

Avista Corp.

2022

WASHINGTON

State Electric Annual Report

(RCW 80.04.080)

WASHINGTON STATE ELECTRIC ANNUAL REPORT

Name of Respondent Avista Corporation

This report is (original, resubmission) Original

Date of report 4/23/2023

Year/period of report 2022 / Q4

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/23/2023	Year / Period of Report End of 2022 / Q4
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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,055,167,223	899,109,891
3	Operating Expenses			
4	Operation Expenses (401)	320-323	635,345,183	498,973,655
5	Maintenance Expenses (402)	320-323	55,422,584	48,332,125
6	Depreciation Expense (403)	336-337	115,809,607	111,203,432
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	37,104,890	34,539,531
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	-	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		16,536,082	10,016,684
13	(Less) Regulatory Credits (407.4)		(28,185,935)	(33,351,510)
14	Taxes Other Than Income Taxes (408.1)	262-263	90,810,788	86,459,537
15	Income Taxes - Federal (409.1)	262-263	(6,317,455)	(1,619,631)
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	(7,545,136)	5,816,448
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(312,203)	(317,682)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		908,668,405	760,084,332
26	Net Utility Operating Income (Total line 2 less 25)		146,498,818	139,025,559

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STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON

Instructions

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
771,500,400	679,361,308	283,666,823	219,748,583			2
						3
439,291,858	360,028,327	196,053,325	138,945,328			4
46,639,134	39,948,130	8,783,450	8,383,995			5
94,562,221	90,798,992	21,247,386	20,404,440			6
	-		-			7
29,849,283	27,277,694	7,255,607	7,261,837			8
-	31,743	-	-			9
	-	-	-			10
	-	-	-			11
12,283,256	6,447,513	4,252,826	3,569,171			12
(26,101,124)	(28,362,896)	(2,084,811)	(4,988,614)			13
70,101,043	70,004,597	20,709,745	16,454,940			14
(3,465,460)	1,799,996	(2,851,995)	(3,419,627)			15
	-		-			16
(4,877,034)	2,148,975	(2,668,102)	3,667,473			17
	-		-			18
(312,203)	(317,682)	-	-			19
	-		-			20
	-		-			21
	-		-			22
	-		-			23
	-		-			24
657,970,974	569,805,389	250,697,431	190,278,943	-	-	25
113,529,426	109,555,919	32,969,392	29,469,640	-	-	26

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

- Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
- Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,522,458,531	3,319,377,430
4	Property Under Capital Leases	43,697,301	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (Total lines 3 through 7)	4,566,155,832	3,319,377,430
9	Leased to Others	-	-
10	Held for Future Use	4,697,946	4,697,946
11	Construction Work in Progress	106,909,322	86,904,470
12	Acquisition Adjustments	-	-
13	Total Utility Plant (Total lines 8 through 12)	4,677,763,100	3,410,979,846
14	Accumulated Provision for Depreciation, Amortization, and Depletion	1,580,446,409	1,172,800,887
15	Net Utility Plant (Line 13 less line 14)	3,097,316,691	2,238,178,959
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	1,447,940,297	1,149,482,125
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	-
20	Amortization of Underground Storage Lands / Land Rights	-	-
21	Amortization of Other Utility Plant	132,506,112	23,318,762
22	Total (Total lines 18 through 21)	1,580,446,409	1,172,800,887
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	1,580,446,409	1,172,800,887

1) Common Property Under Capital Leases are comprised of Right of Use Assets.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON

Instructions

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
741,093,397				461,987,704	3
-				43,697,301	4
-				-	5
-				-	6
-				-	7
741,093,397	-	-	-	505,685,005	8
-				-	9
-				-	10
2,059,666				17,945,186	11
					12
743,153,063	-	-	-	523,630,191	13
218,653,397	-	-	-	188,992,125	14
524,499,666	-	-	-	334,638,066	15
					16
					17
218,219,801				80,238,371	18
					19
					20
433,596				108,753,754	21
218,653,397	-	-	-	188,992,125	22
					23
					24
					25
-	-	-	-	-	26
					27
					28
					29
-	-	-	-	-	30
					31
					32
218,653,397	-	-	-	188,992,125	33

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	
3	302 Franchises and Consents	31,565,289	12,723
4	303 Miscellaneous Intangible Plant	27,953,909	12,524,347
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	59,519,198	12,537,070
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,527,874	-
9	311 Structures and Improvements	92,334,264	43,557
10	312 Boiler Plant Equipment	125,933,147	33,104,323
11	313 Engines and Engine-Driven Generators	354,206	(351,668)
12	314 Turbogenerator Units	39,192,144	(20,598)
13	315 Accessory Electric Equipment	20,549,214	(264,530)
14	316 Miscellaneous Power Plant Equipment	11,180,167	18,774
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	292,071,016	32,529,858
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	
19	321 Structures and Improvements	-	
20	322 Reactor Plant Equipment	-	
21	323 Turbogenerator Units	-	
22	324 Accessory Electric Equipment	-	
23	325 Miscellaneous Power Plant Equipment	-	
24	326 Asset Retirement Costs for Nuclear Production	-	
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	43,177,047	-
28	331 Structures and Improvements	69,106,378	5,548,564
29	332 Reservoirs, Dams, and Waterways	128,372,843	829,655
30	333 Water Wheels, Turbines, and Generators	153,724,072	182,171
31	334 Accessory Electric Equipment	53,335,472	820,103
32	335 Miscellaneous Power Plant Equipment	8,627,492	116,906
33	336 Roads, Railroads, and Bridges	2,390,934	-
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	458,734,238	7,497,399
36	D. Other Production Plant		
37	340 Land and Land Rights	593,156	-
38	341 Structures and Improvements	11,380,640	89,542
39	342 Fuel Holders, Products, and Accessories	13,806,816	935
40	343 Prime Movers	14,052,190	-
41	344 Generators	157,169,335	465,023
42	345 Accessory Electric Equipment	16,821,168	8,639
43	346 Miscellaneous Power Plant Equipment	1,076,012	469
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	214,899,317	564,608
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	965,704,571	40,591,865

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)

Instructions

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
			-	2
		(497,757)	31,080,255	3
3,715,679		(11,994)	36,750,583	4
3,715,679	-	(509,751)	67,830,838	5
				6
				7
		(43,591)	2,484,283	8
122,983		(488,708)	91,766,130	9
2,897,967		(12,996,799)	143,142,704	10
		(6,035)	(3,497)	11
1,213,776		(228,138)	37,729,632	12
253,888		(157,500)	19,873,296	13
		(27,467)	11,171,474	14
		-	-	15
4,488,614	-	(13,948,238)	306,164,022	16
				17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
	-		-	25
				26
		(744,545)	42,432,502	27
20,042		(2,691,139)	71,943,761	28
		35,966,450	165,168,948	29
		(2,057,861)	151,848,382	30
2,138		504,878	54,658,315	31
		100,901	8,845,299	32
		(41,229)	2,349,705	33
		-	-	34
22,180	-	31,037,455	497,246,912	35
				36
		(10,228)	582,928	37
10,442		(116,329)	11,343,411	38
		(238,086)	13,569,665	39
		(242,317)	13,809,873	40
358,103		(2,724,906)	154,551,349	41
1,893		(269,109)	16,558,805	42
		(18,554)	1,057,927	43
		-	-	44
370,438	-	(3,619,529)	211,473,958	45
4,881,232	-	13,469,688	1,014,884,892	46

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	350 Land and Land Rights	19,701,322	324,676
49	352 Structures and Improvements	19,836,516	246,549
50	353 Station Equipment	228,220,557	6,703,718
51	354 Towers and Fixtures	11,293,749	(34,683)
52	355 Poles and Fixtures	216,537,604	17,180,199
53	356 Overhead Conductors and Devices	114,051,854	5,899,137
54	357 Underground Conduit	2,309,726	219,241
55	358 Underground Conductors and Devices	4,687,108	68,848
56	359 Roads and Trails	1,676,463	-
57	359.1 Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	618,314,899	30,607,685
59	4. DISTRIBUTION PLANT		
60	360 Land and Land Rights	8,810,876	3,631,470
61	361 Structures and Improvements	20,532,290	278,580
62	362 Station Equipment	107,517,076	1,968,265
63	363 Storage Battery Equipment	-	-
64	364 Poles, Towers, and Fixtures	323,770,350	33,158,937
65	365 Overhead Conductors and Devices	200,613,004	13,166,249
66	366 Underground Conduit	95,245,944	7,997,544
67	367 Underground Conductors and Devices	167,819,492	15,647,672
68	368 Line Transformers	213,128,175	13,378,483
69	369 Services	131,944,375	7,857,186
70	370 Meters	60,317,359	1,367,454
71	371 Installations on Customer Premises	3,318,046	3,361,631
72	372 Leased Property on Customer Premises	-	-
73	373 Street Lighting and Signal Systems	49,920,749	3,723,831
74	374 Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	1,382,937,736	105,537,302
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	380 Land and Land Rights	-	-
78	381 Structures and Improvements	-	-
79	382 Computer Hardware	-	-
80	383 Computer Software	-	-
81	384 Communication Equipment	-	-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-
85	6. GENERAL PLANT		
86	389 Land and Land Rights	388,999	-
87	390 Structures and Improvements	14,327,495	212,745
88	391 Office Furniture and Equipment	1,414,773	1,324,491
89	392 Transportation Equipment	37,847,507	2,737,107
90	393 Stores Equipment	334,125	-
91	394 Tools, Shop and Garage Equipment	5,168,781	443,562
92	395 Laboratory Equipment	2,184,835	110,625
93	396 Power Operated Equipment	18,839,945	104,533
94	397 Communication Equipment	32,614,743	(1,004,315)
95	398 Miscellaneous Equipment	187,184	6,431
96	SUBTOTAL (Total of lines 86 through 95)	113,308,387	3,935,179
97	399 Other Tangible Property	-	-
98	399.1 Asset Retirement Costs for General Plant	-	-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	113,308,387	3,935,179
100	TOTAL (Accounts 101 and 106)	3,139,784,791	193,209,101
101	102 Electric Plant Purchased		
102	102 (Less) Electric Plant Sold	-	-
103	103 Experimental Plant Unclassified	-	-
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	3,139,784,791	193,209,101

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ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
		(640,749)	19,385,249	48
115,345		(238,391)	19,729,329	49
178,439		519,103	235,264,939	50
4,750		(13,882)	11,240,434	51
78,012		(6,243,281)	227,396,510	52
25,121		(1,971,118)	117,954,752	53
-		(225,096)	2,303,871	54
-		(212,552)	4,543,404	55
-		3,926	1,680,389	56
-		-	-	57
401,667	-	(9,022,040)	639,498,877	58
				59
-		(533,393)	11,908,953	60
3,198		-	20,807,672	61
301,003		147,999	109,332,337	62
-		-	-	63
1,021,394		(20)	355,907,873	64
94,424		(21)	213,684,808	65
1,279		1	103,242,210	66
101,246		1	183,365,919	67
120,345		(21)	226,386,292	68
35,251		-	139,766,310	69
55,319		-	61,629,494	70
-		(1)	6,679,676	71
-		-	-	72
1,800,781		(1,000,021)	50,843,778	73
-		-	-	74
3,534,240	-	(1,385,476)	1,483,555,322	75
				76
			-	77
			-	78
			-	79
			-	80
			-	81
			-	82
			-	83
-	-	-	-	84
				85
-		1,774	390,773	86
-		34,216	14,574,456	87
117,897		6,950	2,628,317	88
497,307		(94,167)	39,993,140	89
-		1,829	335,954	90
12,175		26,772	5,626,940	91
24,080		11,863	2,283,243	92
1,398,708		34,398	17,580,168	93
1,959,121		359,869	30,011,176	94
11,527		1,246	183,334	95
4,020,815	-	384,750	113,607,501	96
			-	97
			-	98
4,020,815	-	384,750	113,607,501	99
16,553,633	-	2,937,171	3,319,377,430	100
			-	101
			-	102
			-	103
16,553,633	-	2,937,171	3,319,377,430	104

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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales		
3	442 Commercial and Industrial Sales (3)	277,755,379	264,787,267
4	Small (or Commercial)	244,139,399	235,157,394
5	Large (or Industrial)	63,204,353	62,338,715
6	444 Public Street and Highway Lighting	4,685,831	4,699,898
7	445 Other Sales to Public Authorities		
8	446 Sales to Railroads and Railways		
9	448 Interdepartmental Sales	1,306,307	1,188,664
10	TOTAL Sales to Ultimate Customers (1)	591,091,269	568,171,938
11	447 Sales for Resale	118,874,313	61,326,776
12	TOTAL Sales of Electricity	709,965,582	629,498,714
13	449.1 (Less) Provision for Rate Refunds	(347,000)	-
14	TOTAL Revenues Net of Provision for Refunds	709,618,582	629,498,714
15	Other Operating Revenues		
16	450 Forfeited Discounts		-
17	451 Miscellaneous Service Revenues	39,736	33,404
18	453 Sales of Water and Water Power	236,997	408,690
19	454 Rent from Electric Property	2,566,025	1,984,083
20	455 Interdepartmental Rents		
21	456 Other Electric Revenues (4)	39,500,656	34,956,015
22	456.1 Revenues from Transmission of Electricity for Others	19,538,404	12,480,402
23	457.1 Regional Control Service Revenues		-
24	457.2 Miscellaneous Revenues		-
25			
26	TOTAL Other Operating Revenues	61,881,818	49,862,594
27	TOTAL Electric Operating Revenues	771,500,400	679,361,308

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/23/2023	Year / Period of Report End of <u>2022 / Q4</u>
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ELECTRIC OPERATING REVENUES - WASHINGTON

Instructions

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,765,089	2,647,569	238,536	235,424	2
				3
2,159,938	2,136,941	26,034	25,832	4
948,610	924,870	825	835	5
9,851	10,429	493	486	6
				7
				8
11,483	10,778	95	91	9
(2) 5,894,971	5,730,588	265,983	262,667	10
2,025,049	1,650,889	-	-	11
7,920,020	7,381,477	265,983	262,667	12
	-	-	-	13
7,920,020	7,381,477	265,983	262,667	14

- (1) Includes \$2,418,276 of unbilled revenues.
- (2) Includes 20,812 MWH relating to unbilled revenues.
- (3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.
- (4) a. Includes \$ 125,948 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.
- b. Includes \$ 215,967 5G attachment fees associated with Washington plant in sub-account 456050.

Name of Respondent Avista Corporation		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/23/2023	Year / Period of Report End of <u>2022 / Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON				
Instructions				
1. For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.				
2. If the amount for previous year is not derived from previously reported figures, explain in a footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	500 Operation Supervision and Engineering	220,817	243,391	
5	501 Fuel	26,859,657	22,643,899	
6	502 Steam Expenses	2,366,367	2,235,084	
7	503 Steam from Other Sources			
8	504 (Less) Steam Transferred-Cr.			
9	505 Electric Expenses	569,456	463,458	
10	506 Miscellaneous Steam Power Expenses	3,792,071	3,658,257	
11	507 Rents	-	-	
12	509 Allowances			
13	TOTAL Operation (Total of lines 4 through 12)	33,808,368	29,244,089	
14	Maintenance			
15	510 Maintenance Supervision and Engineering	453,681	507,006	
16	511 Maintenance of Structures	578,676	474,156	
17	512 Maintenance of Boiler Plant	4,247,922	5,123,364	
18	513 Maintenance of Electric Plant	568,691	1,347,869	
19	514 Maintenance of Miscellaneous Steam Plant	506,439	755,959	
20	TOTAL Maintenance (Total of Lines 15 through 19)	6,355,409	8,208,354	
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	40,163,777	37,452,443	
22	B. Nuclear Power Generation			
23	Operation			
24	517 Operation Supervision and Engineering	-	-	
25	518 Fuel	-	-	
26	519 Coolants and Water	-	-	
27	520 Steam Expenses	-	-	
28	521 Steam from Other Sources	-	-	
29	522 (Less) Steam Transferred-Cr.	-	-	
30	523 Electric Expenses	-	-	
31	524 Miscellaneous Nuclear Power Expenses	-	-	
32	525 Rents	-	-	
33	TOTAL Operation (Total of lines 24 through 32)	-	-	
34	Maintenance			
35	528 Maintenance Supervision and Engineering	-	-	
36	529 Maintenance of Structures	-	-	
37	530 Maintenance of Reactor Plant Equipment	-	-	
38	531 Maintenance of Electric Plant	-	-	
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-	
40	TOTAL Maintenance (Total of lines 35 through 39)	-	-	
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-	-	
42	C. Hydraulic Power Generation			
43	Operation			
44	535 Operation Supervision and Engineering	1,754,694	1,443,899	
45	536 Water for Power	788,167	753,211	
46	537 Hydraulic Expenses	6,172,767	5,657,410	
47	538 Electric Expenses	4,396,860	3,765,677	
48	539 Miscellaneous Hydraulic Power Generation Expenses	1,114,911	765,845	
49	540 Rents	4,699,766	4,487,462	
50	TOTAL Operation (Total of lines 44 through 49)	18,927,165	16,873,504	
51	Maintenance			
52	541 Maintenance Supervision and Engineering	527,624	411,368	
53	542 Maintenance of Structures	672,703	446,392	
54	543 Maintenance of Reservoirs, Dams, and Waterways	572,057	511,359	
55	544 Maintenance of Electric Plant	2,323,515	2,218,928	
56	545 Maintenance of Miscellaneous Hydraulic Plant	484,812	409,291	
57	TOTAL Maintenance (Total of lines 53 through 57)	4,580,711	3,997,338	
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	23,507,876	20,870,842	
59				

Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/23/2023	Year / Period of Report End of <u>2022 / Q4</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	244,476	267,324
63	547 Fuel	110,680,614	63,746,155
64	548 Generation Expenses	1,656,841	1,202,529
65	549 Miscellaneous Other Power Generation Expenses	502,274	617,745
66	550 Rents	56,107	57,091
67	TOTAL Operation (Total of lines 62 through 66)	113,140,312	65,890,844
68	Maintenance		
69	551 Maintenance Supervision and Engineering	484,243	463,058
70	552 Maintenance of Structures	60,407	59,990
71	553 Maintenance of Generating and Electric Plant	2,560,071	3,260,108
72	554 Maintenance of Miscellaneous Other Power Generation Plant	344,875	562,435
73	TOTAL Maintenance (Total of lines 69 through 72)	3,449,596	4,345,591
74	TOTAL Other Power Generation Expenses	116,589,908	70,236,435
75	E. Other Power Supply Expenses		
76	555 Purchased Power	116,599,117	95,668,312
77	556 System Control and Load Dispatching	672,809	496,088
78	557 Other Expenses	16,353,452	18,571,785
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	133,625,378	114,736,185
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	313,886,939	243,295,905
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,253,882	1,184,152
84	561 Load Dispatching	2,105,219	1,706,445
85	561.1 Load Dispatch-Reliability		
86	561.2 Load Dispatch-Monitor and Operation Transmission System		
87	561.3 Load Dispatch-Transmission Service and Scheduling		
88	561.4 Scheduling, System Control and Dispatch Services		
89	561.5 Reliability, Planning and Standards Development		
90	561.6 Transmission Service Studies		
91	561.7 Generation Interconnection Studies		
92	561.8 Reliability, Planning and Standards Development Services		
93	562 Station Expenses	293,152	266,409
94	563 Overhead Lines Expenses	337,993	381,551
95	564 Underground Lines Expenses		
96	565 Transmission of Electricity by Others	13,022,085	11,992,917
97	566 Miscellaneous Transmission Expenses	2,848,852	2,113,192
98	567 Rents	57,737	67,735
99	TOTAL Operation (Total of lines 83 through 98)	19,918,920	17,712,401
100	Maintenance		
101	568 Maintenance Supervision and Engineering	272,859	293,193
102	569 Maintenance of Structures	443,046	398,025
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software		
105	569.3 Maintenance of Communication Equipment		
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant		
107	570 Maintenance of Station Equipment	778,883	549,857
108	571 Maintenance of Overhead Lines	1,420,120	1,259,011
109	572 Maintenance of Underground Lines	498	11,860
110	573 Maintenance of Miscellaneous Transmission Plant	55,947	41,150
111	TOTAL Maintenance (Total of lines 101 through 110)	2,971,353	2,553,096
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	22,890,273	20,265,497

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	575.1 Operation Supervision		-
116	575.2 Day-Ahead and Real-Time Market Facilitation		-
117	575.3 Transmission Rights Market Facilitation		-
118	575.4 Capacity Market Facilitation		-
119	575.5 Ancillary Services Market Facilitation		-
120	575.6 Market Monitoring and Compliance		-
121	575.7 Market Facilitation, Monitoring, and Compliance Services		-
122	575.8 Rents		-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements		-
126	576.2 Maintenance of Computer Hardware		-
127	576.3 Maintenance of Computer Software		-
128	576.4 Maintenance of Communication Equipment		-
129	576.5 Maintenance of Miscellaneous Market Operation Plant		-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	580 Operation Supervision and Engineering	3,147,972	2,356,267
135	581 Load Dispatching		
136	582 Station Expenses	601,326	601,470
137	583 Overhead Line Expenses	1,858,125	1,840,306
138	584 Underground Line Expenses	876,065	952,183
139	585 Street Lighting and Signal System Expenses	2,623	7,749
140	586 Meter Expenses	1,838,691	1,603,907
141	587 Customer Installations Expenses	556,060	464,396
142	588 Miscellaneous Expenses	5,223,063	3,352,169
143	589 Rents	124,811	138,933
144	TOTAL Operation (Total of lines 134 through 143)	14,228,736	11,317,380
145	Maintenance		
146	590 Maintenance Supervision and Engineering	856,514	701,660
147	591 Maintenance of Structures	281,544	290,834
148	592 Maintenance of Station Equipment	587,724	430,030
149	593 Maintenance of Overhead Lines	15,700,639	8,790,014
150	594 Maintenance of Underground Lines	531,435	431,426
151	595 Maintenance of Line Transformers	432,050	261,366
152	596 Maintenance of Street Lighting and Signal Systems	91,159	89,597
153	597 Maintenance of Meters	49,445	31,889
154	598 Maintenance of Miscellaneous Distribution Plant	639,207	833,997
155	TOTAL Maintenance (Total lines 146 through 154)	19,169,717	11,860,813
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	33,398,453	23,178,193
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	901 Supervision	85,155	112,855
160	902 Meter Reading Expenses	527,303	548,322
161	903 Customer Records and Collection Expenses	5,109,607	4,590,964
162	904 Uncollectable Accounts	(583,044)	7,102,024
163	905 Miscellaneous Customer Accounts Expenses	168,962	60,867
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	5,307,983	12,415,032

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Instructions

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	907 Supervision		-
168	908 Customer Assistance Expenses	22,963,891	23,664,634
169	909 Informational and Instructional Expenses	627,362	510,312
170	910 Miscellaneous Customer Service and Informational Expenses	80,898	209,497
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	23,672,151	24,384,443
172	7. SALES EXPENSES		
173	Operation		
174	911 Supervision		-
175	912 Demonstrating and Selling Expenses	108,681	131,462
176	913 Advertising Expenses		
177	916 Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Total of lines 174 through 177)	108,681	131,462
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	920 Administrative and General Salaries	21,503,268	21,591,244
182	921 Office Supplies and Expenses	2,816,034	2,685,319
183	922 (Less) Administrative Expenses Transferred-Credit	(63,908)	(66,960)
184	923 Outside Services Employed	10,024,949	8,594,862
185	924 Property Insurance	1,630,574	1,355,980
186	925 Injuries and Damages	7,097,183	4,953,721
187	926 Employee Pensions and Benefits	24,929,594	19,586,670
188	927 Franchise Requirements		
189	928 Regulatory Commission Expenses	4,484,650	4,575,308
190	929 (Less) Duplicate Charges-Cr.		
191	930.1 General Advertising Expenses		
192	930.2 Miscellaneous General Expenses	3,616,550	3,524,317
193	931 Rents	515,270	522,526
194	TOTAL Operation (Total of lines 181 through 193)	76,554,164	67,322,987
195	Maintenance		
196	935 Maintenance of General Plant	10,112,348	8,982,938
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	86,666,512	76,305,925
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	485,930,992	399,976,457

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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			<i>Indicate where other than 60 cycle, 3 phase</i>			<i>For underground lines, report circuit miles</i>		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum - 60kV		60.00	60.00		1.00		
2								
3	Group Sum - 115kV		115.00	115.00		975.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Pole	1.00		1
6	Beacon Sub #4	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Tower	3.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	3.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	22.00		2
10	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Pole	12.00		2
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	15.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	1.00		1
14	Benewah	Shawnee	230.00	230.00	Steel Pole	59.00		1
15	North Lewiston	Walla Walla	230.00	230.00	H Type	32.00		1
16	North Lewiston	Walla Walla	230.00	230.00	H Type	4.00		1
17	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
18	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
19	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
20	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	Steel Tower	2.00		1
21	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	33.00		1
22	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	46.00		1
23	Coulee	West Side Sub	230.00	230.00	Steel Pole	2.00		2
24	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
25								
26								
27								
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Name of Respondent Avista Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/23/2023	Year / Period of Report End of 2022 / Q4
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TRANSMISSION LINE STATISTICS - WASHINGTON

Instructions

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	636,193	772,231				-	1
			-				-	2
	7,492,510	217,927,884	225,420,394	719,382	1,005,779		1,725,161	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,429,421	1,447,333	-	5,000		5,000	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,275,357	3,305,680	-	-		-	8
1590 ACSS	113,410	15,630,318	15,743,728	-	19,346		19,346	9
1590 ACSS			-				-	10
1590 ACSS			-				-	11
1272 AAC	92,558	2,658,162	2,750,720	-	17,964		17,964	12
1622 ACSS			-				-	13
1590 ACSS	570,207	47,921,734	48,491,941	-	-		-	14
1272 AAC			-				-	15
1272 ACSR			-				-	16
1272 ACSR	598,166	5,684,376	6,282,542	54,973			54,973	17
1272 ACSR			-				-	18
1272 ACSR	862,135	9,724,082	10,586,217	-	-		-	19
1590 ACSS			-				-	20
1272 ACSR			-				-	21
1272 ACC	264,329	14,061,011	14,325,340	-	9,899		9,899	22
1272 ACSR	8,482	-	8,482	-	-		-	23
1272 ACSR	36,461	1,442,964	1,479,425	-	-		-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent Avista Corporation	This Report is:	Date of Report	Year / Period of Report
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WASHINGTON STATISTICS DATA REQUEST

Line No.	(a)	Total Company Operations		Washington Operations	
		2022 (b)	2021 (c)	2022 (d)	2021 (e)
1	Electric Service Revenues				
2	Residential Sales	414,822,725	394,716,831	277,755,379	264,787,267
3	Commercial & Industrial Sales	457,007,260	443,337,909	307,343,753	297,496,109
4	Public Street & Highway Lighting	7,483,091	7,472,432	4,685,831	4,699,898
5	Interdepartmental Sales	1,571,568	1,460,683	1,306,307	1,188,664
6	Sales for Resale	184,587,443	93,585,801	118,874,313	61,326,776
7	Other Operating Revenues	101,990,648	81,442,328	61,881,818	49,862,595
8	Total Electric Service Revenues	1,167,462,735	1,022,015,984	771,847,400	679,361,308
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	4,153,697	3,955,384	2,765,089	2,647,569
12	Commercial & Industrial Sales	5,322,810	5,248,201	3,108,548	3,061,811
13	Public Street & Highway Lighting	16,795	17,479	9,851	10,429
14	Interdepartmental Sales	14,388	13,784	11,483	10,778
15	Sales for Resale	3,144,486	2,519,288	2,025,049	1,650,889
16	Energy Losses		-		-
17	Total Disposition of Energy	12,652,176	11,754,136	7,920,020	7,381,477
18					
19	Average Number of Customers Per Month				
20	Residential Sales	361,607	356,387	238,536	235,424
21	Commercial & Industrial Sales	45,772	45,315	26,859	26,667
22	Public Street & Highway Lighting	681	666	493	486
23	Interdepartmental Sales	157	150	95	91
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,258	2,244	1,256	1,241
27	Number of Line Transformers	127,751	124,923	80,277	78,383
28	Capacity of All Line Transformers (MVA - Rounded)	4,504	4,497	3,211	3,219
29	Number of Meters	456,877	443,718	319,465	307,438
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	969	882	611	507
33	Total Part-Time and Temporary Employees	234	147	110	74
34	Allocation of General Employees	890	771	477	427
35	Total Employees	2,093	1,800	1,198	1,008