## **Inspection Output (IOR)**

Generated on 2023. August. 03 15:39

### **Report Filters**

Assets All, and including items not linked to any asset. Results All

### **Inspection Information**

Inspection Name 8613 - Nouryon - Operator Qualification Program (O

Start Year 2023
System Type GT

Protocol Set ID WA.GT.2022.02

Inspection Name 8613 - Nouryon Operator(s) NOURYON PULP AND PERFORMANCE
- Operator CHEMICALS LLC (32358)

Lead David Cullom Supervisor Dennis Ritter Director Scott Rukke Plan Submitted 08/03/2023
Plan Approval 08/03/2023
by Dennis
Ritter
All Activity Start 08/01/2023
All Activity End 08/01/2023

Inspection Submitted -Inspection Approval --

### **Inspection Summary**

**Inspection Scope and Summary** 

This was a Operator Qualification (OQ) Program Review covering procedures and records relating to selected procedures.

**Facilities visited and Total AFOD** 

This was an Operator Qualification (OQ) Program review. It did not contain a field inspection component. 1 AFOD

**Summary of Significant Findings** 

There were no probable violations or areas of concern during this inspection.

**Primary Operator contacts and/or participants** 

Esteban (Steve) Martinez - HSES Manager- Nouryon Pulp and Performance Chemicals LLC (509) 765-6400

Taylor Stout - Nouryon Pulp and Performance Chemicals LLC (509) 765-6400

Kellen Rosales - Compliance Program Manager Everline (720) 822-1642

Operator executive contact and mailing address for any official correspondence

Steve Martinez HSES Manager esteban.martinez@nouryon.com (509) 765-6400

Michael Bradley Everline Compliance Director, Utility Services michael.bradley@everlineus.com (315) 527-5025

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IA Setup Detail

Operator Qualification Operator Qualification OQ - Operator Qualification 4 Groups: TQ (Select options)

Scope (Assets)

# Short Name Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required I	Total nspected	Required % Complete
1. 86235 (1852) NOURYON PULP & PERFORMANCE CHEMICALS LLC	unit	86235	Service Line Gas Storage Field (Aboveground) Offshore GOM OCS Copper Pipe Cast or Ductile Iron Aluminum/Amphoteric	55	55	55	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

### **Plans**

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	86235 (1852)		TQ	P, R, O, S	Detail	

### **Plan Implementations**

											Require d
		CMAD	Start	Focus	Involved		Qst	DI		Total	%
	# Activity Name	SMAR	End Date		Groups/Subgroup		Type(s	Planne	Require	Inspecte	Complet
1	# Activity Name	I ACL#	End Date	5	S	S	)	u	u	u	е
1	I OQ Program Revie		08/01/202		all planned	all	all	55	55	55	100.0%
	W		3		questions	assets	types				
			08/01/202								
			3								

- 1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
- 2. Percent completion excludes unanswered questions planned as "always observe".

#### **Forms**

No. Entity	Form Name	Status	Date Completed	Activity Name	Asset
1. Attendance List	OQ Program Review	COMPLETED	08/03/2023	OQ Program Review	86235 (1852)

### Results (all values, 55 results)

#### **TQ.PROT9: OQ Protocol 9**

1. Question Result, ID, NA, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a)) References

Question Text Have potential issues identified by the OQ plan inspection process been corrected at the operational level?

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

2. Question Result, ID, NA, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a)) References

Question Text Verify the qualified individuals performed the observed covered tasks in accordance with the operator's processes or operator approved contractor processes.

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

3. Question Result, ID, NA, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a)) References

Question Text Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

4. Question Result, ID, NA, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))

Question Text Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

5. Question Result, ID, NA, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))

Question Text Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

### **TQ.OQ: Operator Qualification**

6. Question Result, ID, Sat, TQ.OQ.OQPLAN.P, 192.805(a) (192.801(b))

Question Text *Is there an OQ plan that includes covered tasks, and the basis used for identifying covered tasks?*Assets Covered 86235 (1852)

Result Notes Section 8 has the covered tasks and and identification of a covered task flowchart.

7. Question Result, ID, Sat, TQ.OQ.REEVALINTERVAL.P, 192.805(g)

Question Text Does the OQ plan establish and justify requirements for reevaluation intervals for each covered task? Assets Covered 86235 (1852)

Result Notes Section 11.1 (Figure 11.1 - OQ Interval Decision Tree)

8. Question Result, ID, References Sat, TQ.OQ.NONQUALIFIED.P, 192.805(c)

Question Text Does the OQ plan contain provisions for non-qualified individuals to perform covered tasks while being directed and observed by a qualified individual, and are appropriate restrictions and limitations placed on such activities?

Assets Covered 86235 (1852)

Result Notes Section 12.1 Non-Qualified Individuals. The span of control is in Table 11.2

9. Question Result, ID, Sat, TQ.OQ.EVALMETHOD.P, 192.805(b) (192.803, 192.809(d), 192.809(e)) References

Question Text Are evaluation methods established and documented appropriate to each covered task?

Assets Covered 86235 (1852)

Result Notes Section 10.1 Written exams, on the job, evaluations, .etc are used.

10. Question Result, ID, NA, TQ.OQ.OQCONTRACTOR.R, 192.807(a) (192.807(b))

Question Text Are adequate records containing the required elements maintained for contractor personnel? Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection. Leak surveys and being conducted by Nouryon personeel.

11. Question Result, ID, Sat, TQ.OQ.RECORDS.R, 192.807 References Question Text Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified? Assets Covered 86235 (1852) Result Notes Records for Nouryons OQ were reviewed for 3 years. OQ records for Taylor were reviewed for 2018 to 2024(exp). 3 year cycle. 12. Question Result, ID, Sat, TQ.OQ.TRAINING.P, 192.805(h) Question Text Does the OQ program provide for initial qualification, retraining and reevaluation of individuals performing covered tasks? Assets Covered 86235 (1852) Result Notes Section 13 of the OQ manual. 13. Question Result, ID, Sat, TQ.OQ.TRAINING.R, 192.807(a) (192.807(b)) References Question Text Does the operator have records for initial qualification, re-training and re-evaluation of individuals performing covered tasks? Assets Covered 86235 (1852) Result Notes Records reviewed for Taylor back to 2018. These were the initial records. 14. Question Result, ID, Sat, TQ.OQ.OQPLANCONTRACTOR.P, 192.805(b) (192.805(f), 192.805(c)) Question Text Does the OQ plan have a process to communicate the OQ plan requirements to contractors and ensure that contractors are following it? Assets Covered 86235 (1852) Result Notes Section 15.1 15. Question Result, ID, Sat, TQ.OQ.OQCONTRACTOR.P, 192.805(b) (192.805(c), 192.805(d), 192.805(e), 192.805(f)) References Question Text Does the OQ plan require other entities that perform covered tasks on behalf of the operator to be qualified? Assets Covered 86235 (1852) Result Notes Section 15.1 for contractors - No Mutual assistance agreements. 16. Question Result, ID, Sat, TQ.OQ.OQCONTRACTOREQUIV.P, 192.805(h) References Question Text Does the OQ plan document that the operator has assured that the processes on which an OQ vendor has evaluated qualified personnel are the same or consistent with those used by the operator for employees and contractors in the field? Assets Covered 86235 (1852) Result Notes Section 15.1 and Section 5.1 17. Question Result, ID, NA, TQ.OQ.OTHERENTITY.R, 192.805(b) (192.805(c), 192.803) References records containing the required elements maintained? Assets Covered 86235 (1852) Result Notes No such activity/condition was observed during the inspection. Nothing on mutual assistance. 18. Question Result, ID, Sat, TQ.OQ.ABNORMAL.P, 192.803 References

Question Text If the operator employs other entities to perform covered tasks, such as mutual assistance, are adequate

Question Text Does the OQ Plan contain requirements to assure that individuals performing covered tasks are able to recognize and react to abnormal operating conditions (AOCs)?

Assets Covered 86235 (1852)

Result Notes Section 8.1 each task has an AOC at the end of each table.

19. Question Result, ID, Sat, TQ.OQ.ABNORMAL.R, 192.807(a) (192.807(b), 192.803) References

Question Text Do records document evaluation of qualified individuals for recognition and reaction to AOCs?

Assets Covered 86235 (1852)

Result Notes Taylors records were reviewed (2021-24) and there are AOC for each CT, but there is a specific AOC overall task that contains multiple sub AOCs.

20. Question Result, ID, NA, TQ.OQ.ABNORMAL.O, 192.803

Question Text Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

21. Question Result, ID, Sat, TQ.OQ.PERFMONITOR.P, 192.805(d) (192.805(e))
References

Question Text Does the program include provisions to evaluate an individual if there is reason to believe that performance of a covered task contributed to an incident or accident as defined in Parts 192 and 195 or there is reason to believe an individual is no longer qualified to perform a covered task?

Assets Covered 86235 (1852)

Result Notes Section 14.1 In the middle of the paragraph.

22. Question Result, ID, NA, TQ.OQ.PERFMONITOR.R, 192.805(d) (192.805(e))

Question Text If the operator had an incident/accident where there is reason to believe that an individual contributed to the cause, do records indicate evaluation of the individual following the occurrence?

Assets Covered 86235 (1852)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

23. Question Result, ID, NA, TQ.OQ.OQPLAN.O, 192.805(h)

Question Text Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

24. Question Result, ID, Sat, TQ.OQ.MOC.P, 192.805(f)

Question Text Does the OQ program identify how changes to processes, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)?

Assets Covered 86235 (1852)

Result Notes Section 4.2 Communicating CT revisions. Paragraph 2-4

25. Question Result, ID, Sat, TQ.OQ.CHANGENOTIFY.P, 192.805(i) (192.18) References

Question Text Does the process require significant OQ program changes to be identified and the Administrator or State agency notified?

Assets Covered 86235 (1852)

Result Notes Section 4.2 paragraph 5. Has not occurred however. Section 2.1 has language as well in the last paragraph.

26. Question Result, ID, NA, TQ.OQ.CHANGERECORD.R, 192.805(i) (192.805(f), 192.18)

Question Text Are records maintained for changes that affect covered tasks and significant OQ plan changes? Assets Covered 86235 (1852)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

#### TQ.QU: Qualification of Personnel - Specific Requirements

27. Question Result, ID, NA, TQ.QU.CORROSION.P, 192.453 (192.805(b)) References

Question Text Does the process require corrosion control processes to be carried out by, or under the direction of, qualified personnel?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

28. Question Result, ID, NA, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))

References (14, 10, Qu. Corrosion.r., 192.433 (192.807(a), 192.807(b))

Ouestion Text Do records indicate qualification of personnel implementing pipeline corrosion control methods?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

29. Question Result, ID, Sat, TQ.QU.HOTTAPQUAL.P, 192.627 (192.805(b)) References

Question Text Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?

Assets Covered 86235 (1852)

Result Notes OQ Manual CT# 36B Section 11 and 8.1 and 15.12 in the O&M.

30. Question Result, ID, NA, TQ.QU.HOTTAPQUAL.R, 192.627 (192.807(a), 192.807(b))

Question Text Do records indicate the qualification of personnel performing hot taps?

Assets Covered 86235 (1852)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No hot tapping.

31. Question Result, ID, NA, TQ.QU.HOTTAPQUAL.O, 192.627 (192.805(h))

Question Text Do personnel performing hot taps demonstrate adequate skills and knowledge?

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

32. Question Result, ID, Sat, TQ.QU.EXCAVATE.P, 192.805(b) (ADB-06-01, 192.801, 192.328)

Question Text Does the process require individuals who oversee and perform marking, trenching, and backfilling operations be qualified?

Assets Covered 86235 (1852)

Result Notes O&M in 18.1 Damage prevention and in the OQ manual Section 8.1 (Marking CT#19) and (and Backfill CT#35)

33. Question Result, ID, NA, TQ.QU.EXCAVATE.R, 192.807(a) (192.807(b), ADB-06-01, 192.801, 192.328)
References

Question Text Do records indicate qualification of individuals who oversee marking, trenching, and backfilling operations?

Assets Covered 86235 (1852)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

34. Question Result, ID, NA, TQ.QU.EXCAVATE.O, 192.805(b) (192.805(h), ADB-06-01, 192.801(a), 192.328(a), 192.328(c)) References

Question Text Do individuals who oversee marking, trenching, and backfilling operations demonstrate adequate skills and knowledge?

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

### TQ.QUIM: Qualification of Personnel - Specific Requirements (IM)

35. Question Result, ID, NA, TQ.QUIM.IMREVIEWQUAL.P, 192.915(a) (192.915(b), 192.915(c), 192.935(b), 192.493) References

Question Text Does the process require that operator/vendor personnel (including supervisors and persons responsible for preventive and mitigative measures), who review and evaluate results meet acceptable qualification standards?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

36. Question Result, ID, NA, TQ.QUIM.IMREVIEWQUAL.R, 192.947(e) (192.915(a), 192.915(b), 192.915(c), 192.935(b)(1)(i), References 192.947(d), 192.493)

Question Text *Do records indicate adequate qualification of integrity management personnel?*Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

37. Question Result, ID, NA, TQ.QUIM.IMQC.P, 192.805(b) (ASME B31.8S-2004, Section 12.2(b)(4), 192.935(b)(1)(i), References 192.907(b), 192.911(l))

Question Text Does the process require personnel who execute IM program activities to be competent and qualified in accordance with the quality control plan in accordance with ASME B31.8S-2004, Section 12.2(b)(4)?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

# TQ.QUOMCONST: Qualification of Personnel - Specific Requirements (O and M Construction)

38. Question Result, ID, NA, TQ.QUOMCONST.INSPECTOR.P, 192.241(a) (192.241(c), 192.805(b), 192.328(a), 192.328(b))

Question Text Does the process require welding inspection personnel to be adequately trained and qualified?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

39. Question Result, ID, NA, TQ.QUOMCONST.INSPECTOR.R, 192.241(a) (192.241(c), 192.807(a), 192.807(b))

Question Text Do records indicate adequate qualification documentation for personnel who conduct welding inspections? Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

40. Question Result, ID, NA, TQ.QUOMCONST.INSPECTOR.O, 192.241(a) (192.241(c))

Question Text Does the welding inspector demonstrate adequate skills and knowledge?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

41. Question Result, ID, NA, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))

Question Text Do records indicate the qualification of nondestructive testing personnel?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

42. Question Result, ID, NA, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), References 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))

Question Text Do records indicate that welders are adequately qualified?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

43. Question Result, ID, NA, TQ.QUOMCONST.WELDER.P, 192.227(a) (192.225(a), 192.225(b), 192.328(a), 192.328(b), References 192.805(b))

Question Text Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

44. Question Result, ID, NA, TQ.QUOMCONST.WELDERLOWSTRESS.P, 192.227(b) (192.225(a), 192.225(b), 192.805(b))

Question Text Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?

Assets Covered 86235 (1852)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

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45. Question Result, ID, NA, TQ.QUOMCONST.WELDER.O, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c),
              References 192.229(d), 192.803, 192.328(a), 192.328(b))
            Question Text Do welders demonstrate adequate skills and knowledge?
          Assets Covered 86235 (1852)
             Result Notes No such activity/condition was observed during the inspection.
  46. Question Result, ID, NA, TQ.QUOMCONST.NDT.P, 192.243(b)(2) (192.803, 192.805(b), 192.805(h), 192.328(a), 192.328(b))
            Question Text Does the process require nondestructive testing of welds to be performed by personnel who are trained
                         and qualified in the established procedures and with the testing equipment employed?
          Assets Covered 86235 (1852)
             Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
  47. Question Result, ID, NA, TQ.QUOMCONST.NDT.O, 192.243(b)(2) (192.803, 192.328(a), 192.328(b))
              References
            Question Text Do nondestructive testing personnel demonstrate adequate skills and knowledge?
          Assets Covered 86235 (1852)
             Result Notes No such activity/condition was observed during the inspection.
  48. Question Result, ID, Sat, TQ.QUOMCONST.PLASTIC.P, 192.285(a) (192.285(d), 192.805(b), 192.285(c))
            Question Text Does the process require personnel making joints in plastic pipelines be qualified?
          Assets Covered 86235 (1852)
             Result Notes Section O&M 16.16 and OQ Section 8.1 (CT task #36A)
  49. Question Result, ID, Sat, TQ.QUOMCONST.PLASTICINSPECT.P, 192.287 (192.805(b))
              References
            Question Text Does the process require that persons who inspect joints in plastic pipes be qualified?
          Assets Covered 86235 (1852)
             Result Notes Section 16.17 (Joint Inspections) in the O&M and it states they must be qualified for inspecting. Section
                         8.1 CT 36A
  50. Question Result, ID, NA, TQ.QUOMCONST.PLASTIC.R, 192.285(a) (192.285(d), 192.287, 192.807(a), 192.807(b),
              References 192.285(c))
            Question Text Do records indicate adequate qualification of personnel making/inspecting joints in plastic pipelines?
          Assets Covered 86235 (1852)
             Result Notes No such event occurred, or condition existed, in the scope of inspection review. No joints made during the
                         inspection time period.
  51. Question Result, ID, NA, TQ.QUOMCONST.PLASTIC.O, 192.285(a) (192.287, 192.803)
            Question Text Do personnel making/inspecting joints in plastic pipelines demonstrate adequate skills and knowledge?
          Assets Covered 86235 (1852)
             Result Notes No such activity/condition was observed during the inspection.
TQ.TR: Training of Personnel
  52. Question Result, ID, Sat, TQ.TR.TRAINING.P, 192.615(b)(2) (192.805(b))
              References
            Question Text Does the process require a continuing training program to be in place to effectively instruct emergency
                         response personnel?
          Assets Covered 86235 (1852)
             Result Notes Section 19.1 of the O&M (Periodically - at least annually) documented on Form - 1a
  53. Question Result, ID, Sat, TQ.TR.TRAINING.R, 192.615(b)(2) (192.807(a), 192.807(b))
            Question Text Is training for emergency response personnel documented?
          Assets Covered 86235 (1852)
             Result Notes Last couple years (2-2-2023) 12/12/2022 (sign in sheet requested and then reviewed a few hours later)
                          8/30/2021 sign in sheet reviewed.10/20/2021 was also performed and 1/10/2021
                                            8613 - Nouryon - Operator Qualification
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Program (OQ) Review

54. Question Result, ID, NA, TQ.TR.TRAINING.O, 192.615(b)(2) (192.805(b))
References

Question Text Do emergency response personnel demonstrate adequate skills and knowledge?

Assets Covered 86235 (1852)

Result Notes No such activity/condition was observed during the inspection.

55. Question Result, ID, Sat, TQ.TR.TRAININGREVIEW.P, 192.615(b)(3)

Question Text Does the process require review of emergency response personnel performance?

Assets Covered 86235 (1852)

Result Notes Section 19.1 (Last table middle bullet)

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.