

Inspection Output (IOR)

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Report Filters

Assets **Nippon Dynawave Packaging Company / 88971 (1,935)**

Results **All**

Inspection Information

Inspection Name	[8518] Nippon GT - Section 114	Operator(s)	NIPPON DYNAWAVE PACKAGING CO., LLC (22515)	Plan Submitted	08/17/2022
Status	PLANNED	Lead	Lex Vinsel	Plan Approval	08/18/2022 by Scott Rukke
Start Year	2022	Team Members	Derek Norwood	All Activity Start	10/31/2022
System Type	GT	Observer(s)	David Cullom	All Activity End	10/31/2022
Protocol Set ID	WA.GT.2022.01	Supervisor	Scott Rukke	Inspection Submitted	--
		Director	Sean Mayo	Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

Section 114 inspection for Nippon (Everline) Dynawave

For Natural Gas pipelines that supply Nippon Dynawave and Solvay

Facilities visited and Total AFOD

Nippon Dynawave mill - Longview WA

AFOD - 1

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

No issues or concerns found during inspection.

Primary Operator contacts and/or participants

Kellen Rosales (Everline)

Operator executive contact and mailing address for any official correspondence

Mr. Brian Wood

Nippon Dynawave Packaging Co. LLC (Everline)

3401 Industrial Way

P.O.Box 188

Longview Washington 98632

[8518] Section 114

Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	88971 (1,935)	Nippon Dynawave Packaging Company	unit	88971	Compressor Stations Bottle/Pipe - Holders Service Line Gas Storage Field (Aboveground) Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Plastic Pipe CDA Abandoned AMAOP	24	24	24	24	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	88971 (1,935)	--	114	P, R, O, S	Detail	--

Plan Implementations

Activity #	Name	SMART Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1.	Section 114	--	10/31/2022	10/31/2022	--	all planned questions	all assets	all types	24	24	24	24	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Section 114 2	COMPLETED	11/15/2022	Section 114	88971 (1,935)

Results (all values, 24 results)

58 (instead of 24) results are listed due to re-presentation of questions in more than one sub-group.

114.GT: Section 114 - Gas Transmission

1. Question Result, ID, References **NA, SRN.114.INSPECTCVRG.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *What are your assets comprised of?*
Assets Covered **88971 (1,935)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
2. Question Result, ID, References **NIC, SRN.114.GASTRANSPORT.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
Assets Covered **88971 (1,935)**
Result Notes **Natural gas is transported through the pipeline**
3. Question Result, ID, References **NA, SRN.114.DRIVERENGINE.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
Assets Covered **88971 (1,935)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
4. Question Result, ID, References **NA, SRN.114.NGUSE.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
Assets Covered **88971 (1,935)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
5. Question Result, ID, References **NA, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*
Assets Covered **88971 (1,935)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
6. Question Result, ID, References **NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
Assets Covered **88971 (1,935)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
7. Question Result, ID, References **NA, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.GGBOOST)
Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
Assets Covered **88971 (1,935)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
8. Question Result, ID, References **NA, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
Assets Covered **88971 (1,935)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
9. Question Result, ID, References **NA, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

10. Question Result, ID, References NA, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

11. Question Result, ID, References Sat, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a)

Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*

Assets Covered 88971 (1,935)

Result Notes Section 7, 7.10 Emission prevention

12. Question Result, ID, References NA, 114.114.LKMITGRPRREPAIR.P, 49 U.S.C. 60108(a)

Question Text *Do procedures provide alternatives to cutouts (to reduce emissions)?*

Assets Covered 88971 (1,935)

Result Notes No such activity/condition was observed during the inspection.

13. Question Result, ID, References NA, 114.114.TESTESD.P, 49 U.S.C. 60108(a) (also presented in: 114.GGBOOST)

Question Text *Do procedures contain measures for ensuring ESD testing minimizes natural gas releases?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

14. Question Result, ID, References NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

15. Question Result, ID, References NA, 114.114.FLARE.P, 49 U.S.C. 60108(a) (also presented in: 114.GGBOOST)

Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*

Assets Covered 88971 (1,935)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

16. Question Result, ID, References NA, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

17. Question Result, ID, References NA, 114.114.GNLCMPSTATION.P, 49 U.S.C. 60108(a) (also presented in: 114.GGBOOST)

Question Text *Do procedures contain mechanisms for minimizing natural gas emissions from operations and maintenance activities within a compressor station (i.e., beyond compressor/driver-specific procedures)?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

18. Question Result, ID, References NA, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

19. Question Result, ID, References NA, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

20. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered 88971 (1,935)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

21. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered 88971 (1,935)

Result Notes No such activity/condition was observed during the inspection.

114.UNGS: Section 114 - Underground Natural Gas Storage

22. Question Result, ID, References NA, SRN.114.INSPECTCVRG.S, (also presented in: 114.GT, 114.GGBOOST)

Question Text *What are your assets comprised of?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

23. Question Result, ID, References NIC, SRN.114.GASTRANSPORT.S, (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*

Assets Covered 88971 (1,935)

Result Notes Natural gas is transported through the pipeline

24. Question Result, ID, References NA, SRN.114.DRIVERENGINE.S, (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

25. Question Result, ID, References NA, SRN.114.NGUSE.S, (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

26. Question Result, ID, References NA, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

27. Question Result, ID, References **NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
28. Question Result, ID, References **NA, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
29. Question Result, ID, References **NA, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
30. Question Result, ID, References **NA, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
31. Question Result, ID, References **NA, 114.114.LKRLSWELLHD.P, 49 U.S.C. 60108(a)**
 Question Text *Do procedures provide for periodic leakage surveys around the wellhead?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
32. Question Result, ID, References **NA, 114.114.LKRLSANN.P, 49 U.S.C. 60108(a)**
 Question Text *Do procedures provide for periodic checking of wellhead annuluses for indications of leaks (e.g., unexplained pressure variations)?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
33. Question Result, ID, References **NA, 114.114.LKRLSFIELD.P, 49 U.S.C. 60108(a)**
 Question Text *Do procedures provide for leak surveys for well casing containment or geologic issues?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
34. Question Result, ID, References **NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
35. Question Result, ID, References **NA, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

36. Question Result, ID, References **NA, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
37. Question Result, ID, References **NA, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
38. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
39. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such activity/condition was observed during the inspection.**

114.GGBOOST: Section 114 - Gas Gathering & Boosting

40. Question Result, ID, References **NA, SRN.114.INSPECTCVRG.S,** (also presented in: 114.GT, 114.UNGS)
 Question Text *What are your assets comprised of?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
41. Question Result, ID, References **NIC, SRN.114.GASTRANSPORT.S,** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
 Assets Covered **88971 (1,935)**
 Result Notes **Natural gas is transported through the pipeline**
42. Question Result, ID, References **NA, SRN.114.DRIVERENGINE.S,** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
43. Question Result, ID, References **NA, SRN.114.NGUSE.S,** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
 Assets Covered **88971 (1,935)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
44. Question Result, ID, References **NA, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.UNGS)
 Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*

- Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
45. Question Result, ID, References NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
46. Question Result, ID, References NA, 114.114.LKRLSID.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
Assets Covered 88971 (1,935)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
47. Question Result, ID, References NA, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
48. Question Result, ID, References NA, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
49. Question Result, ID, References NA, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
50. Question Result, ID, References NA, 114.114.TESTESD.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
Question Text *Do procedures contain measures for ensuring ESD testing minimizes natural gas releases?*
Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
51. Question Result, ID, References NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
Assets Covered 88971 (1,935)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
52. Question Result, ID, References NA, 114.114.FLARE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
Assets Covered 88971 (1,935)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
53. Question Result, ID, References NA, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

54. Question Result, ID, References NA, 114.114.GNLCMPSTATION.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)

Question Text *Do procedures contain mechanisms for minimizing natural gas emissions from operations and maintenance activities within a compressor station (i.e., beyond compressor/driver-specific procedures)?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

55. Question Result, ID, References NA, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

56. Question Result, ID, References NA, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered 88971 (1,935)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

57. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPEXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered 88971 (1,935)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

58. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered 88971 (1,935)

Result Notes No such activity/condition was observed during the inspection.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.