

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	8505 Roche Harbor Section 114	Operator(s)	THE NEW ROCHE HARBOR RESORT (39661)	Plan Submitted	07/06/2022
		Lead	Anthony DorrOUGH	Plan Approval	--
Status	STARTED	Supervisor	Scott Rukke	All Activity Start	06/08/2022
Start Year	2022	Director	Sean Mayo	All Activity End	06/09/2022
System Type	GD			Inspection Submitted	--
Protocol Set ID	WA.GD.2022.01			Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

This inspection is a review of all of The New Roche Harbor Units (Roche Harbor Resort) for the enhanced safety (PIPES) Act of 2020, according to Section 114 Protecting our Infrastructure of Pipelines.

Summary of Significant Findings

There were no significant findings, however information about the pipeline systems were gathered and recorded.

Primary Operator contacts and/or participants

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Mike Sims/Principal/M. Sims LP Gas Safety Consulting, LLC (970) 765-1688

Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1. NRH 114	New Roche Harbor Section 114	unit	--	Storage Fields Bottle/Pipe - Holders Vault Offshore GOM OCS Cast or Ductile Iron Aluminum/Amphoteric Abandoned	20	20	20	20	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	NRH 114	--	114	P, R, O, S	Detail	--

Plan Implementations

Activity #	SMART Name	Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1.	NRH 114	--	06/08/2022	06/09/2022	--	all planned questions	all assets	all types	20	20	20	20	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

This inspection has no Form data entry.

Results (all values, 20 results)

40 (instead of 20) results are listed due to re-presentation of questions in more than one sub-group.

114.GD: Section 114 - Gas Distribution

1. Question Result, ID, References **NIC, SRN.114.INSPECTCVRG.S**, (also presented in: 114.MM)
 Question Text *What are your assets comprised of?*
 Assets Covered **NRH 114**
 Result Notes **30,000 gallon Aboveground Container, Direct-fired Vaporizer, Over-pressure Protection, PE pipeline, Aboveground Black-Iron Pipeline**
2. Question Result, ID, References **NIC, SRN.114.GASTRANSPORT.S**, (also presented in: 114.MM)
 Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
 Assets Covered **NRH 114**
 Result Notes **Liquefied Petroleum Gas (LPG)**
3. Question Result, ID, References **NIC, SRN.114.DRIVERENGINE.S**, (also presented in: 114.MM)
 Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
 Assets Covered **NRH 114**
 Result Notes **NRH utilizes a Direct-fired Vaporizer**
4. Question Result, ID, References **NA, SRN.114.NGUSE.S**, (also presented in: 114.MM)
 Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
 Assets Covered **NRH 114**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
5. Question Result, ID, References **NA, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
 Assets Covered **NRH 114**

- Result Notes **No such requirement existed in the scope of inspection review.**
6. Question Result, ID, References **NA, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 7. Question Result, ID, References **NA, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 8. Question Result, ID, References **NA, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 9. Question Result, ID, References **NA, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 10. Question Result, ID, References **NA, 114.114.LKRLSIDMITRPR.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do procedures define a process to identify, classify, mitigate and repair leaks?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 11. Question Result, ID, References **NA, 114.114.LKMITRPRLAUF.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 12. Question Result, ID, References **NA, 114.114.REGSTATIONOM.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 13. Question Result, ID, References **NA, 114.114.REGSTATIONCONFIG.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**
 14. Question Result, ID, References **NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)

Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*

Assets Covered **NRH 114**

Result Notes No such requirement existed in the scope of inspection review.

15. Question Result, ID, References NA, 114.114.FLARE.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)

Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*

Assets Covered NRH 114

Result Notes No such requirement existed in the scope of inspection review.

16. Question Result, ID, References NA, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)

Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*

Assets Covered NRH 114

Result Notes No such requirement existed in the scope of inspection review.

17. Question Result, ID, References Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)

Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*

Assets Covered NRH 114

18. Question Result, ID, References Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered NRH 114

19. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered NRH 114

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

20. Question Result, ID, References Sat, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered NRH 114

114.MM: Section 114 - Master Meter

21. Question Result, ID, References NIC, SRN.114.INSPECTCVRG.S, (also presented in: 114.GD)

Question Text *What are your assets comprised of?*

Assets Covered NRH 114

Result Notes 30,000 gallon Aboveground Container, Direct-fired Vaporizer, Over-pressure Protection, PE pipeline, Aboveground Black-Iron Pipeline

22. Question Result, ID, References NIC, SRN.114.GASTRANSPORT.S, (also presented in: 114.GD)

Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*

Assets Covered NRH 114

Result Notes Liquefied Petroleum Gas (LPG)

23. Question Result, ID, References NIC, SRN.114.DRIVERENGINE.S, (also presented in: 114.GD)

Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*

Assets Covered **NRH 114**
Result Notes **NRH utilizes a Direct-fired Vaporizer**

24. Question Result, ID, References **NA, SRN.114.NGUSE.S**, (also presented in: 114.GD)
Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
Assets Covered **NRH 114**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
25. Question Result, ID, References **NA, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
26. Question Result, ID, References **NA, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
27. Question Result, ID, References **NA, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
28. Question Result, ID, References **NA, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
29. Question Result, ID, References **NA, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
30. Question Result, ID, References **NA, 114.114.LKRLSIDMITRPR.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures define a process to identify, classify, mitigate and repair leaks?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
31. Question Result, ID, References **NA, 114.114.LKMITRPRLAUF.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?*
Assets Covered **NRH 114**
Result Notes **No such requirement existed in the scope of inspection review.**
32. Question Result, ID, References **NA, 114.114.REGSTATIONOM.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
Question Text *Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**

33. Question Result, ID, References **NA, 114.114.REGSTATIONCONFIG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**

34. Question Result, ID, References **NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**

35. Question Result, ID, References **NA, 114.114.FLARE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**

36. Question Result, ID, References **NA, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*

Assets Covered **NRH 114**

Result Notes **No such requirement existed in the scope of inspection review.**

37. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*

Assets Covered **NRH 114**

38. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered **NRH 114**

39. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered **NRH 114**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

40. Question Result, ID, References **Sat, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered **NRH 114**

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection

documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

Inspection Results (IRR)

Generated on 2022.July.06 14:55

- NRH 114 (40)

Inspection Results Report (ALL Results) - Scp_PK NRH 114

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
1.	NRH 114	NIC	2	114.GD	1. SRN.114.INSPECTCVRG.S		What are your assets comprised of?
2.	NRH 114	NIC	2	114.GD	2. SRN.114.GASTRANSPORT.S		Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?
3.	NRH 114	NIC	2	114.GD	3. SRN.114.DRIVERENGINE.S		Do you use natural gas-fueled drivers or engines to compress natural gas?
4.	NRH 114	NA	2	114.GD	4. SRN.114.NGUSE.S		Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?
5.	NRH 114	NA	2	114.GD	5. 114.114.LKRLSID.P	49 U.S.C. 60108(a)	Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?
6.	NRH 114	NA	2	114.GD	6. 114.114.LKRLSVENT.P	49 U.S.C. 60108(a)	Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?
7.	NRH 114	NA	2	114.GD	7. 114.114.LKRLSUNEXPCTVENT.P	49 U.S.C. 60108(a)	Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?
8.	NRH 114	NA	2	114.GD	8. 114.114.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
9.	NRH 114	NA	2	114.GD	9. 114.114.LKRLSDETECTLK.P	49 U.S.C. 60108(a)	Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?
10.	NRH 114	NA	2	114.GD	10. 114.114.LKRLSIDMITRPR.P	49 U.S.C. 60108(a)	Do procedures define a process to identify, classify, mitigate and repair leaks?
11.	NRH 114	NA	2	114.GD	11. 114.114.LKMITRPRLAUF.P	49 U.S.C. 60108(a)	Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?
12.	NRH 114	NA	2	114.GD	12. 114.114.REGSTATIONOM.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for

Inspection Results Report (ALL Results) - Scp_PK NRH 114

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
							reduction of natural gas releases from regulators?
13.	NRH 114	NA	2	114.GD	13. 114.114.REGSTATIONCONFIG.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?
14.	NRH 114	NA	2	114.GD	14. 114.114.TESTRELIEFVLV.P	49 U.S.C. 60108(a)	Do relief valve testing procedures include measures to minimize natural gas releases?
15.	NRH 114	NA	2	114.GD	15. 114.114.FLARE.P	49 U.S.C. 60108(a)	Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?
16.	NRH 114	NA	2	114.GD	16. 114.114.GNLDSGNCNCFG.P	49 U.S.C. 60108(a)	Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?
17.	NRH 114	Sat	2	114.GD	17. 114.LEAKPRONE.LKRLS.P	49 U.S.C. 60108(a)	What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?
18.	NRH 114	Sat	2	114.GD	18. 114.LEAKPRONE.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
19.	NRH 114	NA	2	114.GD	19. 114.LEAKPRONE.LKMITGRPREXAMPLE.P	49 U.S.C. 60108(a)	Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?
20.	NRH 114	Sat	2	114.GD	20. 114.LEAKPRONE.LKMITGRPROTHER.P	49 U.S.C. 60108(a)	Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?
21.	NRH 114	NIC	2	114.MM	1. SRN.114.INSPECTCVRG.S		What are your assets comprised of?
22.	NRH 114	NIC	2	114.MM	2. SRN.114.GASTRANSPORT.S		Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?
23.	NRH 114	NIC	2	114.MM	3. SRN.114.DRIVERENGINE.S		Do you use natural gas-fueled drivers or engines to compress natural gas?
24.	NRH 114	NA	2	114.MM	4. SRN.114.NGUSE.S		Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?
25.	NRH 114	NA	2	114.MM	5. 114.114.LKRLSID.P	49 U.S.C. 60108(a)	Do procedures provide a methodology for identifying

Inspection Results Report (ALL Results) - Scp_PK NRH 114

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
							sources of fugitive natural gas emissions in the system?
26.	NRH 114	NA	2	114.MM	6. 114.114.LKRLSVENT.P	49 U.S.C. 60108(a)	Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?
27.	NRH 114	NA	2	114.MM	7. 114.114.LKRLSUNEXPTVENT.P	49 U.S.C. 60108(a)	Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?
28.	NRH 114	NA	2	114.MM	8. 114.114.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
29.	NRH 114	NA	2	114.MM	9. 114.114.LKRLSDETECTLK.P	49 U.S.C. 60108(a)	Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?
30.	NRH 114	NA	2	114.MM	10. 114.114.LKRLSIDMITRPR.P	49 U.S.C. 60108(a)	Do procedures define a process to identify, classify, mitigate and repair leaks?
31.	NRH 114	NA	2	114.MM	11. 114.114.LKMITRPRLAUF.P	49 U.S.C. 60108(a)	Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?
32.	NRH 114	NA	2	114.MM	12. 114.114.REGSTATIONOM.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?
33.	NRH 114	NA	2	114.MM	13. 114.114.REGSTATIONCONFIG.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?
34.	NRH 114	NA	2	114.MM	14. 114.114.TESTRELIEFVLV.P	49 U.S.C. 60108(a)	Do relief valve testing procedures include measures to minimize natural gas releases?
35.	NRH 114	NA	2	114.MM	15. 114.114.FLARE.P	49 U.S.C. 60108(a)	Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?
36.	NRH 114	NA	2	114.MM	16. 114.114.GNLDSGNCNFG.P	49 U.S.C. 60108(a)	Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?
37.	NRH 114	Sat	2	114.MM	17. 114.LEAKPRONE.LKRLS.P	49 U.S.C. 60108(a)	What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure

Inspection Results Report (ALL Results) - Scp_PK NRH 114

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
							events) are specified for determining a pipeline segment is leak-prone?
38.	NRH 114	Sat	2	114.MM	18. 114.LEAKPRONE.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
39.	NRH 114	NA	2	114.MM	19. 114.LEAKPRONE.LKMITGRPEXAMPLE.P	49 U.S.C. 60108(a)	Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?
40.	NRH 114	Sat	2	114.MM	20. 114.LEAKPRONE.LKMITGRPOTHER.P	49 U.S.C. 60108(a)	Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.