**Inspection Output (IOR)**

Generated on 2022.August.05 08:38

**Report Filters**

**Assets** Ferrellgas Pacific Seafoods / Pacific Seafoods  
**Results** All

**Inspection Information**

- **Inspection Name**: 8511 Ferrellgas Pacific Seafoods Section 114 Inspe  
- **Status**: PLANNED  
- **Start Year**: 2022  
- **System Type**: GD  
- **Protocol Set ID**: WA.GD.2022.01  
- **Operator(s)**: FERRELLGAS (13772)  
  - **Lead**: Anthony Dorrough  
  - **Supervisor**: Scott Rukke  
  - **Director**: Sean Mayo  
- **Plan Submitted**: 05/06/2022  
- **Plan Approval**: 05/06/2022 by Scott Rukke  
- **All Activity Start**: --  
- **All Activity End**: --  
- **Inspection Submitted**: --  
- **Inspection Approval**: --

**Inspection Summary**

**Inspection Scope and Summary**

*This inspection is a review of the Ferrellgas Pacific Seafoods unit for the Enhanced Safety (PIPS) Act of 2020, according to Section 114 Protecting our Infrastructure of Pipelines.*

**Summary of Significant Findings**

*There were no significant findings, however information about the pipeline system was gathered and recorded.*

**Primary Operator contacts and/or participants**

Donald May/Regional Safety Manager/Ferrellgas

**Operator executive contact and mailing address for any official correspondence**

Donald May (509) 551-2830

**Scope (Assets)**

<table>
<thead>
<tr>
<th>#</th>
<th>Short Name</th>
<th>Long Name</th>
<th>Asset Type</th>
<th>Asset IDs</th>
<th>Excluded Topics</th>
<th>Planned</th>
<th>Required</th>
<th>Total Inspected</th>
<th>Required Complete %</th>
</tr>
</thead>
</table>
| 1 | Pacific Seafoods | Ferrellgas Pacific Seafoods | unit | -- | Storage Fields  
  Bottle/ Pipe - Holders  
  Vault  
  Offshore  
  GOM  
  OCS  
  Cast or Ductile Iron  
  Aluminum/ Amphoteric  
  Plastic pipe  
  Abandoned | 20 | 20 | 20 | 100.0% |

Report Filters: Results: all
Plans

<table>
<thead>
<tr>
<th>#</th>
<th>Plan Assets</th>
<th>Focus Directives</th>
<th>Involved Groups/Subgroups</th>
<th>Qst Type(s)</th>
<th>Extent</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Pacific Seafoods</td>
<td>--</td>
<td>114.GD</td>
<td>P, R, O, S</td>
<td>Detail</td>
<td>--</td>
</tr>
</tbody>
</table>

Plan Implementations

<table>
<thead>
<tr>
<th>#</th>
<th>Activity Name</th>
<th>SMART Act#</th>
<th>Start Date</th>
<th>End Date</th>
<th>Focus Directives</th>
<th>Involved Groups/Subgroups</th>
<th>Assets</th>
<th>Qst Type(s)</th>
<th>Planned</th>
<th>Required</th>
<th>Inspected</th>
<th>Required % Complete</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Pacific Seafoods</td>
<td>--</td>
<td>--</td>
<td></td>
<td>--</td>
<td>all planned questions</td>
<td>all assets</td>
<td>all types</td>
<td>20</td>
<td>20</td>
<td>20</td>
<td>100.0%</td>
</tr>
</tbody>
</table>

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".
3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

Forms

<table>
<thead>
<tr>
<th>No.</th>
<th>Entity</th>
<th>Form Name</th>
<th>Status</th>
<th>Date Completed</th>
<th>Activity Name</th>
<th>Asset</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Attendance List</td>
<td>Pacific Seafoods</td>
<td>COMPLETED</td>
<td>08/05/2022</td>
<td>Pacific Seafoods</td>
<td>Pacific Seafoods</td>
</tr>
</tbody>
</table>

Results (all values, 20 results)

40 (instead of 20) results are listed due to re-presentation of questions in more than one sub-group.

**114.GD: Section 114 - Gas Distribution**

1. Question Result, ID, References NIC, SRN.114.INSPECTCVRG.S, (also presented in: 114.MM)  
   Question Text *What are your assets comprised of?*  
   Assets Covered Pacific Seafoods  
   Result Notes System assets: [6] 1000 gal containers; [1] Electric vaporizer; First stage regulator (@containers); Second stage regulator (@building structure); Black-iron, Copper, and PE piping (underground).

2. Question Result, ID, References NA, SRN.114.GASTRANSPORT.S, (also presented in: 114.MM)  
   Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*  
   Assets Covered Pacific Seafoods  
   Result Notes No such activity/condition was observed during the inspection.

3. Question Result, ID, References NA, SRN.114.DRIVERENGINE.S, (also presented in: 114.MM)  
   Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*  
   Assets Covered Pacific Seafoods  
   Result Notes No such activity/condition was observed during the inspection.
4. Question Result, ID, References: NA, SRN.114.NGUSE.S, (also presented in: 114.MM)
   Question Text: Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?
   Assets Covered: Pacific Seafoods
   Result Notes: No such activity/condition was observed during the inspection.

   Question Text: Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?
   Assets Covered: Pacific Seafoods

    Question Text: Do procedures define a process to identify, classify, mitigate and repair leaks?
    Assets Covered: Pacific Seafoods

    Question Text: Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?
    Assets Covered: Pacific Seafoods
    Result Notes: No such activity/condition was observed during the inspection.

    Question Text: Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?
    Assets Covered: Pacific Seafoods

    Question Text: Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?
    Assets Covered: Pacific Seafoods
    Result Notes: No such relevant facilities/equipment existed in the scope of inspection review.
   Question Text: Do relief valve testing procedures include measures to minimize natural gas releases?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?
   Assets Covered: Pacific Seafoods
   Result Notes: No such activity/condition was observed during the inspection.

   Question Text: Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?
   Assets Covered: Pacific Seafoods

17. Question Result, ID, References: Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.MM)
   Question Text: What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?
   Assets Covered: Pacific Seafoods
   Result Notes: No such relevant facilities/equipment existed in the scope of inspection review.

   Question Text: Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?
   Assets Covered: Pacific Seafoods
   Result Notes: No such relevant facilities/equipment existed in the scope of inspection review.

**114.MM: Section 114 - Master Meter**

21. Question Result, ID, References: NIC, SRN.114.INSPECTCVRG.S, (also presented in: 114.GD)
   Question Text: What are your assets comprised of?
   Assets Covered: Pacific Seafoods
   Result Notes: System assets: [6] 1000 gal containers; [1] Electric vaporizer; First stage regulator (@containers); Second stage regulator (@building structure); Black-iron, Copper, and PE piping (underground).

22. Question Result, ID, References: NA, SRN.114.GASTRANSPORT.S, (also presented in: 114.GD)
   Question Text: Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?
   Assets Covered: Pacific Seafoods
23. **Question Result, ID, References**
   - **NA, SRN.114.DRIVERENGINE.S** (also presented in: 114.GD)
   - **Question Text**: Do you use natural gas-fueled drivers or engines to compress natural gas?
   - **Assets Covered**: Pacific Seafoods
   - **Result Notes**: No such activity/condition was observed during the inspection.

24. **Question Result, ID, References**
   - **NA, SRN.114.NGUSE.S** (also presented in: 114.GD)
   - **Question Text**: Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?
   - **Assets Covered**: Pacific Seafoods
   - **Result Notes**: No such activity/condition was observed during the inspection.

25. **Question Result, ID, References**
   - **Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?
   - **Assets Covered**: Pacific Seafoods

26. **Question Result, ID, References**
   - **Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?
   - **Assets Covered**: Pacific Seafoods

27. **Question Result, ID, References**
   - **Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?
   - **Assets Covered**: Pacific Seafoods

28. **Question Result, ID, References**
   - **Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
   - **Assets Covered**: Pacific Seafoods

29. **Question Result, ID, References**
   - **Sat, 114.114.LKRLSDETECTLKP, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures include instructions for personnel to detect leaks to help further reduce emissions in stations and along the right of way?
   - **Assets Covered**: Pacific Seafoods

30. **Question Result, ID, References**
   - **Sat, 114.114.LKRLSIDMITRPR.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures define a process to identify, classify, mitigate and repair leaks?
   - **Assets Covered**: Pacific Seafoods

31. **Question Result, ID, References**
   - **NA, 114.114.LKMITRPRLAUF.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?
   - **Assets Covered**: Pacific Seafoods
   - **Result Notes**: No such activity/condition was observed during the inspection.

32. **Question Result, ID, References**
   - **Sat, 114.114.REGSTATIONOM.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
   - **Question Text**: Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?
   - **Assets Covered**: Pacific Seafoods
   Question Text: Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?
   Assets Covered: Pacific Seafoods
   Result Notes: No such relevant facilities/equipment existed in the scope of inspection review.

34. Question Result, ID, References: Sat, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
   Question Text: Do relief valve testing procedures include measures to minimize natural gas releases?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?
   Assets Covered: Pacific Seafoods
   Result Notes: No such activity/condition was observed during the inspection.

   Question Text: Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?
   Assets Covered: Pacific Seafoods

37. Question Result, ID, References: Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
   Question Text: What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?
   Assets Covered: Pacific Seafoods

38. Question Result, ID, References: Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
   Question Text: Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
   Assets Covered: Pacific Seafoods

   Question Text: Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?
   Assets Covered: Pacific Seafoods
   Result Notes: No such relevant facilities/equipment existed in the scope of inspection review.

   Question Text: Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?
   Assets Covered: Pacific Seafoods
   Result Notes: No such relevant facilities/equipment existed in the scope of inspection review.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the...
state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.
# Inspection Results (IRR)

Generated on 2022.August.05 08:35

## Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

<table>
<thead>
<tr>
<th>Row</th>
<th>Assets</th>
<th>Result (Note 1)</th>
<th>Sub-Group</th>
<th>Qst #</th>
<th>Question ID</th>
<th>References</th>
<th>Question Text</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Pacific Seafoods</td>
<td>NIC</td>
<td>2</td>
<td>114.GD</td>
<td>1. SRN.114.INSPECTCVRG.S</td>
<td></td>
<td>What are your assets comprised of?</td>
</tr>
<tr>
<td>2.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>2. SRN.114.GASTRANSPORT.S</td>
<td></td>
<td>Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?</td>
</tr>
<tr>
<td>3.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>3. SRN.114.DRIVERENGINE.S</td>
<td></td>
<td>Do you use natural gas-fueled drivers or engines to compress natural gas?</td>
</tr>
<tr>
<td>4.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>4. SRN.114.NGUSE.S</td>
<td></td>
<td>Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?</td>
</tr>
<tr>
<td>5.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>5. 114.114.LKRLSID.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?</td>
</tr>
<tr>
<td>7.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>7. 114.114.LKRLSUNEXPCTVENT.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?</td>
</tr>
<tr>
<td>8.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>8. 114.114.LKRLSLKDATA.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?</td>
</tr>
<tr>
<td>9.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>9. 114.114.LKRLSDETECTTLK.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?</td>
</tr>
<tr>
<td>10.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>10. 114.114.LKRLSIDMITRPR.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures define a process to identify,</td>
</tr>
<tr>
<td>Row</td>
<td>Assets</td>
<td>Result (Note 1)</td>
<td>Sub-Group</td>
<td>Qst #</td>
<td>Question ID</td>
<td>References</td>
<td>Question Text</td>
</tr>
<tr>
<td>-----</td>
<td>--------</td>
<td>----------------</td>
<td>-----------</td>
<td>-------</td>
<td>-------------</td>
<td>------------</td>
<td>---------------</td>
</tr>
<tr>
<td>11.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>11.</td>
<td>114.114.LKMITRPRLAUF.P</td>
<td>49 U.S.C. 60108(a)</td>
</tr>
<tr>
<td>13.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>13.</td>
<td>114.114.REGSTATIONCONFIG.P</td>
<td>49 U.S.C. 60108(a)</td>
</tr>
<tr>
<td>14.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>14.</td>
<td>114.114.TESTRELIEFVLV.P</td>
<td>49 U.S.C. 60108(a)</td>
</tr>
<tr>
<td>15.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>15.</td>
<td>114.114.FLARE.P</td>
<td>49 U.S.C. 60108(a)</td>
</tr>
<tr>
<td>17.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>17.</td>
<td>114.LEAKPRONE.LKRLS.P</td>
<td>49 U.S.C. 60108(a)</td>
</tr>
<tr>
<td>18.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.GD</td>
<td>18.</td>
<td>114.LEAKPRONE.LKRLSLKDATA.P</td>
<td>49 U.S.C. 60108(a)</td>
</tr>
<tr>
<td>Row</td>
<td>Assets</td>
<td>Result (Note1)</td>
<td>Sub-Group</td>
<td>Qst #</td>
<td>Question ID</td>
<td>References</td>
<td>Question Text</td>
</tr>
<tr>
<td>-----</td>
<td>--------</td>
<td>---------------</td>
<td>-----------</td>
<td>-------</td>
<td>-------------</td>
<td>------------</td>
<td>---------------</td>
</tr>
<tr>
<td>20</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.GD</td>
<td>20. 114.LEAKPRONE.LKMITGRPROTHER.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?</td>
</tr>
<tr>
<td>21</td>
<td>Pacific Seafoods</td>
<td>NIC</td>
<td>2</td>
<td>114.MM</td>
<td>1. SRN.114.INSPECTCVRG.S</td>
<td></td>
<td>What are your assets comprised of?</td>
</tr>
<tr>
<td>22</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>2. SRN.114.GASTRANSPORT.S</td>
<td></td>
<td>Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?</td>
</tr>
<tr>
<td>23</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>3. SRN.114.DRIVERENGINE.S</td>
<td></td>
<td>Do you use natural gas-fueled drivers or engines to compress natural gas?</td>
</tr>
<tr>
<td>24</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>4. SRN.114.NGUSE.S</td>
<td></td>
<td>Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?</td>
</tr>
<tr>
<td>25</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>5. 114.114.LKRLSID.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?</td>
</tr>
<tr>
<td>26</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>6. 114.114.LKRLSVENT.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?</td>
</tr>
<tr>
<td>27</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>7. 114.114.LKRLSUNEXPCTVENT.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?</td>
</tr>
<tr>
<td>28</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>8. 114.114.LKRLSLKDATA.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?</td>
</tr>
<tr>
<td>29</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>9. 114.114.LKRLSDETECTLK.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?</td>
</tr>
<tr>
<td>30</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>10. 114.114.LKRLSIDMITRPR.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures define a process to identify, classify, mitigate and repair leaks?</td>
</tr>
<tr>
<td>Row</td>
<td>Assets</td>
<td>Result (Note1)</td>
<td>Sub-Group</td>
<td>Qst #</td>
<td>Question ID</td>
<td>References</td>
<td>Question Text</td>
</tr>
<tr>
<td>-----</td>
<td>--------</td>
<td>----------------</td>
<td>-----------</td>
<td>-------</td>
<td>-------------</td>
<td>------------</td>
<td>--------------</td>
</tr>
<tr>
<td>31.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>11. 114.114.LKMITRPRLAUF.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures provide for review of Lost &amp; Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?</td>
</tr>
<tr>
<td>32.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>12. 114.114.REGSTATIONOM.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?</td>
</tr>
<tr>
<td>33.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>13. 114.114.REGSTATIONCONFIG.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?</td>
</tr>
<tr>
<td>34.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>14. 114.114.TESTRELIEFVLV.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do relief valve testing procedures include measures to minimize natural gas releases?</td>
</tr>
<tr>
<td>35.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>15. 114.114.FLARE.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?</td>
</tr>
<tr>
<td>37.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>17. 114.LEAKPRONE.LKRLS.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?</td>
</tr>
<tr>
<td>38.</td>
<td>Pacific Seafoods</td>
<td>Sat</td>
<td>2</td>
<td>114.MM</td>
<td>18. 114.LEAKPRONE.LKRLSLKDAT.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?</td>
</tr>
<tr>
<td>40.</td>
<td>Pacific Seafoods</td>
<td>NA</td>
<td>2</td>
<td>114.MM</td>
<td>20. 114.LEAKPRONE.LKMITGRPRO.P</td>
<td>49 U.S.C. 60108(a)</td>
<td>Do procedures clearly define a process to</td>
</tr>
</tbody>
</table>

8511 Ferrelgas Pacific Seafoods Section
114 Inspe
Page 4 of 5
## Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

<table>
<thead>
<tr>
<th>Row</th>
<th>Assets</th>
<th>Result (Note1)</th>
<th>Sub-Group</th>
<th>Qst #</th>
<th>Question ID</th>
<th>References</th>
<th>Question Text</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?</td>
</tr>
</tbody>
</table>

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.