criteria and procedures/processes sufficient to assure the basis for an acceptable pressure test?*

Assets Covered 86235 (1852)

Result Notes All of Section 17 17.3 is strength testing. Section 17.9 (Plastic)

50. Question Result, ID, Sat, AR.PTI.EQUIPCALIB.P,  
References

Question Text *Does the manual include procedures to maintain and calibrate pressure testing equipment in accordance with manufacturer's recommendations?*

Assets Covered 86235 (1852)

Result Notes Section 17.10 in item 10

### PRO.SUBLODOR: Odorization Of Gas

51. Question Result, ID, NA, MO.GOODOR.ODORIZE.P, 192.605(b)(1) (192.625(a), 192.625(b), 192.625(c), 192.625(d),  
References 192.625(e), 192.625(f))

Question Text *Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. Listed 7.10 in but does not apply.

### PRO.SUBLTAP: Tapping Pipelines Under Pressure

52. Question Result, ID, Sat, AR.RMP.HOTTAP.P, 192.605(b)(1) (192.627)  
References

Question Text *Is the process adequate for tapping pipelines under pressure?*

Assets Covered 86235 (1852)

Result Notes Section 15.12

53. Question Result, ID, NA, TQ.QU.HOTTAPQUAL.P, 192.627 (192.805(b))  
References

Question Text *Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

Section 15.12 All hot taps will be made by qualified individuals under API RP 2201. Doesn't apply to a PE system.

### PRO.SUBLPURGE: Pipeline Purging

54. Question Result, ID, Sat, MO.GO.PURGE.P, 192.605(b)(1) (192.629(a), 192.629(b))  
References

Question Text *Does the process include requirements for purging of pipelines in accordance with 192.629?*

Assets Covered 86235 (1852)

Result Notes Section 15.6 to 15.10

### PRO.SUBMLINEMARK: Line Marker

55. Question Result, ID, [Sat, MO.RW.ROWMARKER.P, 192.707\(a\) \(192.707\(b\), 192.707\(d\), CGA Best Practices, v4.0, Practice 2-References 5, CGA Best Practices, v4.0, Practice 4-20\)](#)  
 Question Text *Does the process adequately cover the requirements for placement of ROW markers?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [Section 18.2](#)
56. Question Result, ID, [Sat, MO.RW.MARKERSURVEY.P,](#)  
 References  
 Question Text *Are procedures in place to survey pipeline markers at specified intervals?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [Section 18.2 \(4\)](#)
57. Question Result, ID, [Sat, MO.RW.MARKERREPLACE.P,](#)  
 References  
 Question Text *Does the manual include procedures to replace damaged or missing markers within 45 days?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [Section 18.2 \(5\)](#)

## PRO.SUBMPATROLDIST: Distribution System Patrolling & Leakage Survey

58. Question Result, ID, [NA, MO.RW.DISTPATROL.P, 192.721\(a\) \(192.721\(b\)\)](#)  
 References  
 Question Text *Does the process require distribution system patrolling to be conducted?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
59. Question Result, ID, [NA, MO.RW.DISTLEAKAGE.P, 192.723\(a\) \(192.723\(b\)\)](#)  
 References  
 Question Text *Does the process require distribution system leakage surveys to be conducted?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
60. Question Result, ID, [NA, MO.RW.CASINGLEAKSURVEY.P,](#)  
 References  
 Question Text *Does the process require shorted casings be leak surveyed as required?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
61. Question Result, ID, [NA, MO.RW.MOVEANDLOWERSURVEY.P,](#)  
 References  
 Question Text *Does the manual include procedures to leak survey not more than thirty days after a metallic pipeline has been moved or lowered?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review. There are sections even though it doesn't apply.](#)
62. Question Result, ID, [Sat, MO.RW.LEAKGRADE.P,](#)  
 References  
 Question Text *Do procedures require grading/re-grading leaks and evaluating the concentration and extent of leakage?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [Section 7.9 contains the leak grading.](#)
63. Question Result, ID, [Sat, MO.RW.LEAKPERIMETER.P,](#)  
 References  
 Question Text *Do procedures require checking the perimeter of a gas leak with a combustible gas indicator?*  
 Assets Covered [86235 \(1852\)](#)  
 Result Notes [Section 7.13](#)
64. Question Result, ID, [Sat, MO.RW.LEAKFOLLOW.P,](#)  
 References

Question Text *Do procedures require performing a follow-up inspection on all leak repairs with residual gas remaining in the ground not later than thirty days after the repair?*

Assets Covered 86235 (1852)

Result Notes Section 7.9 Item 5 Page 43

## PRO.SUBMPATROLEAK: Transmission System Patrolling & Leakage Survey

65. Question Result, ID, References Sat, MO.RW.TRANSPATROL.P, 192.705(a) (192.705(b), 192.705(c))

Question Text *Does the process adequately cover the requirements for transmission line patrolling the ROW and conditions reported?*

Assets Covered 86235 (1852)

Result Notes Section 7.1 Documented on Form – 3(a)

66. Question Result, ID, References Sat, MO.RW.TRANSLEAKAGE.P, 192.706 (192.706(a), 192.706(b))

Question Text *Does the process require transmission leakage surveys to be conducted?*

Assets Covered 86235 (1852)

Result Notes Section 7.5 and Section 7.7e Leak surveys are monthly.

## PRO.SUBMSVCREINSTATE: Test Requirements For Reinstating Service Lines

67. Question Result, ID, References NA, AR.RMP.TESTREINSTATE.P, 192.605(b) (192.725(a), 192.725(b))

Question Text *Is the process adequate for the testing of disconnected service lines?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. Section 15.2 does have it if needed in the future.

## PRO.SUBMOVERPRESS: Pressure Limiting And Regulating Station

68. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.P, 192.605(b)(1) (192.739(a), 192.739(b))

Question Text *Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment?*

Assets Covered 86235 (1852)

Result Notes Section 9.1 and 9.8. This may be an N/A

69. Question Result, ID, References NA, MO.GMOPP.PRESSREGMETER.P, 192.605(b)(1) (192.741(a), 192.741(b), 192.741(c))

Question Text *Does the process require telemetering or recording gauges be utilized as required for distribution systems?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. In Section 9.8

70. Question Result, ID, References NA, MO.GMOPP.PRESSREGCAP.P, 192.605(b)(1) (192.743(a), 192.743(b), 192.743(c))

Question Text *Does the process include procedures for ensuring that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations is sufficient?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. Section 9.9 if needed.

71. Question Result, ID, References NA, MO.GMOPP.MULTIPRESSREG.P,

Question Text *Does the manual include procedures to install two or more regulator stations in a manner that will provide protection between the stations?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

72. Question Result, ID, References **NA, DC.METERREGSVC.REGTEST.P,**  
Question Text *Does the manual have procedures for testing service regulators and associated safety devices during initial turn-on and when a customer experiences a pressure problem?*  
Assets Covered **86235 (1852)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

### **PRO.SUBMVALVE: Valve And Vault Maintenance**

73. Question Result, ID, References **NA, MO.GM.DISTVALVEINSPECT.P, 192.605(b)(1) (192.747(a), 192.747(b))**  
Question Text *Does the process include procedures for inspecting and partially operating each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?*  
Assets Covered **86235 (1852)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. In Section 11.2 if needed**

### **PRO.SUBMVAULT: Vault Inspection**

74. Question Result, ID, References **NA, FS.FG.VAULTINSPECT.P, 192.605(b)(1) (192.749(a), 192.749(b), 192.749(c), 192.749(d))**  
Question Text *What are process requirements for inspecting vaults having a volumetric internal content =200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?*  
Assets Covered **86235 (1852)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. Section 11.6 - There is a note that states that the operator has no vaults.**

### **PRO.SUBMIGNITE: Prevention Of Accidental Ignition**

75. Question Result, ID, References **Sat, MO.GM.IGNITION.P, 192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))**  
Question Text *Are there processes for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion?*  
Assets Covered **86235 (1852)**  
Result Notes **Section 12.1**

### **PRO.SUBBEWELD: Welding And Weld Defect Repair/removal**

76. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELD.P, 192.225(a) (192.225(b))**  
Question Text *Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail?*  
Assets Covered **86235 (1852)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. This is a PE system. In Section 16 if needed.**
77. Question Result, ID, References **NA, TQ.QUOMCONST.WELDER.P, 192.227(a) (192.225(a), 192.225(b), 192.328(a), 192.328(b))**  
Question Text *Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?*  
Assets Covered **86235 (1852)**  
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review. A PE system Section 16**
78. Question Result, ID, References **NA, TQ.QUOMCONST.WELDERLOWSTRESS.P, 192.227(b) (192.225(a), 192.225(b), 192.805(b))**  
Question Text *Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?*  
Assets Covered **86235 (1852)**

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. This is a PE system. In Section 16 if needed.

79. Question Result, ID, References NA, DC.WELDERQUAL.WELDERLIMITNDT.P, 192.303 (192.229(a), 192.229(b), 192.229(c), 192.229(d))

Question Text Does the process require certain limitations be placed on welders and welding operators in accordance with 192.229?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

80. Question Result, ID, References NA, DC.WELDPROCEDURE.WELDWEATHER.P, 192.303 (192.231)

Question Text Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

81. Question Result, ID, References NA, DC.WELDPROCEDURE.MITERJOINT.P, 192.303 (192.233(a), 192.233(b), 192.233(c))

Question Text Does the process prohibit the use of certain miter joints as required by 192.233?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

82. Question Result, ID, References NA, DC.WELDPROCEDURE.ESSENTIAL.P,

Question Text Does the process require documenting essential variables when qualifying welders and weld procedures?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

83. Question Result, ID, References NA, DC.WELDPROCEDURE.WELDPREP.P, 192.303 (192.235)

Question Text Does the process require certain preparations for welding, in accordance with 192.235?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

84. Question Result, ID, References NA, DC.WELDINSP.WELDVISUALQUAL.P, 192.303 (192.241(a), 192.241(b), 192.241(c))

Question Text Does the process require visual inspections of welds to be conducted by qualified inspectors?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

85. Question Result, ID, References NA, DC.WELDINSP.WELDREPAIR.P, 192.303 (192.245(a), 192.245(b), 192.245(c))

Question Text Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245?

Assets Covered 86235 (1852)

Result Notes This is a PE system. No such relevant facilities/equipment existed in the scope of inspection review.

## PRO.SUBENDT: Nondestructive Testing

86. Question Result, ID, References NA, DC.WELDINSP.WELDNDT.P, 192.243(a) (192.243(b), 192.243(c), 192.243(d), 192.243(e))

Question Text Is there a process for welds nondestructive testing and interpretation in accordance with 192.243?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

## PRO.SUBEJOIN: Joining Of Pipeline Materials

87. Question Result, ID, References Sat, DC.CO.PLASTICJOINT.P, 192.273(b) (192.281(a), 192.281(b), 192.281(c), 192.281(d), 192.281(e), 192.303)

Question Text *Does the process require plastic pipe joints to be designed and installed in accordance with 192.281?*  
Assets Covered 86235 (1852)  
Result Notes Section 16.14

88. Question Result, ID, References Sat, DC.CO.PLASTICJOINTPROCEDURE.P, 192.273(b) (192.283(a), 192.283(b), 192.283(c))  
Question Text *Does the process require plastic pipe joining procedures to be qualified in accordance with §192.283, prior to making plastic pipe joints?*  
Assets Covered 86235 (1852)  
Result Notes Section 16.15

89. Question Result, ID, References Sat, DC.CO.PLASTICJOINTQUAL.P, 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.805)  
Question Text *Is a process in place to ensure that personnel making joints in plastic pipelines are qualified?*  
Assets Covered 86235 (1852)  
Result Notes Section 16.16 and in the contractor qualification in the OQ program manual.

90. Question Result, ID, References Sat, DC.CO.PLASTICJOINTINSPECTION.P, 192.287 (192.805(h))  
Question Text *Is a process in place to assure that persons who inspect joints in plastic pipes are qualified?*  
Assets Covered 86235 (1852)  
Result Notes Section 16.17 Plastic Pipe – Joint Inspections 192.287 No person may carry out the inspection of joints in plastic pipes required by 192.273(c) and 192.285(b) unless that person has been qualified by appropriate training or experience in evaluating the acceptability of plastic pipe joints made under the applicable joining procedure.

91. Question Result, ID, References Sat, DC.CO.PLASTICPIPEPROC.P,  
Question Text *Do procedures include requirements for storage, handling and installation of plastic pipe, including limits for ultraviolet exposure?*  
Assets Covered 86235 (1852)  
Result Notes Section 15.27

92. Question Result, ID, References Sat, DC.CO.PLASTICWEAKLINK.P, 192.329(b) (192.376(b), 192.303)  
Question Text *Does the process require that during installation of plastic lines and plastic service lines, a "weak link" (as defined by §192.3) is utilized to ensure the pipeline will not be damaged by any excessive forces during the pulling process?*  
Assets Covered 86235 (1852)  
Result Notes Section 15.23 Installation of Plastic Pipelines by Trenchless Excavation 192.329

Plastic pipelines installed by trenchless excavation must comply with the following:

- Nouryon must take practicable steps to provide sufficient clearance for installation and maintenance activities from other underground utilities and/or structures at the time of installation.
- For each pipeline section, plastic pipe and components that are pulled through the ground must use a weak link, as defined by §192.3, to ensure the pipeline will not be damaged by any excessive forces during the pulling process.

93. Question Result, ID, References Sat, DC.CO.PLASTICPIPESEP.P,  
Question Text *Does the manual include procedures to ensure minimum separation requirements are met for plastic pipelines?*  
Assets Covered 86235 (1852)  
Result Notes Section 15.27 Section 4 and 5

94. Question Result, ID, References Sat, DC.CO.PLASTICABOVEGROUND.P,  
Question Text *Does the manual include procedures for temporary above ground plastic pipe installation as well as procedures for commission notification for installations longer than thirty days?*  
Assets Covered 86235 (1852)

Result Notes [Section 15.27 Section 6](#)

95. Question Result, ID, References [Sat, DC.CO.PLASTICBACKFILL.P,](#)

Question Text *Does the manual include procedures to bury plastic pipe with essentially rock-free material or material recommended by the manufacturer?*

Assets Covered [86235 \(1852\)](#)

Result Notes [Section 15.27 Section 7](#)

96. Question Result, ID, References [Sat, MO.GM.EQUIPPLASTICJOINT.P, 192.605\(b\)\(1\) \(192.756\)](#)

Question Text *Does the process require maintaining equipment used in joining of plastic pipe using heat fusion in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered [86235 \(1852\)](#)

Result Notes [Section 16.18 Joining Plastic Pipe by Heat Fusion – Equipment Maintenance & Calibration 192.756](#)

Requirement: Nouryon must maintain equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints.

97. Question Result, ID, References [Sat, DC.CO.PLASTICSQUEEZING.P,](#)

Question Text *Does the manual include procedures for restrictions on squeezing of plastic pipe?*

Assets Covered [86235 \(1852\)](#)

Result Notes [Section 15.27 Items 8 and 9 on page 140.](#)

## PRO.SUBICORROSION: Corrosion Control

98. Question Result, ID, References [NA, TD.COAT.NEWPIPE.P, 192.605\(b\)\(2\) \(192.455\(a\), 192.455\(b\), 192.455\(c\), 192.455\(d\), 192.461\(a\), 192.461\(b\), 192.463, 192.483\(a\)\)](#)

Question Text *Does the process require that each buried or submerged pipeline installed after July 31, 1971 be externally coated with a material that is adequate for underground service on a cathodically protected pipeline?*

Assets Covered [86235 \(1852\)](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review. If needed in Section 10](#)

99. Question Result, ID, References [NA, TQ.QU.CORROSION.P, 192.453 \(192.805\(b\)\)](#)

Question Text *Does the process require corrosion control procedures to be carried out by, or under the direction of, qualified personnel?*

Assets Covered [86235 \(1852\)](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review. If needed in Section 10](#)

100. Question Result, ID, References [NA, TD.COAT.CONVERTPIPE.P, 192.605\(b\)\(2\) \(192.452\(a\), 192.455\(a\), 192.455\(b\), 192.455\(c\), 192.455\(d\), 192.461\(a\)\)](#)

Question Text *Does the process require that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by 192.455(b)?*

Assets Covered [86235 \(1852\)](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

101. Question Result, ID, References [NA, TD.CP.POST1971.P, 192.605\(b\)\(2\) \(192.455\(a\), 192.457\(a\), 192.452\(a\), 192.452\(b\), 192.455\(c\), 192.455\(d\), 192.455\(f\), 192.455\(g\)\)](#)

Question Text *Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*

Assets Covered [86235 \(1852\)](#)

Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

102. Question Result, ID, References [NA, TD.CP.PRE1971.P, 192.605\(b\)\(2\) \(192.457\(b\)\)](#)

Question Text *Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines, or 2) bare or coated pipes in compressor, regulator or meter stations, or 3) bare or coated distribution lines, must be cathodically protected in areas where active corrosion is found?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

103. Question Result, ID, References NA, TD.CPEXPOSED.EXPOSEINSPECT.P, 192.605(b)(2) (192.459)

Question Text *Does the process require that exposed portions of buried pipeline must be examined for external corrosion?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

104. Question Result, ID, References NA, TD.CPMONITOR.MONITORCRITERIA.P, 192.605(b)(2) (192.463(a), 192.463(c))

Question Text *Does the process require CP monitoring criteria to be used that is acceptable?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

105. Question Result, ID, References NA, TD.CPMONITOR.TEST.P, 192.605(b)(2) (192.465(a))

Question Text *Does the process adequately describe how to monitor CP that has been applied to pipelines?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

106. Question Result, ID, References NA, TD.CPMONITOR.CURRENTTEST.P, 192.605(b)(2) (192.465(b))

Question Text *Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

107. Question Result, ID, References NA, TD.CPMONITOR.REVCURRENTTEST.P, 192.605(b)(2) (192.465(c))

Question Text *Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

108. Question Result, ID, References NA, TD.CPMONITOR.DEFICIENCY.P, 192.605(b)(2) (192.465(d))

Question Text *Does the process require that the operator promptly correct any identified deficiencies in corrosion control?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

109. Question Result, ID, References NA, TD.CP.UNPROTECT.P, 192.605(b)(2) (192.465(e))

Question Text *Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

110. Question Result, ID, References NA, FS.FG.CASING.P,

Question Text *Does the manual include procedures to only install bare steel casings and to include test leads on all new casings?*

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

111. Question Result, ID, References **NA, FS.FG.CASESEAL.P,**  
 Question Text *Does the manual include procedures to seal the ends of casings and conduits for mains and transmission and to seal the end nearest a building for service lines?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
112. Question Result, ID, References **NA, TD.CP.ELECISOLATE.P, 192.605(b)(2) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))**  
 Question Text *Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
113. Question Result, ID, References **NA, TD.CP.CASINGINSPECT.P,**  
 Question Text *Does the process give sufficient direction for conducting annual casing inspections to ensure electrical isolation from the pipeline?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
114. Question Result, ID, References **NA, TD.CP.MONITOR.TESTSTATION.P, 192.469**  
 Question Text *Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
115. Question Result, ID, References **NA, TD.CP.MONITOR.TESTLEAD.P, 192.605(b)(2) (192.471(a), 192.471(b), 192.471(c))**  
 Question Text *Does the process provide adequate instructions for the installation of test leads?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
116. Question Result, ID, References **NA, TD.CP.MONITOR.INTFRCURRENT.P, 192.605(b)(2) (192.473(a))**  
 Question Text *Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the process for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
117. Question Result, ID, References **NA, TD.ICP.CORRGAS.P, 192.605(b)(2) (192.475(a))**  
 Question Text *Does the process require that the corrosive effect of the gas in the pipeline be investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
118. Question Result, ID, References **NA, TD.ICP.EXAMINE.P, 192.605(b)(2) (192.475(a), 192.475(b))**  
 Question Text *Does the process direct personnel to examine removed pipe for evidence of internal corrosion?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
119. Question Result, ID, References **NA, TD.ICP.CORRGASACTION.P, 192.605(b)(2) (192.477)**  
 Question Text *Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

120. Question Result, ID, References **Sat, TD.ATM.ATMCORRODE.P, 192.605(b)(2) (192.479(a), 192.479(b), 192.479(c))**  
 Question Text *Does the process give adequate guidance identifying atmospheric corrosion and for protecting above ground pipe from atmospheric corrosion?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 10.10 The 6" section is coated and insulated**
121. Question Result, ID, References **Sat, TD.ATM.ATMCORRODEINS.P, 192.605(b)(2) (192.481(a), 192.481(b), 192.481(c), 192.481(d))**  
 Question Text *Does the process give adequate instruction for the inspection of aboveground pipeline segments, including inside meter and pressure regulator installations, for atmospheric corrosion?*  
 Assets Covered **86235 (1852)**  
 Result Notes **Section 16.10 (table specifies the checks performed)**
122. Question Result, ID, References **NA, AR.RCOM.REPAIR.P, 192.605(b)(2) (192.487(a), 192.487(b), 192.489(a), 192.489(b), 192.491(c))**  
 Question Text *Does the process give sufficient guidance for personnel to repair or replace pipe that has corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
123. Question Result, ID, References **NA, TD.CP.RECORDS.P, 192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))**  
 Question Text *Does the process include records requirements for the corrosion control activities listed in §192.491?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

## **MISCTOPICS.PUBAWARE: Public Awareness Program Effectiveness**

124. Question Result, ID, References **NA, PD.PA.MSTRMETER.P, 192.616(j) (192.616(h))** (also presented in: PRO.SUBLPUBAWARE)  
 Question Text *Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?*  
 Assets Covered **86235 (1852)**  
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.