

# ANNUAL REPORT

## WASHINGTON SUPPLEMENT TO FERC FORM NO. 1 FOR MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2022 Commission Basis Report for the Washington jurisdiction, which was filed with the Washington Utilities and Transportation Commission on April 28, 2023. For further information regarding Washington's 2022 financial results refer to the December 2022 Commission Basis Report.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report Dec.31, 2022
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**STATE OF WASHINGTON STATEMENT OF OPERATING INCOME FOR THE YEAR**

Line No.	ACCOUNT  (a)	(Ref)  Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	424,920,789	374,607,978
3	Operating Expenses			
4	Operation Expenses (401)	3-6	264,687,191	171,161,652
5	Maintenance Expenses (402)	3-6	29,416,448	25,485,649
6	Depreciation Expenses (403) <sup>(A)</sup>	7	67,966,211	66,950,728
7	Amort. & Depl. of Utility Plant (404-405)	7	4,323,402	3,937,970
8	Amort. of Utility Plant Acq. Adj (406)	7	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	7	-	-
10	Amort. of Conversion Expenses (407)	7	5,877	5,530
11	Taxes Other Than Income Taxes (408.1) <sup>(B)</sup>	8	25,649,810	25,611,489
12	Income Taxes - Federal (409.1)		(24,959,937)	(5,342,242)
13	-Other (409.1)		-	-
14	Provision for Deferred Income Taxes (410.1)		32,546,071	23,586,444
15	Provision for Deferred Income Taxes - Cr. (411.1)		(30,651,376)	(31,068,245)
16	Investment Tax Credit Adj. - Net (411.4)		-	-
17	(Gain)/Loss from Disp. of Utility Plant (411.6, 411.7, 421)		(93,784)	(198,836)
18	Gains from Disp. Of Allowances (411.8)		(7)	(4)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		368,889,906	280,130,135
20	Net Utility Operating Income (Enter Total of line 2 less 19)		56,030,883	94,477,843

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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**ELECTRIC OPERATING REVENUES (Account 400)**

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures</p>	<p>at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform</p>	<p>System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See page 108-109 of FERC Form No. 1, Important Changes During Year, of the FERC Form No. 1 for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	197,860,775	154,726,573	1,736,586	1,637,374	113,137	112,370
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	130,012,442	130,005,311	1,524,728	1,541,779	16,883	16,733
5	Large (or Industrial) (See Instr. 4)	73,138,237	69,236,806	915,930	1,015,859	5,464	5,494
6	(444) Public Street and Highway Lighting	548,719	508,620	3,835	3,949	222	220
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (2)	401,560,173	354,477,310	4,181,079	4,198,961	135,706	134,817
11	(447) Sales for Resale	2,922,121	745,673	(1)	(1)	(1)	(1)
12	TOTAL Sales of Electricity	404,482,294	355,222,983	4,181,079	4,198,961	135,706	134,817
13	(Less) (449.1) Provision for Rate Refunds	256,749	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	404,739,043	355,222,983	4,181,079	4,198,961	135,706	134,817
15	Other Operating Revenues						
16	(450) Forfeited Discounts	5,352	(1,704)	(1) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310 - Sales for Resale of the 2022 FERC Form No. 1.			
17	(451) Miscellaneous Service Revenues	177,963	534,083				
18	(453) Sale of Water and Water Power	395	750	(2)			
19	(454) Rent from Electric Property	1,570,697	1,482,971				
20	(455) Interdepartmental Rents	-	-	Includes \$ 34,846,000 Unbilled Revenue.			
21	(456) Other Electric Revenues	18,427,339	17,368,895	Includes 325,641,171 MWH relating to Unbilled Revenues.			
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	20,181,746	19,384,995				
27	TOTAL Electric Operating Revenues	424,920,789	374,607,978				

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	2,827,934	2,854,810
5	(501) Fuel	43,144,914	46,050,053
6	(502) Steam Expenses	5,448,721	4,321,928
7	(503) Steam from Other Sources	384,451	369,445
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	(19,992)	(4,571)
10	(506) Miscellaneous Steam Power Expenses	(2,706,338)	(2,257,137)
11	(507) Rents	63,925	74,097
12	TOTAL Operation (Enter Total of lines 4 thru 11)	49,143,615	51,408,625
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	187,774	199,032
15	(511) Maintenance of Structures	1,809,091	1,961,114
16	(512) Maintenance of Boiler Plant	5,830,415	5,718,869
17	(513) Maintenance of Electric Plant	3,092,913	2,449,177
18	(514) Maintenance of Miscellaneous Steam Plant	581,883	781,246
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	11,502,076	11,109,438
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 & 19)	60,645,691	62,518,063
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 & 39)	-	-
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering	946,586	819,002
44	(536) Water for Power	27,112	18,999
45	(537) Hydraulic Expenses	360,200	364,681
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,571,934	1,528,393
48	(540) Rents	145,880	151,646
49	TOTAL Operation (Enter Total of lines 43 thru 48)	3,051,712	2,882,721

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	30	31
53	(542) Maintenance of Structures	59,593	77,119
54	(543) Maintenance of Reservoirs, Dams, and Waterways	99,438	72,987
55	(544) Maintenance of Electric Plant	134,512	146,127
56	(545) Maintenance of Miscellaneous Hydraulic Plant	(275,609)	(1,709,185)
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	17,964	(1,412,921)
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 & 57)	3,069,676	1,469,800
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	37,868	38,341
62	(547) Fuel	49,688,884	27,651,206
63	(548) Generation Expenses	2,232,833	1,744,912
64	(549) Miscellaneous Other Power Generation Expenses	824,647	725,721
65	(550) Rents	858,470	790,684
66	TOTAL Operation (Enter Total of lines 61 thru 65)	53,642,702	30,950,864
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	3,882	7,284
70	(553) Maintenance of Generation and Electric Plant	2,495,749	1,720,197
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	96,620	83,815
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	2,596,251	1,811,296
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 & 72)	56,238,953	32,762,160
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	111,109,135	46,800,620
76	(556) System Control and Load Dispatching	133,316	38,062
77	(557) Other Expenses	2,607,532	2,620,657
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	113,849,983	49,459,339
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	233,804,303	146,209,362
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	866,283	822,169
83	(561) Load Dispatching	1,436,003	1,411,325
84	(562) Station Expenses	309,468	267,319
85	(563) Overhead Line Expenses	97,289	100,001
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	13,019,139	12,750,198
88	(566) Miscellaneous Transmission Expenses	286,790	186,965
89	(567) Rents	205,700	215,686
90	TOTAL Operation (Enter Total of lines 82 thru 89)	16,220,672	15,753,663
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	96,210	68,297
93	(569) Maintenance of Structures	488,714	479,087
94	(570) Maintenance of Station Equipment	1,091,877	936,002
95	(571) Maintenance of Overhead Lines	1,147,328	1,374,858
96	(572) Maintenance of Underground Lines	11,130	5,674
97	(573) Maintenance of Miscellaneous Transmission Plant	9,552	7,521
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	2,844,811	2,871,439
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	19,065,483	18,625,102
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	975,292	641,976
103	(581) Load Dispatching	954,295	872,780

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>		
105	(582) Station Expenses	319,111	276,577
106	(583) Overhead Line Expenses	419,217	359,500
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	17,400	19,778
109	(586) Meter Expenses	218,505	346,046
110	(587) Customer Installations Expenses	1,456,552	1,475,892
111	(588) Miscellaneous Distribution Expenses	(4,186)	69,883
112	(589) Rents	140,340	114,482
113	TOTAL Operation (Enter Total of lines 102 thru 112)	4,496,526	4,176,914
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	386,728	359,792
116	(591) Maintenance of Structures	130,272	105,416
117	(592) Maintenance of Station Equipment	719,155	795,336
118	(593) Maintenance of Overhead Lines	7,092,662	6,037,993
119	(594) Maintenance of Underground Lines	1,894,846	1,375,918
120	(595) Maintenance of Line Transformers	60,157	76,160
121	(596) Maintenance of Street Lighting and Signal Systems	65,165	48,141
122	(597) Maintenance of Meters	20,558	19,619
123	(598) Maintenance of Miscellaneous Distribution Plant	162,561	364,618
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	10,532,104	9,182,993
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	15,028,630	13,359,907
126	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>		
127	Operation		
128	(901) Supervision	191,334	153,253
129	(902) Meter Reading Expenses	1,186,782	1,194,474
130	(903) Customer Records and Collection Expenses	3,138,914	3,011,456
131	(904) Uncollectible Accounts	2,382,062	1,816,295
132	(905) Miscellaneous Customer Accounts Expenses	10	182
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,899,102	6,175,660
134	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
135	Operation		
136	(907) Supervision	106	(36)
137	(908) Customer Assistance Expenses	386,510	338,770
138	(909) Informational and Instructional Expenses	362,773	322,332
139	(910) Miscellaneous Customer Service and Informational Expenses	268	86
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	749,657	661,152
141	<b>6. SALES EXPENSES</b>		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
149	Operation		
150	(920) Administrative and General Salaries	5,259,804	5,377,951
151	(921) Office Supplies and Expense	1,140,994	803,022
152	(Less) (922) Administrative Expenses Transferred - Cr.	(3,033,653)	(2,715,572)
153	(923) Outside Services Employee	2,603,129	1,885,598
154	(924) Property Insurance	1,363,811	1,335,335
155	(925) Injuries and Damages	7,884,785	1,873,492
156	(926) Employee Pensions and Benefits (1)	8,660,904	8,361,059
157			

(1) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	2,021,863	1,439,616
160	(929) Duplicate Charges - Cr.	(9,404,940)	(8,942,529)
161	(930.1) General Advertising Expenses	1,113	576
162	(930.2) Miscellaneous General Expenses	162,549	176,793
163	(931) Rents	(27,137)	97,373
164	TOTAL Operation (Enter Total of lines 150 thru 163)	16,633,222	9,692,714
165	Maintenance		
166	(935) Maintenance of General Plant	1,923,242	1,923,404
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	18,556,464	11,616,118
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	294,103,639	196,647,301

**SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	49,143,615	11,502,076	60,645,691
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	3,051,712	17,964	3,069,676
174	Other Power Generation	53,642,702	2,596,251	56,238,953
175	Other Power Supply Expenses	113,849,983	-	113,849,983
176	Total Power Production Expenses	219,688,012	14,116,291	233,804,303
177	Transmission Expenses	16,220,672	2,844,811	19,065,483
178	Distribution Expenses	4,496,526	10,532,104	15,028,630
179	Customer Accounts Expenses	6,899,102	-	6,899,102
180	Customer Service and Informational Expenses	749,657	-	749,657
181	Sales Expenses	-	-	-
182	Adm. and General Expenses	16,633,222	1,923,242	18,556,464
183	Total Electric Operation and Maintenance Expenses	264,687,191	29,416,448	294,103,639

**STATE OF WASHINGTON - ALLOCATED**

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except amortization of acquisition adjustments)**

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) <sup>(A)</sup> (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	4,194,713	-	4,194,713
2	Steam Production Plant	19,797,419	-	-	19,797,419
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	2,494,423	24,782	-	2,519,205
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	16,057,375	-	-	16,057,375
7	Transmission Plant	10,870,408	-	-	10,870,408
8	Distribution Plant	15,456,188	-	-	15,456,188
9	General Plant	3,290,398	103,907	-	3,394,305
10	Common Plant - Electric	-	-	-	-
11	TOTAL	67,966,211	4,323,402	-	72,289,613

**B. OTHER AMORTIZATION**

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	Amount
<u>Account 406</u> Amortization of Utility Plant Acquisition Adjustments	-
<u>Account 407</u> Other	5,877

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.



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**STATE OF WASHINGTON - ALLOCATED  
TAXES, OTHER THAN INCOME TAXES  
ACCOUNT 408.1 <sup>(A)</sup>**

	KIND OF TAX	AMOUNT
1	Property	10,093,519
2	Public Utility	15,481,343
3	Other	74,948
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11)	25,649,810

**(A)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

## ELECTRIC PLANT IN SERVICE - STATE OF WASHINGTON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	16,091,963	15,701,627
4	(303) Miscellaneous Intangible Plant	62,186,592	64,642,242
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	78,278,555	80,343,869
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	3,970,908	3,921,702
9	(311) Structures and Improvements	49,717,098	49,343,544
10	(312) Boiler Plant Equipment	258,838,810	256,919,873
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	58,140,740	57,577,438
13	(315) Accessory Electric Equipment	16,736,689	16,579,055
14	(316) Misc. Power Plant Equipment	1,497,134	1,525,396
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	388,901,379	385,867,008
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	3,059,771	3,085,172
26	(331) Structures and Improvements	23,113,740	23,350,156
27	(332) Reservoirs, Dams, and Waterways	42,724,340	42,850,631
28	(333) Water Wheels, Turbines, and Generators	11,741,983	11,661,688
29	(334) Accessory Electric Equipment	6,904,643	6,915,786
30	(335) Misc. Power Plant Equipment	205,660	207,871
31	(336) Roads, Railroads, and Bridges	2,104,568	2,114,765
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	89,854,705	90,186,069
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,956,514	1,984,598
35	(341) Structures and Improvements	16,013,593	16,034,600
36	(342) Fuel Holders, Products, and Accessories	405,788	400,348
37	(343) Prime Movers	293,511,439	302,698,098
38	(344) Generators	38,083,881	38,442,347
39	(345) Accessory Electric Equipment	29,119,825	29,894,056
40	(346) Misc. Power Plant Equipment	1,656,308	1,708,784
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	380,747,348	391,162,831
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	859,503,432	867,215,908

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF WASHINGTON (ALLOCATED)**

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	24,862,127	26,411,812
45	(352) Structures and Improvements	25,418,063	29,316,557
46	(353) Station Equipment	189,265,560	208,107,376
47	(354) Towers and Fixtures	106,980,861	119,487,766
48	(355) Poles and Fixtures	89,583,147	98,296,301
49	(356) Overhead Conductors and Devices	111,631,988	129,190,546
50	(357) Underground Conduit	309,440	305,904
51	(358) Underground Conductors and Devices	728,363	719,599
52	(359) Roads and Trails	974,074	962,157
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	549,753,623	612,798,018
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,872,853	2,246,275
56	(361) Structures and Improvements	7,520,017	8,497,390
57	(362) Station Equipment	80,796,212	86,739,750
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	119,022,138	123,059,135
60	(365) Overhead Conductors and Devices	84,042,671	87,683,345
61	(366) Underground Conduit	20,526,582	22,860,664
62	(367) Underground Conductors and Devices	33,002,544	35,295,026
63	(368) Line Transformers	123,004,154	126,586,026
64	(369) Services	73,165,572	76,682,426
65	(370) Meters	14,402,544	15,165,430
66	(371) Installations on Customer Premises	514,936	524,290
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	3,962,681	4,043,492
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	561,832,904	589,383,249
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	1,718,418	1,713,489
72	(390) Structures and Improvements	22,919,342	23,341,912
73	(391) Office Furniture and Equipment	5,282,793	6,086,279
74	(392) Transportation Equipment	8,047,313	8,464,974
75	(393) Stores Equipment	1,111,416	1,131,038
76	(394) Tools, Shop and Garage Equipment	3,866,399	4,023,633
77	(395) Laboratory Equipment	2,135,259	2,201,487
78	(396) Power Operated Equipment	13,143,958	12,856,405
79	(397) Communication Equipment	33,064,530	33,682,689
80	(398) Miscellaneous Equipment	469,409	466,222
81	SUBTOTAL (Enter Total of lines 71 thru 80)	91,758,837	93,968,128
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	91,758,837	93,968,128
84	TOTAL (Accounts 101)	2,141,127,351	2,243,709,172
85	(102) Electric Plant Purchased	-	-
86	Less (102) Electric Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified		
88	(106) Plant Unclassified	95,665,837	35,407,792
89	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 88)	2,236,793,188	2,279,116,964

**STATE OF WASHINGTON --ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report Dec. 31, 2022
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	8,948,089	9,245,006	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	9,152,167	11,072,562	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	1,250,669	1,266,927	Electric
8	Transmission Plant (Estimated)	46,130	70,764	Electric
9	Distribution Plant (Estimated)	790,072	1,151,515	Electric
10	Assigned to - Other	(82,527)	(101,866)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	11,156,511	13,459,902	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	20,104,600	22,704,908	

**STATE OF WASHINGTON**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u> X </u> An Original (2) <u>   </u> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report Dec. 31, 2022
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale	
4	Nuclear		24	Non-Requirements Sales for Resale	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company	
7	Other		27	TOTAL Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27)	
9	Net Generation (Enter Total of lines 3 thru 8)				
10	Purchases				
11	Power exchanges				
12	Received				
13	Delivered				
14	Net exchanges (Line 12 minus line 13)				
15	Transmission for Other (Wheeling)				
16	Received	<b>Please see Source and Disposition of Energy Schedule at 12a</b>			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission by Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS  
2022

WASHINGTON SUPPLEMENT

Page 12a

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	33,269,618	8,228,575	2,521,837	2,089,998	5,148,473	477,419	14,790,341	12,975
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	2,939,814	727,104	222,838	184,679	454,936	42,186	1,306,924	1,147
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	16,308,950	4,033,693	1,236,218	1,024,528	2,523,811	234,033	7,250,307	6,360
Less Energy for Pumping	(4,056)	(1,003)	(307)	(255)	(628)	(58)	(1,803)	(2)
Net Generation	52,514,326	12,988,369	3,980,586	3,298,950	8,126,592	753,580	23,345,769	20,480
Purchases	17,164,181	4,628,590	1,331,575	956,493	2,350,804	251,190	7,638,961	6,568
Power Exchanges:								
Received	6,394,830	1,724,466	496,103	356,359	875,835	93,585	2,846,035	2,447
Delivered	9,301,898	2,508,402	721,629	518,359	1,273,987	136,129	4,139,833	3,559
Net Exchanges	(2,907,068)	(783,936)	(225,526)	(162,000)	(398,152)	(42,544)	(1,293,798)	(1,112)
Trans for Others (Wheeling)								
Received	19,273,875	4,962,445	1,535,356	1,141,592	2,640,714	274,845	8,711,792	7,131
Delivered	19,184,728	4,939,492	1,528,255	1,136,312	2,628,500	273,574	8,671,497	7,098
Net Transmission for Others	89,147	22,953	7,101	5,280	12,214	1,271	40,295	33
Trans. by Others - Losses	(372,494)	(95,906)	(29,673)	(22,063)	(51,035)	(5,312)	(168,367)	(138)
Energy rec. from other states	-	(388,404)	(66,556)	178,831	(104,802)	9,446	395,628	(24,143)
Sub-Total	66,488,092	16,371,666	4,997,507	4,255,491	9,935,621	967,631	29,958,488	1,688
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	66,488,092	16,371,666	4,997,507	4,255,491	9,935,621	967,631	29,958,488	1,688
<b>DISPOSITION OF ENERGY</b>								
Sales to Ultimate Consumers	57,164,096	13,700,592	4,181,079	3,706,984	8,666,136	799,528	26,109,777	
Requirement Sales for Resale	273,270	-	-	-	-	-	273,270	
Non-Requirement Sales for Resale	4,563,022	1,174,841	363,491	270,268	625,180	65,068	2,062,486	1,688
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	144,838	18,090	1,729	6,019	30,983	1,131	86,886	
Total energy losses	4,342,866	1,478,143	451,208	272,220	613,322	101,904	1,426,069	
Total Disposition of Energy	66,488,092	16,371,666	4,997,507	4,255,491	9,935,621	967,631	29,958,488	1,688

Data Request for Statistics Report

Line No		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	<b>Electric Service Revenues</b>				
2	Residential Sales	2,078,412,458	1,958,953,927	197,860,775	154,726,573
3	Commercial & Industrial Sales	3,003,620,676	2,871,069,762	203,150,679	199,242,117
4	Public Street & Highway Lighting	14,513,894	14,615,254	548,719	508,620
5	Interdepartmental Sales	-	-	-	-
6	Sales for Resale	293,666,727	193,761,115	2,922,121	745,673
7	Provision for Rate Refunds	-	-	256,749	-
8	Other Operating Revenues	276,327,649	254,489,068	20,181,746	19,384,995
9	<b>Total Electric Service Revenues</b>	<b>5,666,541,404</b>	<b>5,292,889,126</b>	<b>424,920,789</b>	<b>374,607,978</b>
10					
11	<b>Disposition of Energy-Megawatt Hrs.</b>				
12	Residential Sales	18,425,415	17,904,789	1,736,586	1,637,374
13	Commercial & Industrial Sales	38,629,026	38,255,017	2,440,658	2,557,638
14	Public Street & Highway Lighting	109,655	114,128	3,835	3,949
15	Interdepartmental Sales	-	-	-	-
16	Sales for Resale	(a)	(a)	(a)	(a)
17	Other Operating Revenues	-	-	-	-
18	<b>Total Disposition of Energy</b>	<b>57,164,096</b>	<b>56,273,934</b>	<b>4,181,079</b>	<b>4,198,961</b>
19					
20	<b>Average Number of Electric Customers Per Month</b>				
21	Residential Sales	1,775,303	1,744,648	113,137	112,370
22	Commercial & Industrial Sales	258,211	254,554	22,347	22,227
23	Public Street & Highway Lighting	3,534	3,577	222	220
24	Interdepartmental Sales	-	-	-	-
25	Sales for Resale	(a)	(a)	(a)	(a)
26	Other Operating Revenues	-	-	-	-
27	<b>Total Average Number of Electric Customers Per Month</b>	<b>2,037,048</b>	<b>2,002,779</b>	<b>135,706</b>	<b>134,817</b>
28					
29	Miles of Transmission Pole Lines (Rounded)	18,065	18,018	396	396
30	Number of Line Transformers	628,545	624,022	60,124	59,885
31	Capacity of All Line Transformers (KVA - Rounded)	33,516,179	32,854,293	2,724,047	2,693,113
32	Number of Meters	2,098,444	2,064,344	140,380	139,560
33					
34					
35					
36					
37					
38					
39					
40					
41					

(a) Please refer to FERC Form No. 1, Pages 310 for details regarding Sales for Resale.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2023	Year of Report December 31, 2022			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied	Mortality Curve Type (f)	Average Remaining Life (g)

HYDRO

MERWIN

330.20	301	121.6	0.00		SQUARE	38
330.30	21		0.00	2.03%		
330.40	150		0.00	2.63%		
330.50	212	125	0.00	0.69%	SQUARE	38
331.00	98,204	45.5	-0.03	2.25%	R1	36.1
332.00	39,053	44.1	-0.04	2.36%	R1.5	36.5
333.00	9,302	57.1	-0.11	1.88%	S0	33.8
334.00	10,458	40.1	-0.05	2.60%	L0	31.9
335.00	169	47.4	-0.03	2.12%	R0.5	33
336.00	4,253	44.2	-0.05		S0.5	36.2

SWIFT

330.20	6,277	99.7	0.00	0.98%	SQUARE	38
330.50	97	98	0.00	1.00%	SQUARE	38
331.00	75,307	45.1	-0.03	2.28%	R1	36.1
332.00	49,423	64.8	-0.06	1.62%	R1.5	35.7
333.00	17,198	55.2	-0.10	2.02%	S0	34
334.00	8,080	42.4	-0.05	2.49%	L0	31.4
335.00	410	64.6	-0.05		R0.5	29.4
336.00	1,303	50.6	-0.06	2.09%	S0.5	35.6

YALE

330.20	762	103.8	0.00	0.80%	SQUARE	38
331.00	18,212	47.9	-0.03	2.14%	R1	36
332.00	35,017	72.7	-0.07	1.32%	R1.5	35.3
333.00	14,130	55	-0.10	1.90%	S0	34.1
334.00	3,976	46.2	-0.06	2.20%	L0	30.8
335.00	750	65.1	-0.05	1.41%	R0.5	28.8
336.00	2,194	51.1	-0.06	2.02%	S0.5	35.5

OTHER PRODUCTION

CHEHALIS

341.00	24,483		-0.03	2.89%	S2.5	22.6
342.00	1,597	36.5	-0.03	3.11%	R2	20.7
343.00	215,612	28.2	-0.05	4.12%	L0	18.2
344.00	70,184	36.7		3.14%	R2.5	21
345.00	38,563	38.9	-0.02	2.87%	R3	22.4
346.00	3,269	38.6	-0.02	2.91%	R3	22



Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2023	Year of Report December 31, 2022			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

WIND

GOODNOE HILLS - WIND

341.00	5,519	38.7	-0.01	2.21%	R2	27.2
343.00	131,825	31.4	-0.01	5.83%	R2.5	27.5
344.00	6,823	26.5	-0.02	7.10%	S0	25.1
345.00	8,780	34.3	-0.01	3.89%	S0.5	26.5
346.00	332	37.9	0.00	2.33%	R3	27.9

MARENGO - WIND

341.00	10,595	39.1	-0.01	2.06%	R2	27.2
343.00	273,084	31.6	-0.01	4.98%	R2.5	27.5
344.00	16,498	26.7	-0.02	6.72%	S0	25
345.00	19,624	37.5	-0.02	2.77%	S0.5	26.1
346.00	352	37.9	0.00	2.24%	R3	27.9

WASHINGTON - DISTRIBUTION

360.20	487	55	0.00	1.61%	R3	38.1
361.00	8,471	67	-0.05	1.52%	R2	54.9
362.00	83,917	54	-0.25	2.22%	R1	42.3
364.00	120,770	56	-1.00	3.34%	R1.5	40.6
365.00	85,720	65	-0.65	2.40%	R1	49.2
366.00	21,464	55	-0.40	2.31%	R3	36.2
367.00	34,217	60	-0.35	2.10%	R3	44
368.00	124,999	46	-0.25	2.34%	R2	29.9
369.10	26,777	62	-0.40	2.14%	R1	47.4
369.20	48,348	55	-0.45	2.46%	R4	38.4
370.00	14,659	20	-0.03	5.05%	S3	10.6
371.00	515	30	-0.40	3.90%	L0	13.8
373.00	3,991	45	-0.40	2.93%	R0.5	32.3

WASHINGTON - GENERAL

389.20	95		0.00	2.50%		
390.00	13,892	40	-0.10	2.06%	S3	21.5
392.01	2,606	14	0.10	2.78%	S2	7.5
392.05	5,059	19	0.10	3.39%	S1	11
392.09	1,283	33	0.10	2.28%	S0.5	20.1
396.03	2,989	10	0.10	9.36%	S2.5	5.6
396.07	7,442	16	0.15	3.78%	L1.5	9.8
	1,830,100					

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2023	Year of Report December 31, 2022			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No.	Depreciable Plant Base (in thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Average Remaining Life
(a)	(b)	(c)	(d)	(e)	(f)	(g)

**NOTE:**

Amounts reported on pages 14-16 are results of the study filed in 2018 and first implemented on January 1 2021.

We use the same methodology to prepare the Washington report page as we use for FERC page 337. That is, depreciation and amortization factors are updated once every five years for the total company fixed assets based on the five-year depreciation rate study results. In interim years, only changes (which would primarily be the result of an addition of a new facility) are reported.

Refer to the 12/31/22 FERC Form No.1 page 337 evidencing that there were no changes to the depreciation factor used for situs Washington plants.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2023	Year of Report December 31, 2022			
<b>STEAM ELECTRIC GENERATING PLANTS</b>							
Line No.	Item	Plant Name: Chehalis			Plant Name:		
	<b>Steam Electric Generation Total Company</b>						
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Combined Cycle			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Outdoor			
3	Year Originally Constructed			2003			
4	Year Last Unit was Installed			2003			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			593.30			
6	Net Peak Demand on Plant - MW (60 minutes)			504			
7	Plant Hours Connected to Load			6,418			
8	Net Continuous Plant Capability (Megawatts)			518			
9	When Not Limited by Condenser Water			506			
10	When Limited by Condenser Water			477			
11	Average Number of Employees			17			
12	Net Generation, Exclusive of Plant Use - KWh			2,171,994,000			
13	Cost of Plant: Land and Land Rights			3,730,527			
14	Structures and Improvements			24,673,334			
15	Equipment Costs			335,057,846			
16	Asset Retirement Costs			1,355,802			
17	Total Cost			364,817,509			
18	Cost per KW of Installed Capacity (line 17/5) Including			614.8955			
19	Production Expenses: Oper, Supv, & Engr			171,863			
20	Fuel			144,499,963			
21	Coolants and Water (Nuclear Plants Only)						
22	Steam Expenses						
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses			1,916,441			
26	Misc Steam (or Nuclear) Power Expenses			1,025,482			
27	Rents						
28	Allowances						
29	Maintenance Supervision and Engineering						
30	Maintenance of Structures			17,618			
31	Maintenance of Boiler (or reactor) Plant						
32	Maintenance of Electric Plant			5,200,108			
33	Maintenance of Misc Steam (or Nuclear) Plant						
34	Total Production Expenses			152,831,475			
35	Expenses per Net KWh			0.0704			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF					
38	Quantity (Units) of Fuel Burned	14,680,500	-	-	-	-	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,097	-	-	-	-	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	9.843	-	-	-	-	
41	Average Cost of Fuel per Unit Burned	9.843	-	-	-	-	
42	Average Cost of Fuel Burned per Million BTU	8.971	-	-	-	-	
43	Average Cost of Fuel Burned per KWh Net Gen	0.067	-	-	-	-	
44	Average BTU per KWh Net Generation	7,416.061	-	-	-	-	

See FERC Form No. 1 Page 402.3

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 25, 2023	Year of Report December 31, 2022
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
Line No.	Item	FERC Licensed Project No. 935 Plant Name: Merwin	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	
<b>Hydroelectric Generation Total Company</b>					
1	Kind of Plant (Run-of-River or Storage)	Storage (Re-Reg)	Storage	Storage	
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional	
3	Year Originally Constructed	1931	1953	1958	
4	Year Last Unit was Installed	1958	1953	1958	
5	Total installed cap (Gen name plate Rating in MW)	136.00	134.00	240.00	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	146	164	251	
7	Plant Hours Connect to Load	8,760	6,316	5,496	
8	Net Plant Capability (in megawatts)	-			
9	(a) Under Most Favorable Oper Conditions	151	164	264	
10	(b) Under the Most Adverse Oper Conditions	151	164	264	
11	Average Number of Employees	1	1	1	
12	Net Generation, Exclusive of Plant Use - Kwh	487,064,000	527,461,000	616,675,000	
13	Cost of Plant	-			
14	Land and Land Rights	1,955,029	8,363,013	20,287,495	
15	Structures and Improvements	114,983,112	18,810,433	75,832,393	
16	Reservoirs, Dams, and Waterways	40,887,824	35,120,685	51,415,209	
17	Equipment Costs	20,570,892	18,987,591	26,082,045	
18	Roads, Railroads, and Bridges	4,527,994	2,372,045	1,302,690	
19	Asset Retirement Costs	-			
20	TOTAL cost (Total of 14 thru 19)	182,924,851	83,653,767	174,919,832	
21	Cost per KW of Installed Capacity (line 20 / 5)	1,345	624,2818	728.8326	
22	Production Expenses	-			
23	Operation Supervision and Engineering	1,767,304	1,748,135	3,253,741	
24	Water for Power	73,152	72,076	129,092	
25	Hydraulic Expenses	924,676	911,078	1,882,466	
26	Electric Expenses	-			
27	Misc Hydraulic Power Generation Expenses	678,234	426,620	333,422	
28	Rents	148,581	146,396	262,201	
29	Maintenance Supervision and Engineering	-			
30	Maintenance of Structures	45,900	17,340	31,475	
31	Maintenance of Reservoirs, Dams, and Waterways	74,709	82,337	106,767	
32	Maintenance of Electric Plant	161,747	247,690	106,149	
33	Maintenance of Misc Hydraulic Plant	530,069	519,234	919,144	
34	Total Production Expenses (total 23 thru 33)	4,404,372	4,170,906	7,024,457	
35	Expenses per net KWh	0.009	0.008	0.011	

See FERC Form No. 1 pages 406.2 and 406.3

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 25, 2023	Year of Report December 31, 2022
GENERATING PLANT STATISTICS (Small Plants)					
Line No.	Item	Plant Name: Marengo	Plant Name: Marengo II	Plant Name: Goodnoe Hills	
1	YearOrig. Const.	2007	2008	2008	
2	Installed Capacity Name Plate Rating(In MW)	156.00	78.00	103.40	
3	Net PeakDemand MW(60 min.)	151.0	77.0	95.0	
4	Net Generation ExcludingPlant Use	391,503,000	196,630,000	265,804,000	
5	Cost of Plant	213,243,765	110,656,369	155,294,975	
6	Plant Cost (Incl AssetRetire. Costs) Per MW	1,366,947	1,418,671	1,501,886	
7	OperationExc'l. Fuel	1,589,084	699,079	1,565,267	
8	Production Expenses				
9	Fuel	-	-	-	
10	Maintenance	1,579,118	789,559	93,751	
12	Kind of Fuel	Wind	Wind	Wind	
13	Fuel Costs (in cents(per Million Btu)	-	-	-	

See FERC Form No. 1 pages 410

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report December 31, 2022		
TRANSMISSION LINE STATISTICS								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00	-	1
2	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00	-	1
3	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00	-	1
4	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00	-	1
5	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00	-	1
6	SWIFT NO. 1, WA	SWIFT NO. 2, WA	230.00	230.00	Wood - H	2.00	-	1
7	SWIFT NO. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00	-	1
8	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00	-	1
9	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00	-	1
10	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00	-	1
11	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00	-	1
12	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00	-	1
TOTAL						396	-	12

See FERC Form No. 1 Pages 422

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report December 31, 2022
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**TRANSMISSION LINE STATISTICS (Continued)**

Size of Conductor and Material  (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)		Rents (o)	Total Expenses (p)	
1272 ACSR 36/1								1
1272 ACSR 36/1								2
1158.4 ACSS/TW 25/7								3
1272 ACSR 45/7								4
1272 ACSR 36/1								5
954 ACSR 45/7								6
954 ACSR 45/7								7
795 ACSR 26/7								8
954 ACSR 45/7								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
<b>For information about costs and expenses of lines, refer to the 2022 FERC Form No. 1 pages 422 - Transmission Line Statistics.</b>								
	-	-	-					

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 25, 2023		Year of Report December 31, 2022			
SUBSTATIONS									
Line No.	Name and Location of Substation (a)	Character of Substation		Voltage (in MVa)			Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary (c)	Secondary (d)	Tertiary (e)			
	WASHINGTON								
1	ATTALIA, WA	Distribution	Unattended	69.00	12.47		25	1	
2	BOWMAN, WA	Distribution	Unattended	69.00	12.47		45	2	
3	CASCADE KRAFT, WA	Distribution	Unattended	69.00	12.47		151	7	
4	CENTRAL, WA	Distribution	Unattended	69.00	12.47		14	1	
5	CLINTON, WA	Distribution	Unattended	115.00	12.47		25	1	
6	DAYTON, WA	Distribution	Unattended	69.00	12.47		23	2	
7	DODD ROAD, WA	Distribution	Unattended	69.00	20.80		25	4	
8	GRANDVIEW, WA	Distribution	Unattended	115.00	69.00	12.47	58	2	
9	GROMORE, WA	Distribution	Unattended	115.00	12.47		25	1	
10	HOPLAND, WA	Distribution	Unattended	115.00	12.47		50	2	
11	MILL CREEK, WA	Distribution	Unattended	69.00	12.47		45	2	
12	NACHES, WA	Distribution	Unattended	115.00	12.47		25	1	
13	NOB HILL, WA	Distribution	Unattended	115.00	12.47		42	2	
14	NORTH PARK, WA	Distribution	Unattended	115.00	12.47		45	2	
15	ORCHARD, WA	Distribution	Unattended	115.00	12.47		50	2	
16	PACIFIC, WA	Distribution	Unattended	115.00	12.47		28	3	
17	POMEROY, WA	Distribution	Unattended	69.00	12.47		9	1	
18	POMONA HEIGHTS, WA	Distribution	Unattended	230.00	115.00	12.47	325	3	
19	PROSPECT POINT, WA	Distribution	Unattended	69.00	12.47		40	2	
20	PUNKIN CENTER, WA	Distribution	Unattended	115.00	13.20		44	3	
21	RIVER ROAD, WA	Distribution	Unattended	115.00	12.47		76	5	
22	SELAH, WA	Distribution	Unattended	115.00	12.47		45	2	
23	SULPHUR CREEK, WA	Distribution	Unattended	115.00	12.47		25	1	
24	SUNNYSIDE, WA	Distribution	Unattended	115.00	12.47		45	2	
25	TIETON, WA	Distribution	Unattended	115.00	34.50		29	2	1
26	TOPPENISH, WA	Distribution	Unattended	115.00	12.47		50	2	
27	TOUCHET, WA	Distribution	Unattended	69.00	12.47		13	1	
28	VOELKER, WA	Distribution	Unattended	115.00	12.47		25	1	
29	WAITSBURG, WA	Distribution	Unattended	69.00	12.47		9	1	
30	WAPATO, WA	Distribution	Unattended	115.00	12.47		45	2	
31	WENAS, WA	Distribution	Unattended	115.00	12.47		25	2	
32	WHITE SWAN, WA	Distribution	Unattended	115.00	12.47		22	2	
33	WILEY, WA	Distribution	Unattended	115.00	12.47		45	2	
36	FLINT SUBSTATION, WA	Distribution	Unattended	115.00	13.20		30	1	
37	DRY GULCH, WA <sup>(1)</sup>	Transmission	Unattended	115.00	69.00		50	1	
38	OUTLOOK, WA	Transmission	Unattended	230.00	115.00	12.47	250	1	
41	PASCO, WA	Transmission	Unattended	115.00	69.00	7.20	39	9	
42	UNION GAP, WA	Transmission	Unattended	230.00	115.00	13.20	595	5	
43	WALLA WALLA, WA <sup>(2)</sup>	Transmission	Unattended	230.00	69.00		300	3	
44	WALLULA, WA	Transmission	Unattended	230.00	69.00		120	2	1
45	WINE COUNTRY, WA	Transmission	Unattended	230.00	115.00		250	1	
39	Total Washington	Distribution	Unattended				1578	70	1
34	Total Washington	Transmission	Unattended				1604	22	1

See FERC Form No. 1 pages 426

- (1) The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operation and maintenance costs vary by type of asset and performance responsibility.
- (2) The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.



Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report Dec. 31, 2022
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF WASHINGTON (ALLOCATED)					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	751,880,569	751,880,569		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	67,966,211	67,966,211		
4	(403.1) Depreciation Expense for Asset Retirement Costs (a)	-	-		
5	(413) Expenses of Electric Plant Leased to Others	-	-		
6	Transportation Expenses-Clearing	-	-		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify) - (b)	2,254,164	2,254,164		
9					
10	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	70,220,375	70,220,375		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	22,063,205	22,063,205		
13	Cost of Removal	4,841,222	4,841,222		
14	Salvage (Credit)	(202,568)	(202,568)		
15	TOTAL Net Charges for Plant Retired (Enter Total of lines 12 thru 14)	26,701,859	26,701,859		
16	Other Debit or Credit Items (Describe) - (c)	(5,175,779)	(5,175,779)		
17					
18	Book Cost or Asset Retirement Costs Retired	-	-		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	790,223,306	790,223,306		
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	208,524,926	208,524,926		
21	Nuclear Production	-	-		
22	Hydraulic Production - Conventional	42,195,970	42,195,970		
23	Hydraulic Production - Pumped Storage	-	-		
24	Other Production	34,693,343	34,693,343		
25	Transmission	169,760,828	169,760,828		
26	Distribution	290,852,011	290,852,011		
27	Regional Transmission and Market Operation	-	-		
28	General	44,196,228	44,196,228		
29	TOTAL (Enter Total of lines 20 thru 28)	790,223,306	790,223,306		

(a) Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset.

(b) Account 143, Other accounts receivable: depreciation expense billed to joint owners 17,135  
Account 182.3, Other Regulatory Assets: depreciation deferrals 497,325  
Transportation depreciation charged to operations and maintenance expense based on usage activity 1,572,845  
Account 503, Steam from other sources: Blundell depreciation 166,859  
\$ 2,254,164

(c) Other items including recovery from third parties for asset relocations and damaged properties, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant, and transfer or retired Klamath generating plant assets unrecovered net book value to Intangible Plant 684,970  
Allocation percentage change year over year (5,860,749)  
\$ (5,175,779)

Note: For this page, Washington's allocation of total company costs and balances is provided on a year-end basis.