THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
PacifiCorp	End of: 2021/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

one million megawatt hours of total annual sales,

100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or

500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

https://www.ferc.gov/general-information-0/electric-industry-forms.

When to Submit

adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp	02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /	
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	
05 Name of Contact Person Jennifer Kahl	06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	

08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/13/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 04/13/2022
02 Title Vice President, Chief Financial Officer and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
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3	Corporations Controlled by Respondent	103	
4	Officers	104	
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7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	

36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☑ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Nikki L. Kobliha

Vice President, Chief Financial Officer and Treasurer

825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

State of Incorporation:

Date of Incorporation:

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves approximately 2.0 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes

(2) ☑ No

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Berkshire Hathaway Inc.[1]
- Berkshire Hathaway Energy Company ("BHE") (100%)
  - PPW Holdings LLC (100% controlled by BHE)
    - PacifiCorp (100% of common stock held by PPW Holdings LLC)

[1] Berkshire Hathaway Inc. owns 91.1% of BHE's voting common stock. The balance of BHE's common stock is beneficially owned by family members and related or affiliate entities of the late Mr. Walter Scott, Jr., a former member of BHE's Board of Directors, and Mr. Gregory E. Abel, BHE's Chair, in the amounts of 7.9% and 1.0%, respectively.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy West Mining Company	Mining	100	(a) See footnote
2	Pacific Minerals, Inc.	Management services	100	(b) See footnote
3	Bridger Coal Company	Mining	66.67	(c) See footnote
4	Trapper Mining Inc.	Mining	29.14	(d) See footnote
5	PacifiCorp Foundation	Non-profit foundation		(e) See footnote

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: FootnoteReferences

Energy West Mining Company ceased mining operations in 2015.

(b) Concept: FootnoteReferences

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(c) Concept: FootnoteReferences

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

(d) Concept: FootnoteReferences

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. On January 1, 2021, Tri-State Generation and Transmission Association, Inc. terminated its membership in the cooperative. As of December 31, 2021, the members were Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

(e) Concept: FootnoteReferences

The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2021, the Foundation's two directors are also directors of PacifiCorp.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	[a] Executive Officers as of December 31, 2021:				
2	Chair of the Board of Directors and Chief Executive Officer, PacifiCorp	[b] William J. Fehrman			
3	President and Chief Executive Officer, Pacific Power	Stefan A. Bird	473,011		
4	President and Chief Executive Officer, Rocky Mountain Power	Gary W. Hoogeveen	473,011		
5	Vice President, Chief Financial Officer and Treasurer, PacifiCorp	Nikki L. Kobliha	262,260		

FOOTNOTE DATA

(a) Concept: OfficerTitle

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2021 consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

(b) Concept: OfficerName

Mr. Fehrman received no direct compensation from PacifiCorp. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman's time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE's Annual Report on Form 10-K for the year ended December 31, 2021.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	William J. Fehrman (Chair of the Board of Directors and Chief Executive Officer, PacifiCorp)	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
2	Stefan A. Bird (President and Chief Executive Officer, Pacific Power)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false
3	Gary W. Hoogeveen (President and Chief Executive Officer, Rocky Mountain Power)	1407 West North Temple, Suite 310, Salt Lake City, UT 84116	false	false
4	Nikki L. Kobliha (Vice President, Chief Financial Officer and Treasurer, PacifiCorp)	825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	false	false
5	Calvin D. Haack	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
6	Natalie L. Hocken	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	☑ Yes ☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	FERC Electric Tariff Volume No. 11, Attachment H-1	ER11-3643

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☑ Yes ☐ No

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20210106-5040	01/06/2021	ER21-711	(a) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
2	20210329-5097	03/29/2021	ER21-1547	(b) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
3	20210419-5095	04/19/2021	ER21-1711	(c) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
4	20210514-5206	05/14/2021	ER11-3643	(d) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
5	20211007-5097	10/07/2021	ER22-65	(e) See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
PacifiCorp	(1) ☑ An Original (2) ☐ A Resubmission	04/13/2022	End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.17(b): OATT Revised Attachment H-1 (Rev Dep Rates) - Supplemental Filing to be effective 1/1/2021 under ER21-711

(b) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 (Rev Depreciation Rates 2021) to be effective 6/1/2021 under ER21-1547

(c) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Formula Rate - Schedule 10 Loss Factor for June 2021 to be effective 6/1/2021 under ER21-1711

(d) Concept: DescriptionOfFiling

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under ER11-3643

(e) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Formula Rate - Schedule 10 Dist System Loss Factor January 2022 to be effective 1/1/2022 under ER22-65

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	204-207	Electric Plant in Service	(b)	46
2	204-207	Electric Plant in Service	(g)	46
3	204-207	Electric Plant in Service	(b)	58
4	204-207	Electric Plant in Service	(g)	58
5	204-207	Electric Plant in Service	(b)	75
6	204-207	Electric Plant in Service	(g)	75
7	204-207	Electric Plant in Service	(b)	99
8	204-207	Electric Plant in Service	(g)	99
9	204-207	Electric Plant in Service	(b)	104
10	204-207	Electric Plant in Service	(g)	104
11	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	20
12	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	22
13	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	24
14	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	25
15	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	26
16	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	28
17	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	29
18	320-323	Electric Operation and Maintenance Expenses	(b)	185
19	320-323	Electric Operation and Maintenance Expenses	(b)	196
20	320-323	Electric Operation and Maintenance Expenses	(b)	197

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California(1)			
Siskiyou County	11/05/2021	11/05/2036	2.0%
Idaho(2)			
St. Anthony	04/01/2021	04/01/2031	—%
Oregon(3)			
Canyonville	12/15/2021	12/15/2031	7.0%
Junction City	09/17/2021	09/17/2031	5.0%
Mosier	12/03/2021	12/03/2031	7.0%
Phoenix	09/20/2021	09/20/2026	5.0%
Prineville	04/01/2021	04/01/2026	5.0%
Sutherlin	12/17/2021	12/17/2031	3.5%
Umatilla	12/20/2021	12/20/2041	3.5%
Utah(4)			
Bear River	03/01/2021	03/01/2026	—%
Cedar Hills	03/01/2021	03/01/2041	—%
Centerville	12/31/2021	12/31/2026	—%
Garland	11/01/2021	11/01/2031	—%
Hideout	09/01/2021	09/01/2031	—%
North Logan	08/01/2021	08/01/2031	—%
North Salt Lake	04/01/2021	04/01/2026	—%
Orem	12/01/2021	12/31/2031	—%
Randolph	04/01/2021	04/01/2026	—%
Tremonton	06/01/2021	06/01/2026	—%
Woodruff	10/01/2021	10/01/2031	—%
Woods Cross	03/01/2021	03/01/2026	—%
Washington(5)			
Dayton	02/12/2021	02/12/2031	—%
Naches	04/15/2021	04/15/2041	—%
Wyoming(6)			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

During the year ended December 31, 2021, PacifiCorp did not significantly increase or decrease its transmission or distribution territory. Refer to Page 424, Transmission lines added or altered of this Form No. 1 for additional information regarding transmission lines added or removed during the year.

ITEM 6.

Long-term Debt

In November 2021, PacifiCorp exercised its par call redemption option, available in the final three months prior to scheduled maturity, and redeemed $450 million of its 2.95% Series First Mortgage Bonds that was originally due February 2022.

In July 2021, PacifiCorp issued $1 billion of its 2.90% First Mortgage Bonds due June 2052. PacifiCorp used the net proceeds to finance a portion of the capital expenditures disbursed during the period from July 1, 2019 to May 31, 2021 with respect to investments, primarily from the Energy Vision 2020 initiative, in the repowering of certain of its existing wind-powered generating facilities and the construction and acquisition of new wind-powered generating facilities, which were previously financed with PacifiCorp's general funds.

As of December 31, 2021, PacifiCorp had regulatory authority from the OPUC and the IPUC to issue an additional $2 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. Also, as of December 31, 2021, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. State commission authorizations for the above issuance and to issue an additional $2 billion of long-term debt are as follows:

- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.
- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2021, PacifiCorp estimated it would be able to issue up to $11.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7. None.

ITEM 8.

For the year ended December 31, 2021, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase[1]	Effective Date(s)	Estimated Annual Financial Impact[2]
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2021	$ 80,500
IBEW 57 Laramie (WY)	1.30%	06/26/2021	8,856
IBEW 57 Power Delivery (UT, ID & WY)	2.33%	01/26/2021	1,959,964
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2021	865,341
IBEW 125 (OR, WA)	2.33%	01/26/2021	653,003
IBEW 659 (OR, CA)	3.57%	04/26/2021	1,121,990
UWUA 127 (WY)	0.53%	09/26/2021	239,887
UWUA 197 (OR)	1.52%	05/26/2021	22,208
Total			$ 4,951,749

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon that occurred during calendar year 2020, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2021, other than preferred and common stock dividends declared and paid.

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	32,293,100,959	30,752,136,973
3	Construction Work in Progress (107)	200	1,131,734,692	1,539,838,861
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		33,424,835,651	32,291,975,834
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	11,632,340,710	10,874,594,134
6	Net Utility Plant (Enter Total of line 4 less 5)		21,792,494,941	21,417,381,700
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,792,494,941	21,417,381,700
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		21,197,450	12,333,949
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,221,891	3,224,650
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	115,816,829	137,091,815
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		118,042,168	106,378,001
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		106,001,549	35,358,662
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		19,559,679	6,372,711
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		377,465,712	294,380,416
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		1,470,795	11,310,312
36	Special Deposits (132-134)			69,648
37	Working Fund (135)			
38	Temporary Cash Investments (136)		151,097,351	52,513
39	Notes Receivable (141)		1,361,714	1,374,246
40	Customer Accounts Receivable (142)		479,505,475	472,567,933
41	Other Accounts Receivable (143)		49,554,169	39,312,444

42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,701,164	17,084,938
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		[a]55,652,195	[b]28,457,757
45	Fuel Stock (151)	227	192,078,435	222,141,625
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	281,877,967	260,235,105
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		81,560,111	80,191,819
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,965	
60	Rents Receivable (172)		1,181,610	1,184,888
61	Accrued Utility Revenues (173)		263,654,000	253,806,000
62	Miscellaneous Current and Accrued Assets (174)			11,101,465
63	Derivative Instrument Assets (175)		95,643,511	33,026,440
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		19,559,679	6,372,711
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,617,378,455	1,391,374,546
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		42,678,915	37,670,714
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,278,010,867	1,296,157,597
73	Prelim. Survey and Investigation Charges (Electric) (183)		9,534,716	1,673,810
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	107,087,451	101,368,220
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,836,085	3,388,709
82	Accumulated Deferred Income Taxes (190)	234	701,421,321	777,003,313
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,141,569,355	2,217,262,363
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		25,928,908,463	25,320,399,025

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2021, Account 146, Accounts receivable from associated companies, included $54,474,838 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2020, Account 146, Accounts receivable from associated companies, included $27,548,045 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	5,387,352,868	4,628,196,840
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	61,817,828	83,092,814
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(17,132,153)	(19,097,488)
16	Total Proprietary Capital (lines 2 through 15)		9,913,344,934	9,173,498,557
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	[a]8,797,150,000	8,667,150,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		2,945	13,970
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,493,189	18,031,923
24	Total Long-Term Debt (lines 18 through 23)		8,772,659,756	8,649,132,047
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		19,860,468	20,983,471
27	Accumulated Provision for Property Insurance (228.1)		5,351,421	4,731,983
28	Accumulated Provision for Injuries and Damages (228.2)		153,152,301	153,031,206
29	Accumulated Provision for Pensions and Benefits (228.3)		75,091,507	171,735,512
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,368,828	32,574,469
31	Accumulated Provision for Rate Refunds (229)		8,549,918	9,239,918
32	Long-Term Portion of Derivative Instrument Liabilities		7,091,366	19,164,041
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		303,597,269	270,152,870
35	Total Other Noncurrent Liabilities (lines 26 through 34)		605,063,078	681,613,470
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)			93,000,000
38	Accounts Payable (232)		617,255,909	722,327,719
39	Notes Payable to Associated Companies (233)			[b]24,836,545
40	Accounts Payable to Associated Companies (234)		139,954,550	143,269,702

41	Customer Deposits (235)		45,305,524	42,224,507
42	Taxes Accrued (236)	262	56,245,950	69,730,217
43	Interest Accrued (237)		122,543,764	128,769,917
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		21,220,657	21,412,558
48	Miscellaneous Current and Accrued Liabilities (242)		87,320,483	95,233,583
49	Obligations Under Capital Leases-Current (243)		3,638,134	7,686,260
50	Derivative Instrument Liabilities (244)		37,762,438	26,335,953
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		7,091,366	19,164,041
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,124,196,518	1,355,703,395
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		120,471,243	105,190,481
57	Accumulated Deferred Investment Tax Credits (255)	266	11,945,656	12,326,236
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	237,702,175	216,557,492
60	Other Regulatory Liabilities (254)	278	1,563,255,203	1,700,242,286
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	143,583,856	152,581,995
63	Accum. Deferred Income Taxes-Other Property (282)		3,054,144,040	2,908,481,325
64	Accum. Deferred Income Taxes-Other (283)		382,542,004	365,071,741
65	Total Deferred Credits (lines 56 through 64)		5,513,644,177	5,460,451,556
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		25,928,908,463	25,320,399,025

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: Bonds

Refer to Item 6 in Important Changes During the Year and Note 8 in Notes to FinancialStatements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

(b) Concept: NotesPayableToAssociatedCompanies

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2020, the interest rate on the outstanding loan balance was 0.16%.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	5,292,889,125	5,333,490,161			5,292,889,125	5,333,490,161				
3	Operating Expenses											
4	Operation Expenses (401)	320	2,523,615,762	2,600,315,603			2,523,615,762	2,600,315,603				
5	Maintenance Expenses (402)	320	382,291,665	425,975,941			382,291,665	425,975,941				
6	Depreciation Expense (403)	336	[a]986,207,765	1,132,669,721			986,207,765	1,132,669,721				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	[b]0				[c]0					
8	Amort. & Depl. of Utility Plant (404-405)	336	58,932,504	48,015,712			58,932,504	48,015,712				
9	Amort. of Utility Plant Acq. Adj. (406)	336	3,113,124	7,826,626			3,113,124	7,826,626				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		11,401,911	1,993,985			11,401,911	1,993,985				
13	(Less) Regulatory Credits (407.4)			1,037,696				1,037,696				
14		262	[d]213,406,731	208,904,338			213,406,731	208,904,338				

	Taxes Other Than Income Taxes (408.1)											
15	Income Taxes - Federal (409.1)	262	(165,049,160)	9,029,531			(165,049,160)	9,029,531				
16	Income Taxes - Other (409.1)	262	5,479,455	29,923,616			5,479,455	29,923,616				
17	Provision for Deferred Income Taxes (410.1)	234, 272	833,817,129	1,085,922,871			833,817,129	1,085,922,871				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	757,999,686	1,203,873,466			757,999,686	1,203,873,466				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,339,178)	(2,252,575)			(1,339,178)	(2,252,575)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		47	62			47	62				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		[d]0									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,093,877,975	4,343,414,145			4,093,877,975	4,343,414,145				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		1,199,011,150	990,076,016			1,199,011,150	990,076,016				
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,662,913	1,377,228								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,873,018	1,478,109								
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		25,341	29,731								
35	Nonoperating Rental Income (418)		296,773	371,308								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	18,855,602	17,675,307								
37	Interest and Dividend Income (419)		24,486,132	10,121,094								
38	Allowance for Other Funds Used During Construction (419.1)		49,860,757	98,115,567								

39	Miscellaneous Nonoperating Income (421)		5,733,860	5,504,193								
40	Gain on Disposition of Property (421.1)		2,363,941	2,117,405								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		101,361,619	133,774,262								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		1,472	4,975								
44	Miscellaneous Amortization (425)		1,331,000	1,329,358								
45	Donations (426.1)		2,445,690	2,572,991								
46	Life Insurance (426.2)		(10,128,246)	(7,233,756)								
47	Penalties (426.3)		50,152	40,713								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,146,393	1,275,212								
49	Other Deductions (426.5)		7,903,583	6,124,235								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,750,044	4,113,728								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	332,818	317,911								
53	Income Taxes-Federal (409.2)	262	4,382,388	1,519,317								
54	Income Taxes-Other (409.2)	262	992,489	344,083								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	91,464,238	99,704,873								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	91,395,252	99,314,436								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		1,105,184	(1,431,198)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,671,497	4,002,946								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		93,940,078	125,657,588								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		405,404,301	395,447,394								
63	Amort. of Debt Disc. and Expense (428)		4,541,192	4,430,043								
64	Amortization of Loss on Reaquired Debt (428.1)		607,365	582,467								
65	(Less) Amort. of Premium on Debt-Credit (429)		9,640	11,026								

66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		8,260	68,131								
68	Other Interest Expense (431)		18,094,181	24,017,899								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		23,737,375	47,853,687								
70	Net Interest Charges (Total of lines 62 thru 69)		404,908,284	376,681,221								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		888,042,944	739,052,383								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		888,042,944	739,052,383								

FOOTNOTE DATA

(a) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2021 and 2020, depreciation expense associated with transportation equipment was $21,897,241 and $17,001,326, respectively.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2021 and 2020, payroll taxes were $41,389,456 and $41,280,714, respectively.

(d) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

(e) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,574,204,823	3,798,019,657
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		869,187,342	721,377,076
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	(4,673,767)	(5,177,730)
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		(4,673,767)	(5,177,730)
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	[a](161,902)	[d](161,902)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(161,902)	(161,902)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238	(150,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(150,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	[b]40,130,588	[e]60,147,722
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,328,687,084	4,574,204,823
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		[c]58,665,784	[f]53,992,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		58,665,784	53,992,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,387,352,868	4,628,196,840
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		83,092,814	125,565,229
50	Equity in Earnings for Year (Credit) (Account 418.1)		18,855,602	17,675,307
51	(Less) Dividends Received (Debit)			
52				

	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)		(40,130,588)	(60,147,722)
53	Balance-End of Year (Total lines 49 thru 52)		61,817,828	83,092,814

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2021 and declared dividends on preferred stock during the twelve-month period ended December 31, 2021 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$ 161,902

(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the twelve-month period ended December 31, 2021, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	$ 40,000,000
Trapper Mining Inc.	130,588
	$ 40,130,588

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2020 and declared dividends on preferred stock during the twelve-month period ended December 31, 2020 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$ 161,902

(e) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the twelve-month period ended December 31, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	$ 60,000,000
Fossil Rock Fuels, LLC	87,149
Trapper Mining Inc.	60,573
	$ 60,147,722

(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	888,042,944	739,052,383
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	[a]1,013,325,570	1,151,239,762
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	60,263,504	49,345,070
5.3	Amortization of electric plant acquisition adjustment	3,113,124	7,826,626
5.4	Amortization of regulatory assets	11,277,621	831,998
8	Deferred Income Taxes (Net)	75,886,429	(117,560,158)
9	Investment Tax Credit Adjustment (Net)	(2,444,362)	(821,377)
10	Net (Increase) Decrease in Receivables	(13,561,927)	(177,191,411)
11	Net (Increase) Decrease in Inventory	8,420,328	(87,948,821)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(3,178,644)	369,736,250
14	Net (Increase) Decrease in Other Regulatory Assets	(124,842,614)	(173,153,044)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(63,774,428)	(55,931,765)
16	(Less) Allowance for Other Funds Used During Construction	49,860,757	98,115,567
17	(Less) Undistributed Earnings from Subsidiary Companies	(21,274,986)	(42,472,415)
18	Other (provide details in footnote):		
18.1	Amounts Due To/From Affiliates (Net)	(34,978,927)	(49,558,460)
18.2	Derivative Collateral (Net)	18,900,000	23,200,000
18.3	Other Operating Activities:		
18.4	Depreciation and depletion included in cost of fuel	2,539,731	2,076,277
18.5	Net gain on sale of property	(2,788,571)	(2,412,688)
18.6	Write-off of assets under construction	3,748,044	5,949,328
18.7	Change in corporate owned life insurance cash surrender value	(10,097,198)	(7,204,947)
18.8	Amortization of debt issuance expenses and bond discount/premium	4,580,196	4,419,017
18.9	Change in derivative contact assets and liabilities, net	(417,772)	(661,895)
18.10	Other	(2,486,295)	(1,613,469)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,802,940,982	1,623,975,524
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,562,755,515)	(2,637,870,331)
27	Gross Additions to Nuclear Fuel		

28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(49,860,757)	(98,115,567)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,512,894,758)	(2,539,754,764)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	[b]13,387,785	[b]5,817,459
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		22,337,771
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Other investments / special funds	487,069	3,279,838
53.3	Investment in long-term incentive plan securities	(2,310,144)	(1,234,808)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,501,330,048)	(2,509,554,504)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	983,978,493	987,159,337
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	983,978,493	987,159,337
72	Payments for Retirement of:		
73	Long-term Debt (b)	(870,000,000)	(38,125,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	(24,835,000)	(35,165,000)
76.2	Other deferred financing costs	(1,287,340)	(78,234)
76.3	Other	(24,738)	
76.4	Repayment of Finance Lease Principal in Capital Lease Obligations	(5,220,564)	(1,568,715)
78	Net Decrease in Short-Term Debt (c)	(92,998,346)	(36,935,028)
80	Dividends on Preferred Stock	(161,902)	(161,902)
81	Dividends on Common Stock	(150,000,000)	

83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(160,549,397)	875,125,458
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	141,061,537	(10,453,522)
88	Cash and Cash Equivalents at Beginning of Period	18,210,834	28,664,356
90	Cash and Cash Equivalents at End of Period	159,272,371	18,210,834

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion

Includes depreciation expense associated with transportation equipment and finance lease assets of $27,117,805 and $18,570,041 during the years ended December 31,2021 and 2020, respectively.

(b) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

(c) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") described in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, custodial and nuclear decommissioning funds.
Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2021	2020
Cash (131)	$ 1	$ 11
Other special funds (128)	7	7
Temporary cash investments (136)	151	—
Total cash and cash equivalents and restricted cash and cash equivalents	159	18

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2021 and 2020, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2021	2020
Beginning balance	$ 17	$ 8
Charged to operating costs and expenses, net	13	18
Write-offs, net	(12)	(9)
Ending balance	$ 18	$ 17

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.
Inventories

Inventories consist mainly of materials, supplies and fuel stocks and are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.
Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in line with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2021 up to February 25, 2022, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 13, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.5% and 4.1% for the years ended December 31, 2021 and 2020, respectively, including the impacts of $23 million in 2021 related to Utah's, Wyoming's and Washington's shares of incremental decommissioning costs for certain coal-fueled units, accelerated depreciation totaling $376 million in 2020 for Utah's share of certain thermal plant units in 2020, including Cholla Unit No. 4 in 2020 for which operations ceased in December 2020; Oregon's and Idaho's shares of Cholla Unit No. 4 in 2020; and Oregon's share of certain retired wind equipment associated with wind repowering projects in 2020. As discussed in Note 9, existing regulatory liabilities primarily associated with the Utah Sustainability and Transportation Plan and the Tax Cuts and Jobs Act enacted on December 22, 2017, were utilized to accelerate depreciation of these assets.

Effective January 1, 2021, PacifiCorp revised its depreciation rates based on its recent depreciation study that was approved by its state regulatory commissions, other than in California. The approved depreciation rates resulted in an increase in depreciation expense of approximately $158 million for the year ended December 31, 2021, as compared to the year ended December 31, 2020, based on historical utility plant balances and including depreciation of certain coal-fueled generating units in Washington over accelerated periods.

Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant as of December 31, 2021 (dollars in millions):

	PacifiCorp Share	Facility in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Jim Bridger Nos. 1 - 4	67 %	$ 1,528	$ 836	$ 15
Hunter No. 1	94	489	219	8
Hunter No. 2	60	306	137	1
Wyodak	80	477	270	8
Colstrip Nos. 3 and 4	10	260	164	3
Hermiston	50	185	102	—
Craig Nos. 1 and 2	19	369	184	—
Hayden No. 1	25	77	48	—
Hayden No. 2	13	44	28	—
Transmission and distribution facilities	Various	879	320	118
Total		$ 4,614	$ 2,308	$ 153

Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

	2021	2020
Right-of-use assets:		
Operating leases	$ 11	$ 11
Finance leases	13	18
Total right-of-use assets	$ 24	$ 29
Lease liabilities:		
Operating leases	$ 11	$ 11
Finance leases	12	18
Total lease liabilities	$ 23	$ 29

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

	2021	2020
Variable	$ 56	$ 60
Operating	3	3
Finance:		
Amortization	5	2
Interest	2	2
Short-term	3	1
Total lease costs	$ 69	$ 68
Weighted-average remaining lease term (years):		
Operating leases	12.7	13.9
Finance leases	10.1	8.4
Weighted-average discount rate:		
Operating leases	3.7 %	3.8 %
Finance leases	11.1 %	10.5 %

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2021 and 2020.

PacifiCorp has the following remaining lease commitments as of December 31, 2021 (in millions):

	Operating	Finance	Total
2022	$ 3	$ 3	$ 6
2023	2	2	4
2024	1	2	3
2025	1	2	3
2026	1	2	3
Thereafter	6	10	16
Total undiscounted lease payments	14	21	35
Less - amounts representing interest	(3)	(9)	(12)
Lease liabilities	$ 11	$ 12	$ 23

Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of $720 million and $704 million as of December 31, 2021 and 2020, respectively.

PacifiCorp had regulatory assets not earning a return on investment of $720 million and $704 million as of December 31, 2021 and 2020, respectively.

Short-term Debt and Credit Facilities

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

2021:	
Credit facilities	$ 1,200
Less:	
Short-term debt	—
Tax-exempt bond support	(218)
Net credit facilities	$ 982
2020:	
Credit facilities	$ 1,200
Less:	
Short-term debt	(93)
Tax-exempt bond support	(218)
Net credit facilities	$ 889

As of December 31, 2021, PacifiCorp was in compliance with the covenants of its credit facilities and letter of credit arrangements.

PacifiCorp has a $1.2 billion unsecured credit facility expiring in June 2024 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. As of December 31, 2021, PacifiCorp did not have any commercial paper borrowings outstanding. As of December 31, 2020, PacifiCorp had $93 million of commercial paper outstanding with a weighted average interest rate of 0.16%.

The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization, not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2021 and 2020, PacifiCorp had $19 million and $11 million, respectively, of fully available letters of credit issued under committed arrangements in support of certain transactions required by third parties and generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

Long-term Debt

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional $2.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately $31 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2021.

In November 2021, PacifiCorp exercised its par call redemption option, available in the final three months prior to scheduled maturity, and redeemed $450 million of its 2.95% Series First Mortgage Bonds that was originally due February 2022.

As of December 31, 2021, the annual principal maturities of long-term debt for 2022 and thereafter are as follows (in millions):

	Long-term Debt
2022	$ 155
2023	449
2024	591
2025	302
2026	100
Thereafter	7,200
Total	$ 8,797
Unamortized discount	(24)
Total	$ 8,773

Income Taxes

Income tax (benefit) expense consists of the following for the years ended December 31 (in millions):

	2021	2020
Current:		
Federal	$ (161)	$ 11
State	6	30
Total	$ (155)	$ 41
Deferred:		
Federal	34	(120)
State	42	2
Total	$ 76	$ (118)
Investment tax credits	(2)	(1)
Total income tax benefit	$ (81)	$ (78)

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2021	2020
Federal statutory income tax rate	21 %	21 %
State income taxes, net of federal income tax benefit	4	3
Effects of ratemaking	(14)	(22)
Federal income tax credits	(20)	(14)
Other	(1)	—
Effective income tax rate	(10)%	(12)%

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes. Excess deferred income tax amortization, net of deferrals, was $112 million for 2021, including the use of $4 million to amortize certain regulatory asset balances in Wyoming and Idaho. Excess deferred income tax amortization, net of deferrals, was $132 million for 2020, including the use of $118 million to accelerate depreciation of certain retired equipment and to amortize certain regulatory balances in Idaho, Oregon and Utah.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2021	2020
Deferred income tax assets:		
Regulatory liabilities	$ 404	$ 442
Employee benefits	68	93
State carryforwards	73	73
Loss contingencies	34	35
Asset retirement obligations	73	65
Other	49	69
	$ 701	$ 777

Deferred income tax liabilities:		
Property, plant and equipment	(3,198)	(3,061)
Regulatory assets	(332)	(343)
Other	(50)	(22)
	(3,580)	(3,426)
Net deferred income tax liability	$ (2,879)	$ (2,649)

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2021 (in millions):

	State
Net operating loss carryforwards	$ 1,138
Deferred income taxes on net operating loss carryforwards	$ 53
Expiration dates	2023 - 2032
Tax credit carryforwards	$ 20
Expiration dates	2022 - indefinite

The United States Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2011, with the exception of Idaho, where the statute has expired through December 31, 2017, for all adjustments other than federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Pension Settlement

Pension settlement accounting was triggered in 2021 as a result of the amount of lump sum distributions in the Retirement Plan during 2021 exceeding the service and interest cost threshold. This resulted in an interim July 31, 2021 remeasurement of the pension plan assets and projected benefit obligation. As a result of the settlement accounting, PacifiCorp recognized settlement losses of $6 million, net of regulatory deferrals during the year ended December 31, 2021.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit cost (credit) for the plans included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2021	2020	2021	2020
Service cost	$ —	$ —	$ 2	$ 2
Interest cost	29	36	7	9
Expected return on plan assets	(51)	(56)	(9)	(14)
Settlement	6	—	—	—
Net amortization	21	18	1	3
Net periodic benefit cost (credit)	$ 5	$ (2)	$ 1	$ —

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2021	2020	2021	2020
Plan assets at fair value, beginning of year	$ 1,064	$ 1,036	$ 327	$ 334
Employer contributions[1]	5	5	1	—
Participant contributions	—	—	6	4
Actual return on plan assets	109	124	14	15
Settlement[2]	(52)	—	—	—
Benefits paid	(68)	(101)	(24)	(26)
Plan assets at fair value, end of year	$ 1,058	$ 1,064	$ 324	$ 327

(1) Amounts represent employer contributions to the SERP.

(2) Benefits paid in the form of lump sum distributions that gave rise to the settlement accounting described above.

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2021	2020	2021	2020
Benefit obligation, beginning of year	$ 1,202	$ 1,167	$ 307	$ 304
Service cost	—	—	2	2
Interest cost	29	36	7	9
Participant contributions	—	—	6	4
Actuarial (gain) loss	(63)	100	(10)	14
Settlement[1]	(52)	—	—	—
Benefits paid	(68)	(101)	(24)	(26)
Benefit obligation, end of year	$ 1,048	$ 1,202	$ 288	$ 307
Accumulated benefit obligation, end of year	$ 1,048	$ 1,202		

(1) Benefits paid in the form of lump sum distributions that gave rise to the settlement accounting described above.

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2021	2020	2021	2020
Plan assets at fair value, end of year	$ 1,058	$ 1,064	$ 324	$ 327
Less - Benefit obligation, end of year	1,048	1,202	288	307

Funded status	$ 10	$ (138)	$ 36	$ 20
Amounts recognized on the Comparative Balance Sheet:				
Other special funds (128)	$ 63	$ 8	$ 36	$ 20
Miscellaneous current and accrued liabilities (242)	(4)	(4)	—	—
Accumulated provision for pension and benefits (228.3)	(49)	(142)	—	—
Amounts recognized	$ 10	$ (138)	$ 36	$ 20

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was $69 million and $61 million as of December 31, 2021 and 2020, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2021 and 2020, respectively, on the Comparative Balance Sheet.

As of December 31, 2021, the fair value of the plan assets for the Retirement Plan was in excess of both the projected benefit obligation and the accumulated benefit obligation.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2021	2020	2021	2020
Net loss (gain)	$ 298	$ 455	$ (28)	$ (13)
Regulatory deferrals[1]	11	2	2	3
Total	$ 309	$ 457	$ (26)	$ (10)

(1) Includes $9 million of deferrals associated with 2021 pension settlement losses..

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2021 and 2020 is as follows (in millions):

	Regulatory Asset	Accumulated Other Comprehensive Loss	Total
Pension			
Balance, December 31, 2019	$ 422	$ 21	$ 443
Net loss arising during the year	27	5	32
Net amortization	(17)	(1)	(18)
Total	10	4	14
Balance, December 31, 2020	432	25	457
Net gain arising during the year	(120)	(1)	(121)
Net amortization	(20)	(1)	(21)
Settlement	(6)	—	(6)
Total	(146)	(2)	(148)
Balance, December 31, 2021	$ 286	$ 23	$ 309

	Regulatory Liability
Other Postretirement	
Balance, December 31, 2019	$ (20)
Net loss arising during the year	13
Net amortization	(3)
Total	10
Balance, December 31, 2020	(10)
Net gain arising during the year	(15)
Net amortization	(1)
Total	(16)
Balance, December 31, 2021	(26)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2021	2020	2021	2020
Benefit obligations as of December 31:				
Discount rate	2.90 %	2.50 %	2.90 %	2.50 %
Rate of compensation increase	N/A	N/A	N/A	N/A
Interest crediting rates for cash balance plan - non-union				
2019	N/A	N/A	N/A	N/A
2020	N/A	2.27 %	N/A	N/A
2021	0.82 %	0.82 %	N/A	N/A
2022	0.88 %	0.82 %	N/A	N/A
2023	0.88 %	2.00 %	N/A	N/A
2024 and beyond	1.90 %	2.00 %	N/A	N/A
Interest crediting rates for cash balance plan - union				
2019	N/A	N/A	N/A	N/A
2020	N/A	2.16 %	N/A	N/A
2021	1.42 %	1.42 %	N/A	N/A
2022	1.94 %	1.42 %	N/A	N/A
2023	1.94 %	2.40 %	N/A	N/A
2024 and beyond	2.30 %	2.40 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	2.50 %	3.25 %	2.50 %	3.20 %
Expected return on plan assets	6.00	6.50	2.90	4.92

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be $4 million and $— million, respectively, during 2022. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA of 2006"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA of 2006. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2022 through 2026 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2022	$ 96	$ 24

2022	$ 96	$ 24
2023	85	23
2024	79	22
2025	76	21
2026	71	20
2027-2031	304	87

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

In 2020, the assets of the PacifiCorp Master Retirement Trust were transferred into the BHE Master Retirement Trust.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2021:

	Pension[1]	Other Postretirement[1]
	%	%
Debt securities[2]	55 - 85	70 - 80
Equity securities[2]	25 - 35	20 - 30
Other	0 - 10	0 - 1

(1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[1]	Level 2[1]	Level 3[1]	Total
As of December 31, 2021:				
Cash equivalents	$ —	$ 15	$ —	$ 15
Debt securities:				
United States government obligations	51	—	—	51
Corporate obligations	—	299	—	299
Municipal obligations	—	22	—	22
Agency, asset and mortgage-backed obligations	—	38	—	38
Equity securities:				
United States companies	61	—	—	61
Total assets in the fair value hierarchy	$ 112	$ 374	$ —	486
Investment funds[2] measured at net asset value				538
Limited partnership interests[3] measured at net asset value				34
Investments at fair value				$ 1,058
As of December 31, 2020:				
Cash equivalents	$ —	$ 32	$ —	$ 32
Debt securities:				
United States government obligations	14	—	—	14
Corporate obligations	—	231	—	231
Municipal obligations	—	21	—	21
Equity securities:				
United States companies	91	—	—	91
Total assets in the fair value hierarchy	$ 105	$ 284	$ —	389
Investment funds[2] measured at net asset value				587
Limited partnership interests[3] measured at net asset value				88
Investments at fair value				$ 1,064

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 59% and 41%, respectively for 2021 and 78% and 22%, respectively, for 2020, and are invested in United States and international securities of approximately 84% and 16%, respectively, for 2021 and 74% and 26%, respectively, for 2020.

(3) Limited partnership interests include several funds that invest primarily in real estate.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[1]	Level 2[1]	Level 3[1]	Total
As of December 31, 2021:				
Cash equivalents	$ 4	$ 1	$ —	$ 5
Debt securities:				
United States government obligations	24	—	—	24
Corporate obligations	—	79	—	79
Municipal obligations	—	15	—	15
Agency, asset and mortgage-backed obligations	—	35	—	35
Equity securities:				
United States companies	4	—	—	4
Total assets in the fair value hierarchy	$ 32	$ 130	$ —	162
Investment funds[2] measured at net asset value				161
Limited partnership interests[3] measured at net asset value				1
Investments at fair value				$ 324
As of December 31, 2020:				
Cash equivalents	$ 8	$ 1	$ —	$ 9
Debt securities:				
United States government obligations	11	—	—	11
Corporate obligations	—	86	—	86
Municipal obligations	—	16	—	16
Agency, asset and mortgage-backed obligations	—	44	—	44
Equity securities:				
United States companies	4	—	—	4
Total assets in the fair value hierarchy	$ 23	$ 147	$ —	170
Investment funds[2] measured at net asset value				153
Limited partnership interests[3] measured at net asset value				4
Investments at fair value				$ 327

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 39% and 61%, respectively, for 2021 and 38% and 62%, respectively, for 2020, and are invested in United States and international securities of approximately 90% and 10%, respectively, for 2021 and 93% and 7%, respectively, for 2020.

(3) Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.
As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of $115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

		PPA of 2006 zone status or plan funded status percentage for plan years beginning July 1,				Contributions[1]		
Plan name	Employer Identification Number	2021	2020	Funding improvement plan	Surcharge imposed under PPA of 2006[1]	2021	2020	Year contributions to plan exceeded more than 5% of total contributions[2]
Local 57 Trust Fund	87-0640888	At least 80%	At least 80%	None	None	$ 6	$ 6	2019, 2018

(1) PacifiCorp's minimum contributions to the plan are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements.

(2) For the Local 57 Trust Fund, information is for plan years beginning July 1, 2019 and 2018. Information for the plan year beginning July 1, 2020 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2023.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2021, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were $40 million and $41 million for the years ended December 31, 2021 and 2020, respectively.

Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.
PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled $1,187 million and $1,125 million as of December 31, 2021 and 2020, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2021	2020
Beginning balance	$ 270	$ 257
Change in estimated costs	40	(11)
Additions	—	25
Retirements	(15)	(10)
Accretion	9	9
Ending balance	$ 304	$ 270

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.
The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of December 31, 2021					
Not designated as hedging contracts[1]:					
Commodity assets	$ 81	$ 21	$ 2	$ —	$ 104
Commodity liabilities	(5)	(1)	(38)	(7)	(51)
Total	76	20	(36)	(7)	53
Total derivatives	76	20	(36)	(7)	53
Cash collateral receivable	—	—	5	—	5
Total derivatives - net basis	$ 76	$ 20	$ (31)	$ (7)	$ 58
As of December 31, 2020					
Not designated as hedging contracts[1]:					
Commodity assets	$ 29	$ 6	$ 1	$ —	$ 36
Commodity liabilities	(2)	—	(23)	(28)	(53)
Total	27	6	(22)	(28)	(17)
Total derivatives	27	6	(22)	(28)	(17)
Cash collateral receivable	—	—	15	9	24
Total derivatives - net basis	$ 27	$ 6	$ (7)	$ (19)	$ 7

(1) PacifiCorp's commodity derivatives are generally included in rates. As of December 31, 2021 a regulatory liability of $53 million was recorded related to the net derivative asset of $53 million. As of December 31, 2020 a regulatory asset of $17 million was recorded related to the net derivative liability of $17 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2021	2020
Beginning balance	$ 17	$ 62
Changes in fair value recognized in regulatory assets	(171)	(11)
Net (losses) gains reclassified to operating revenue	(23)	3
Net gains (losses) reclassified to energy costs	124	(37)
Ending balance	$ (53)	$ 17

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2021	2020
Electricity purchases (sales), net	Megawatt hours	2	(1)
Natural gas purchases	Decatherms	106	100

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2021, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $37 million and $51 million as of December 31, 2021 and 2020, respectively, for which PacifiCorp had posted collateral of $5 million and $24 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2021 and 2020, PacifiCorp would have been required to post $23 million and $25 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other[1]	Total
As of December 31, 2021					
Assets:					
Commodity derivatives	$ —	$ 104	$ —	$ (8)	$ 96
Money market mutual funds[2]	156	—	—	—	156
Investment funds	28	—	—	—	28
	$ 184	$ 104	$ —	$ (8)	$ 280
Liabilities - Commodity derivatives	$ —	$ (51)	$ —	$ 13	$ (38)
As of December 31, 2020					
Assets:					
Commodity derivatives	$ —	$ 36	$ —	$ (3)	$ 33
Money market mutual funds[2]	6	—	—	—	6
Investment funds	24	—	—	—	24
	$ 30	$ 36	$ —	$ (3)	$ 63
Liabilities - Commodity derivatives	$ —	$ (53)	$ —	$ 27	$ (26)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of $5 million and $24 million as of December 31, 2021 and 2020, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	2021		2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 8,773	$ 10,374	$ 8,649	$ 10,995

Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

California and Oregon 2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, private and public property damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately $150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and are being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Several lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. Additionally, multiple insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

PacifiCorp has accrued $136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, property damage, personal injury damages and loss of life damages. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at $200 million plus $250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of $45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the $450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. The transfer will be effective within 30 days following the issuance of a license surrender from the FERC for the project, which remains pending.

As of December 31, 2021, PacifiCorp's assets included $14 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals in Utah, Wyoming and Idaho through December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately $193 million over the next 10 years. Included in these estimates are commitments associated with the KHSA.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2021 are as follows (in millions):

	2022	2023	2024	2025	2026	2027 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	$ 372	$ 223	$ 212	$ 194	$ 192	$ 2,190	$ 3,383
Fuel contracts	586	366	310	134	129	468	1,993
Construction commitments	51	106	27	—	—	—	184
Transmission	108	106	90	62	51	431	848
Easements	20	20	19	19	19	518	615
Maintenance, service and other contracts	113	56	53	52	51	— 253	578
Total commitments	$ 1,250	$ 877	$ 711	$ 461	$ 442	$ 3,860	$ 7,601

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several PPAs with solar-powered or wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Certain of these PPAs qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2021 and 2020 energy sources.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

Common Shareholder's Equity

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2021, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2021, PacifiCorp's actual common equity percentage, as calculated under this measure, was 54%, and PacifiCorp would have been permitted to dividend $3.2 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2021, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2021	2020
Interest paid, net of amounts capitalized	$ 395	$ 348
Income taxes (received) paid, net[1]	$ (128)	$ 98
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	$ 254	$ 344

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(15,916,633)			(15,916,633)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				786,253			786,253		
3	Preceding Quarter/Year to Date Changes in Fair Value				(3,967,108)			(3,967,108)		
4	Total (lines 2 and 3)				(3,180,855)			(3,180,855)	739,052,383	735,871,528
5	Balance of Account 219 at End of Preceding Quarter/Year				(19,097,488)			(19,097,488)		
6	Balance of Account 219 at Beginning of Current Year				(19,097,488)			(19,097,488)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				1,024,956			1,024,956		
8	Current Quarter/Year to Date Changes in Fair Value				940,379			940,379		
9	Total (lines 7 and 8)				1,965,335			1,965,335	888,042,944	890,008,279
10	Balance of Account 219 at End of Current Quarter/Year				(17,132,153)			(17,132,153)		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	31,384,556,251	31,384,556,251					
4	Property Under Capital Leases	23,611,803	23,611,803					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	713,653,419	713,653,419					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	32,121,821,473	32,121,821,473					
9	Leased to Others							
10	Held for Future Use	14,811,003	14,811,003					
11	Construction Work in Progress	1,131,734,692	1,131,734,692					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	33,424,835,651	33,424,835,651					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	11,632,340,710	11,632,340,710					
15	Net Utility Plant (13 less 14)	21,792,494,941	21,792,494,941					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	10,763,643,074	10,763,643,074					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	725,504,660	725,504,660					
22	Total in Service (18 thru 21)	11,489,147,734	11,489,147,734					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	143,192,976	143,192,976					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,632,340,710	11,632,340,710					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents	209,752,933	5,793,803	123,397			215,423,339
4	(303) Miscellaneous Intangible Plant	844,621,680	63,851,145	17,370,978		(50,388)	891,051,459
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,054,374,613	69,644,948	17,494,375		(50,388)	1,106,474,798
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	91,620,243	119,792	25,083			91,714,952
9	(311) Structures and Improvements	997,012,716	9,768,374	2,171,567			1,004,609,523
10	(312) Boiler Plant Equipment	4,337,648,373	80,058,797	32,020,813			4,385,686,357
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	941,784,721	12,857,509	6,088,393			948,553,837
13	(315) Accessory Electric Equipment	424,234,732	3,449,193	1,119,818			426,564,107
14	(316) Misc. Power Plant Equipment	30,788,447	1,276,013	347,340			31,717,120
15	(317) Asset Retirement Costs for Steam Production	156,343,007	43,340,623	29,653,867	(6,849,800)		163,179,963
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	6,979,432,239	150,870,301	71,426,881	(6,849,800)		7,052,025,859
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	38,801,763	168,254				38,970,017
28	(331) Structures and Improvements	289,377,697	7,860,898	755,446			296,483,149

29	(332) Reservoirs, Dams, and Waterways	533,915,462	6,336,330	2,125,768			538,126,024
30	(333) Water Wheels, Turbines, and Generators	146,463,461	1,385,969	156,893			147,692,537
31	(334) Accessory Electric Equipment	86,921,041	1,833,003	186,803			88,567,241
32	(335) Misc. Power Plant Equipment	2,572,135	589,264	4,044			3,157,355
33	(336) Roads, Railroads, and Bridges	26,317,434	191,537	20,440			26,488,531
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	1,124,368,993	18,365,255	3,249,394			1,139,484,854
36	D. Other Production Plant						
37	(340) Land and Land Rights	52,747,960	75,933			11,578	52,835,471
38	(341) Structures and Improvements	268,960,711	5,879,874	109,833		(11,578)	274,719,174
39	(342) Fuel Holders, Products, and Accessories	16,401,063	11,266				16,412,329
40	(343) Prime Movers	3,388,890,852	699,203,488	57,818,172			4,030,276,168
41	(344) Generators	552,922,683	40,649,487	1,848,909			591,723,261
42	(345) Accessory Electric Equipment	402,779,576	56,486,278	2,589,084			456,676,770
43	(346) Misc. Power Plant Equipment	22,571,639	2,626,199	114,590			25,083,248
44	(347) Asset Retirement Costs for Other Production	48,665,167	2,369,363	3,531,744			47,502,786
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,753,939,651	807,301,888	66,012,332			5,495,229,207
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	[a]12,857,740,883	976,537,444	140,688,607	(6,849,800)		[b]13,686,739,920
47	3. Transmission Plant						
48	(350) Land and Land Rights	316,648,705	21,300,204	1,073,595		118,120	336,993,434
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	307,051,390	49,566,280	29,023		683,000	357,271,647
50	(353) Station Equipment	2,692,741,773	64,329,166	5,682,056		(1,064,696)	2,750,324,187
51	(354) Towers and Fixtures	1,342,612,357	175,177,698	382,446			1,517,407,609
52	(355) Poles and Fixtures	1,334,393,967	[c](79,932,316)	3,938,216		98,255	1,250,621,690
53	(356) Overhead Conductors and Devices	1,609,180,590	47,930,029	4,687,905		(98,255)	1,652,324,459
54	(357) Underground Conduit	3,857,237	748				3,857,985
55	(358) Underground Conductors and Devices	9,080,617					9,080,617
56	(359) Roads and Trails	12,146,013		4,545			12,141,468
57	(359.1) Asset Retirement Costs for Transmission Plant	2,528,190					2,528,190
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	[d]7,630,240,839	278,371,809	15,797,786		(263,576)	[d]7,892,551,286
59	4. Distribution Plant						
60	(360) Land and Land Rights	68,539,032	7,682,973	211,052		6,945	76,017,898
61	(361) Structures and Improvements	126,592,724	9,419,077	24,308			135,987,493
62	(362) Station Equipment	1,152,037,123	52,691,295	6,671,189		381,696	1,198,438,925
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	1,336,560,426	94,203,966	4,841,268			1,425,923,124
65	(365) Overhead Conductors and Devices	846,200,790	47,757,138	5,580,509			888,377,419
66	(366) Underground Conduit	418,714,601	25,936,468	2,531,355			442,119,714

67	(367) Underground Conductors and Devices	977,356,247	53,452,863	5,083,422			1,025,725,688
68	(368) Line Transformers	1,492,229,942	65,509,751	12,221,635			1,545,518,058
69	(369) Services	906,830,209	51,831,303	1,457,274			957,204,238
70	(370) Meters	251,189,373	21,049,072	7,072,494			265,165,951
71	(371) Installations on Customer Premises	8,808,014	48,808	56,102			8,800,720
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	62,903,579	2,015,809	1,912,663			63,006,725
74	(374) Asset Retirement Costs for Distribution Plant	1,331,349					1,331,349
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	[c]7,649,293,409	431,598,523	47,663,271		388,641	[j]8,033,617,302
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	23,863,596	(42,505)	1,050		1,200	23,821,241
87	(390) Structures and Improvements	267,093,881	9,569,270	4,012,727			272,650,424
88	(391) Office Furniture and Equipment	85,373,133	16,254,845	9,684,033		5,233	91,949,178
89	(392) Transportation Equipment	130,141,333	12,554,339	2,429,256		7,604	140,274,020
90	(393) Stores Equipment	15,715,275	844,648	501,987			16,057,936
91	(394) Tools, Shop and Garage Equipment	63,799,815	3,546,143	2,306,085		(12,024)	65,027,849
92	(395) Laboratory Equipment	35,926,482	1,845,361	673,479			37,098,364
93	(396) Power Operated Equipment	208,705,880	9,177,259	2,497,868			215,385,271
94	(397) Communication Equipment	510,180,404	32,075,029	37,662,747		49,575	504,642,261
95	(398) Miscellaneous Equipment	8,670,555	1,456,707	70,091			10,057,171
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,349,470,354	87,281,096	59,839,323		51,588	1,376,963,715
97	(399) Other Tangible Property	[d]1,822,901					[k]1,822,901
98	(399.1) Asset Retirement Costs for General Plant	39,748					39,748
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	[e]1,351,333,003	87,281,096	59,839,323		51,588	[l]1,378,826,364
100	TOTAL (Accounts 101 and 106)	30,542,982,747	1,843,433,820	281,483,362	(6,849,800)	126,265	32,098,209,670
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						

104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	(j)30,542,982,747	1,843,433,820	281,483,362	(6,849,800)	126,265	(m)32,098,209,670

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Production Plant	46 (b)	12,857,740,883
Less: (317) Asset Retirement Costs for Steam Production [1]	15 (b)	156,343,007
Less: (326) Asset Retirement Costs for Nuclear Production [1]	24 (b)	—
Less: (337) Asset Retirement Costs for Hydraulic Production [1]	34 (b)	—
Less: (347) Asset Retirement Costs for Other Production [1]	44 (b)	48,665,167
Revised TOTAL Production Plant		$ 12,652,732,709

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(b) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Transmission Plant	58 (b)	$ 7,630,240,839
Less: (359.1) Asset Retirement Costs for Transmission Plant [1]	57 (b)	2,528,190
Revised TOTAL Transmission Plant		$ 7,627,712,649

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(c) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Distribution Plant	75 (b)	$ 7,649,293,409
Less: (374) Asset Retirement Costs for Distribution Plant [1]	74 (b)	1,331,349
Revised TOTAL Distribution Plant		$ 7,647,962,060

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(d) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(e) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL General Plant	99 (b)	$ 1,351,333,003
Less: (399) Other Tangible Property [1]	97 (b)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant [2]	98 (b)	39,748
Revised TOTAL General Plant		$ 1,349,470,354

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

[2] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Intangible Plant	5 (b)	$ 1,054,374,613
Revised TOTAL Production Plant [1]		12,652,732,709
Revised TOTAL Transmission Plant [2]		7,627,712,649
Revised TOTAL Distribution Plant [3]		7,647,962,060
Revised TOTAL General Plant [4]		1,349,470,354
(102) Electric Plant Purchased	101 (b)	—
(Less) (102) Electric Plant Sold	102 (b)	—
(103) Experimental Plant Unclassified	103 (b)	—
Revised TOTAL Electric Plant in Service		$ 30,332,252,385

[1] Refer to footnote on page 204, line no. 46, column (b)

[2] Refer to footnote on page 204, line no. 58, column (b)

[3] Refer to footnote on page 204, line no. 75, column (b)

[4] Refer to footnote on page 204, line no. 99, column (b)

(g) Concept: PolesAndFixturesTransmissionPlantAdditions

Negative addition is due to reduction associated with formal unitization in 2021 of the 500kV Aeolus-Bridger/Anticline transmission line and supporting segments that were placed into service in November 2020 and for which costs were reflected in FERC Account 106, Completed Construction not Classified at December 31, 2020. For purposes of reporting this page as of December 31, 2020, these amounts were allocated to FERC account 355, Poles and Fixtures based on the initial estimation for allocating FERC Account 106 balances but were determined to be appropriately recorded to FERC account 354, Towers and Fixtures, upon completion of the unitization process in 2021.

(h) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Production Plant	46 (g)	$ 13,686,739,920
Less: (317) Asset Retirement Costs for Steam Production [1]	15 (g)	163,179,963
Less: (326) Asset Retirement Costs for Nuclear Production [1]	24 (g)	—
Less: (337) Asset Retirement Costs for Hydraulic Production [1]	34 (g)	—
Less: (347) Asset Retirement Costs for Other Production [1]	44 (g)	47,502,786
Revised TOTAL Production Plant		$ 13,476,057,171

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Transmission Plant	58 (g)	$ 7,892,551,286
Less: (359.1) Asset Retirement Costs for Transmission Plant [1]	57 (g)	2,528,190
Revised TOTAL Transmission Plant		$ 7,890,023,096

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Distribution Plant	75 (g)	$ 8,033,617,302
Less: (374) Asset Retirement Costs for Distribution Plant [1]	74 (g)	1,331,349
Revised TOTAL Distribution Plant		$ 8,032,285,953

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(k) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(l) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL General Plant	99 (g)	$ 1,378,826,364
Less: (399) Other Tangible Property [1]	97 (g)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant [2]	98 (g)	39,748
Revised TOTAL General Plant		$ 1,376,963,715

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

[2] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(m) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End. of Year (g)
TOTAL Intangible Plant	5 (g)	$ 1,106,474,798
Revised TOTAL Production Plant [1]		13,476,057,171
Revised TOTAL Transmission Plant [2]		7,890,023,096
Revised TOTAL Distribution Plant [3]		8,032,285,953
Revised TOTAL General Plant [4]		1,376,963,715
(102) Electric Plant Purchased	101 (g)	—
(Less) (102) Electric Plant Sold	102 (g)	—
(103) Experimental Plant Unclassified	103 (g)	—
Revised TOTAL Electric Plant in Service		$ 31,881,804,733

[1] Refer to footnote on page 204, line no. 46, column (g)

[2] Refer to footnote on page 204, line no. 58, column (g)

[3] Refer to footnote on page 204, line no. 75, column (g)

[4] Refer to footnote on page 204, line no. 99, column (g)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Barnes Butte Substation	08/24/2007	12/31/2032	746,268
3	Jumbers Point Substation	03/14/2008	12/31/2024	1,173,276
4	Mountain Green Substation	12/31/2009	12/31/2030	284,996
5	Hoggard Substation	02/21/2009	12/31/2025	254,397
6	Oquirrh-Terminal 345kV Transmission Line	02/21/2009	12/31/2024	396,020
7	Bend Service Center	07/06/2010	12/31/2023	2,981,121
8	(a) 126th South Substation	12/22/2010	12/31/2022	547,284
9	Populus Substation	02/28/2011	12/31/2023	254,753
10	Lassen Substation	05/25/2012	12/31/2022	683,318
11	Old Mill Substation	11/30/2012	12/31/2027	1,838,281
12	Chimney Butte-Paradise 230kV Transmission Line	03/11/2013	12/31/2026	598,457
13	Fiddlers Canyon Substation	06/29/2016	12/31/2028	1,136,587
14	(b) Banfield Substation	12/29/2017	12/31/2025	3,166,188
15	(c) Miscellaneous, each under $250,000:			750,057
21	Other Property:			
22				
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47	TOTAL			14,811,003

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUseDescription

126th South Substation formerly called Legacy Substation.

(b) Concept: ElectricPlantHeldForFutureUseDescription

Banfield Substation formerly called Gateway Area Substation.

(c) Concept: ElectricPlantHeldForFutureUseDescription

Various dates properties were originally included FERC Account 105. Various dates properties are expected to be placed in service.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible:	
2	Oracle Systems Software	32,146,212
3	Field Ai-Field Asset Intelligence Software	21,981,373
4	Cutler Hydro Relicensing	4,712,110
5	2021 VXRail Common Use Virtual Server	2,416,451
6	Weather Forecast & Situational Awareness Software	1,620,410
7	UII Revenue Model Software	1,215,788
8	TIBCO TOM and Upgrade - Software	1,073,910
9	Production:	
10	Wind Plant Equipment Purchases	43,788,577
11	Lewis River System Relicensing Implementation	17,901,499
12	Jim Bridger Coal Combustion Residual Flue Gas Desulfurization Pond 4 Stage 1	10,366,538
13	Yale Saddle Dam Seismic Remediation	5,386,515
14	Toketee Dam Rehabilitation Evaluation	5,149,415
15	Wyodak U1 - High Pressure Turbine Rotor Replacement	3,033,162
16	Colstrip U3-4: Dry Waste Disposal System	2,709,869
17	Viva Naughton FERC Production Compliance	2,619,067
18	Soda Hydro Spinning Reserve	1,812,542
19	Gadsby U6 Stage 1 HPT Blade Replacement	1,611,342
20	Yale Dam Spillway Upgrades Evaluation	1,560,958
21	Prospect 3 Hydro - South Fork Flowline Repairs	1,553,317
22	Lifton Pumping Station - Wing Wall Stabilization	1,411,640
23	Bear River Hydro Flood and Structural Assessment Project	1,393,095
24	Bigfork Hydro Fish Screen Rake	1,267,637
25	Huntington Land Application Conversion Development	1,263,377
26	Gadsby U6 Combustor Lining	1,202,078
27	Swift 1 Hydro Spillway Gate Retrofit	1,195,586
28	Hunter U1 HP/IP/LP Turbine Overhaul	1,137,100
29	Hunter U1 Spare Generator Step-Up Transformer Replacement	1,082,931
30	Transmission:	
31	Aeolus - Mona 500kV Line	248,497,139
32	Boardman - Hemingway 500kV Line	99,222,992
33	Populus - Hemingway 500kV Line	78,865,833
34	Anticline - Populus 500kV Line	53,602,047
35	Windstar - Shirley Basin 230kV Line	30,477,105
36	Oquirrh - Terminal 345kV Line	17,446,279
37	Sams Valley New 500-230kV Substation	12,654,942
38	Jim Bridger 345-230kV Transformer 2 Upgrade	12,562,698
39	Goshen - Sugarmill - Rigby 161kV Line	10,378,496

40	C7 Data Centers, Load Increase	7,615,387
41	Anticline 345 kV Phase Shifting Transformers	6,976,677
42	Future Comp. LLC, 4.3 MW Load	5,020,456
43	Midvalley Substation - Replace Transformer	4,814,085
44	Lebanon 115 kV Loop Reliability Upgrade	3,594,241
45	Outlook Substation - Replace Transformer	3,058,728
46	Path C Transmission Improvements	2,899,610
47	Nickel Mountain Substation - Replace Transformer	2,820,961
48	Madras Purchase 230-69kV (125 MVA) Transformer	2,533,205
49	BLM Permit Right-of-Way in Medford and Grants Pass Areas	2,008,884
50	Q846 Horseshoe Solar, LLC Interconnection	1,894,244
51	Nibley 138/25 kV Transformer and Nibley-Hyrum City Line Rebuild	1,636,559
52	Central Utah High Voltage Mitigation	1,504,525
53	Klamath Falls-Snow Goose 230kV No2 Line TPL	1,471,010
54	Tucker 69 kV Tie Line	1,415,690
55	Price City Tap-Helper 46kV Line Reconductor 2.5 miles	1,347,643
56	2020 Storm Damage Restoration	1,256,885
57	Goshen Substation Install 3rd 345-161kV (700 MVA) Transformer TPL	1,239,537
58	Purchase Spare Transformer 115-69 kV 75-MVA	1,197,767
59	OR BLM Right-of-Way Permit Renewals 10yr Malin-Midpoint 500kV Line	1,164,045
60	Aeolus - Freezeout 230 kV #2 Line	1,103,602
61	Jim Bridger - Goshen 345kV Line Structures Replacement	1,081,915
62	Jordanelle - Midway 138kV Line	1,026,948
63	Capitol-North Bench 138kV Line Rebuild for Wildfire	1,025,620
64	Lyons Loop into Santiam - New Tie Line	1,021,530
65	Distribution:	
66	California Distribution Spacer Cable Installation	16,200,512
67	Flint Substation - Construct New 115-12.5kV Substation	10,705,343
68	Lassen Substation - New Substation	8,598,717
69	Utah Advanced Metering Infrastructure	6,864,905
70	Fire High Consequence Area (FHCA) - Rebuild Mountain Dell 11 with Hendrix Cable	6,409,649
71	126th South - New 138-12.47kV Substation	5,898,553
72	Utah Underground Cable Replacement	4,797,616
73	Oregon Distribution Spacer Cable Installation	4,548,580
74	Conser Road - Constuct New 115kV to 20.8 kV Substation	3,528,813
75	Portland Willamette River Crossing Project	3,389,121
76	Stayton, Oregon - Ice/Rain Storm 2-12-2021	2,456,536
77	Wildhorse Resort Phase 2 Load Addition	2,037,621
78	Riverbend Management, Inc, 6.865 MW	1,784,687
79	Corvallis-Washington Way Facilities Relocation -Oregon State University	1,782,986
80	Fire High Consequence Area (FHCA) - Rebuild New Harmony 11 with Hendrix Cable	1,751,995
81	Salt Lake Dept of Airports - 14.7 MW Load	1,614,684
82	Krah USA LLC Service Request	1,582,645
83	Fire High Consequence Area (FHCA) - Rebuild Columbia 11 with Hendrix Cable	1,322,423
84	Albany, Oregon - Ice/Rain Storm 2-12-2021	1,177,220
85	Russellville Distribution Automation Project - FLISR	1,154,910
86	Oregon Energy Storage Project	1,140,121

87	Tiller Substation - Replace/Rebuild Structure & Transformer	1,115,155
88	Shevlin Park Substation Increase Capacity	1,050,829
89	SouthEast Subtation: Install Control Building	1,038,149
90	General:	
91	Monarch PAC6 Upgrade and Hardware	8,222,458
92	Lloyd Center Tower - Open Office Plan	3,356,599
93	Astoria Install Fiber Communications	1,401,448
94	North Temple Office ACI Network Build- Common Use	1,065,298
95	Miscellaneous Projects each under $1,000,000	228,687,335
43	Total	1,131,734,692

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	10,045,111,703	10,045,111,703		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	(a)986,207,765	986,207,765		
4	(403.1) Depreciation Expense for Asset Retirement Costs	(a)0			
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Account 143, Other accounts receivable: depreciation expense billed to joint owners	219,879	219,879		
9.2	Account 182.3, Other Regulatory Assets: asset retirement obligations asset depreciation	22,439,662	22,439,662		
9.3	Account 182.3, Other Regulatory Assets: depreciation deferrals	18,222,023	18,222,023		
9.4	Transportation depreciation allocated to operations and maintenance expense based on usage activity	21,897,241	21,897,241		
9.5	Account 503, Steam from other sources: Blundell depreciation	2,486,190	2,486,190		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,051,472,760	1,051,472,760		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(261,137,398)	(261,137,398)		
13	Cost of Removal	(82,206,016)	(82,206,016)		
14	Salvage (Credit)	8,240,250	8,240,250		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(335,103,164)	(335,103,164)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13	(5,000,859)	(5,000,859)		
17.3	Other items include:	7,162,634	7,162,634		
17.4	Recovery from third parties for asset relocations and damaged property				
17.5	Insurance recoveries				
17.6	Adjustments of reserve related to electric plant sold and/or purchased				
17.7	Reclassifications from electric plant				
18	Book Cost or Asset Retirement Costs Retired				
19		10,763,643,074	(a)10,763,643,074		

	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)				
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	4,151,246,191	(g) 4,151,246,191		
21	Nuclear Production				
22	Hydraulic Production-Conventional	504,616,809	(h) 504,616,809		
23	Hydraulic Production-Pumped Storage				
24	Other Production	397,965,429	(i) 397,965,429		
25	Transmission	2,045,302,473	(j) 2,045,302,473		
26	Distribution	3,144,745,016	(k) 3,144,745,016		
27	Regional Transmission and Market Operation				
28	General	519,767,156	(l) 519,767,156		
29	TOTAL (Enter Total of lines 20 thru 28)	10,763,643,074	(m) 10,763,643,074		

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAdjustments

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production [1]		$ 4,062,875,656
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional [2]		504,616,809
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production [3]		398,251,186
Revised Transmission [4]		2,045,200,003
Revised Distribution [5]		3,143,599,734
Regional Transmission and Market Operation	27 (c)	—
Revised General [6]		519,932,106
Revised TOTAL		$ 10,674,475,494

[1] Refer to footnote on page 219, line no. 20, column (c)

[2] Refer to footnote on page 219, line no. 22, column (c)

[3] Refer to footnote on page 219, line no. 24, column (c)

[4] Refer to footnote on page 219, line no. 25, column (c)

[5] Refer to footnote on page 219, line no. 26, column (c)

[6] Refer to footnote on page 219, line no. 28, column (c)

(d) Concept: AccumulatedDepreciationSteamProduction

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Steam Production	20 (c)	$ 4,151,246,191
Less: Asset retirement obligations related cost components [1]		88,370,535
Revised Steam Production		$ 4,062,875,656

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppoorting its proposed rates.

(e) Concept: AccumulatedDepreciationHydraulicProductionConventional

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Hydraulic Production - Conventional	22 (c)	$ 504,616,809
Less: Asset retirement obligations related cost components [1]		—
Revised Hydraulic Production - Conventional		$ 504,616,809

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppoorting its proposed rates.

(f) Concept: AccumulatedDepreciationOtherProduction

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Other Production	24 (c)	$ 397,965,429
Less: Asset retirement obligations related cost components [1]		(285,757)
Revised Other Production		$ 398,251,186

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppoorting its proposed rates.

(g) Concept: AccumulatedDepreciationTransmission

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Transmission	25 (c)	$ 2,045,302,473
Less: Asset retirement obligations related cost components [1]		102,470
Revised Transmission		$ 2,045,200,003

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppoorting its proposed rates.

(h) Concept: AccumulatedDepreciationDistribution

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Distribution	26 (c)	$ 3,144,745,016
Less: Asset retirement obligations related cost components [1]		1,145,282
Revised Distribution		$ 3,143,599,734

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppoorting its proposed rates.

(i) Concept: AccumulatedDepreciationGeneral

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
General	28 (c)	$ 519,767,156
Less: Asset retirement obligations related cost components [1]		(164,950)
Revised Distribution		$ 519,932,106

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service suppoorting its proposed rates.

(j) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production [1]		$ 4,062,875,656
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional [2]		504,616,809
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production [3]		398,251,186
Revised Transmission [4]		2,045,200,003
Revised Distribution [5]		3,143,599,734
Regional Transmission and Market Operation	27 (c)	—
Revised General [6]		519,932,106
Revised TOTAL		$ 10,674,475,494

[1] Refer to footnote on page 219, line no. 20, column (c)

[2] Refer to footnote on page 219, line no. 22, column (c)

[3] Refer to footnote on page 219, line no. 24, column (c)

[4] Refer to footnote on page 219, line no. 25, column (c)

[5] Refer to footnote on page 219, line no. 26, column (c)

[6] Refer to footnote on page 219, line no. 28, column (c)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	[a] Pacific Minerals, Inc. - Common Stock	12/10/1973		1			1	
2	Pacific Minerals, Inc. - Paid-In-Capital	12/10/1973		47,960,000			47,960,000	
3	Pacific Minerals, Inc. - Unappropriated Undistributed Subsidiary Earnings	12/10/1973		73,981,802	18,677,373		[b] 52,659,175	
4	Energy West Mining Company - Common Stock	07/19/1990		1,000			1,000	
5	Trapper Mining Inc. - Equity Contribution	12/29/1997		6,038,000			6,038,000	
6	Trapper Mining Inc. - Unappropriated Undistributed Subsidiary Earnings	12/29/1997		9,111,012	178,229		[c] 9,158,653	
42	Total Cost of Account 123.1 $ 53,999,001		Total	137,091,815	18,855,602		115,816,829	

FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(b) Concept: InvestmentInSubsidiaryCompanies

During the year ended December 31, 2021, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of $40 million to PacifiCorp.

(c) Concept: InvestmentInSubsidiaryCompanies

During the year ended December 31, 2021, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of $130,588 to PacifiCorp.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	222,141,625	192,078,435	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	176,943,869	203,514,526	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	68,021,729	63,327,074	Electric
8	Transmission Plant (Estimated)	1,231,929	815,425	Electric
9	Distribution Plant (Estimated)	14,018,480	14,220,942	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	19,098		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	260,235,105	281,877,967	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	482,376,730	473,956,402	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	1,202,360		156,647		156,646		156,645		4,072,752		5,745,050	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)									156,644		156,644	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	22,435										22,435	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	1,179,925		156,647		156,646		156,645		4,229,396		5,879,259	
30													
31	Sales:												
32													

	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	2,259		2,259		2,259		2,259		110,921		119,957	
37	Add: Withheld by EPA									4,528		4,528	
38	Deduct: Returned by EPA												
39	Cost of Sales	2,259								2,269		4,528	
40	Balance-End of Year			2,259		2,259		2,259		113,180		119,957	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												

32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COmmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Q2846	(967)	561.6	(967)	456
3	Q2847			152	456
4	Q2865-A	1,744	561.6		
5	Q2865-B	1,822	561.6		
6	Q2866-A	1,377	561.6		
7	Q2866-B	404	561.6		
8	Q2867-A	158	561.6		
9	Q2867-B	3,571	561.6		
10	Q2872	(2,561)	561.6		
11	Q2873	3,122	561.6		
12	Q2901-A	2,598	561.6	2,598	456
13	Q2901-B	2,099	561.6	2,099	456
14	Q2904	157	561.6	157	456
15	Q2908	1,213	561.6	1,213	456
16	Q2909	157	561.6	157	456
17	Q2910	157	561.6	157	456
18	Q2911	158	561.6	158	456
19	Q2912	158	561.6	158	456
20	Q2913-A	979	561.6	979	456
21	Q2913-B	6,070	561.6	6,070	456
22	Q2914-A	1,025	561.6	1,025	456
23	Q2914-B	1,163	561.6	1,163	456
24	Q2917	417	561.6		
25	Q2919	984	561.6		
26	Q2936-A	984	561.6	984	456
27	Q2936-B	2,700	561.6	2,700	456
28	Q2939	1,351	561.6		
29	Q2944	1,902	561.6	1,902	456
30	Q2945	433	561.6	433	456
31	Q2946	1,076	561.6	1,076	456
32	Q2947	2,085	561.6	2,085	456
33	Q2948	1,902	561.6	1,902	456
34	Q2949	1,718	561.6	1,718	456
35	Q2950	1,626	561.6	1,626	456
36	Q2951	2,230	561.6	2,230	456

37	Q2952	158	561.6	158	456
38	Q2963	5,458	561.6	5,458	456
39	Q2964	551	561.6	551	456
40	Q2970	158	561.6	158	456
41	Q2974	158	561.6	158	456
42	Customer Studies Accrual	11,201	561.6		
20	Total	61,696		38,258	
21	**Generation Studies**				
22	Customer Studies Accrual	227	561.7		
23	CGIQ0013	620	561.7	620	456
24	CGIQ0014	124	561.7	124	456
25	CGIQ0015	124	561.7	124	456
26	CGIQ0016	103	561.7	103	456
27	GIQ0443			281	456
28	GIQ0671	26	561.7		
29	GIQ0778	742	561.7	742	456
30	GIQ0805	150	561.7	150	456
31	GIQ0820-A	7,426	561.7		
32	GIQ0820-B	3,537	561.7		
33	GIQ0823	6,706	561.7		
34	GIQ0905-A	83	561.7	83	456
35	GIQ0905-B	5,938	561.7	5,938	456
36	GIQ0907	472	561.7	472	456
37	GIQ1068	1,608	561.7	1,608	456
38	GIQ1069	1,542	561.7	1,542	456
39	GIQ1071	3,623	561.7	3,623	456
40	GIQ1072	2,367	561.7	2,367	456
41	GIQ1086	6,460	561.7	6,460	456
42	GIQ1117	4,370	561.7	4,370	456
43	GIQ1120	1,148	561.7	1,148	456
44	GIQ1149	1,691	561.7	1,691	456
45	GIQ1150	1,244	561.7	1,244	456
46	GIQ1151	1,203	561.7	1,203	456
47	GIQ1175	2,081	561.7	2,081	456
48	GIQ1184	41	561.7	41	456
49	GIQ1233	3,346	561.7	3,346	456
50	GIQ1234	893	561.7	893	456
51	ISGIQ0001	14,105	561.7	14,105	456
52	ISGIQ0003	4,198	561.7	4,198	456
53	ISGIQ0004	4,468	561.7	4,468	456
54	ISGIQ0005	742	561.7	742	456
55	ISGIQ0006	5,787	561.7	5,787	456
56	ISGIQ002	5,800	561.7	5,800	456
57	LGIQ0634	2,713	561.7	2,713	456
58	LGIQ0636	1,984	561.7	1,984	456
59	LGIQ0787	5,430	561.7	5,430	456
60	LGIQ0788	4,191	561.7	4,191	456

61	LGIQ0792	4,713	561.7	4,713	456
62	LGIQ0805	2,333	561.7	2,333	456
63	LGIQ0824	7,862	561.7	7,862	456
64	LGIQ0836	5,708	561.7	5,708	456
65	LGIQ0838	5,675	561.7	5,675	456
66	LGIQ0906	124	561.7	124	456
67	LGIQ0951	1,440	561.7	1,440	456
68	LGIQ0953	702	561.7	702	456
69	LGIQ1008	1,979	561.7	1,979	456
70	LGIQ1009	247	561.7	247	456
71	LQIQ0642	1,376	561.7	1,376	456
72	OCGIQ0042	614	561.7	614	456
73	OCSGIQ0001	455	561.7	455	456
74	OCSGIQ0020-A	909	561.7	909	456
75	OCSGIQ0020-B	123	561.7	123	456
76	OCSGIQ0024	370	561.7	370	456
77	OCSGIQ0027	41	561.7	41	456
78	OCSGIQ0034	269	561.7	269	456
79	OCSGIQ0035	267	561.7	267	456
80	OCSGIQ0036	1,948	561.7	1,948	456
81	OCSGIQ0037-A	44	561.7	44	456
82	OCSGIQ0037-B	123	561.7	123	456
83	OCSGIQ0038-A	1,768	561.7	1,768	456
84	OCSGIQ0038-B	270	561.7	270	456
85	OCSGIQ0039-A	1,713	561.7	1,713	456
86	OCSGIQ0039-B	1,140	561.7	1,140	456
87	OCSGIQ0040-A	905	561.7	905	456
88	OCSGIQ0040-B	194	561.7	194	456
89	OCSGIQ0041-A	673	561.7	673	456
90	OCSGIQ0041-B	1,505	561.7	1,505	456
91	OCSGIQ0043	965	561.7	965	456
92	OCSGIQ0044-A	3,141	561.7	3,141	456
93	OCSGIQ0044-B	1,257	561.7	1,257	456
94	OCSGIQ0045-A	2,020	561.7	2,020	456
95	OCSGIQ0045-B	1,526	561.7	1,526	456
96	OCSGIQ0046-A	3,439	561.7	3,439	456
97	OCSGIQ0046-B	1,263	561.7	1,263	456
98	OCSGIQ0047-A	990	561.7	990	456
99	OCSGIQ0047-B	1,567	561.7	1,567	456
100	OCSGIQ0048-A	4,568	561.7	4,568	456
101	OCSGIQ0048-B	966	561.7	966	456
102	OCSGIQ0049-A	4,690	561.7	4,690	456
103	OCSGIQ0049-B	1,716	561.7	1,716	456
104	OCSGIQ0050-A	4,362	561.7	4,362	456
105	OCSGIQ0050-B	1,725	561.7	1,725	456
106	OCSGIQ0051-A	4,084	561.7	4,084	456
107	OCSGIQ0051-B	5,722	561.7	5,722	456

108	OCSGIQ0052	2,011	561.7	2,011	456
109	OCSGIQ0053	4,778	561.7	4,778	456
110	OCSGIQ0054	7,057	561.7	7,057	456
111	OCSGIQ0055-A	6,458	561.7	6,458	456
112	OCSGIQ0055-B	1,303	561.7	1,303	456
113	OCSGIQ0056-A	5,304	561.7	5,304	456
114	OCSGIQ0056-B	1,854	561.7	1,854	456
115	OCSGIQ0057-A	6,392	561.7	6,392	456
116	OCSGIQ0057-B	1,584	561.7	1,584	456
117	OCSGIQ0058-A	6,635	561.7	6,635	456
118	OCSGIQ0058-B	870	561.7	870	456
119	OCSGIQ0059	5,732	561.7	5,732	456
120	OCSGIQ0060	978	561.7	978	456
121	OCSGIQ0061-A	4,567	561.7	4,567	456
122	OCSGIQ0061-B	2,039	561.7	2,039	456
123	OCSGIQ0062	16,365	561.7	16,365	456
124	OCSGIQ0063	10,243	561.7	10,243	456
125	OCSGIQ0064-A	7,154	561.7	7,154	456
126	OCSGIQ0064-B	1,625	561.7	1,625	456
127	OCSGIQ0065	4,662	561.7	4,662	456
128	OCSGIQ0066	8,300	561.7	8,300	456
129	OCSGIQ0067-A	5,101	561.7	5,101	456
130	OCSGIQ0067-B	1,810	561.7	1,810	456
131	OCSGIQ0068-A	4,433	561.7	4,433	456
132	OCSGIQ0068-B	1,687	561.7	1,687	456
133	OCSGIQ0069	1,177	561.7	1,177	456
134	OCSGIQ0070-A	11,276	561.7	11,276	456
135	OCSGIQ0070-B	1,065	561.7	1,065	456
136	OCSGIQ0071-A	3,733	561.7	3,733	456
137	OCSGIQ0071-B	400	561.7	400	456
138	OCSGIQ0072-A	5,745	561.7	5,745	456
139	OCSGIQ0072-B	581	561.7	581	456
140	OCSGIQ0074-A	4,507	561.7	4,507	456
141	OCSGIQ0074-B	1,131	561.7	1,131	456
142	OCSGIQ0075	165	561.7	165	456
143	OCSGIQ0076-A	4,685	561.7	4,685	456
144	OCSGIQ0076-B	581	561.7	581	456
145	OCSGIQ0077-A	5,664	561.7	5,664	456
146	OCSGIQ0077-B	111	561.7	111	456
147	OCSGIQ0078-A	3,549	561.7	3,549	456
148	OCSGIQ0078-B	987	561.7	987	456
149	OCSGIQ0079	455	561.7	455	456
150	OGIQ1158	3,558	561.7	3,558	456
151	OSCGIQ0011	226	561.7	226	456
152	SGIQ0815	5,579	561.7	5,579	456
153	SGIQ1191	285	561.7	285	456
154	[9] OATT Cluster Studies - 2020 Transition Cluster Area 4	17,113	561.7	17,113	456

155	(b) OATT Cluster Studies - 2020 Transition Cluster Area 5	25,142	561.7	25,142	456
156	(c) OATT Cluster Studies - 2020 Transition Cluster Area 8	11,425	561.7	11,425	456
157	(d) OATT Cluster Studies - 2020 Transition Cluster Area 9	3,803	561.7	3,803	456
158	2020 OATT Cluster Studies	452,696	561.7	452,861	456
159	2021 OATT Cluster Studies-A	97,126	561.7	97,126	456
160	2021 OATT Cluster Studies-B	563,342	561.7	572,069	456
161	Pre-Application Studies - East	3,804	561.7	3,804	456
162	Pre-Application Studies - West	4,270	561.7	4,270	456
163	AS0005	1,285	561.7	1,285	456
39	Total	1,551,212		1,542,463	
40	Grand Total	1,612,908		1,580,721	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(b) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(c) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(d) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA		144,945			144,945
2	DSM Balancing Account - ID	6,865	4,531,259	908,431	4,538,124	
3	DSM Balancing Account - UT	184,618,685	36,124,595	908	24,964,893	195,778,387
4	DSM Balancing Account - WY	11,269,853	9,126,948	908	5,567,669	14,829,132
5	Irrigation Load Control - OR	207,124	235,137	908	139,392	302,869
6	[a] Deferred Excess Net Power Costs - CA	4,027,902	658,532	555,254	4,486,313	200,121
7	[b] Deferred Excess Net Power Costs - ID	23,803,252	20,879,130	555,431	18,225,251	26,457,131
8	[c] Deferred Excess Net Power Costs - OR	1,564,306	79,973	555	1,599,465	44,814
9	[d] Deferred Excess Net Power Costs - UT	41,326,958	84,225,344	555	35,149,320	90,402,982
10	Deferred Excess Net Power Costs - WA		12,941,832			12,941,832
11	[e] Deferred Excess Net Power Costs - WY	6,932,372	20,410,136	555	6,475,750	20,866,758
12	Decoupling Mechanism - WA	5,102,748	206,140	440,442	5,168,547	140,341
13	Solar Investment Tax Credit Basis Adjustment	373,879	56,588	282,283	27,463	403,004
14	Corporate Activity Tax - OR	1,282,946	60,215	409.1	702,645	640,516
15	[f] Pension	431,404,187	9,947,906		[g]155,029,503	286,322,590
16	Other Postretirement	735,190	19,644			754,834
17	Powerdale Decommissioning - ID (10)	8,065		407.3	8,065	
18	Deferred Steam Accelerated Depreciation - UT		4,851,954			4,851,954
19	Colstrip Unit No. 4 Deferred Maintenance Costs - WA		258,904			258,904
20	Carbon Plant Inventory (5)	1,078,260	523,252	407.3	347,613	1,253,899
21	Carbon Plant Inventory - CA (3)	720,622		407.3	345,899	374,723
22	Cholla Unit No. 4 Closure Costs - CA	4,981,883	59,791	440, 442, 444, 154, 407.3, 512, 921, 410.1	278,560	4,763,114
23	Cholla Unit No. 4 Closure Costs - ID	236,825		920, 154, 407.3, 512, 921, 410.1	272,337	(35,512)
24	Cholla Unit No. 4 Closure Costs - OR	288,206	791,484	512, 921, 154, 407.3, 410.1	608,321	471,369
25	[g] Cholla Unit No. 4 Closure Costs - UT	12,031,768	276,305	154, 407.3, 512, 921, 410.1	3,631,490	8,676,583
26	Cholla Unit No. 4 Closure Costs - WA	83,835	49,562	154, 407.3, 512, 921, 410.1	133,397	0
27	[h] Cholla Unit No. 4 Closure Costs - WY	46,215,353	556,121	154, 407.3, 512, 921, 410.1	2,740,020	44,031,454
28	Depreciation Study Deferral - ID (1)		14,979,934	403	1,039,631	13,940,303
29	Depreciation Study Deferral - UT (17)	1,344,454		403	128,043	1,216,411
30	Depreciation Study Deferral - WY (17)	4,643,004		403	442,191	4,200,813

31	(l) Generating Plant Liquidated Damages - UT	455,000		557	35,000	420,000
32	(l) Generating Plant Liquidated Damages - WY	1,081,552		557	54,288	1,027,264
33	(k) Wind Test Energy Deferral - WY		229,312	407.3	8,281	221,031
34	Klamath Hydroelectric Relicensing Costs - UT (10)	8,160,607	203,291	404	4,217,412	4,146,486
35	Environmental Costs (10)	88,897,735	26,545,270	514, 545, 554, 598, 935	7,084,530	108,358,475
36	Asset Retirement Obligations Regulatory Difference	158,208,512	12,416,209			170,624,721
37	(l) Unamortized Contract Values	42,394,907		242	5,947,224	36,447,683
38	Greenhouse Gas Allowance Compliance Costs - CA	1,588,786	4,689,459	456,431	3,361,070	2,917,175
39	Solar Feed-In Tariff Deferral - OR (1)	5,717,575	4,920,052	555,908	5,969,397	4,668,230
40	Oregon Community Solar Program	1,383,745	562,509	908,431		1,946,254
41	Solar Incentive Subscriber Program - UT	1,940,715	139,698	908	159,181	1,921,232
42	Renewable Portfolio Standards Compliance - WA (1)	651,908	100,000	555	542,975	208,933
43	Protocol - MSP Deferral - ID	300,000		440,442,444	300,000	
44	Protocol - MSP Deferral - WY	4,000,000		440,442,444	4,000,000	
45	Deferred Intervenor Funding Grants - CA	152,013	240,125			392,138
46	Deferred Intervenor Funding Grants - ID	103,348		928	103,348	
47	Deferred Intervenor Funding Grants - OR	2,110,849	431,091			2,541,940
48	Deferred Independent Evaluator Costs - OR	38,048	475			38,523
49	Catastrophic Event - CA	257,113	135,658			392,771
50	Washington Low Income Program	1,793,733	812,896			2,606,629
51	Deferred Overburden Cost - ID	505,634	1,190,405	501	1,046,076	649,963
52	Deferred Overburden Cost - WY	1,422,725	3,157,015	501	2,876,101	1,703,639
53	BPA Balancing Account - OR	7,807,348		440,442	4,195,779	3,611,569
54	Property Sales Balancing Account - OR	1,921,319	680,700	421.1	426,102	2,175,917
55	Property Insurance Reserve - OR	13,765,693	18,041,827	924	8,602,538	23,204,982
56	Property Insurance Reserve - WA		1,163,694	924	1,144,819	18,875
57	Miscellaneous Regulatory Assets and Liabilities - OR	447,835	6,102	440,442,444	194	453,743
58	(m) Utah Mine Disposition	116,867,286	3,850,036	506	4,983,594	115,733,728
59	Preferred Stock Redemption Loss - UT (10)	264,786		407.3	82,531	182,255
60	Preferred Stock Redemption Loss - WA (10)	42,172		407.3	13,318	28,854
61	Preferred Stock Redemption Loss - WY (10)	91,249		407.3	28,442	62,807
62	Mobile Home Park Conversion - CA	221,622	20,393	407.3	24,742	217,273
63	Transportation Electrification Program - OR	2,475,632	3,267,214			5,742,846
64	Transportation Electrification Program - WA	221,507	366,537			588,044
65	Fire Hazard and Wildfire Mitigation Plan - CA	13,816,458	8,451,815			22,268,273
66	AMI Replaced Meters - OR (5)	16,126,628	572,548	407.3	2,835,936	13,863,240
67	COVID-19 Bill Assistance Program - OR		10,819,673			10,819,673
68	COVID-19 Bill Assistance Program - WA		3,006,060			3,006,060
69	Washington Colstrip Unit No. 3 (22)	4,379		456	4,379	
70	(a) Unrealized Loss on Derivative Contracts	16,630,636		244	16,630,636	
71	Oregon Outreach and Research Pilot		4,880			4,880
72	Equity Advisory Group for Clean Energy Implementation Plan - WA		535,334			535,334

73	Metro Business Income Tax - OR		25,422	409.1	266	25,156
44	TOTAL	1,296,157,597	328,581,331		346,728,061	1,278,010,867

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately one year.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately one year.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately one year.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately one year.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately one year.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 19 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately three years.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is approximately 11 years.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 12 years.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 22 years.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is 29 years.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is two years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average life of three years.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Weighted average remaining life is one year.

(o) Concept: OtherRegulatoryAssetsWrittenOffRecovered

Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Lacomb Irrigation (24)	49,530		557	45,720	3,810
2	Bogus Creek (41)	787,760		557	41,280	746,480
3	[a] Mead Phoenix Availability and Transmission Charge	7,218,293		565	6,663,040	555,253
4	Point-to-Point Transmission	1,061,472	1,198,525	131, 142	698,101	1,561,896
5	Hermiston Swap (40)	2,675,551		557	171,693	2,503,858
6	Deferred Coal Costs - Wyodak Settlement (22)	670,362		501	335,182	335,180
7	[b] Long-Term Lease Commissions Prepaids	28,125		931	20,315	7,810
8	Lake Side Maintenance Prepaid	9,032,863	6,028,819	107		15,061,682
9	Lake Side 2 Maintenance Prepaid	18,910,764	5,083,218			23,993,982
10	Chehalis Maintenance Prepaid	22,716,944	4,859,618			27,576,562
11	Currant Creek Maint. Prepaid	20,124,993	5,917,217	107	24,844,252	1,197,958
12	Seven Mile Hill Maintenance Prepaid	2,039,806	1,359,871	107	66,343	3,333,334
13	Seven Mile Hill II Maintenance Prepaid	401,780	267,853	107	11,991	657,642
14	Dunlap Ranch I Maintenance Prepaid	762,352	1,524,703			2,287,055
15	Ekola Flats Maintenance Prepaid		1,469,192			1,469,192
16	Foote Creek Maintenance Prepaid		328,072			328,072
17	Glenrock I Maintenance Prepaid	2,039,806	1,359,871	107	67,732	3,331,945
18	Glenrock III Maintenance Prepaid	803,560	535,707			1,339,267
19	Goodnoe Hills Maintenance Prepaid	1,112,183	1,077,363			2,189,546
20	High Plains Maintenance Prepaid	2,039,806	1,359,871			3,399,677
21	Leaning Juniper Maintenance Prepaid	2,070,712	1,380,475	107	239,095	3,212,092
22	Marengo Maintenance Prepaid	1,400,714	1,671,327			3,072,041
23	Marengo II Maintenance Prepaid	696,156	823,191			1,519,347
24	McFadden Ridge I Maintenance Prepaid	587,217	391,478			978,695
25	Pryor Mountain Maintenance Prepaid		49,828			49,828
26	Rolling Hills Maintenance Prepaid	2,039,806	1,359,871	107	50,323	3,349,354
27	Lease Incentives	11,514		454	11,514	
28	[c] Credit Agreement Costs	1,010,017	1,289,706	427, 431	677,180	1,622,543
29	[d] PCRB Mode Conversion Costs	290,228		427	68,978	221,250
30	1994 Series Restructuring Costs (16)	225,283		427	58,769	166,514
31	Deferred S-3 Shelf Registration Costs	77,234		181	38,617	38,617
32	Emission Reduction Credits	306,510				306,510
33	Sales of Electric Utility Facilities and Properties	61,240				61,240
34	IT Licenses and Maintenance Prepaid	115,043		107	6,556	108,487

35	Other Deferred Charges	596	539,004	131, 181, 577	38,868	500,732
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	101,368,220				107,087,451

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfMiscellaneousDeferredDebits

The amortization period will end when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid.The Cholla Plant Unit 4 was retired from service on December 31, 2020.

(b) Concept: DescriptionOfMiscellaneousDeferredDebits

The weighted average remaining life is one year.

(c) Concept: DescriptionOfMiscellaneousDeferredDebits

The weighted average remaining life is two years.

(d) Concept: DescriptionOfMiscellaneousDeferredDebits

The weighted average remaining life is three years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Employee Benefits	93,154,239	67,616,048
3	State Carryfowards	72,747,311	73,272,201
4	Asset Retirement Obligations	64,400,058	72,638,523
5	Regulatory Liabilities	442,453,306	403,728,517
6	Loss Contingencies	34,677,256	34,476,231
7	Other	69,571,143	49,689,801
8	TOTAL Electric (Enter Total of lines 2 thru 7)	777,003,313	701,421,321
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	777,003,313	701,421,321

Notes

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	(a) (b) Common Stock issued	750,000,000			357,060,915	3,417,945,896				
6	Total	750,000,000			357,060,915	3,417,945,896				
7	Preferred Stock (Account 204)									
8	5% Cumulative Preferred	126,533	100.00							
9	Serial Preferred, Cumulative:	3,500,000								
10	(c) 6.00% Series		100.00		5,930	593,000				
11	(d) 7.00% Series		100.00		18,046	1,804,600				
12	No Par Serial Preferred	16,000,000								
28	Total	19,626,533			23,976	2,397,600				
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2	(e) Authorized and Unissued Capital Stock									
3	Total									

FOOTNOTE DATA

(a) Concept: CapitalStockDescription

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

(b) Concept: CapitalStockDescription

This class of stock is not redeemable.

(c) Concept: CapitalStockDescription

This series of preferred stock is not redeemable.

(d) Concept: CapitalStockDescription

This series of preferred stock is not redeemable.

(e) Concept: CapitalStockDescription

Authorizations for the issuance of common stock are as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006; (b) Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006; and (c) Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006.PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-13	Year/Period of Report End of: 2021/ Q4

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	[a]1,102,063,956
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,102,063,956
17	**Historical Data - Other Paid in Capital**	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,102,063,956

FOOTNOTE DATA

(a) Concept: MiscellaneousPaidInCapital

Miscellaneous Paid-In Capital (Account 211):	
Share based payments [1]	1,973,218
Tax benefit from stock option exercises (2)	14,422,979
Benefit plan separation [3]	(3,575,760)
Capital contributions (4)	1,089,950,000
Gain on sale of ScottishPower plc stock [5]	136,208
Qualified production activity tax deduction [6]	(1,275,241)
Contribution of Intermountain Geothermal Company (7)	432,552
Total Miscellaneous Paid-In Capital (Account 211)	1,102,063,956

[1] Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

[2] Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

[3] Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

[4] Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

[5] Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

[6] Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

[7] Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	41,101,061
22	TOTAL	41,101,061

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	First Mortgage Bonds: 3.85% Series due 2021		400,000,000		3,007,139		744,000	05/12/2011	06/15/2021	05/12/2011	06/15/2021		7,058,333
3	[a] First Mortgage Bonds: 2.95% Series due 2022 - A		350,000,000		2,424,350		308,000	01/06/2012	02/01/2022	01/06/2012	02/01/2022		8,604,167
4	[a] First Mortgage Bonds: 2.95% Series due 2022 - B		100,000,000		254,129	(81,000)		03/06/2012	02/01/2022	03/06/2012	02/01/2022		2,458,333
5	First Mortgage Bonds: 2.95% Series due 2023		300,000,000		1,859,352		900,000	06/06/2013	06/01/2023	06/06/2013	06/01/2023	300,000,000	8,850,000
6	First Mortgage Bonds: 3.60% Series due 2024		425,000,000		3,345,164		255,000	03/13/2014	04/01/2024	03/13/2014	04/01/2024	425,000,000	15,300,000
7	First Mortgage Bonds: 3.35% Series due 2025		250,000,000		2,121,421		320,000	06/20/2015	07/01/2025	06/20/2015	07/01/2025	250,000,000	8,375,000
8	First Mortgage Bonds: 3.50% Series due 2029		400,000,000		2,134,659		740,000	03/01/2019	06/15/2029	03/01/2019	06/15/2029	400,000,000	14,000,000
9	First Mortgage Bonds: 2.70% Series due 2030		400,000,000		2,156,791		720,000	04/08/2020	09/15/2030	04/08/2020	09/15/2030	400,000,000	10,800,000
10	First Mortgage Bonds: 7.70% Series due 2031		300,000,000		2,874,150		864,000	11/21/2001	11/15/2031	11/21/2001	11/15/2031	300,000,000	23,100,000
11	First Mortgage Bonds: 5.90% Series due 2034		200,000,000		1,892,365		722,000	08/24/2004	08/15/2034	08/24/2004	08/15/2034	200,000,000	11,800,000
12	First Mortgage Bonds: 5.25% Series due 2035		300,000,000		2,912,021		1,080,000	06/13/2005	06/15/2035	06/13/2005	06/15/2035	300,000,000	15,750,000
13	First Mortgage Bonds: 6.10% Series due 2036		350,000,000		2,907,881		1,141,000	08/10/2006	08/01/2036	08/10/2006	08/01/2036	350,000,000	21,350,000
14	First Mortgage Bonds: 5.75% Series due 2037		600,000,000		589,216		24,000	03/14/2007	04/01/2037	03/14/2007	04/01/2037	600,000,000	34,500,000
15	First Mortgage Bonds: 6.25% Series due 2037		600,000,000		5,127,281		750,000	10/03/2007	10/15/2037	10/03/2007	10/15/2037	600,000,000	37,500,000
16	First Mortgage Bonds: 6.35% Series due 2038		300,000,000		2,290,333		1,671,000	07/17/2008	07/15/2038	07/17/2008	07/15/2038	300,000,000	19,050,000
17	First Mortgage Bonds: 6.00% Series due 2039		650,000,000		6,134,687		6,175,000	01/08/2009	01/15/2039	01/08/2009	01/15/2039	650,000,000	39,000,000
18	First Mortgage Bonds: 4.10% Series due 2042		300,000,000		2,737,911		987,000	01/06/2012	02/01/2042	01/06/2012	02/01/2042	300,000,000	12,300,000
19	First Mortgage Bonds: 4.125% Series due 2049		600,000,000		5,640,085		1,344,000	07/13/2018	01/15/2049	07/13/2018	01/15/2049	600,000,000	24,750,000
20	First Mortgage Bonds: 4.15% Series due 2050		600,000,000		5,149,489		2,790,000	03/01/2019	02/15/2050	03/01/2019	02/15/2050	600,000,000	24,900,000
21	First Mortgage Bonds: 3.30% Series due 2051		600,000,000		5,183,937		4,944,000	04/08/2020	03/15/2051	04/08/2020	03/15/2051	600,000,000	19,800,000
22	[a] First Mortgage Bonds: 2.90% Series due 2052		1,000,000,000		8,390,124		7,670,000	07/09/2021	06/15/2052	07/09/2021	06/15/2052	1,000,000,000	13,775,000
23	Secured Medium-Term Notes: 8.53% Series C due 2021		15,000,000		115,202			12/16/1991	12/16/2021	12/16/1991	12/16/2021		1,226,187
24	Secured Medium-Term Notes: 8.375% Series C due 2021		5,000,000		38,400			12/31/1991	12/31/2021	12/31/1991	12/31/2021		417,587
25	Secured Medium-Term Notes: 8.26% Series C due 2022		5,000,000		33,243			01/08/1992	01/07/2022	01/08/1992	01/07/2022	5,000,000	413,000
26	Secured Medium-Term Notes: 8.27% Series C due 2022		4,000,000		30,594			01/09/1992	01/10/2022	01/09/1992	01/10/2022	4,000,000	330,800
27	Secured Medium-Term Notes: 8.05% Series E due 2022 - A		15,000,000		131,471			09/18/1992	09/01/2022	09/18/1992	09/01/2022	15,000,000	1,207,500
28	Secured Medium-Term Notes: 8.07% Series E due 2022		8,000,000		70,118			09/09/1992	09/09/2022	09/09/1992	09/09/2022	8,000,000	645,600
29	Secured Medium-Term Notes: 8.12% Series E due 2022		50,000,000		438,238			09/11/1992	09/09/2022	09/11/1992	09/09/2022	50,000,000	4,060,000
30	Secured Medium-Term Notes: 8.11% Series E due 2022		12,000,000		105,177			09/11/1992	09/09/2022	09/11/1992	09/09/2022	12,000,000	973,200
31	Secured Medium-Term Notes: 8.05% Series E due 2022 - B		10,000,000		87,648			09/14/1992	09/14/2022	09/14/1992	09/14/2022	10,000,000	805,000
32	Secured Medium-Term Notes: 8.08% Series E due 2022 - A		26,000,000		208,198			10/15/1992	10/14/2022	10/15/1992	10/14/2022	26,000,000	2,100,800

33	Secured Medium-Term Notes: 8.08% Series E due 2022 - B		25,000,000		200,190			10/15/1992	10/14/2022	10/15/1992	10/14/2022	25,000,000	2,020,000
34	Secured Medium-Term Notes: 8.23% Series E due 2023 - A		5,000,000		37,914			01/20/1993	01/20/2023	01/20/1993	01/20/2023	5,000,000	411,500
35	Secured Medium-Term Notes: 8.23% Series E due 2023 - B		4,000,000		30,331	(81,560)		01/29/1993	01/20/2023	01/29/1993	01/20/2023	4,000,000	329,200
36	Secured Medium-Term Notes: 7.26% Series F due 2023 - A		27,000,000		246,981			07/22/1993	07/21/2023	07/22/1993	07/21/2023	27,000,000	1,960,200
37	Secured Medium-Term Notes: 7.26% Series F due 2023 - B		11,000,000		100,622			07/22/1993	07/21/2023	07/22/1993	07/21/2023	11,000,000	798,600
38	Secured Medium-Term Notes: 7.23% Series F due 2023		15,000,000		137,211			08/16/1993	08/16/2023	08/16/1993	08/16/2023	15,000,000	1,084,500
39	Secured Medium-Term Notes: 7.24% Series F due 2023		30,000,000		274,423			08/16/1993	08/16/2023	08/16/1993	08/16/2023	30,000,000	2,172,000
40	Secured Medium-Term Notes: 6.75% Series F due 2023 - A		5,000,000		38,250			09/14/1993	09/14/2023	09/14/1993	09/14/2023	5,000,000	337,500
41	Secured Medium-Term Notes: 6.75% Series F due 2023 - B		2,000,000		15,300			09/14/1993	09/14/2023	09/14/1993	09/14/2023	2,000,000	135,000
42	Secured Medium-Term Notes: 6.72% Series F due 2023		2,000,000		15,300			09/14/1993	09/14/2023	09/14/1993	09/14/2023	2,000,000	134,400
43	Secured Medium-Term Notes: 6.75% Series F due 2023 - C		20,000,000		152,326			10/26/1993	10/26/2023	10/26/1993	10/26/2023	20,000,000	1,350,000
44	Secured Medium-Term Notes: 6.75% Series F due 2023 - D		16,000,000		121,861			10/26/1993	10/26/2023	10/26/1993	10/26/2023	16,000,000	1,080,000
45	Secured Medium-Term Notes: 6.75% Series F due 2023 - E		12,000,000		91,396			10/26/1993	10/26/2023	10/26/1993	10/26/2023	12,000,000	810,000
46	Secured Medium-Term Notes: 6.71% Series G due 2026		100,000,000		904,467			01/23/1996	01/15/2026	01/23/1996	01/15/2026	100,000,000	6,710,000
47	(d) Pollution Control Revenue Refunding Bonds - Secured: Sweetwater County, WY, Series 1994		21,260,000		510,479			11/17/1994	11/01/2024	11/17/1994	11/01/2024	21,260,000	92,970
48	(e) Pollution Control Revenue Refunding Bonds - Secured: Converse County, WY, Series 1994		8,190,000		209,777			11/17/1994	11/01/2024	11/17/1994	11/01/2024	8,190,000	33,062
49	(f) Pollution Control Revenue Refunding Bonds - Secured: Emery County, UT, Series 1994		121,940,000		3,274,246			11/17/1994	11/01/2024	11/17/1994	11/01/2024	121,940,000	459,701
50	(g) Pollution Control Revenue Refunding Bonds - Secured: Lincoln County, WY, Series 1994		15,060,000		422,858			11/17/1994	11/01/2024	11/17/1994	11/01/2024	15,060,000	77,246
51	(h) Environment Improvement Revenue Bonds - Secured: Converse County, WY, Series 1995		5,300,000		132,043			11/17/1995	11/01/2025	11/17/1995	11/01/2025	5,300,000	20,026
52	(i) Environment Improvement Revenue Bonds - Secured: Lincoln County, WY, Series 1995		22,000,000		404,262			11/17/1995	11/01/2025	11/17/1995	11/01/2025	22,000,000	104,318
53	Environment Improvement Revenue Bonds - Unsecured: Sweetwater County, WY, Series 1995		24,400,000		225,000			12/14/1995	11/01/2025	12/14/1995	11/01/2025	24,400,000	83,571
54	Subtotal		9,667,150,000		77,936,011	(162,560)	34,149,000					(j) 8,797,150,000	(k) 405,404,301
55	Reacquired Bonds (Account 222)												
56													
57													
58													
59	Subtotal												
60	Advances from Associated Companies (Account 223)												
61													
62													
63													
64	Subtotal												
65	Other Long Term Debt (Account 224)												
66	(l) Long-term debt authorized but unissued												
67	Subtotal												
33	TOTAL		9,667,150,000									8,797,150,000	405,404,301

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

In November 2021, PacifiCorp exercised its par call redemption option, available in the final three months prior to scheduled maturity, and redeemed the 2.95% Series First Mortgage Bonds due February 2022 totaling $450m and transferred the associated unamortized debt expense, premium and discount to Account 189, Unamortized loss on reacquired debt.

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription

In November 2021, PacifiCorp exercised its par call redemption option, available in the final three months prior to scheduled maturity, and redeemed the 2.95% Series First Mortgage Bonds due February 2022 totaling $450m and transferred the associated unamortized debt expense, premium and discount to Account 189, Unamortized loss on reacquired debt.

(c) Concept: ClassAndSeriesOfObligationCouponRateDescription

In July 2021, PacifiCorp issued $1 billion of its 2.90% First Mortgage Bonds due June 2052. State authorizations for this issuance were as follows: (a) Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-20-15, Order No. 34831, dated November 12, 2020, effective through September 30, 2025; and (b) Oregon Public Utility Commission ("OPUC") – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

(d) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(e) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(f) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(g) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(h) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(i) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(j) Concept: Bonds

Refer to Item 6 in Important Changes During the Year and Note 8 in Notes to FinancialStatements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

(k) Concept: InterestExpenseBonds

Account represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

(l) Concept: ClassAndSeriesOfObligationCouponRateDescription

As of December 31, 2021, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional $2 billion of long-term debt and must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. In addition, as of December 31, 2021, PacifiCorp had an effective shelf registration statement with the United States Securities Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1.Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of $300,345,000 authorized and $166,450,000 available as of December 31, 2021) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of $150,000,000 authorized and available as of December 31, 2021) is as follows: (a) IPUC - Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008; and (b) OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	888,042,944
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	124,218,224
6	MCI F.O.G. Wire Lease	574
7	Regulatory Asset - 2017 Protocol - MSP Deferral - ID	300,000
8	Regulatory Asset - 2017 Protocol - MSP Deferral - WY	4,000,000
9	Regulatory Asset - BPA Balancing Account - OR	4,195,779
10	Regulatory Asset - WA Decoupling Mechanism	4,962,408
11	Regulatory Asset - Washington Unit No. 3	4,379
12	Regulatory Liability - 50% Bonus Tax Depr - WY	21,816
13	Regulatory Liability - Alt Rate for Energy Program (CARE) - CA	17,981
14	Regulatory Liability - BPA Balancing Account - WA	517,441
15	Regulatory Liability - Bridger Accelerated Depreciation - OR	3,639,439
16	Regulatory Liability - Bridger Accelerated Depreciation - WA	2,549,408
17	Regulatory Liability - California Greenhouse Gas Allowance Compliance	1,097,924
18	Regulatory Liability - Deferred Excess RECs in Rates - WY	250,908
19	Regulatory Liability - Excess Income Tax Deferral-WY	817,678
20	Regulatory Liability - Renewable Portfolio Standards Compliance - OR	303,967
21	Regulatory Liability - Sale of REC - WA	39,819
22	Regulatory Liability - WA Rate Refunds	2,847,187
23	Transmission Service Deposit	1,610,991
24	Trapper Mining Stock Basis	778,564
25	Unearned Joint Use Pole Contact Revenue	376,311
9	Deductions Recorded on Books Not Deducted for Return	
10	Fed/State Tax Expense	(80,752,761)
11	Fed/State Tax Expense-Interest	154,922
12	Accrued Royalties	493,859
13	Accrued Severance	575,267
14	Avoided Costs	40,589,711
15	Book Depreciation	1,065,140,968
16	Book Depreciation Allocated to Medicare and M&E	129,988
17	Capitalization of Test Energy	2,294,761
18	Capitalized labor and benefit costs	6,074,609
19	Company Plane	70,087
20	Deferred Compensation	458,898

21	Environmental Liability - Regulated	16,809,971
22	Executive Compensation - IRC Section 162(m) Limitation	673,079
23	Hermiston Swap	171,693
24	Hydro Relicensing Obligation	1,331,000
25	Idaho Disallowed Loss	2,089,076
26	Income Tax Interest	10,452
27	Injuries & Damages Reserve - OR	938,715
28	Lobbying Expenses	1,137,391
29	Long Term Incentive Plan	2,675,140
30	Meals and Entertainment	806,098
31	Miscellaneous Current and Accrued Liability	950,000
32	Nondeductible Fringe Benefits	161,391
33	Nondeductible Parking Costs	313,908
34	Operating Leases (Liability)	147,997
35	Penalties	27,787
36	Prepaid - FSA O& M - East	157,284
37	Prepaid Aircraft Maintenance	103,009
38	Prepaid Membership Fees	10,294
39	Prepaid Surety Bond	219,828
40	Prepaid Taxes - ID PUC	77,407
41	Prepaid Water Rights	155,170
42	Property Insurance Reserve - CA	85,319
43	Property Insurance Reserve - ID	113,544
44	Property Insurance Reserve - WY	181,177
45	Regulatory Asset - Carbon Decommissioning - CA	345,899
46	Regulatory Asset - Carbon Plant Decom/Inventory	347,613
47	Regulatory Asset - Cholla U4 Closure	5,191,006
48	Regulatory Asset - Deferred Excess NPC - CA	3,827,781
49	Regulatory Asset - Deferred Excess NPC - OR	1,519,492
50	Regulatory Asset - Deferred Intervenor Funding Grants - ID	103,350
51	Regulatory Asset - Depreciation Increase - UT	128,043
52	Regulatory Asset - Depreciation Increase - WY	442,191
53	Regulatory Asset - Environmental Costs - WA	729,705
54	Regulatory Asset - FAS 158 Pension Liability	34,657,161
55	Regulatory Asset - Generating Plant Liquidated Damages - UT	35,000
56	Regulatory Asset - Generating Plant Liquidation Damages - WY	5,708
57	Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
58	Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	4,014,120
59	Regulatory Asset - Lake Side Settlement - WY	27,331
60	Regulatory Asset - Meters Replaced by AMI - OR	2,263,389
61	Regulatory Asset - Mobile Home Park Conversion - CA	4,350
62	Regulatory Asset - Post Employment Costs	4,652,854
63	Regulatory Asset - Post Merger Loss - Reacquired Debt	552,624
64	Regulatory Asset - Post-Retirement Settlement Loss	735,190
65	Regulatory Asset - Powerdale Decommissioning - ID	8,065
66	Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
67	Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318

68	Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
69	Regulatory Asset - Renewable Portfolio Standards Compliance - WA	442,975
70	Regulatory Asset - Solar Feed-In Tariff Deferral - OR	1,049,346
71	Regulatory Asset - Solar Incentive Program - UT	6,420,614
72	Regulatory Asset - Subscriber Solar Program - Utah	19,483
73	Regulatory Asset - Utah Mine Disposition	1,133,557
74	Regulatory Asset - Wildland Fire Protection - UT	997,769
75	Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	29,516
76	Regulatory Liability - Blue Sky - ID	27,095
77	Regulatory Liability - Cholla Decommissioning - ID	2,518,308
78	Regulatory Liability - Clean Fuels Program - OR	2,494,578
79	Regulatory Liability - Deferred Excess NPC - CA	1,494,997
80	Regulatory Liability - FAS 158 Post Retirement	15,468,573
81	Regulatory Liability - Klamath River Dams Removal	261,298
82	Regulatory Liability - OR Energy Conservation Charge	149,839
83	Regulatory Liability - Plant Closure Cost - WA	1,355,736
84	Regulatory Liability - Steam Decommissioning - WA	3,569,616
85	Regulatory Liability - Steam Decommmissioning - UT	17,053,629
86	Regulatory Liability - Steam Decommmissioning - WY	2,834,420
87	Reimbursements	3,969,565
88	Trapper Mine Contract Obligation	1,161,456
14	Income Recorded on Books Not Included in Return	
15	Book Fixed Asset Gain/Loss	(2,788,571)
16	Dividend Received Deduction - Deferred Compensation	(78,824)
17	Corporate Owned Life Insurance	(9,807,014)
18	Regulatory Liability - BPA Balancing Account - ID	(1,321,049)
19	Regulatory Liability - Deferred Excess NPC - OR	(6,571,987)
20	Regulatory Liability - Deferred Excess RECs in Rates - UT	(332,873)
21	Regulatory Liability - Depreciation Deferral - OR	(2,578,012)
22	Regulatory Liability - Excess Income Tax Deferral-CA	(2,527,835)
23	Regulatory Liability - Excess Income Tax Deferral-ID	(237,610)
24	Regulatory Liability - Excess Income Tax Deferral-OR	(5,699,535)
25	Regulatory Liability - Excess Income Tax Deferral-WA	(421,490)
26	Regulatory Liability - OR Direct Access 5 Year Opt Out	(1,211,384)
27	Regulatory Liability - Utah Home Energy Lifeline	(409,283)
28	Regulatory Liability - WA Deferred Steam Depreciation	(17,418,111)
29	Regulatory Liability - WA Low Energy Program	(812,896)
30	Equity Earnings in Subsidiaries	(18,855,602)
31	Intercompany Adjustment	178,229
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Final Reclamation	(343,274)
21	Accrued Payroll Taxes	(11,534,271)
22	Accrued Vacation	(509,491)
23	Amortization NOPAs 99-00 RAR	(28,449)
24	Basis Intangible Difference	(287,911)
25	Bear River Settlement Agreement	(127,126)
26	Capitalized Depreciation	(9,611,130)

27	Contra Receivable from Joint Owners	(53,123)
28	Cost of Removal	(82,206,015)
29	CWIP Reserve	(2,761,567)
30	Debt AFUDC	(23,644,614)
31	Deferred Compensation Mark to Market Gain / Loss	(867,186)
32	Deferred Revenue	(14,059)
33	Deferred Revenue - Lease Incentives	(31,062)
34	Deferred Revenue - Other	(582,292)
35	Dividend Deduction at 50%	(5)
36	Environmental Liability - Non-regulated	(24,985)
37	Equity AFUDC	(49,665,607)
38	FAS 112 Book Reserve - Postemployment Benefits	(3,730,046)
39	FAS 158 Pension Asset	(18,752,208)
40	FAS 158 Pension Liability	(4,305,012)
41	FAS 158 Post-retirement Asset	(1,168,874)
42	FAS 158 SERP Liability	(1,774,048)
43	Federal Tax Depreciation	(1,440,752,472)
44	Federal Tax Fixed Asset Gain/Loss	(3,388,571)
45	Fuel Cost Adjustment	(3,997,196)
46	Injuries and Damages Accrual	(817,620)
47	Inventory Reserve	(177,578)
48	Inventory Reserve - Cholla U4	(764,308)
49	Klamath Settlement Obligation	(30,622,061)
50	Lease Depreciation - Timing Difference	(408,210)
51	Lewis River Settlement Agreement	(39,224)
52	Liquidated Damages - Cholla U4	(19,606,070)
53	Long Term Incentive Plan Mark to Market Gain/Loss	(974,298)
54	N Umpqua Settlement Agreement	(668,186)
55	Oregon Regulatory Asset/Regulatory Liability Consolidation	(5,908)
56	Pension/Retirement Accrual	(44,785)
57	Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
58	Prepaid Taxes - OR PUC	(239,171)
59	Prepaid Taxes - Property Taxes	(1,038,374)
60	Prepaid Taxes - UT PUC	(356,601)
61	Property Insurance Reserve - OR	(9,439,289)
62	Property Insurance Reserve - UT	(760,602)
63	Regulatory Asset - CA Greenhouse Gas Allowance Compliance	(1,328,390)
64	Regulatory Asset - Carbon Plant Decomm/Inventory-WY	(523,253)
65	Regulatory Asset - Carbon Plant Deferred Depreciation - UT	(4,851,954)
66	Regulatory Asset - Catastrophic Event Deferral - CA	(135,659)
67	Regulatory Asset - Community Solar - OR	(562,509)
68	Regulatory Asset - Covid-19 Bill Assist Program - OR	(10,819,673)
69	Regulatory Asset - Covid-19 Bill Assist Program - WA	(3,006,060)
70	Regulatory Asset - Deferred Excess NPC - ID	(2,653,879)
71	Regulatory Asset - Deferred Excess NPC - UT	(49,076,024)
72	Regulatory Asset - Deferred Excess NPC - WA	(12,941,832)
73	Regulatory Asset - Deferred Excess NPC - WY	(13,934,386)

74	Regulatory Asset - Deferred Independent Evaluator Fees - OR	(474)
75	Regulatory Asset - Deferred Intervenor Funding Grants - CA	(240,125)
76	Regulatory Asset - Deferred Intervenor Funding Grants - OR	(431,091)
77	Regulatory Asset - Deferred Overburden Costs - ID	(144,329)
78	Regulatory Asset - Deferred Overburden Costs - WY	(280,914)
79	Regulatory Asset - Depreciation Increase - ID	(14,090,814)
80	Regulatory Asset - Emergency Service Program-Battery Storage-CA	(4,918)
81	Regulatory Asset - Environmental Costs	(20,190,445)
82	Regulatory Asset - Equity Advisory Group - WA	(535,334)
83	Regulatory Asset - FAS 158 Post Retirement Liability	(15,468,572)
84	Regulatory Asset - Fire Risk Mitigation - CA	(8,451,816)
85	Regulatory Asset - Independent Evaluator Costs - UT	(355,981)
86	Regulatory Asset - Major Maintenance Expense Colstrip - WA	(258,904)
87	Regulatory Asset - Pension Settlement - CA	(315,966)
88	Regulatory Asset - Pension Settlement - OR	(4,453,167)
89	Regulatory Asset - Pension Settlement - UT	(1,783,111)
90	Regulatory Asset - Pension Settlement - WA	(1,176,070)
91	Regulatory Asset - Pension Settlement - WY	(2,043,980)
92	Regulatory Asset - Property Sales Balancing Account - OR	(254,598)
93	Regulatory Asset - STEP Pilot Program Balance Account - Utah	(6,420,614)
94	Regulatory Asset - Transportation Electrification Pilot - CA	(89,402)
95	Regulatory Asset - Transportation Electrification Pilot - OR	(3,272,094)
96	Regulatory Asset - Transportation Electrification Pilot - WA	(366,538)
97	Regulatory Asset - Wind Test Energy Deferral - WY	(221,031)
98	Regulatory Asset/Liability - Demand Side Management	(15,330,213)
99	Regulatory Liability - Blue Sky - CA	(107,257)
100	Regulatory Liability - Blue Sky - OR	(108,136)
101	Regulatory Liability - Blue Sky - UT	(1,471,565)
102	Regulatory Liability - Blue Sky - WA	(88,057)
103	Regulatory Liability - Blue Sky - WY	(109,902)
104	Regulatory Liability - California Energy Savings Assistance	(146,458)
105	Regulatory Liability - Cholla Decommissioning - CA	(50,140)
106	Regulatory Liability - Cholla Decommissioning - WY	(155,360)
107	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR	(825,729)
108	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT	(1,396,313)
109	Regulatory Liability - Deferred Excess NPC - WA	(21,786,652)
110	Regulatory Liability - Deferred Excess NPC - WY	(586,639)
111	Regulatory Liability - Property Insurance Reserve - WA	(18,875)
112	Regulatory Liability - UT Solar Incentive Subscriber Program	(7,379,684)
113	Regulatory Liability - WA Decoupling Mechanism	(1,676,606)
114	Repairs Deduction	(168,246,128)
115	Reserve for Bad Debts	(82,350)
116	Rogue River - Habitat Enhancement Liability	(85,978)
117	ROU Asset (Operating Leases)	(123,011)
118	Tax Depletion-SRC	(183,605)
119	Tax Percentage Depletion - Blundell Steam Field	(506,090)
120	Trojan Decommissioning	(79,436)

121	Wasatch Workers Comp Reserve	(168,151)
122	Western Coal Carrier Retiree Medical Accrual	(1,119,000)
123	State Tax Deductions	(4,220,948)
27	Federal Tax Net Income	23,498,713
28	Show Computation of Tax:	
29	Federal Income Tax at 21.00%	4,934,730
30	Provision to Return Adjustment	(1,077,159)
31	Tax Reserve Changes	1,578
32	Tax Settlement	(1)
33	Renewable Energy Production Tax Credits	(164,180,328)
34	Other Federal Tax Credits	(345,592)
35	(a) Federal Income Tax Accrual	(160,666,772)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ComputationOfTaxDescription

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.
Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:
PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:
Energy West Mining Company
Pacific Minerals, Inc.

BHE Sub-Group:
Aardwolf Transfer Co., Inc.
ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Relocations, Inc.
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company

BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings, LLC
BHE Texas Transco, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Power Resources, Inc.
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC

Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.

HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
Huff-Drees Realty, Inc.

MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas, LLC
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modern Transportation Services, Inc.
Modular LNG Holdings, Inc.
Mohollland Transfer, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
MPT Heartland Development, LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company

Nevada Power Company
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Midstream GP, LLC
Northeast Midstream Partners, LP
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Premier Service Abstract, LLC
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
Property Services Northeast, LLC
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Estate Links, LLC

BPFLA Referrals, LLC
BRER Affiliates LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Columbia Title of Florida, Inc.
Combined Van Lines, Inc.
Commonsite, Inc.
Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
CPMLP Holdings Company, LLC
Crossroads Moving & Storage, Inc.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Eastern Brine, LLC
Eastern Energy Field Services, Inc.
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Properties, Inc.
Ebby Halliday Real Estate, Inc.
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.

IES Holding II, LLC
Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Realty Insurance Agency, Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
Jim Huff Realty, Inc.
Joe Mohollland Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Cherry Creek, LLC
Kentwood Real Estate City Properties, LLC
Kentwood Real Estate DTC, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
Keystone Partners, LLC
KR Holding, LLC
L&F/Fonville Morisey Real Estate, LLC
L&F/Fonville Morisey Title, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Legend Escrow Agency, Inc.
LFFS, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Licensing Company, Inc.
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC

Real Estate Referral Network, Inc.
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Referral Network of NY/NJ, LLC
REV LNG SSL BC LLC
RGS Settlements of Pennsylvania, LLC
RGS Title of Baltimore, LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
SCS Realty Investment Group, LLC
Sequoia Aviation Corporation
Serls Prime Properties, Inc.
Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
Silvermine Ventures LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
TIAC LLC
Tioga Properties, LLC
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company, LLC
Wailuku Investment, LLC
Wailuku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
Western Capital Group, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
ACCRA MANUFACTURING INC
Accurate Installations, Inc.
Acme Brick Company
Acme Building Brands, Inc
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation

Fruit of the Loom, Inc. (Sub)
FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.

NJE Holdings, LLC
NJI Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Orange Julius Of America
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.

AEROSPACE DYNAMICS INTERNATIONAL INC
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alpha Cargo Motor Express, Inc
Alu-Forge, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
Angelo Po America, Inc.
ARCTURUS MANUFACTURING CORPORATION
Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc

BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics Ocean Line, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Carefree/Scott Fetzer Company
CARLTON FORGE WORKS
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.

GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corporation
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.

ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.

Particle Sciences, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC
PCC STRUCTURALS INC
Penn Coal Land, Inc.
Perfection Hy-Test Company
PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
PRECISION FOUNDERS INC
Precision Steel Warehouse, Inc.
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Sager Electrical Supply Co. Inc

Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Asia Pacific Holdings, LLC
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonnax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
Spectra Contract Flooring Puerto Rico, Inc.
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Fetzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
SXP SCHULZ XTRUDED PRODUCTS LLC
TBS USA, Inc.

Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
Clean Living Supplies, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
Display Technologies LLC
DL Trading Holdings I, Inc.
DQ Funding Corporation

DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.

Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.

Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc
MedPro Risk Retention Services, Inc.

Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MiTek Mezzanine Systems, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC

NFM Custom Countertops, LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC

Tenn-Tex Plastics, Inc.
TEXAS HONING INC
The Ben Bridge Corporation
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Zia Company
THI ACQUISITION INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing Inc.
TMI Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.

Union Tank Car Company
Union Underwear Co., Inc
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UNIVERSITY SWAGING CORPORATION
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
VERO BEACH FLIGHT TRAINING ACADEMY, INC.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Wayne/Scott Fetzer Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
X-L-Co., Inc.
XTRA Companies, Inc.

XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1					0	0				0					
2	**Subtotal Federal Tax**				0	0				0	0				
3	**Subtotal State Tax**				0	0				0	0				
4	**Subtotal Local Tax**				0	0				0	0				
5	**Subtotal Other Tax**				0	0				0	0				
6	Property Tax	Property Tax	Arizona		1,328,052	0	2,395,143	2,525,623		1,197,572	0	1,770,965			[(m)]624,178
7	Property Tax	Property Tax	California		0	0	2,827,733	2,827,733		0	0	2,683,798			[(o)]143,935
8	Property Tax	Property Tax	Colorado		2,700,000	0	2,259,639	2,719,639		2,240,000	0	2,258,396			[(q)]1,243
9	Property Tax	Property Tax	Idaho		3,467,572	0	6,008,833	5,928,697		3,547,708	0	5,816,070			[(s)]192,763
10	Property Tax	Property Tax	Montana		2,787,003	0	6,470,644	6,024,605		3,233,042	0	4,276,488			[(u)]2,194,156
11	Property Tax	Property Tax	New Mexico		0	0	19,927	19,927		0	0	19,927			
12	Property Tax	Property Tax	Oregon		110,487	19,318,920	39,374,881	40,237,023		0	20,070,575	37,595,485			[(w)]1,779,396
13	Property Tax	Property Tax	Utah		322,949	0	79,878,330	79,331,627		869,652	0	79,345,204			[(y)]533,126
14	Property Tax	Property Tax	Washington		11,800,000	0	9,378,096	11,478,096		9,700,000	0	9,247,151			[(z)]130,945
15	Property Tax	Property Tax	Wyoming		10,868,831	0	20,764,505	21,251,084		10,382,252	0	19,331,047			[(aa)]1,433,458
16	Goshute Possessory Interest	Property Tax	Idaho		0	0	33,432	33,432		0	0	33,432			
17	Sho-Ban Possessory Interest	Property Tax	Utah		0	0	228,996	228,996		0		228,996			
18	Navajo Possessory Interest	Property Tax	Utah		7,631	0	15,453	15,357		7,727	0	15,453			
19	Ute Possessory Interest	Property Tax	Colorado		0	0	36,562	36,562		0	0	36,562			
20	Crow Possessory Tax	Property Tax	Montana		0	0	79,000			79,000	0	79,000			
21	Umatilla Possessory Interest	Property Tax	Oregon		0	0	113,836	113,836		0	0	113,836			
22	**Subtotal Property Tax**				33,392,525	19,318,920	169,885,010	172,772,237		31,256,953	20,070,575	162,851,810			7,033,200
23	**Subtotal Real Estate Tax**				0	0				0	0				
24	Federal Unemployment Tax	Unemployment Tax			3,549	0	216,725	214,422		5,852	0				[(ad)]216,725
25	Unemployment Tax	Unemployment Tax	California		973	0	16,885	17,389		469	0				[(ae)]16,885
26	Unemployment Tax	Unemployment Tax	Idaho		550	0	14,926	14,729		747	0				[(af)]14,926
27	Unemployment Tax	Unemployment Tax	Missouri		0	0	174	174		0	0				[(ag)]174
28	Unemployment Tax	Unemployment Tax	Montana		0	0	155	155		0	0				[(ah)]155
29	Unemployment Tax	Unemployment Tax	Oregon		23,228	5,000	1,340,655	1,309,019		54,361	4,497				[(ai)]1,340,655
30	Unemployment Tax	Unemployment Tax	Texas		0	0	51	58		(7)	0				[(aj)]51
31	Unemployment Tax	Unemployment Tax	South Carolina		0	0	69	69		0	0				[(ak)]69
32	Unemployment Tax	Unemployment Tax	Utah		1,593	0	145,905	142,812		4,686	0				[(al)]145,905

33	Unemployment Tax	Unemployment Tax	Washington		18,738	0	87,153	91,823		14,068	0				[ae]87,153
34	Unemployment Tax	Unemployment Tax	Wyoming		578	0	330,331	327,235		3,674	0				[af]330,331
35	**Subtotal Unemployment Tax**				49,209	5,000	2,153,029	2,117,885		83,850	4,497				2,153,029
36	Use Tax	Sales And Use Tax	California		35,528	0	331,668	313,725		53,471	0				[ag]331,668
37	Use Tax	Sales And Use Tax	Idaho		37,593	0	106,969	139,835		4,727	0				[ah]106,969
38	Use Tax	Sales And Use Tax	Utah		511,162	0	4,983,635	5,261,889		232,908	0				[ai]4,983,635
39	Use Tax	Sales And Use Tax	Washington		47,454	0	490,285	504,233		33,506	0				[aj]490,285
40	Use Tax	Sales And Use Tax	Wyoming		77,231	0	1,092,498	1,123,513		46,216	0				[ak]1,092,498
41	**Subtotal Sales And Use Tax**				708,968	0	7,005,055	7,343,195		370,828	0				7,005,055
42	Federal Income Tax	Income Tax			0	0	(160,666,772)	(132,901,248)	[al]27,765,524	0	0	(165,049,160)			[am]4,382,388
43	Income Tax	Income Tax	Arizona		0	0	(9,565)	(8,368)	[an]1,197	0	0	(9,910)			[ao]345
44	Franchise - Income Tax	Income Tax	California		0	0	(270,543)	(517,704)	[ap](247,161)	0	0	(325,750)			[aq]55,207
45	Income Tax	Income Tax	Colorado		0	0	211		[ar](211)	0	0	223			[as](12)
46	Income Tax	Income Tax	Idaho		0	0	(595,027)	(471,928)	[at]123,099	0	0	(657,765)			[au]62,738
47	Corporate License - Income Tax	Income Tax	Montana		0	0	20,775	5,267	[av](15,508)	0	0	15,076			[aw]5,699
48	Income Tax	Income Tax	New Mexico		0	0	746	(33,925)	[ax](34,671)	0	0	(1,947)			[ay]2,693
49	Excise - Income Tax	Income Tax	Oregon		0	0	(163,513)	(880,063)	[az](716,550)	0	0	(583,142)			[ba]419,629
50	City of Portland - Income Tax	Income Tax	Oregon		0	0	(23,232)	(27,209)	[bb](3,977)	0	0	(25,697)			[bc]2,465
51	Corporate Activity Tax	Income Tax	Oregon		0	0	6,127,877	5,513,948	[bd](613,929)	0	0	6,127,877			
52	Metro Business Income Tax	Income Tax	Oregon		0	0	18,971	19,000	[be]29	0	0	18,971			
53	Public Utility Tax	Income Tax	South Carolina		0	0	25	25		0	0	25			
54	Income Tax	Income Tax	Utah		0	0	1,365,219	1,366,639	[bf]1,420	0	0	921,494			[bg]443,725
55	**Subtotal Income Tax**				0	0	(154,194,828)	(127,935,566)	26,259,262	0	0	(159,569,705)			5,374,877
56	Natural Gas Use Tax	Excise Tax	Washington		234,279	0	3,164,983	2,916,340		482,922	0				[bh]3,164,983
57	Forest Excise Tax	Excise Tax	Washington		0	0	31,615	31,615		0	0				[bi]31,615
58	**Subtotal Excise Tax**				234,279	0	3,196,598	2,947,955		482,922	0				3,196,598
59	**Subtotal Fuel Tax**				0	0				0	0				
60	**Subtotal Federal Insurance Tax**				0	0				0	0				
61	Local Franchise Tax	Franchise Tax	California		1,297,404	0	1,304,367	1,224,871		1,376,900	0	1,304,367			
62	Local Franchise Tax	Franchise Tax	Oregon		5,322,619	0	29,131,152	29,478,412		4,975,359	0	29,131,152			
63	Local Franchise Tax	Franchise Tax	Utah		0	0	7,615	7,615		0	0	7,615			
64	Local Franchise Tax	Franchise Tax	Wyoming		296,500	0	1,848,674	1,857,474		287,700	0	1,848,674			
65	**Subtotal Franchise Tax**				6,916,523	0	32,291,808	32,568,372		6,639,959	0	32,291,808			
66	**Subtotal Miscellaneous Other Tax**				0	0				0	0				
67	**Subtotal Other Federal Tax**				0	0				0	0				
68	KWh	Other State Tax	Idaho		16,574	0	48,874	48,587		16,861	0	48,874			
69	Wholesale Energy	Other State Tax	Montana		42,000	0	192,855	180,855		54,000	0	192,855			
70	Energy License	Other State Tax	Montana		60,000	0	268,822	253,822		75,000	0	268,822			
71	Commerce Tax	Other State Tax	Nevada		15,000	0	27,778	27,778		15,000	0	27,778			
72	Department of Energy	Other State Tax	Oregon		0	749,600	1,609,682	1,720,165		0	860,083	1,609,682			
73	Public Utility Tax	Other State Tax	Washington		945,000	0	13,887,414	13,392,414		1,440,000	0	13,887,414			
74	Business and Occupation Tax	Other State Tax	Washington		3,700	0	26,198	25,898		4,000	0	26,198			
75	Wind Generation Tax	Other State Tax	Wyoming		2,331,145	0	2,105,610	2,344,795		2,091,960	0	2,105,610			
76	Annual Report	Other State Tax	Wyoming		0	0	95,880	95,880		0	0	95,880			
77	**Subtotal Other State Tax**				3,413,419	749,600	18,263,113	18,090,194		3,696,821	860,083	18,263,113			
78	**Subtotal Other Property Tax**				0	0				0	0				
79	**Subtotal Other Use Tax**				0	0				0	0				

80	**Subtotal Other Advalorem Tax**				0	0				0	0				
81	**Subtotal Other License And Fees Tax**				0	0				0	0				
82	Federal FICA Tax	Payroll Tax			24,572,077	7,685	38,148,998	49,444,535		13,293,562	24,707				38,148,998
83	Tri-Met Transit Tax	Payroll Tax	Oregon		425,163	0	1,055,221	1,068,758		411,626	0				1,055,221
84	Lane Transit Tax	Payroll Tax	Oregon		0	0	654	654		0	0				654
85	Family and Medical Leave	Payroll Tax	Washington		18,054	0	31,554	40,179		9,429	0				31,554
86	**Subtotal Payroll Tax**				25,015,294	7,685	39,236,427	50,554,126		13,714,617	24,707				39,236,427
87	**Subtotal Advalorem Tax**				0	0				0	0				
88	**Subtotal Other Allocated Tax**				0	0				0	0				
89	**Subtotal Severance Tax**				0	0				0	0				
90	**Subtotal Penalty Tax**				0	0				0	0				
91	**Subtotal Other Taxes And Fees**				0	0				0	0				
40	TOTAL				69,730,217	20,081,205	117,836,212	158,458,398	26,259,262	56,245,950	20,959,862	53,837,026			63,999,186

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(b) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of thebalance.

(c) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(d) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of thebalance.

(e) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(f) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(g) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of thebalance.

(h) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(i) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(j) Concept: TaxAdjustments

$ (28,502) Account 146, Accounts receivable from other associated companies 642,431 Account 182.3, Other Regulatory Assets$ 613,929

(k) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(l) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents incometaxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parentcompany.

(m) Concept: TaxesIncurredOther

Account 182.3, Other regulatory assets, which represents deferral of Oregon's share of Cholla Unit 4 Arizona property taxes.

(n) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(o) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(p) Concept: TaxesIncurredOther

$ 762 Account 408.2, Taxes other than income taxes, other income and deductions 192,001 Account 107, Construction work in progress$ 192,763

(q) Concept: TaxesIncurredOther

Account 107, Construction work in progress

(r) Concept: TaxesIncurredOther

$ 26,819 Account 408.2, Taxes other than income taxes, other income and deductions 173,268 Account 589, Rents 1,579,309 Account 107, Construction work in progress$ 1,779,396

(s) Concept: TaxesIncurredOther

$ 46,662 Account 408.2, Taxes other than income taxes, other income and deductions 486,464 Account 107, Construction work in progress$ 533,126

(t) Concept: TaxesIncurredOther

$ 54,626 Account 408.2, Taxes other than income taxes, other income and deductions 76.319 Account 107, Construction work in progress$ 130,945

(u) Concept: TaxesIncurredOther

$ 2,416 Account 408.2, Taxes other than income taxes, other income and deductions 14,981 Account 589, Rents 1,416,061 Account 107, Construction work in progress$ 1,433,458

(v) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(w) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(x) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(y) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(z) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(aa) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ab) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ac) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ad) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ae) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(af) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ag) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ah) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ai) Concept: TaxesIncurredOther

Charged to same account as related goods.

(aj) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ak) Concept: TaxesIncurredOther

Charged to same account as related goods.

(al) Concept: TaxesIncurredOther

Account 409.2, Income Taxes - Federal, which represents income tax applicable to other income and deductions.

(am) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(an) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ao) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ap) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(aq) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ar) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(as) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(at) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(au) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(av) Concept: TaxesIncurredOther

Account 151, Fuel stock

(aw) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(ax) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ay) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(az) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

(ba) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and constructionwork in progress.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	3,847,843			[a] 411.4	1,332,693		2,515,150	39.3 years	
6	30	2,293,570	420	336,191	[b] 420	151,194	[e](6,328)	2,472,239	24.0 years	
7	Idaho (Pre-2013)	25,976			[c] 411.4	6,485		19,491	39.3 years	
8	Idaho	30,492			[d] 420	5,621		24,871	30.0 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	6,197,881		336,191		1,495,993	(6,328)	5,031,751		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										`
11	Idaho (nonutility)	6,128,355	190	2,112,695	420	1,278,232	[f](48,913)	6,913,905	30.0 years	
47	OTHER TOTAL	6,128,355		2,112,695		1,278,232	(48,913)	6,913,905		
48	GRAND TOTAL	12,326,236		2,448,886		2,774,225	(55,241)	11,945,656		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 2

(b) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 1

(c) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 2

(d) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber

Internal Revenue Code 46(f) 1

(e) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Represents an adjustment to the prior year balance that was made in the current year.

(f) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Represents an adjustment to the prior year balance that was made in the current year.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Working Capital Deposits	4,817,524			936,999	5,754,523
2	Reclamation Costs - Trapper Mine	6,961,463	131	260,303	1,650,693	8,351,853
3	Western Coal Carriers Benefits Obligation	9,521,000	131, 557	1,833,083	714,083	8,402,000
4	Deferred Compensation Plans	8,222,304	131	1,157,176	1,616,074	8,681,202
5	Long-Term Incentive Plan	23,260,988	131	3,583,065	6,258,204	25,936,127
6	Regulated Environmental Liabilities	58,511,228	131, 182.3	10,025,740	26,835,710	75,321,198
7	Non-Regulated Environmental Liabilities	1,625,120	131, 426.5	101,775	76,790	1,600,135
8	(a) Unearned Joint Use Pole Contact Revenue	2,992,452	454	6,880,361	7,256,672	3,368,763
9	Miscellaneous Security Deposits	109,978	131, 172	44,609	34,800	100,169
10	(b) Lease Incentives	93,186	931	31,062		62,124
11	Cowlitz/Lewis River Operations and Maintenance (1)	131,567	539	317,917	319,459	133,109
12	Employee Housing Security Deposits	21,000	131	3,700	3,900	21,200
13	Cogeneration Bonds - Sunnyside	413,417				413,417
14	Transmission Security Deposits	9,537,050	252	89,000	4,472,940	13,920,990
15	Transmission Service Deposits	672,567	131, 456	2,328,837	3,939,829	2,283,559
16	MCI F.O.G. Wire Lease (1)	558,945	454	3,356,543	3,357,118	559,520
17	Unamortized Contract Values	36,447,683	242	18,133,410		18,314,273
18	Accrued Right-of-Way Obligations	2,266,777	107, 232, 566	875,210	461,684	1,853,251
19	(c) Facility Use Fee	793,201	451, 456	161,379	109,976	741,798
20	Deer Creek Accrued Royalties	14,347,296			501,630	14,848,926
21	Deferred Revenue - Other	14,059	185	14,059	16,439	16,439
22	Coal Contract Costs - Naughton	2,238,687	131	2,238,687		
23	Klamath Settlement Obligation	33,000,000	253, 545	30,622,061		2,377,939
24	Transmission Study Deposits for Financial Security				44,379,660	44,379,660
25	Transmission Study Deposits for Site Control				260,000	260,000
47	TOTAL	216,557,492		82,057,977	103,202,660	237,702,175

FOOTNOTE DATA

(a) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is one year.

(b) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is two years.

(c) Concept: DescriptionOfOtherDeferredCredits

The weighted average remaining life is ten years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	152,581,995	1,462,673	10,460,812							143,583,856
5	Other										
5.1	Other:										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	152,581,995	1,462,673	10,460,812							143,583,856
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other:										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	152,581,995	1,462,673	10,460,812							143,583,856
18	Classification of TOTAL										
19	Federal Income Tax	124,407,207	654,667	7,991,269							117,070,605
20	State Income Tax	28,174,788	808,006	2,469,543							26,513,251
21	Local Income Tax										

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	2,908,481,325	582,494,156	439,499,143			182.3, 254	4,598,287	182.3, 254	7,265,989	3,054,144,040
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	2,908,481,325	582,494,156	439,499,143				4,598,287		7,265,989	3,054,144,040
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	2,908,481,325	582,494,156	439,499,143				4,598,287		7,265,989	3,054,144,040
10	Classification of TOTAL										
11	Federal Income Tax	2,392,566,817	434,686,173	321,384,580				3,052,202		5,473,319	2,508,289,527
12	State Income Tax	515,914,508	147,807,983	118,114,563				1,546,085		1,792,670	545,854,513
13	Local Income Tax										

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Regulatory Assets	342,606,717	105,758,102	77,649,867	2,605,834	8,156,962	182.3, 190, 283	34,600,862	182.3, 190, 283	1,438,125	332,001,087
4	Other	22,465,024	12,297,194	7,248,835	39,402,375	33,339,327	190, 283	536,974	190, 283	17,501,460	50,540,917
9	TOTAL Electric (Total of lines 3 thru 8)	365,071,741	118,055,296	84,898,702	42,008,209	41,496,289		35,137,836		18,939,585	382,542,004
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	365,071,741	118,055,296	84,898,702	42,008,209	41,496,289		35,137,836		18,939,585	382,542,004
20	Classification of TOTAL										
21	Federal Income Tax	297,886,223	95,825,586	68,791,471	37,964,544	33,914,789		28,821,339		11,979,036	312,127,790
22	State Income Tax	67,185,518	22,229,710	16,107,231	4,043,665	7,581,500		6,316,497		6,960,549	70,414,214
23	Local Income Tax										

NOTES

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	DSM Balancing Account - CA	356,563	440,442,444	1,259,286	902,723	
2	DSM Balancing Account - ID				180,721	180,721
3	DSM Balancing Account - WA	3,551,130	440,442,444	11,063,124	10,861,557	3,349,563
4	Oregon Energy Conservation Charge	3,729,429	440,442,444	36,238,860	36,388,699	3,879,268
5	Deferred Excess Net Power Costs - CA	842,039			1,494,997	2,337,036
6	[a] Deferred Excess Net Power Costs - WA	24,552,560	555	21,964,824	178,172	2,765,908
7	Deferred Excess Net Power Costs - WY	586,639	182	586,639		
8	[b] Deferred Excess RECs in Rates - UT	1,658,278	456	1,155,346	822,473	1,325,405
9	Deferred Excess RECs in Rates - WA				39,819	39,819
10	[c] Deferred Excess RECs in Rates - WY	190,298	456,431	212,362	463,270	441,206
11	Decoupling Mechanism - WA	2,008,356	182.3	1,676,605		331,751
12	Income Tax - Flow Through - WA	5,673,582	411	5,673,582		
13	[d] Investment Tax Credit	1,031,312	190.0	356,499	125	674,938
14	[e] Deferred Income Tax Electric	1,456,252,383	190,282,411	163,799,904	13,666,377	1,306,118,856
15	[f] Excess Income Tax Deferral	27,227,145	440,442,444	20,367,275	12,298,482	19,158,352
16	Tax on Bonus Depreciation - WY (1)	322,667	440,442,444	333,020	354,837	344,484
17	[g] Other Postretirement	10,827,899		[h]30,317	15,498,889	26,296,471
18	[h] Postemployment Costs	3,902,859		[i]872,778	5,525,632	8,555,713
19	Revenues Subject to Refund - WA				2,847,187	2,847,187
20	Bridger Mine Depreciation and Reclamation - OR				3,639,439	3,639,439
21	Bridger Mine Depreciation and Reclamation - WA				2,549,408	2,549,408
22	Cholla Unit No. 4 Closure and Decommissioning Costs - ID				2,518,308	2,518,308
23	Cholla Plant Unit No. 4 Decommissioning - OR	9,183,623	232	825,729		8,357,894
24	Cholla Plant Unit No. 4 Decommissioning - UT	20,444,811	232	1,396,313		19,048,498
25	Deferral of Coal Plant Closure Costs - WA				1,355,736	1,355,736
26	Klamath Hydro Dam Removal - CA				261,298	261,298
27	[j] Unrealized Gain on Derivative Contracts		244	42,701,332	95,743,511	53,042,179
28	[j] Greenhouse Gas Allowance Compliance Costs - CA	5,106,931	456	117,507	1,215,431	6,204,855
29	Emergency Service Resiliency Program - CA	619,099	908	4,918		614,181
30	Solar Incentive Program - UT	2,407,519	908	1,024,994	65,923	1,448,448
31	STEP Pilot Program - UT	17,283,104	440,442,444,107	17,937,816	11,517,203	10,862,491

32	Renewable Portfolio Standards Compliance - OR (1)	126,351	555	527,302	688,481	287,530
33	Deferred Independent Evaluator Costs - UT	705,726	131	355,981		349,745
34	Alternative Rate For Energy (CARE) - CA	608,001	131,142	72,397	90,378	625,982
35	Utah Home Energy Lifeline	1,779,586	131,142	705,983	296,700	1,370,303
36	California Energy Savings Assistance Program	749,405	440,442,444	383,476	237,018	602,947
37	FERC Rate True-up - OR (3)	14,512,339	456	6,845,758	273,769	7,940,350
38	BPA Balancing Account - WA	317,569			517,441	835,010
39	BPA Balancing Account - ID	1,348,963	440,442	1,321,051		27,912
40	Blue Sky - CA	241,583	440,442	110,125	2,868	134,326
41	Blue Sky - OR	2,346,214	440,442,456	6,911,562	6,803,426	2,238,078
42	Blue Sky - ID	122,470	440,442		27,095	149,565
43	Blue Sky - UT	7,126,250	440,442	1,603,980	132,415	5,654,685
44	Blue Sky - WA	588,203	440,442	88,057		500,146
45	Blue Sky - WY	767,981	440,442	109,902		658,079
46	Depreciation Study Deferral - ID (1)	150,511	403	150,511		
47	Depreciation Study Deferral - OR (3)	7,935,376	440,442,444	2,660,452	82,440	5,357,364
48	Deferred Steam Accelerated Depreciation - WA (3)	52,254,334	440,442,444	17,418,112		34,836,222
49	Direct Access 5-Year Opt Out - OR (10)	8,019,148	442	1,769,316	557,932	6,807,764
50	Transportation Electrification Program - CA	309,200	232,440,442,444	162,185	72,782	219,797
51	Oregon Clean Fuels Program	2,474,850	456	1,036,985	3,674,351	5,112,216
52	Wildfire Protection Plan - UT				997,769	997,769
41	TOTAL	1,700,242,286		371,832,165	234,845,082	1,563,255,203

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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately one year.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately one year.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately one year.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is 39 years.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is approximately two years.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is four years.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining life is one year.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Includes California Solar on Multifamily Affordable Housing.

(k) Concept: DecreaseInOtherRegulatoryLiabilities

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.

(l) Concept: DecreaseInOtherRegulatoryLiabilities

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,958,953,927	1,961,692,056	17,904,789	17,150,116	1,744,648	1,713,382
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,593,558,298	1,614,104,509	18,839,074	17,727,147	221,531	217,070
5	Large (or Ind.) (See Instr. 4)	1,277,511,464	1,345,785,490	19,415,943	19,563,642	33,024	33,096
6	(444) Public Street and Highway Lighting	14,615,254	17,750,042	114,128	119,073	3,577	3,576
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	4,844,638,943	4,939,332,097	56,273,934	54,559,978	2,002,780	1,967,124
11	(447) Sales for Resale	193,761,115	189,250,874	5,112,797	5,249,066		
12	TOTAL Sales of Electricity	5,038,400,058	5,128,582,971	61,386,731	59,809,044	2,002,780	1,967,124
13	(Less) (449.1) Provision for Rate Refunds		3,239,918				
14	TOTAL Revenues Before Prov. for Refunds	5,038,400,058	5,125,343,053	61,386,731	59,809,044	2,002,780	1,967,124
15	Other Operating Revenues						
16	(450) Forfeited Discounts	6,408,701	7,348,688				
17	(451) Miscellaneous Service Revenues	[a]8,632,229	6,952,421				
18	(453) Sales of Water and Water Power	9,345	7,350				
19	(454) Rent from Electric Property	18,185,617	18,294,555				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	[b]59,425,166	63,833,287				
22	(456.1) Revenues from Transmission of Electricity of Others	161,828,009	111,710,807				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	254,489,067	208,147,108				
27	TOTAL Electric Operating Revenues	5,292,889,125	5,333,490,161				

Line12, column (b) includes $ 263,654,000 of unbilled revenues.
Line12, column (d) includes 3,273,707 MWH relating to unbilled revenues

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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2021	2020
Account service charges - application fees, disconnects, reconnects and returned check charges	$ 6,887,413	$ 5,911,936
Customer contract flat rate billings and facility buyout charges	$ 1,737,897	$ 1,135,646

(b) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2021	2020
Fly-ash and by-product sales	$ 15,364,905	$ 6,851,586
Renewable energy credit sales, net of deferrals and amortization	$ 13,757,319	$ 3,720,207
Wind-based ancillary services	$ 10,429,829	$ 12,605,274
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	$ 6,845,756	$ 23,787,598
Amortization of California greenhouse gas allowance revenue	$ 7,660,217	$ 12,764,541
Revenues from generation interconnection and transmission service request studies	$ 1,580,721	$ 854,804
Amortization of Oregon clean fuels program credits	$ 1,036,986	$ 551,170
Maintenance charges for work on joint-owned transmission facilities	$ 593,004	$ 449,880
Steam sales	$ 363,351	$ 440,116
Timber sales	$ 762,608	(a)
Phase shifting equipment fee from Western Electricity Coordinating Council	$ 588,884	(a)
Net gain/(loss) on sales of materials and supplies inventory	(a)	$ 1,056,572
Revenue from other requested customer studies	(a)	$ 270,719

(a) Amount is less than $250,000.

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					

40					
41					
42					
43					
44					
45					
46	TOTAL				

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06BLSKY01R - BLUESKY ENERGY		(1)			0.0000
2	CALIFORNIA - 06CHCK000R-CA RES CHECK M			1		0.0000
3	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		3,857			0.0000
4	CALIFORNIA - 06NBDDL136-NET BL LOW INC RES DEL NORTE	22	2,165	2	11,000	0.0984
5	CALIFORNIA - 06NBLDL136-NET BILLING LOW INC-RES	76	8,481	8	9,500	0.1116
6	CALIFORNIA - 06NBLDN136-NET BLNG LOW INC-RES DELNORTE	117	11,901	12	9,750	0.1017
7	CALIFORNIA - 06NETBL136-CALIFORNIA NET BILLING RES	288	28,994	29	9,931	0.1007
8	CALIFORNIA - 06NETMT135 - CA RES NET METERING	3,203	393,671	540	5,931	0.1229
9	CALIFORNIA - 06OALT015R-OUTD AR LGT SR	248	61,759	264	939	0.2490
10	CALIFORNIA - 06RESD000D-RES SRVC	175,146	22,893,764	17,017	10,292	0.1307
11	CALIFORNIA - 06RESDDL06-CA LOW INCOME	128,901	16,789,615	11,826	10,900	0.1303
12	CALIFORNIA - 06RGNSV025-CA SMALL GENERAL SVC-RES	1,349	281,154	479	2,816	0.2084
13	CALIFORNIA - 06RNM25135 - CA NET MTR, GEN SVC-RES		177	1		0.0000
14	CALIFORNIA - 06RESD0DM9 - MULTI FAMILY	270	35,297	6	45,000	0.1307
15	CALIFORNIA - 06RESD0DS8-MULT FAM SBMET	1,782	170,184	20	89,100	0.0955
16	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		1,233,812			0.0000
17	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(702,747)			0.0000
18	CALIFORNIA - 06RESD00DN - CA RES SRVC - DEL NORTE CTY	77,204	10,076,394	6,848	11,274	0.1305
19	CALIFORNIA - DSM REVENUE-RESIDENTIAL		775,203			0.0000
20	CALIFORNIA - BLUE SKY REVENUE-RESIDENTIAL		183,273			0.0000
21	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		31,057			0.0000
22	IDAHO - 07LNX00010-MNTHLY 80%GUAR		1,087			0.0000
23	IDAHO - 07LNX00035-ADV 80%MO GUAR		2,172			0.0000
24	IDAHO - 07NBL36136-ID TOU RES NET BILLING	163	10,256	17	9,056	0.0629
25	IDAHO - 07NETBL136-ID RES NET BILLING	483	39,013	100	4,830	0.0808
26		7,713	728,640	1,110	6,949	0.0945

	IDAHO - 07NETMT135 - ID RESIDENTIAL NET METERING					
27	IDAHO - 07NMT36135-IDAHO TIME-OF-DAY RES NET MTR	3,477	208,835	280	12,418	0.0601
28	IDAHO - 07OALCO007-CUST OWN LIGHT	11	4,114	1	11,000	0.3740
29	IDAHO - 07OALT07AR-SECURITY AR LG	88	36,139	111	793	0.4107
30	IDAHO - 07RESD0001-RES SRVC	568,763	65,088,781	57,556	9,882	0.1144
31	IDAHO - 07RESD0036-RES SRVC-OPTIO	176,670	17,386,289	10,470	16,874	0.0984
32	IDAHO - 07RGNSV06A-ID LRG GENERAL SVC-RES	348	27,811	4	87,000	0.0799
33	IDAHO - 07RGNSV23A-ID SMALL GENERAL SVC-RES	10,149	1,137,520	1,164	8,719	0.1121
34	IDAHO - 07RN23A136-RES NET BILLING SMALL GEN SVC		(112)	1		0.0000
35	IDAHO - 07RNM23135-RES USE NET MTR SMALL GEN SVC	262	20,702	9	29,000	0.0793
36	IDAHO - 07UPPL000R-BASE SCH FALL	(5)		2	(2,500)	0.0000
37	IDAHO - INCOME TAX DEFERRAL ADJUSTMENTS		50,041			0.0000
38	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		(302,748)			0.0000
39	IDAHO - DSM REVENUE-RESIDENTIAL		1,918,623			0.0000
40	IDAHO - BLUE SKY REVENUE-RESIDENTIAL		38,919			0.0000
41	OREGON - 01CHCK000R-RES CHECK MTR			1		0.0000
42	OREGON - 01COST0004 - 01RESD0004	5,269,225	276,660,004			0.0525
43	OREGON - 01COST0006 - 01RESD0006	437	19,426			0.0445
44	OREGON - 01COSTR023, OR RES GEN SRV, COST BASED	97,766	5,026,980			0.0514
45	OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD	44,866	2,254,857			0.0503
46	OREGON - 01FXRENEWR - Fixed Renewable Blue Sky		(1)			0.0000
47	OREGON - 01HABIT004 - 01RESD0004	65,059	3,369,980			0.0518
48	OREGON - 01HABTR023-RES GEN SVC HABITAT BLND	220	11,420			0.0519
49	OREGON - 01LNX00102-LINE EXT 80% G		176			0.0000
50	OREGON - 01LNX00109-REF/NREF ADV +		7,731			0.0000
51	OREGON - 01NETMT135-NET METERING		3,619,450	8,346		0.0000
52	OREGON - 01NMTOU135-TOU NET METERING		28,939	53		0.0000
53	OREGON - 01OALTB15R-OR OUTD AR LGT RES	1,940	290,828	2,271	854	0.1499
54	OREGON - 01PTOU0004 - 01RESD0004	14,136	756,969			0.0535
55	OREGON - 01PTOU0005-01RESEV05T TOU ENERGY SUP SVC	4	160			0.0401
56	OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC	9	477			0.0530
57	OREGON - 01RENEW004 - 01RESD0004	479,011	24,583,599			0.0513
58	OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC	569	29,872			0.0525
59	OREGON - 01RESD0004-RES SRVC		317,977,276	514,161		0.0000
60	OREGON - 01RESD0006-RES TIME-OF-DA		23,656	44		0.0000
61	OREGON - 01RESD004T - RES Time Option		733,550	990		0.0000
62	OREGON - 01RESEV05T-RES ELECTRIC VEHICLE TOU VIR		211			0.0000

63	OREGON - 01RGNSB023-SMALL GENERAL SVC-RES		7,826,169	17,045		0.0000
64	OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES		1,453,488	225		0.0000
65	OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO		704	2		0.0000
66	OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC		84,232	201		0.0000
67	OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC		68,304	5		0.0000
68	OREGON - 01UPPL000R-BASE SCH FALL			2		0.0000
69	OREGON - 01VIR04136-OR RES VOLUME INCENTIVE		413,065	469		0.0000
70	OREGON - 01VIR06136-OR RES VOLUME INCENTIVE		378	1		0.0000
71	OREGON - RESIDENTIAL CUSTOMER BILL CREDITS		(165,055)			0.0000
72	OREGON - OR GAIN ON SALE OF ASSET		17,563			0.0000
73	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		2,461,678			0.0000
74	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(1,490,819)			0.0000
75	OREGON - SOLAR FEED-IN REVENUE		2,243,883			0.0000
76	OREGON - COMMUNITY SOLAR REVENUE		238,937			0.0000
77	OREGON - DSM REVENUE-RESIDENTIAL		21,451,304			0.0000
78	OREGON - BLUE SKY REVENUE-RESIDENTIAL		601,813			0.0000
79	UTAH - 08BLSKY01R-BLUESKY ENERGY		(8)			0.0000
80	UTAH - 08CFR00001-MTH FACILITY S		735			0.0000
81	UTAH - 08CGENR136-UT RES TRANSITION GENERATION	692	76,288	78	8,872	0.1102
82	UTAH - 08CGNSL136-UT RES TRANSITION GEN-SOLEIL	1,894	198,095	500	3,788	0.1046
83	UTAH - 08CGR01136-UTAH RESIDENTIAL TRANS GEN	141,101	14,985,181	17,031	8,285	0.1062
84	UTAH - 08CGR01137-UT RES CUST GENERATION 137	17,353	1,862,030	2,484	6,986	0.1073
85	UTAH - 08CGR02136-UT RES TOU TRANSITION GEN	153	15,880	17	9,000	0.1038
86	UTAH - 08CGR02137-UT RES TOU CUST GEN 137	31	3,204	4	7,750	0.1034
87	UTAH - 08CGR03136-UTAH LOW INC RES TRANS GEN	469	50,208	59	7,817	0.1071
88	UTAH - 08CGR03137-UT LOW INC RES CUST GEN 137	33	3,455	4	8,250	0.1047
89	UTAH - 08CGR06136-RES USE, GEN SVC RATE, MANUAL	234	22,964	2	117,000	0.0981
90	UTAH - 08CGR23136-RESIDENTIAL SMALL GEN SVC	253	21,172	7	36,143	0.0837
91	UTAH - 08CGRA1137-UT RES CUST GEN AGGEGATED	29	3,248	6	4,833	0.1120
92	UTAH - 08CGS23136-RES SMALL GEN SVC MANUAL	321	36,208	37	8,676	0.1128
93	UTAH - 08CHCK000R-UT RES CHECK M			1		0.0000
94	UTAH - 08COOLKPRR - Utah Cool Keeper Program		(122)			0.0000
95	UTAH - 08LNX00001-MTHLY 80% GUAR		14,058			0.0000
96	UTAH - 08LNX00005-MTHLY MIN GUAR		66			0.0000
97	UTAH - 08LNX00013-80% MNTHLY MIN		30,814			0.0000

98	UTAH - 08LNX00108-ANN COST MTHLY		1,188			0.0000
99	UTAH - 08MHTP0006-MOBILE HOME & TRAILER	12,165	896,942	9	1,351,667	0.0737
100	UTAH - 08MHTP0023-MOBILE HOME & TRAILER	127	9,654	1	127,000	0.0760
101	UTAH - 08NETAGFEE-> 6 NET METER AGGREGATION FEE		675	2		0.0000
102	UTAH - 08NETMT135 - Net Metering	139,756	16,145,126	29,655	4,713	0.1155
103	UTAH - 08NMT03135-LOW INCOME RES NET METERING	1,181	127,591	188	6,282	0.1080
104	UTAH - 08OALT007R-SECURITY AR LG	2,130	357,126	2,175	979	0.1677
105	UTAH - 08PTLD000R-POST TOP LIGHT	1	105	2	500	0.1046
106	UTAH - 08RCG23136-RES NET METER, SMALL GEN SVC	110	12,308	13	8,462	0.1119
107	UTAH - 08RCG23137-RES SMALL GEN SVC, CUST GEN	47	4,510	3	15,667	0.0960
108	UTAH - 08RESD0001-RES SRVC	7,215,138	769,858,951	796,442	9,059	0.1067
109	UTAH - 08RESD0002-RES SRVC-OPTIO	3,483	367,360	391	8,908	0.1055
110	UTAH - 08RESD0003-LIFELINE PRGRM	157,762	16,686,578	20,350	7,752	0.1058
111	UTAH - 08RESD002E-RES ELCTRC VEHICLE TOU PILOT	7,473	628,071	468	15,968	0.0840
112	UTAH - 08RESD003E-UT RES LOW INC ELEC V TOU PLT	4	402	1	4,000	0.1005
113	UTAH - 08RGNSV006-GEN SRVC-RES	125,934	9,281,577	310	406,239	0.0737
114	UTAH - 08RGNSV008-UT RESIDENTIAL GENERAL SVC	783	54,372	1	783,000	0.0694
115	UTAH - 08RGNSV023-GEN SRVC-RES	104,085	10,924,584	14,439	7,209	0.1050
116	UTAH - 08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	8,422	654,901	30	280,733	0.0778
117	UTAH - 08RGNSV06B-UT SMALL GENERAL SVC-RES-TOU		61			0.0000
118	UTAH - 08RNM06135 - UT NET MTR, GEN SVC-RES	3,604	292,209	11	327,636	0.0811
119	UTAH - 08RNM23135 - UT NET MTR, GEN SVC-RES	1,143	152,944	433	2,640	0.1338
120	UTAH - 08RNM6A135-RES GEN SVC NET METERING	7	3,220	3	2,333	0.4600
121	UTAH - 08RTCVLNGA-TCV LNX GAR		3,019			0.0000
122	UTAH - 08SSLR0001 - RESIDENTIAL SUBSCRB SOLAR	29,254	3,427,695			0.1172
123	UTAH - 08SSLR0002-UT TOU RES - SUBSCRIBER SOLAR	1	101			0.1009
124	UTAH - 08SSLR0003-RES LOW INC SUBSCR SOLAR	240	28,927	22	10,909	0.1205
125	UTAH - 08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	55	8,203	17	3,235	0.1491
126	UTAH - 08UPPL000R-BASE SCH FALL			4		0.0000
127	UTAH - RESIDENTIAL CUSTOMER BILL CREDITS		(344,147)			0.0000
128	UTAH - INCOME TAX DEFERRAL ADJUSTMENTS					0.0000
129	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(766,585)			0.0000
130	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		10,282,444			0.0000
131	UTAH - SOLAR FEED-IN REVENUE		1,241,225			0.0000
132	UTAH - DSM REVENUE-RESIDENTIAL		7,621,782			0.0000
133	UTAH - BLUE SKY REVENUE-RESIDENTIAL		3,543,226			0.0000
134			(2)			0.0000

	WASHINGTON - 02BLSKY01R-BLUESKY ENERGY					
135	WASHINGTON - 02LNX00102-LINE EXT 80% G		44			0.0000
136	WASHINGTON - 02LNX00109-REF/NREF ADV +		1,005			0.0000
137	WASHINGTON - 02NETMT135 - WA RES NET METERING	14,390	1,453,985	1,576	9,131	0.1010
138	WASHINGTON - 02OALTB15R-WA OUTD AR LGT RES	886	96,693	979	905	0.1091
139	WASHINGTON - 02RESD0016-WA RES SRVC	1,487,391	141,251,360	103,337	14,394	0.0950
140	WASHINGTON - 02RESD0017-BILL ASSISTANC	83,289	7,918,398	5,545	15,021	0.0951
141	WASHINGTON - 02RESD0018-WA 3 PHASE RES	2,080	215,288	76	27,368	0.1035
142	WASHINGTON - 02RESD018X-WA 3 PHASE RES	278	28,177	11	25,273	0.1014
143	WASHINGTON - 02RESD019T-WA RESIDENTIAL TOU PILOT	18	1,632	2	9,000	0.0907
144	WASHINGTON - 02RGNSB024-WA SMALL GENERAL SVC-RES	21,144	2,533,718	3,455	6,120	0.1198
145	WASHINGTON - 02RGNSB036-RES LRG GEN SVC < 1000 KW	1,888	150,255	3	629,333	0.0796
146	WASHINGTON - 02RNM24135-RES NET METER SMALL GEN SVC	219	27,455	46	4,761	0.1254
147	WASHINGTON - RESIDENTIAL CUSTOMER BILL CREDITS		(108,660)			0.0000
148	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		899,027			0.0000
149	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		43,006			0.0000
150	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(1,316,630)			0.0000
151	WASHINGTON - DSM REVENUE-RESIDENTIAL		4,863,758			0.0000
152	WASHINGTON - BLUE SKY REVENUE-RESIDENTIAL		404,258			0.0000
153	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(1,790,179)			0.0000
154	WYOMING - 05BLSKY01R-BLUESKY ENERGY		(1)			0.0000
155	WYOMING - 05LNX00102-LINE EXT 80% G		727			0.0000
156	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ - A	2,403	281,658	302	7,957	0.1172
157	WYOMING - 05OALT015R-OUTD AR LGT SR - A	794	100,479	944	841	0.1265
158	WYOMING - 05RESD0002-WY RES SRVC - A	910,017	96,528,919	103,046	8,831	0.1061
159	WYOMING - 05RESD0019-WY RES TOU PILOT	10	887	1	10,000	0.0887
160	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES - A	9,657	1,154,881	1,572	6,142	0.1196
161	WYOMING - 09OALT207R-SECURITY AR LG - A		67	1		0.0000
162	WYOMING - 05RESD0002-WY RES SRVC - B	113,441	12,187,306	12,746	8,900	0.1074
163	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES - B	527	82,127	152	3,467	0.1558
164	WYOMING - 09OALT207R-SECURITY AR LG - B	34	7,880	41	829	0.2318
165	WYOMING - 05LNX00109-REF/NREF ADV +		6,918			0.0000

166	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ - B	584	66,621	81	7,210	0.1141
167	WYOMING - 05OALT015R-OUTD AR LGT SR - A	33	4,406	42	786	0.1335
168	WYOMING - 09RES00002			1		0.0000
169	WYOMING - 09RESD0002			4		0.0000
170	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		131,377			0.0000
171	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(118,294)			0.0000
172	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		(371,295)			0.0000
173	WYOMING - DSM REVENUE-RESIDENTIAL - A		684,752			0.0000
174	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC - A		25,216			0.0000
175	WYOMING - BLUE SKY REVENUE-RESIDENTIAL - A		300,603			0.0000
176	WYOMING - DSM REVENUE-RESIDENTIAL - B		86,864			0.0000
177	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC - B		1,736			0.0000
178	WYOMING - BLUE SKY REVENUE-RESIDENTIAL - B		22,388			0.0000
179	LESS MULTIPLE BILLINGS			(26,209)		
41	TOTAL Billed Residential Sales	17,754,521	1,945,963,927	1,744,648	10,263	0.1087
42	TOTAL Unbilled Rev. (See Instr. 6)	150,268	12,990,000			0.0007
43	TOTAL	17,904,789	1,958,953,927	1,744,648	10,263	0.1094

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	53,157	8,929,243	6,484	8,198	0.1680
2	CALIFORNIA - 06GNSV025F-GEN SRVC-< 20	911	170,794	85	10,718	0.1875
3	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	87,446	12,423,412	1,137	76,909	0.1421
4	CALIFORNIA - 06LGSV048T-LRG GEN SERV	26,763	2,558,303	8	3,345,375	0.0956
5	CALIFORNIA - 06NMT48135-CA GEN SVC NET MTR->500 KW	2,483	228,201	1	2,483,000	0.0919
6	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	57,038	6,943,210	140	407,414	0.1217
7	CALIFORNIA - 06LNX00102-LINE EXT 80% G		3,068	0		0.0000
8	CALIFORNIA - 06LNX00109-REF/NREF ADV +		108,600	0		0.0000
9	CALIFORNIA - 06LNX00110-REF/NREF ADV +		(2,194)	0		0.0000
10	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		26,636	0		0.0000
11	CALIFORNIA - 06LNX00312 - CA IRG LINE EXT		2,617	0		0.0000
12	CALIFORNIA - 06NBL25136-CA NET BILL GEN SVC < 20 KW	18	2,756	4	4,500	0.1531
13	CALIFORNIA - 06NBL32136-CA NET BILL GEN SVC >= 20 KW	225	29,833	1	225,000	0.1326
14	CALIFORNIA - 06NMT36135-CA GEN SVC NET MTR->100 KW	3,144	408,109	7	449,143	0.1298
15	CALIFORNIA - 06OALT015N-OUTD AR LGT SR	601	151,783	447	1,345	0.2526
16	CALIFORNIA - 06RCFL0042-AIRWAY & ATHLE	149	30,456	37	4,027	0.2044
17	CALIFORNIA - 06NMT25135-CA GEN SVC NET MTR<20KW	232	42,216	43	5,395	0.1820
18	CALIFORNIA - 06NMT32135-CA GEN SVC NET MTR>20KW	2,939	449,491	36	81,639	0.1529
19	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		762,559	0		0.0000
20	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(412,014)	0		0.0000
21	CALIFORNIA - DSM REVENUE-COMMERCIAL		456,819	0		0.0000
22	CALIFORNIA - BLUE SKY REVENUE-COMMERCIAL		13,319	0		0.0000
23	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		29,917	0		0.0000
24	IDAHO - 07CISH0019-COMM & IND SPA	4,681	402,615	80	58,513	0.0860
25	IDAHO - 07GNSV0006-GEN SRVC-LRG P	241,363	19,846,593	1,039	232,303	0.0822

26	IDAHO - 07GNSV0009-GEN SRVC-HI VO	58,649	3,645,503	3	19,549,667	0.0622
27	IDAHO - 07GNSV0023-GEN SRVC-SML P	175,876	17,392,038	7,759	22,667	0.0989
28	IDAHO - 07GNSV0035-GEN SRVCOPTION	309	24,829	3	103,000	0.0804
29	IDAHO - 07GNSV006A-GEN SRVC-LRG P	19,134	1,682,172	160	118,845	0.0879
30	IDAHO - 07GNSV023A-GEN SRVC-SML P	26,448	2,613,302	1,272	20,792	0.0988
31	IDAHO - 07GNSV023F-GEN SRVC SML P	6	1,691	4	1,500	0.2819
32	IDAHO - 07GNSV035A-GEN SRVCOPTION	28	4,476	1	28,000	0.1598
33	IDAHO - 07LNX00010-MNTHLY 80%GUAR		29,877	0		0.0000
34	IDAHO - 07LNX00035-ADV 80%MO GUAR		223,099	0		0.0000
35	IDAHO - 07LNX00040-ADV+REFCHG+80%		35,884	0		0.0000
36	IDAHO - 07OALT007N-SECURITY AR LG	221	85,798	166	1,331	0.3882
37	IDAHO - 07OALT07AN-SECURITY AR LG	10	4,148	11	909	0.4148
38	IDAHO - 07TCVLNXGN-TCV LNX - 80% GAR - NON RES		775	0		0.0000
39	IDAHO - 07LNX00312 - ID LINE EXT		5,438	0		0.0000
40	IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC	20	(103)	3	6,667	(0.0051)
41	IDAHO - 07NBL6A136-ID NET BILLING LRG GEN SVC	101	8,928	1	101,000	0.0884
42	IDAHO - 07NMT06135 - ID NET MTR - LARGE GEN SVC	2,947	258,196	8	368,375	0.0876
43	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	1,249	105,093	40	31,225	0.0841
44	IDAHO - 07NMT6A135-NET METERING LARGE GEN SVC	98	6,983	1	98,000	0.0713
45	IDAHO - 07LNX00015-ANNUAL 80%GUAR		509	0		0.0000
46	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		35,200	0		0.0000
47	IDAHO - 07LNX00300 - 80% MONTHLY MIN GUAR + 80%		1,461	0		0.0000
48	IDAHO - INCOME TAX DEFERRAL ADJUSTMENTS		33,265	0		0.0000
49	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		(182,935)	0		0.0000
50	IDAHO - DSM REVENUE-COMMERCIAL		1,037,447	0		0.0000
51	IDAHO - BLUE SKY REVENUE-COMMERCIAL		3,717	1		0.0000
52	OREGON - 01COST0023, OR GEN SRV, COST BASED	1,025,493	50,804,316	0		0.0495
53	OREGON - 01COST0048 - 01LGSV0048	1,543,085	65,493,865	0		0.0424
54	OREGON - 01COST023F - OR GEN SRV - COST-BASED	2,928	153,003	0		0.0523
55	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	24,020	1,205,654	0		0.0502
56	OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC	3,777	187,839	0		0.0497
57	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	1,044,042	41,537,815	0		0.0398
58	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	1,921,958	96,461,351	0		0.0502
59	OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW	4	178	0		0.0445
60	OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE		1,304	1		0.0000
61	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		1,692,072	2,755		0.0000
62	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		2,093,054	277		0.0000

63	OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA		19,273	36		0.0000
64	OREGON - 01GNSB0723-OR GEN SVC DIR ACCESS <= 30KW		23,550	40		0.0000
65	OREGON - 01GNSB0728 - OR GEN SVC DIR ACCESS >30KW		14,461	1		0.0000
66	OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW		301,232	26		0.0000
67	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		59,943,102	60,929		0.0000
68	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		64,444,349	8,950		0.0000
69	OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW		531	0		0.0000
70	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	10,617	1,609,895	791	13,422	0.1516
71	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	91	8,463	2	45,500	0.0930
72	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		151,798	176		0.0000
73	OREGON - 01GNSV0723-OR GEN SVC DIR ACCESS <= 30KW		576	0		0.0000
74	OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV	3,045	152,653	0		0.0501
75	OREGON - 01HABTB023 - OR HABITAT BLENDED	10	542	0		0.0542
76	OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R)		1,259,764	22		0.0000
77	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		34,864,181	601		0.0000
78	OREGON - 01LGSV0048-1000KW AND OVR		23,423,077	92		0.0000
79	OREGON - 01LGSV048M-LRG GEN SRVC 1	53,389	3,056,206	1	53,389,000	0.0572
80	OREGON - 01LNX00100-LINE EXT 60% G		7,788	0		0.0000
81	OREGON - 01LNX00102-LINE EXT 80% G		1,099,375	0		0.0000
82	OREGON - 01LNX00103-LINE EXT 80% G		5,371	0		0.0000
83	OREGON - 01LNX00105-CNTRCT $ MIN G		11,959	0		0.0000
84	OREGON - 01LNX00109-REF/NREF ADV +		1,581,843	0		0.0000
85	OREGON - 01LNX00110-REF/NREF ADV +		11,873	0		0.0000
86	OREGON - 01LNX00311 - LINE EXT 80% G		221,648	0		0.0000
87	OREGON - 01LNX00312 - OR IRG LINE EXT		647	0		0.0000
88	OREGON - 01LNX00314 - LINE EXT 60% GUARANTEE		4,257	0		0.0000
89	OREGON - 01LNX00120 - Line Extension 60% Gar		1,064	0		0.0000
90	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		413,175	0		0.0000
91	OREGON - 01LNX00310-LINE EXTENSION CONTRACT		1,416	0		0.0000
92	OREGON - 01LPRS047M-PART REQ SRVC	27,898	3,155,763	5	5,579,600	0.1131
93	OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW		1,864	1		0.0000
94	OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW		10,047	31		0.0000
95	OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW		33,298	4		0.0000

96	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		485,520	500		0.0000
97	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		2,269,977	280		0.0000
98	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		2,176,360	38		0.0000
99	OREGON - 01NMT48135-NET METERING GEN SVC => 1000		532,042	4		0.0000
100	OREGON - 01NMTEV45T-OR NET MTR, EV DC FAST CHG ST		1,114	1		0.0000
101	OREGON - 01OALT015N-OUTD AR LGT NR	4,946	525,849	2,652	1,865	0.1063
102	OREGON - 01OALTB15N-OR OUTD AR LGT NR	1,289	187,270	967	1,333	0.1453
103	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2,533	126,844	0		0.0501
104	OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV	256	13,628	0		0.0532
105	OREGON - 01RCFL0054-REC FIELD LGT	1,383	129,960	102	13,559	0.0940
106	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	12,640	641,892	0		0.0508
107	OREGON - 01RENWB023 - OR RENEWABLE USAGE	121	6,062	0		0.0501
108	OREGON - 01STDAY023 - OR DAY STD OFR, SCH 23	3,608	244,951	0		0.0679
109	OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28	12,833	874,552	0		0.0681
110	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	3,437	196,371	0		0.0571
111	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		213,630	131		0.0000
112	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		654,014	84		0.0000
113	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		167,280	3		0.0000
114	OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW		115,112	1		0.0000
115	OREGON - 01ZZMERGCR-MERGER CREDITS		(1)	0		0.0000
116	OREGON - COMMERCIAL CUSTOMER BILL CREDITS		(20,212)	0		0.0000
117	OREGON - CUSTOMER COUNT - REGULAR			0		0.0000
118	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		698,062	1		0.0000
119	OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual	485	43,780	1	485,000	0.0903
120	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW		304,136	16		0.0000
121	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		2,132,170	19		0.0000
122	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		1,839,193	3		0.0000
123	OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL		1,558,832	1		0.0000
124	OREGON - OR GAIN ON SALE OF ASSET		16,155	0		0.0000
125	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		2,291,748	0		0.0000
126	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		3,205,650	0		0.0000
127	OREGON - SOLAR FEED-IN REVENUE		2,055,942	0		0.0000
128	OREGON - OTHER CUSTOMER RETAIL REVENUE		33,058	0		0.0000

129	OREGON - COMMUNITY SOLAR REVENUE		173,976	0		0.0000
130	OREGON - DSM REVENUE-COMMERCIAL		13,138,704	0		0.0000
131	OREGON - BLUE SKY REVENUE-COMMERCIAL		675,798	102		0.0000
132	UTAH - 08ABL-NRES - APPLICANT BUILT LINE		1,303	0		0.0000
133	UTAH - 08ABTCLXGN-LINE EXT 80% CONTRACT MIN		8,215	0		0.0000
134	UTAH - 08BLSKY01N-BLUESKY ENERGY		(1)	0		0.0000
135	UTAH - 08CFR00051-MTH FAC SRVCHG		27,540	0		0.0000
136	UTAH - 08CFR00052-ANN FAC SVCCHG		2	0		0.0000
137	UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC	6	788	1	6,000	0.1314
138	UTAH - 08CGM06136-UT NET METERING GENERAL SVC	3,986	402,149	8	498,250	0.1009
139	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	758	77,323	44	17,227	0.1020
140	UTAH - 08CGM6A136-UTAH GEN SVC TRANS GEN TOU	2,436	235,435	14	174,000	0.0966
141	UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137	25	1,686	0		0.0674
142	UTAH - 08CGN08136-UT NET MTR GEN SVC > 1000 KW	6,913	511,650	1	6,913,000	0.0740
143	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	39,451	3,531,750	83	475,313	0.0895
144	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	1,307	133,394	7	186,714	0.1021
145	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	2,834	276,837	139	20,388	0.0977
146	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	323	29,870	11	29,364	0.0925
147	UTAH - 08CGN6A136-UT GEN SVC TRAN - TOU ENERGY	608	45,776	0		0.0753
148	UTAH - 08COOLKPRN - A/C DIRECT LOAD CONTROL		(5)	0		0.0000
149	UTAH - 08GNSV0006-GEN SRVC-DISTR	5,113,558	413,024,190	11,338	451,011	0.0808
150	UTAH - 08GNSV0009-GEN SRVC-HI VO	871,050	47,915,087	44	19,796,591	0.0550
151	UTAH - 08GNSV0023-GEN SRVC-DISTR	1,285,387	122,283,863	78,335	16,409	0.0951
152	UTAH - 08GNSV006A-GEN SRVC-ENERG	248,750	28,800,529	1,968	126,397	0.1158
153	UTAH - 08GNSV006B-GEN SRVC-DEM&	164	15,271	0		0.0931
154	UTAH - 08GNSV006M-MNL DIST VOLTG			1		0.0000
155	UTAH - 08GNSV009A-GEN SRVC HI VO	24,876	1,210,657	2	12,438,000	0.0487
156	UTAH - 08GNSV009M-MANL HIGH VOLT	221,221	12,142,761	1	221,221,000	0.0549
157	UTAH - 08GNSV023F-GEN SRVC FIXED	1,309	179,779	129	10,147	0.1373
158	UTAH - 08GNSV06AM-MNL ENERGY TOD	547	41,965	1	547,000	0.0767
159	UTAH - 08GNSV06MN-GNSV DIST VOLT	38,692	2,967,663	673	57,492	0.0767
160	UTAH - 08GNSVDWY6-UT GEN SVC W WYO DEDUCT MTR	45	5,493	0		0.1221
161	UTAH - 08LNX00002-MTHLY 80% GUAR		1,282,761	0		0.0000
162	UTAH - 08LNX00004-ANNUAL 80%GUAR		238,339	0		0.0000
163	UTAH - 08LNX00006-FIXD MTHLY MIN		2,882	0		0.0000
164	UTAH - 08LNX00014-80% MIN MNTHLY		2,193,474	0		0.0000
165	UTAH - 08LNX00017-ADV/REF&80%ANN		327,482	0		0.0000
166	UTAH - 08LNX00158-ANNUALCOST MTH		28,988	0		0.0000
167			227,406	0		0.0000

	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY					
168	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		62,551	0		0.0000
169	UTAH - 08LNX00312 UT IRG LINE EXT		5,887	0		0.0000
170	UTAH - 08NMT06135-UT NET METERING GEN SVC	116,609	9,852,171	267	436,738	0.0845
171	UTAH - 08NMT08135 - NET METERING GEN SVC	53,090	3,918,059	11	4,826,364	0.0738
172	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	9,790	1,003,857	817	11,983	0.1025
173	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	10,247	1,049,852	88	116,443	0.1025
174	UTAH - 08NMT8135M - NET METERING GEN SVC MANUAL	6,404	639,683	1	6,404,000	0.0999
175	UTAH - 08OALT007N-SECURITY AR LG	6,902	871,975	3,721	1,855	0.1263
176	UTAH - 08POLE0075-POLES W/LIGHT		5	1		0.0000
177	UTAH - 08PRSV031M-BKUP MNT&SUPPL	201,791	11,423,925	4	50,447,750	0.0566
178	UTAH - 08PTLD000N-POST TOP LIGHT	6	455	2	3,000	0.0758
179	UTAH - 08REFP034M-RENEWABLE QUAL CUST > 5000 KW	205,448	8,455,156	1	205,448,000	0.0412
180	UTAH - 08REFS032M-UT RENEWABLE FAC & SUPP PWR	191,742	13,476,753	3	63,914,000	0.0703
181	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	5,621	536,127	13	432,385	0.0954
182	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	4,283	372,971	0		0.0871
183	UTAH - 08SSLR006A-GEN SVC TOU SUBSCR SOLAR	13,559	278,868	3	4,519,667	0.0206
184	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	1	4,082,975	337	3	4,082.9751
185	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		1,357	0		0.0000
186	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		201,201	0		0.0000
187	UTAH - 08TCVLXACN-GAR ADDED CAPACITY NON RES		16,647	0		0.0000
188	UTAH - 08TOSS015F-TRAFFIC SIG NM	171	14,830	20	8,550	0.0867
189	UTAH - COMMERCIAL CUSTOMER BILL CREDITS		(13,575)	0		0.0000
190	UTAH - 08TOSS0015-TRAF & OTHER S	3,184	320,869	1,107	2,876	0.1008
191	UTAH - 08MONL0015-MTR OUTDONIGHT	14,085	709,750	589	23,913	0.0504
192	UTAH - INCOME TAX DEFERRAL ADJUSTMENTS			0		0.0000
193	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(346,930)	0		0.0000
194	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		11,987,862	0		0.0000
195	UTAH - SOLAR FEED-IN REVENUE		1,446,944	0		0.0000
196	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		295,762	0		0.0000
197	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	733,667	51,656,345	104	7,054,490	0.0704
198	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	6,864	439,877	2	3,432,000	0.0641
199	UTAH - DSM REVENUE-COMMERCIAL		8,885,005	0		0.0000
200	UTAH - BLUE SKY REVENUE-COMMERCIAL		874,490	0		0.0000
201	WASHINGTON - 02GN24EV45-WA ELECTRIC VEHICLE FAST CHG	48	8,609	3	16,000	0.1794
202		27,922	2,769,933	1,507	18,528	0.0992

	WASHINGTON - 02GNSB0024-WA GEN SRVC DO					
203	WASHINGTON - 02GNSB024F-GEN SRVC DOM/F	1	209	1	1,000	0.2090
204	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL	196	73,750	66	2,970	0.3763
205	WASHINGTON - 02GNSV0024-WA GEN SRVC	476,151	44,723,939	14,837	32,092	0.0939
206	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	1,220	169,929	108	11,296	0.1393
207	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	43,342	3,543,395	78	555,667	0.0818
208	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	764,417	60,070,972	849	900,373	0.0786
209	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	170,189	12,777,192	36	4,727,472	0.0751
210	WASHINGTON - 02LNX00102-LINE EXT 80% G		94,188	0		0.0000
211	WASHINGTON - 02LNX00103-LINE EXT 80% G		6,553	0		0.0000
212	WASHINGTON - 02LNX00105-CNTRCT $ MIN G		2,573	0		0.0000
213	WASHINGTON - 02LNX00109-REF/NREF ADV +		256,394	0		0.0000
214	WASHINGTON - 02LNX00110-REF/NREF ADV +		34,263	0		0.0000
215	WASHINGTON - 02LNX00112-YR INCURRED CH		669	0		0.0000
216	WASHINGTON - 02LNX00300-LINE EXT 80% G		49,199	0		0.0000
217	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		1,189	0		0.0000
218	WASHINGTON - 02LNX00311 - LINE EXT 80% GUARANTEE		45,822	0		0.0000
219	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		6,386	0		0.0000
220	WASHINGTON - 02NMB24135-WA NET METERING	129	17,276	24	5,375	0.1339
221	WASHINGTON - 02OALT015N-WA OUTD AR LGT	1,365	108,873	747	1,827	0.0798
222	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	482	51,730	453	1,064	0.1073
223	WASHINGTON - 02RCFL0054-WA REC FIELD L	261	15,336	26	10,038	0.0588
224	WASHINGTON - 02NMT24135, Net metering, WA	5,625	549,994	132	42,614	0.0978
225	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW	12,866	1,081,191	17	756,824	0.0840
226	WASHINGTON - 02NMT48135-WA LG SVC NET METER=>1000 KW	10,324	740,910	2	5,162,000	0.0718
227	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		830,189	0		0.0000
228	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		39,925	0		0.0000
229	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(428,306)	0		0.0000
230	WASHINGTON - DSM REVENUE-COMMERCIAL		3,915,890	0		0.0000
231	WASHINGTON - BLUE SKY REVENUE-COMMERCIAL		41,883	1		0.0000
232	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		70,029	0		0.0000
233	WYOMING - 05CHCK000N-WY NRES CHECK			1		0.0000

234	WYOMING - 05GNSV0025-WY GEN SRVC - A	229,372	22,041,178	18,377	12,481	0.0961
235	WYOMING - 05GNSV0028-GEN SVC > 15 KW - A	822,351	67,663,513	3,058	268,918	0.0823
236	WYOMING - 05GNSV025F-GEN SRVC-FL RA - A	989	155,625	171	5,784	0.1574
237	WYOMING - 05LGSV0046-WY LRG GEN SRV	179,309	12,217,351	17	10,547,588	0.0681
238	WYOMING - 05LGSV048T-LRG GENSRV TIM	13,160	934,140	1	13,160,000	0.0710
239	WYOMING - 05LNX00100-LINE EXT 60% G		18,387	0		0.0000
240	WYOMING - 05LNX00102-LINE EXT 80% G - A		936,585	0		0.0000
241	WYOMING - 05LNX00103-LINE EXT 80% G - A		2,041	0		0.0000
242	WYOMING - 05LNX00105-CNTRCT $ MIN G		5,616	0		0.0000
243	WYOMING - 05LNX00109-REF/NREF ADV + A		290,064	0		0.0000
244	WYOMING - 05LNX00110-REF/NREF ADV + A		3,231	0		0.0000
245	WYOMING - 05LNX00114-TEMP SVC 12MO>		233	0		0.0000
246	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW - A	1,125	92,183	41	27,439	0.0819
247	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW - A	9,119	810,128	26	350,731	0.0888
248	WYOMING - 05OALT015N-OUTD AR LGT SR - A	2,461	291,564	1,525	1,614	0.1185
249	WYOMING - 05RCFL0054-WY REC FIELD L - A	878	51,340	58	15,138	0.0585
250	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		149,671	0		0.0000
251	WYOMING - 05LNX00310-LINE EXTENSION CONTRACT		9,295	0		0.0000
252	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE - A		41,067	0		0.0000
253	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		172,223	0		0.0000
254	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(154,637)	0		0.0000
255	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		(569,725)	0		0.0000
256	WYOMING - DSM REVENUE-SMALL COMMERCIAL - A		1,521,880	0		0.0000
257	WYOMING - DSM REVENUE-LARGE COMMERCIAL		87,094	0		0.0000
258	WYOMING - BLUE SKY REVENUE-COMMERCIAL - A		23,552	1		0.0000
259	WYOMING - 05GNSV0025-WY GEN SRVC - B	30,841	2,977,789	2,516	12,258	0.0966
260	WYOMING - 05GNSV0028-GEN SVC > 15 KW - B	89,751	7,333,724	364	246,569	0.0817
261	WYOMING - 05GNSV025F-GEN SRVC-FL RA	199	24,595	33	6,030	0.1236
262	WYOMING - 05LNX00102-LINE EXT 80% G - B		118,089	0		0.0000
263	WYOMING - 05LNX00103-LINE EXT 80% G - B		556	0		0.0000
264	WYOMING - 05LNX00109-REF/NREF ADV + B		120,097	0		0.0000
265	WYOMING - 05LNX00110-REF/NREF ADV + B		278	0		0.0000

266	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW - B	94	8,210	6	15,667	0.0873
267	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW - B	394	32,777	2	197,000	0.0832
268	WYOMING - 05OALT015N-OUTD AR LGT SR - B	130	13,564	69	1,884	0.1043
269	WYOMING - 05RCFL0054-WY REC FIELD L - B	109	5,011	6	18,167	0.0460
270	WYOMING - 09OALT207N-SECURITY AR LG	135	27,453	70	1,929	0.2034
271	WYOMING - 09MONL0213-WY MTR OUTDOOR NIGHT LIGHT	135	7,106	6	22,500	0.0526
272	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE		2,380	0		0.0000
273	WYOMING - DSM REVENUE-SMALL COMMERCIAL - B		194,205	0		0.0000
274	WYOMING - BLUE SKY REVENUE-COMMERCIAL - B		731	0		0.0000
275	LESS MULTIPLE BILLINGS			(22,224)		
41	TOTAL Billed Small or Commercial	18,812,934	1,593,862,298	221,531	85,040	0.0846
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	26,140	(304,000)			0.0000
43	TOTAL Small or Commercial	18,839,074	1,593,558,298	221,531	85,040	0.0846

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	516	91,398	82	6,293	0.1771
2	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	2,227	348,672	22	96,826	0.1566
3	CALIFORNIA - 06LGSV048T-LRG GEN SERV	53,337	5,179,681	10	5,333,700	0.0971
4	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	5,099	704,116	11	463,545	0.1381
5	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		184,249			0.0000
6	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(79,632)			0.0000
7	CALIFORNIA - DSM REVENUE-INDUSTRIAL		90,447			0.0000
8	CALIFORNIA - BLUE SKY REVENUE-INDUSTRIAL		368			0.0000
9	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		12,794			0.0000
10	IDAHO - 07CFR00001-MTH FACILITY S		2,216			0.0000
11	IDAHO - 07CISH0019-COMM & IND SPA	15	1,488	1	15,000	0.0992
12	IDAHO - 07GNSV0006-GEN SRVC-LRG P	86,477	6,145,044	102	847,814	0.0711
13	IDAHO - 07GNSV0009-GEN SRVC-HI VO	69,674	4,649,067	14	4,976,714	0.0667
14	IDAHO - 07GNSV0023-GEN SRVC-SML P	15,358	1,455,544	308	49,864	0.0948
15	IDAHO - 07GNSV006A-GEN SRVC-LRG P	2,224	197,975	21	105,905	0.0890
16	IDAHO - 07GNSV023A-GEN SRVC-SML P	1,912	198,627	134	14,269	0.1039
17	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	5	601	1	5,000	0.1202
18	IDAHO - 07LNX00108-ANN COST MTHLY		1,996			0.0000
19	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		21			0.0000
20	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	25	2,432	1	25,000	0.0973
21	IDAHO - 07OALT007N-SECURITY AR LG	12	4,859	16	750	0.4049
22	IDAHO - 07OALT07AN-SECURITY AR LG	1	254	1	1,000	0.2543
23	IDAHO - 07SPCL0001	1,298,200	83,812,280	1	1,298,200,000	0.0646
24	IDAHO - 07SPCL0002	112,795	6,891,360	1	112,795,000	0.0611
25	IDAHO - INCOME TAX DEFERRAL ADJUSTMENTS		110,631			0.0000
26	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		(189,273)			0.0000
27	IDAHO - DSM REVENUE-INDUSTRIAL		207,378			0.0000
28	IDAHO - BLUE SKY REVENUE-INDUSTRIAL		14			0.0000
29		17,881	889,141			0.0497

	OREGON - 01COST0023, OR GEN SRV, COST BASED					
30	OREGON - 01COST0048 - 01LGSV0048	1,225,780	53,179,176			0.0434
31	OREGON - 01COST023F - OR GEN SRV - COST-BASED	1	54			0.0538
32	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	135	6,472			0.0479
33	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	180,093	7,153,430			0.0397
34	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	78,162	3,920,660			0.0502
35	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		9,615	12		0.0000
36	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		7,188	1		0.0000
37	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		1,077,057	951		0.0000
38	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		3,326,794	388		0.0000
39	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	2	674	2	1,000	0.3372
40	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL		307	1		0.0000
41	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		2,322	3		0.0000
42	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		13,517			0.0000
43	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		1,027,292	3		0.0000
44	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		8,395,636	126		0.0000
45	OREGON - 01LGSV0048-1000KW AND OVR		24,106,853	76		0.0000
46	OREGON - 01LGSV048M-LRG GEN SRVC 1	54,310	3,473,693	3	18,103,333	0.0640
47	OREGON - 01LNX00102-LINE EXT 80% G		95,068			0.0000
48	OREGON - 01LNX00109-REF/NREF ADV + A		301			0.0000
49	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		16,170			0.0000
50	OREGON - 01LPRS047M-PART REQ SRVC	2,184	878,461	1	2,184,000	0.4022
51	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		3,160	5		0.0000
52	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		72,895	7		0.0000
53	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		76,079	2		0.0000
54	OREGON - 01OALT015N-OUTD AR LGT NR	240	22,946	111	2,162	0.0956
55	OREGON - 01OALTB15N-OR OUTD AR LGT NR	3	371	3	1,000	0.1235
56	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	33	1,739			0.0527
57	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	95	4,784			0.0504
58	OREGON - CUSTOMER COUNT - REGULAR					0.0000
59	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		1,009	1		0.0000
60	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		15,316	2		0.0000
61	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		88,087	1		0.0000

62	OREGON - INDUSTRIAL CUSTOMER BILL CREDITS		(3,613)			0.0000
63	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		1,211,840			0.0000
64	OREGON - OR GAIN ON SALE OF ASSET		4,697			0.0000
65	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		236,642			0.0000
66	OREGON - SOLAR FEED-IN REVENUE		536,962			0.0000
67	OREGON - COMMUNITY SOLAR REVENUE		48,119			0.0000
68	OREGON - DSM REVENUE-INDUSTRIAL		947,059			0.0000
69	OREGON - BLUE SKY REVENUE-INDUSTRIAL		348,037	4		0.0000
70	UTAH - 08CFR00051-MTH FAC SRVCHG		14,901			0.0000
71	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	11	1,531	1	11,000	0.1392
72	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	1,557	120,155	1	1,557,000	0.0772
73	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	16	3,284	1	16,000	0.2053
74	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	5	591			0.1182
75	UTAH - 08EFOP021M-ELEC FURNACE O	58	10,563			0.1821
76	UTAH - 08GNSV0006-GEN SRVC-DISTR	600,260	49,628,454	905	663,271	0.0827
77	UTAH - 08GNSV0009-GEN SRVC-HI VO	2,726,847	149,880,406	101	26,998,485	0.0550
78	UTAH - 08GNSV0023-GEN SRVC-DISTR	52,654	4,991,060	3,088	17,051	0.0948
79	UTAH - 08GNSV006A-GEN SRVC-ENERG	50,954	5,998,958	229	222,507	0.1177
80	UTAH - 08GNSV009A-GEN SRVC HI VO	16,669	1,392,788	6	2,778,167	0.0836
81	UTAH - 08GNSV009M-MANL HIGH VOLT	698,517	36,266,867	11	63,501,545	0.0519
82	UTAH - 08GNSV023F-GEN SRVC FIXED	3	2,336	1	3,000	0.7788
83	UTAH - 08GNSV06MN-GNSV DIST VOLT	731	69,698	19	38,474	0.0953
84	UTAH - 08LNX00002-MTHLY 80% GUAR		703,517			0.0000
85	UTAH - 08LNX00014-80% MIN MNTHLY		17,176			0.0000
86	UTAH - 08LNX00017-ADV/REF&80%ANN		639			0.0000
87	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		92,877			0.0000
88	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		252			0.0000
89	UTAH - 08OALT007N-SECURITY AR LG	842	93,349	373	2,257	0.1109
90	UTAH - 08TOSS0015-TRAF & OTHER S	47	4,444	12	3,917	0.0945
91	UTAH - INDUSTRIAL CUSTOMER BILL CREDITS		(28,718)			0.0000
92	UTAH - 08MONL0015-MTR OUTDONIGHT	18	1,521	5	3,000	0.0845
93	UTAH - 08NMT06135-UT NET METERING GEN SVC	2,348	213,289	6	391,333	0.0908
94	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	98	13,097	17	5,765	0.1336
95	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	5,376	648,730	13	413,538	0.1207
96	UTAH - 08PRSV031M-BKUP MNT&SUPPL	63,083	4,476,267	3	21,027,667	0.0710
97	UTAH - 08SPCL0001	682,086	34,558,076	1	682,086,000	0.0507
98	UTAH - 08SPCL0002	615,848	29,040,276	1	615,848,000	0.0472
99	UTAH - 08SPCL0003	1,286,271	77,570,788	1	1,286,271,000	0.0603
100	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	1,417	111,189	3	472,333	0.0785
101		222	17,527	24	9,250	0.0790

	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR					
102	UTAH - 08SSLR006A-GEN SVC TOU SUBSCR SOLAR	1,378	70,647	2	689,000	0.0513
103	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN		1,113,391	29		0.0000
104	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		20,445			0.0000
105	UTAH - INCOME TAX DEFERRAL ADJUSTMENTS					0.0000
106	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(463,116)			0.0000
107	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		10,959,084			0.0000
108	UTAH - 08GNSV06AM-MNL ENERGY TOD	427	68,100	3	142,333	0.1595
109	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	981,305	70,222,193	93	10,551,667	0.0716
110	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	27,191	2,074,876	4	6,797,750	0.0763
111	UTAH - SOLAR FEED-IN REVENUE		1,322,537			0.0000
112	UTAH - DSM REVENUE-INDUSTRIAL		8,121,080			0.0000
113	UTAH - BLUE SKY REVENUE-INDUSTRIAL		178,871	7		0.0000
114	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	922	98,531	41	22,488	0.1069
115	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL	4	1,748	1	4,000	0.4370
116	WASHINGTON - 02GNSV0024-WA GEN SRVC	13,740	1,317,804	323	42,539	0.0959
117	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	33	8,750	4	8,250	0.2651
118	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	86,368	7,189,802	88	981,455	0.0832
119	WASHINGTON - 02LGSV048M-WA LRG GEN SRV	528,041	31,714,342	1	528,041,000	0.0601
120	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	200,810	14,540,354	29	6,924,483	0.0724
121	WASHINGTON - 02LNX00103-LINE EXT 80% G		(73,038)			0.0000
122	WASHINGTON - 02LNX00300-LINE EXT 80% G		26,655			0.0000
123	WASHINGTON - 02NMT24135, Net metering, WA	55	5,412	2	27,500	0.0984
124	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW	95	8,452			0.0890
125	WASHINGTON - 02OALT015N-WA OUTD AR LGT	95	6,337	36	2,639	0.0667
126	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	27	2,574	14	1,929	0.0953
127	WASHINGTON - 02PRSV47TM-LRG PART REQMT	1,913	346,866	1	1,913,000	0.1813
128	WASHINGTON - INDUSTRIAL CUSTOMER BILL CREDITS		(3,860)			0.0000
129	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	918	135,910	8	114,750	0.1481
130	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		255,135			0.0000
131	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		21,296			0.0000
132	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		924,971			0.0000
133	WASHINGTON - BLUE SKY REVENUE-INDUSTRIAL		29			0.0000

134	WASHINGTON - DSM REVENUE-INDUSTRIAL		1,778,211			0.0000
135	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(1,573,661)			0.0000
136	WYOMING - 05GNSV0025-WY GEN SRVC - A	18,390	1,673,159	1,100	16,718	0.0910
137	WYOMING - 05GNSV0028-GEN SVC > 15 KW - A	223,890	15,884,149	412	543,422	0.0709
138	WYOMING - 05GNSV025F-GEN SRVC-FL RA	26	4,186	8	3,250	0.1610
139	WYOMING - 05LGSV0046-WY LRG GEN SRV - A	1,602,164	102,096,098	59	27,155,322	0.0637
140	WYOMING - 05LGSV046M-WY LRG GEN SRV	10,308	733,448	1	10,308,000	0.0712
141	WYOMING - 05LGSV048M-TOU>1000KW MAN - A	272,160	14,705,074	1	272,160,000	0.0540
142	WYOMING - 05LGSV048T-LRG GENSRV TIM - A	1,829,096	98,412,206	11	166,281,455	0.0538
143	WYOMING - 05LNX00100-LINE EXT 60% G		70,077			0.0000
144	WYOMING - 05LNX00102-LINE EXT 80% G - A		(3,086,041)			0.0000
145	WYOMING - 05LNX00105-CNTRCT $ MIN G		32,100			0.0000
146	WYOMING - 05LNX00109-REF/NREF ADV + A		112,572			0.0000
147	WYOMING - 05LNX00110-REF/NREF ADV +		209			0.0000
148	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		126,726			0.0000
149	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE		17,772			0.0000
150	WYOMING - 05OALT015N-OUTD AR LGT SR - A	67	6,831	38	1,763	0.1020
151	WYOMING - 05PRSV033M-PART SERV REQ - A	1,131,807	74,692,764	10	113,180,700	0.0660
152	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		794,986			0.0000
153	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(709,125)			0.0000
154	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		415,646			0.0000
155	WYOMING - DSM REVENUE-SMALL INDUSTRIAL-A		308,637			0.0000
156	WYOMING - DSM REVENUE-LARGE INDUSTRIAL-A		1,774,254			0.0000
157	WYOMING - BLUE SKY REVENUE-INDUSTRIAL-A		285			0.0000
158	WYOMING - 05GNSV0025-WY GEN SRVC - B	3,840	362,617	282	13,617	0.0944
159	WYOMING - 05GNSV0028-GEN SVC > 15 KW - B	58,197	4,079,474	65	895,338	0.0701
160	WYOMING - 05GNSV028M-GEN SVC > 15 KW MANUAL BILL	3,344	199,659	3	1,114,667	0.0597
161	WYOMING - 05LGSV0046-WY LRG GEN SRV - B	10,193	695,307	2	5,096,500	0.0682
162	WYOMING - 05LGSV048M-TOU>1000KW MAN - B	110,383	6,772,739	2	55,191,500	0.0614
163	WYOMING - 05LGSV048T-LRG GENSRV TIM - B	776,278	47,739,248	14	55,448,429	0.0615
164	WYOMING - 05LNX00102-LINE EXT 80% G - B		2,403,750			0.0000
165	WYOMING - 05LNX00109-REF/NREF ADV + B		24,789			0.0000

166	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW	34	2,843	1	34,000	0.0836
167	WYOMING - 05OALT015N-OUTD AR LGT SR - B	3	257	2	1,500	0.0856
168	WYOMING - 05PRSV033M-PART SERV REQ - B	1,454	331,085	1	1,454,000	0.2277
169	WYOMING - 09OALT207N-SECURITY AR LG	3	550	2	1,500	0.1834
170	WYOMING - DSM REVENUE-SMALL INDUSTRIAL-B		86,485			0.0000
171	WYOMING - DSM REVENUE-LARGE INDUSTRIAL-B		524,337			0.0000
172	WYOMING - BLUE SKY REVENUE-INDUSTRIAL-B		86			0.0000
173	LESS MULTIPLE BILLINGS			(813)		
174	CALIFORNIA - 06APSV0020-AG PMP SRVC	9,229	1,283,936	736	12,539	0.1391
175	CALIFORNIA - 06APSV0115-CA AGRI PUMP TOU PILOT,GHG CR	15	4,861	3	5,000	0.3241
176	CALIFORNIA - 06APSV020L-AG PMP SRVC-NO GHG CREDIT	63,534	8,173,123	591	107,503	0.1286
177	CALIFORNIA - 06APSV115L-CA AGRI PUMP TOU, NO GHG CR	891	109,798	8	111,375	0.1232
178	CALIFORNIA - 06LGSV048T-LRG GEN SERV IRR		7,571	1		0.0000
179	CALIFORNIA - 06LNX00103-LINE EXT 80% G		1,026			0.0000
180	CALIFORNIA - 06LNX00110-REF/NREF ADV +		22,219			0.0000
181	CALIFORNIA - 06LNX00310 - IRG, 80% ANNUAL MIN + 80%		483			0.0000
182	CALIFORNIA - 06LNX00312 - CA IRG LINE EXT		15,022			0.0000
183	CALIFORNIA - 06NB20L136-CA IRG NET BILL NO GHG CR	22	2,277			0.1035
184	CALIFORNIA - 06NBL20136-CA IRG NET BILLING	15	1,167			0.0778
185	CALIFORNIA - 06NML20135-AGRI PUMP-NET MTR NO GHG CR	1,479	326,486	32	46,219	0.2207
186	CALIFORNIA - 06NMT20135-AGRICULTURAL PUMP-NET METER	93	24,441	18	5,167	0.2628
187	CALIFORNIA - 06USBR0020-KLAM IRG ONPRJ	2,490	414,248	282	8,830	0.1664
188	CALIFORNIA - 06USBR0115-CA AGR PMP TOU PLT USBR GHG	7	1,963	5	1,400	0.2804
189	CALIFORNIA - 06USBR020L-KLAM IRG ONPRJ-NO CHG CREDIT	29,649	3,955,024	326	90,948	0.1334
190	CALIFORNIA - 06USBR115L-CA AGR PMP TOU PLT USBR NOGHG	381	51,415	4	95,250	0.1349
191	CALIFORNIA - DSM REVENUE-IRRIGATION		203,360			0.0000
192	CALIFORNIA - BLUE SKY REVENUE-IRRIGATION		154			0.0000
193	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE IRR		3,595			0.0000
194	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS IRR		344,202			0.0000
195	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS IRR		(183,133)			0.0000
196	IDAHO - 07APSA010L - IRG & Pump Large Load	358,491	32,072,646	2,227	160,975	0.0895
197	IDAHO - 07APSA010S - IRG & Pump Small Load	5,918	623,992	321	18,436	0.1054
198		272,998	24,726,258	1,989	137,254	0.0906

	IDAHO - 07APSAL10X - IRG & PUMP - Large load					
199	IDAHO - 07APSAS10X - IRG & PUMP - Small load	9,165	986,806	585	15,667	0.1077
200	IDAHO - 07APSV006A-LRG POWER OPTIONAL SVC - IRG	564	43,999	1	564,000	0.0780
201	IDAHO - 07APSV023A-SMALL POWER OPTIONAL SVC-IRG	438	42,515	4	109,500	0.0971
202	IDAHO - 07APSVCNLL-LRG LOAD CANAL	13,646	1,118,873	36	379,056	0.0820
203	IDAHO - 07APSVCNLS-SML LOAD CANAL	41	5,605	11	3,727	0.1367
204	IDAHO - 07GNSV023A-GEN SRVC-SML P IRR	144	13,205	1	144,000	0.0917
205	IDAHO - 07LNX00015-ANNUAL 80%GUAR		60,849			0.0000
206	IDAHO - 07LNX00035-ADV 80%MO GUAR		1,283			0.0000
207	IDAHO - 07LNX00040-ADV+REFCHG+80%		90,074			0.0000
208	IDAHO - 07LNX00310 80% ANNUAL GUARANTEE		2,679			0.0000
209	IDAHO - 07LNX00312 - ID LINE EXT		24,656			0.0000
210	IDAHO - 07NBL10136-ID IRG LRG LOAD NET BILLING	15	1,726			0.1151
211	IDAHO - 07NM10X135-ID NET METERING - IRG	19	1,551	1	19,000	0.0816
212	IDAHO - 07APSN010L - ID LG IRR & PUMP	9,310	821,828	37	251,622	0.0883
213	IDAHO - 07APSN010S - IRRIGATION, SMALL, 3 PH	100	10,180	4	25,000	0.1018
214	IDAHO - 07APSNS10X - IRRIGATION, SMALL, 3 PHASE	300	34,405	18	16,722	0.1143
215	IDAHO - INCOME TAX DEFERRAL ADJUSTMENTS IRR		43,483			0.0000
216	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS IRR		(227,290)			0.0000
217	IDAHO - DSM REVENUE-IRRIGATION		1,354,779			0.0000
218	IDAHO - BLUE SKY REVENUE-IRRIGATION		70			0.0000
219	OREGON - 01APSB41TA-OR IRR TOU OPT A		63,490	27		0.0000
220	OREGON - 01APSB41TB-OR IRR TOU OPT B		8,322	16		0.0000
221	OREGON - 01APSV0041-AG PMP SRVC BP		1,284,409	2,269		0.0000
222	OREGON - 01APSV0215-OR IRRIGATION TOU PILOT		19,288	7		0.0000
223	OREGON - 01APSV041L-OR Pumping Serv >30KW		2,126,498	600		0.0000
224	OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION		25,071	40		0.0000
225	OREGON - 01APSV041X-AG PMP SRVC		1,369,905	2,650		0.0000
226	OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A		28,628	22		0.0000
227	OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B		2,862	10		0.0000
228	OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW		2,279,568	506		0.0000
229	OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP	139,052	6,568,991			0.0472
230	OREGON - 01COST0048 - 01LGSV0048 IRR	24,017	1,028,741			0.0428
231	OREGON - 01COST0215-OR TOU PILOT COST BASED SPPLY	4,842	228,635			0.0472
232		2,245	97,187			0.0433

	OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC					
233	OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS	79,378	3,747,940			0.0472
234	OREGON - 01GNSV023T, OR GEN SRV, TOU Option IRR		499	1		0.0000
235	OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC	4	178			0.0445
236	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		150,596	2		0.0000
237	OREGON - 01LGSV0048-1000KW AND OVR IRR		541,579	2		0.0000
238	OREGON - 01LNX00103-LINE EXT 80% G		19,725			0.0000
239	OREGON - 01LNX00109-REF/NREF ADV + B		150			0.0000
240	OREGON - 01LNX00110-REF/NREF ADV +		96,924			0.0000
241	OREGON - 01LNX00310-LINE EXTENSION CONTRACT		15,242			0.0000
242	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV IRR	7	441			0.0630
243	OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC	436	20,623			0.0473
244	OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC	140	6,607			0.0472
245	OREGON - 01STDAY041 - Daily Standard Offer Sch 25	167	12,654			0.0758
246	OREGON - 01USBR0215-OR IRG TOU PILOT USBR CUST		169,446	55		0.0000
247	OREGON - 01USBRGV41-IRG TOU W/O BPA		(6,198)	9		0.0000
248	OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND		1,589,896	472		0.0000
249	OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND		1,779,001	1,102		0.0000
250	OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP		68,638	26		0.0000
251	OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT		402,312	104		0.0000
252	OREGON - 01VRU41215-OR VOL INCENTIVE USB TOU PLT		41,270	6		0.0000
253	OREGON - SOLAR FEED-IN REVENUE IRR		100,691			0.0000
254	OREGON - COMMUNITY SOLAR REVENUE IRR		7,514			0.0000
255	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS IRR		263,729			0.0000
256	OREGON - OR GAIN ON SALE OF ASSET IRR		110			0.0000
257	OREGON - DSM REVENUE-IRRIGATION		757,796			0.0000
258	OREGON - BLUE SKY REVENUE-IRRIGATION		308			0.0000
259	OREGON - 01LNX00312 - OR IRG LINE EXT		25,964			0.0000
260	OREGON - 01LNX00316-LINE EXTENTION		120			0.0000
261	OREGON - 01NM41A135-OR NET MTR IRG TOU OPT A 2-6		61			0.0000
262	OREGON - 01NMB41135-OREGON NET METER IRRIGATION		33,483	18		0.0000
263	OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND		905			0.0000
264	OREGON - 01NMT41135 - NETMTR AG PMP SVC		18,251	28		0.0000

265	OREGON - 01NMU41135 - OR NET MTR - PROJECT LAND		35,372	11		0.0000
266	OREGON - 01NMU41215-IRG TOU PILOT USBR NET MTR		(52)			0.0000
267	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS IRR		(61,177)			0.0000
268	UTAH - 08APSV0010-IRR & SOIL DRA	207,141	15,083,709	3,098	66,863	0.0728
269	UTAH - 08APSV10NS- Irg Soil Drain Pump Non Seas	60,445	3,920,645	316	191,278	0.0649
270	UTAH - 08CGM10136-UT IRG NET METER MANUAL	637	42,015	1	637,000	0.0660
271	UTAH - 08CGN10136-UT IRG AND SOIL DRAIN NET MTR	10	1,029	2	5,000	0.1029
272	UTAH - 08LNX00002-MTHLY 80% GUAR IRR		429			0.0000
273	UTAH - 08LNX00004-ANNUAL 80%GUAR		3,198			0.0000
274	UTAH - 08LNX00014-80% MIN MNTHLY IRR		3,611			0.0000
275	UTAH - 08LNX00017-ADV/REF&80%ANN IRR		137,785			0.0000
276	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		18,006			0.0000
277	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE IRR		2,078			0.0000
278	UTAH - 08LNX00312 UT IRG LINE EXT		10,910			0.0000
279	UTAH - 08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	199	23,120	4	49,750	0.1162
280	UTAH - 08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	8,265	662,989	76	108,750	0.0802
281	UTAH - 08TCVLAACN-UTAH TCV LNX ANNUAL GAR		1,979			0.0000
282	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		19,708			0.0000
283	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES IRR		118			0.0000
284	UTAH - INCOME TAX DEFERRAL ADJUSTMENTS IRR					0.0000
285	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS IRR		(27,569)			0.0000
286	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC IRR		369,787			0.0000
287	UTAH - SOLAR FEED-IN REVENUE IRR		44,721			0.0000
288	UTAH - DSM REVENUE-IRRIGATION		274,614			0.0000
289	UTAH - BLUE SKY REVENUE-IRRIGATION		167			0.0000
290	WASHINGTON - 02APSV0040-WA AG PMP SRVC	101,178	8,337,555	2,508	40,342	0.0824
291	WASHINGTON - 02APSV040X-WA AG PMP SRVC	82,094	6,865,483	2,618	31,358	0.0836
292	WASHINGTON - 02LNX00102-LINE EXT 80% G		398			0.0000
293	WASHINGTON - 02LNX00103-LINE EXT 80% G IRR		16,465			0.0000
294	WASHINGTON - 02LNX00105-CNTRCT $ MIN G		76			0.0000
295	WASHINGTON - 02LNX00109-REF/NREF ADV +		851			0.0000
296	WASHINGTON - 02LNX00110-REF/NREF ADV +		87,043			0.0000
297	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		6,540			0.0000
298	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		20,640			0.0000

299	WASHINGTON - 02NMT40135-WA NET METERING-IRG	337	34,713	10	33,800	0.1027
300	WASHINGTON - 02NMX40135-WA NET METERING-IRG	53	11,006	11	4,818	0.2077
301	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC IRR		4,649			0.0000
302	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS IRR		542,844			0.0000
303	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS IRR		45,007			0.0000
304	WASHINGTON - DSM REVENUE-IRRIGATION		495,369			0.0000
305	WASHINGTON - BLUE SKY REVENUE-IRRIGATION		2,284			0.0000
306	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS IRR		(118,844)			0.0000
307	WYOMING - 05APS00040-AG PUMPING SVC-A	24,949	2,001,987	739	33,760	0.0802
308	WYOMING - 05APS0040T-WY IRG TOU PILOT		140	1		0.0000
309	WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON	2,080	172,441	35	59,429	0.0829
310	WYOMING - 05LNX00103-LINE EXT 80% G		1,216			0.0000
311	WYOMING - 05LNX00110-REF/NREF ADV + A		30,447			0.0000
312	WYOMING - 05LNX00312 - WY IRG LINE EXT-A		1,546			0.0000
313	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON-A	8	1,328	1	8,000	0.1659
314	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS IRR		4,113			0.0000
315	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS IRR		(11,232)			0.0000
316	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC IRR		(3,743)			0.0000
317	WYOMING - DSM REVENUE-IRRIGATION-A		27,614			0.0000
318	WYOMING - BLUE SKY REVENUE-IRRIGATION		34			0.0000
319	WYOMING - 05APS00040-AG PUMPING SVC-B	370	29,339	8	46,250	0.0793
320	WYOMING - 05LNX00110-REF/NREF ADV + B		7,064			0.0000
321	WYOMING - 05LNX00312 - WY IRG LINE EXT-B		240			0.0000
322	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON-B	569	51,298	5	113,800	0.0902
323	WYOMING - 09APSV0210-IRR & SOIL DRA	7,167	544,474	100	71,670	0.0760
324	WYOMING - DSM REVENUE-IRRIGATION-B		10,955			0.0000
325	LESS MULTIPLE BILLINGS IRRIGATION			(871)		
41	TOTAL Billed Large (or Ind.) Sales	19,432,437	1,280,250,464	33,024	2,022,873	0.1551
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(16,494)	(2,739,000)			0.0000
43	TOTAL Large (or Ind.)	19,415,943	1,277,511,464	33,024	2,022,873	0.1551

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06CUSL053E-SPECIAL CUST O	1,060	158,915	107	9,907	0.1499
2	CALIFORNIA - 06CUSL058F-CUST OWND STR	52	9,390	20	2,600	0.1806
3	CALIFORNIA - 06SLCO0051-COMPANY OWNED STREET LIGHTING	676	199,255	78	8,667	0.2948
4	CALIFORNIA - 06OALT015N-OUTD AR LGT SR		208	1		0.0000
5	CALIFORNIA - DSM REVENUE-PSHL		4,868			0.0000
6	CALIFORNIA - OTHER CUSTOMER RETAIL REVENUE		167			0.0000
7	CALIFORNIA - INCOME TAX DEFERRAL ADJUSTMENTS		6,074			0.0000
8	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(4,502)			0.0000
9	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	141	17,092	22	6,130	0.1212
10	IDAHO - 07SLCO0011-STR LGT CO-OWN	182	87,961	59	3,085	0.4833
11	IDAHO - 07SLCU012E-ENGY STR LGT-CUST OWN	472	51,864	59	8,000	0.1099
12	IDAHO - 07SLCU012F-FULL MNT STR LGT-CUST OWN	1,755	349,512	184	9,538	0.1992
13	IDAHO - 07SLCU012P-PART MNT STR LGT CUST OWN	194	28,220	16	12,125	0.1455
14	IDAHO - INCOME TAX DEFERRAL ADJUSTMENTS		190			0.0000
15	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		(2,650)			0.0000
16	IDAHO - DSM REVENUE-PSHL		12,015			0.0000
17	OREGON - 01COSL0052-STR LGT SRVC C	4	475			0.1189
18	OREGON - 01COST023F - OR GEN SRV - COST-BASED	597	31,144			0.0522
19	OREGON - 01CUSL0053-CUS-OWNED MTRD	462	34,878	71	6,507	0.0755
20	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE		107,027	14		0.0000
21	OREGON - 01CUSL053E-STR LGT SVC	8,437	637,783	227	37,000	0.0756
22	OREGON - 01CUSL053F-STR LGT SRVC C	80	6,788	7	11,429	0.0849
23	OREGON - 01CUSL53E2-STR LGT SVC	219	16,635	4	54,750	0.0760
24	OREGON - 01HPSV0051-HI PRESSURE SO	16,772	2,805,769	733	22,881	0.1673
25	OREGON - 01OALT015N-OUTD AR LGT NR	42	5,807	24	1,750	0.1383
26	OREGON - 01OALTB15N-OR OUTD AR LGT NR	13	2,214	13	1,000	0.1703

27	OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGHT	8,102	1,325,606	378	21,434	0.1636
28	OREGON - COMMUNITY SOLAR REVENUE		405			0.0000
29	OREGON - DSM REVENUE-PSHL		83,391			0.0000
30	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS		6,959			0.0000
31	OREGON - OR GAIN ON SALE OF ASSET		810			0.0000
32	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		4,901			0.0000
33	OREGON - SOLAR FEED-IN REVENUE		3,203			0.0000
34	UTAH - 08CFR00012-STR LGTS (CONV		54			0.0000
35	UTAH - 08CFR00051-MTH FAC SRVCHG		4,529			0.0000
36	UTAH - 08CFR00062-STREET LIGHTS		79			0.0000
37	UTAH - 08OALT007N-SECURITY AR LG	448	66,277	252	1,778	0.1479
38	UTAH - 08TOSS015F-TRAFFIC SIG NM	1,150	98,102	121	9,504	0.0853
39	UTAH - PSHL CUSTOMER BILL CREDITS		(163)			0.0000
40	UTAH - 08SLCO0011-STR LGT CO-OWN	13,236	3,633,811	727	18,206	0.2745
41	UTAH - 08TOSS0015-TRAF & OTHER S	3,331	353,844	1,431	2,328	0.1062
42	UTAH - 08MONL0015-MTR OUTDONIGHT	918	51,044	108	8,500	0.0556
43	UTAH - 08SLCU012P-STR LGT CUST-O	1,323	102,690	148	8,879	0.0776
44	UTAH - 08SLCU012F-STR LGT CUST-O	710	70,564	60	11,817	0.0995
45	UTAH - 08SLCU012E-DECOR CUST-OWN	37,581	1,734,481	1,065	35,287	0.0462
46	UTAH - DSM REVENUE-PSHL		62,412			0.0000
47	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(6,381)			0.0000
48	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		85,595			0.0000
49	UTAH - SOLAR FEED-IN REVENUE		10,164			0.0000
50	WASHINGTON - 02CFR00012-STR LGTS (CONV		91			0.0000
51	WASHINGTON - 02CUSL053F-WA STR LGT SRV	1,396	60,944	119	11,731	0.0437
52	WASHINGTON - 02CUSL053M-WA STR LGT SRV	719	32,342	112	6,363	0.0450
53	WASHINGTON - 02SLCO0051-WA COMPANY STREET LIGHTING	1,958	446,627	225	8,702	0.2281
54	WASHINGTON - PSHL CUSTOMER BILL CREDITS		(27,013)			0.0000
55	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		5,569			0.0000
56	WASHINGTON - DSM REVENUE-PSHL		9,895			0.0000
57	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		2,059			0.0000
58	WYOMING - 05COSL0057-CO-OWND STR LG	91	12,757	7	13,000	0.1402
59	WYOMING - 05CUSL0058-CUST OWND STR	47	2,337	9	5,222	0.0497
60	WYOMING - 05CUSL0E58-WY CUST OWNED STREET LIGHT	1,138	55,331	34	33,471	0.0486
61	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT-A	44	2,667	3	14,667	0.0606
62	WYOMING - 05MVS00053-MERCURY VAPOR	2,010	225,644	124	16,210	0.1123
63	WYOMING - 05OALT015N-OUTD AR LGT SR	40	3,592	5	8,000	0.0898
64		7,714	1,295,006	303	25,459	0.1679

	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED-A					
65	WYOMING - DSM REVENUE-PSHL-A		28,143			0.0000
66	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		1,462			0.0000
67	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		(4,627)			0.0000
68	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(1,305)			0.0000
69	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT-B	16	2,161	2	5,333	0.1351
70	WYOMING - 05RCFL0054-WY REC FIELD L	44	2,579	9	4,889	0.0586
71	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED-B	784	122,764	27	29,037	0.1566
72	WYOMING - 09MONL0213-WY MTR OUTDOOR NIGHT LIGHT	11	590	1	11,000	0.0536
73	WYOMING - 09SLCO0211-STR LGT CO-OWN	767	165,997	26	29,500	0.2164
74	WYOMING - 09SLCUP212-CUST OWNED STREET LT PART MNT	17	2,425	3	5,667	0.1427
75	WYOMING - 09TOSS0213-WY TRAFFIC & OTHER SIGNAL SYS	28	1,372	8	3,500	0.0490
76	WYOMING - DSM REVENUE-PSHL-B		5,369			0.0000
77	LESS MULTIPLE BILLINGS			(3,369)		
41	TOTAL Billed Public Street and Highway Lighting	114,781	14,714,254	3,577	31,911	0.1290
42	TOTAL Unbilled Rev. (See Instr. 6)	(653)	(99,000)			(0.0009)
43	TOTAL	114,128	14,615,254	3,577	31,911	0.1281

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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30						
31						
32						
33						
34						
35						
36						

37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	56,114,673	4,834,790,943	2,002,780		
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	159,261	9,848,000			
43	TOTAL - All Accounts	56,273,934	4,844,638,943	2,002,780	28,098	0.0907

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

   LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

   IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

   SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

   LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

   IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

   OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

   AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	
1	Requirement Sales:										
2	Helper City	RQ	T-6	1	1	1	6,364	130,724	112,475		243,199
3	Helper City Annex	RQ	T-6	1	1	1	3,574	71,412	63,179		134,591
4	Navajo Tribal Utility Authority	RQ	T-12	31	31	29	258,726	5,785,847	7,482,649	[k](621,244)	12,647,252
5	Navajo Tribal Utility Authority (Mexican Hat)	RQ	T-6	0	0	0	871	17,824	15,192		33,016
6	Navajo Tribal Utility Authority (Red Mesa)	RQ	T-6	2	2	1	9,848	160,155	174,004		334,159
7	Accrual	RQ					(550)			[l](148,152)	(148,152)
8	Non-Requirement Sales:										
9	Arizona Electric Power Cooperative, Inc.	SF	T-12				53,887		1,967,097		1,967,097
10	Arizona Public Service Company	SF	T-12				6,637		464,978		464,978
11	Avangrid Renewables, LLC	[g] AD	T-12				10			[m]343	343
12	Avangrid Renewables, LLC	SF	T-12				95,756		4,329,190		4,329,190
13		SF	T-13				74			[n]1,634	1,634

	Avangrid Renewables, LLC										
14	Avista Corporation	SF	T-12				19,310		898,755		898,755
15	Avista Corporation	SF	T-13				68			[g]3,072	3,072
16	Basin Electric Power Cooperative	SF	T-12				24,140		1,390,639		1,390,639
17	Black Hills Power, Inc.	[d] LF	441	50	50	48	342,281	1,042,864	7,940,889		8,983,753
18	Black Hills Power, Inc.	SF	T-12				140,402		5,487,726		5,487,726
19	Bonneville Power Administration	SF	T-12				94,968		3,819,686		3,819,686
20	Bonneville Power Administration	SF	T-13				116			[g]3,248	3,248
21	Bonneville Power Administration	SF	WSPP-Q				5,740		196,726		196,726
22	BP Energy Company	SF	T-12				88,962		3,295,335		3,295,335
23	British Columbia Hydro and Power Authority	SF	T-13				283			[g]21,706	21,706
24	Brookfield Renewable Trading and Marketing LP	SF	T-12				31,902		1,299,897		1,299,897
25	California Independent System Operator Corporation	SF	T-12				564		13,152		13,152
26	Calpine Energy Services, L.P.	SF	T-12				3,455		107,463		107,463
27	Citigroup Energy Inc.	[e] AD	T-12				6			[g]200	200
28	Citigroup Energy Inc.	SF	T-12				806,783		23,105,055		23,105,055
29	City of Burbank	SF	T-12				24,732		902,280		902,280
30	City of Burbank	SF	WSPP-Q				480		17,280		17,280
31	City of Glendale	SF	T-12				599		22,073		22,073
32	City of Hurricane	IF	560				270		15,813		15,813
33	City of Idaho Falls	SF	WSPP-Q				4,405		103,500		103,500
34	City of Redding	SF	T-12				2,195		115,630		115,630
35	City of Roseville	SF	T-12				9,819		441,270		441,270
36	City of St. George, Utah	SF	T-12				700		32,365		32,365
37	Clatskanie People's Utility District	SF	T-12				1,380		58,907		58,907
38	ConocoPhillips Company	SF	T-12				43,197		1,865,121		1,865,121
39	CP Energy Marketing (US) Inc.	SF	T-12				450		17,100		17,100
40	DTE Energy Trading, Inc.	SF	T-12				189,161		6,308,852		6,308,852
41	Dynasty Power Inc.	SF	T-12				1,726		127,748		127,748
42	EDF Trading North America, LLC	SF	T-12				22,439		1,292,529		1,292,529
43	El Paso Electric Company	SF	T-12				4,416		347,120		347,120
44	Energy Keepers, Inc.	SF	T-12				9,268		301,067		301,067
45	Eugene Water & Electric Board	SF	T-12				6,577		278,001		278,001
46	Exelon Generation Company, LLC	SF	T-12				549,718		24,232,649		24,232,649
47	Exelon Generation Company, LLC	SF	WSPP-Q				25		1,875		1,875
48	Gridforce Energy Management, LLC	SF	T-13				337			[g]13,988	13,988

49	Guzman Energy, LLC	SF	T-12				2,322		139,428		139,428
50	Idaho Power Company	SF	T-12				400		20,000		20,000
51	Idaho Power Company	SF	T-13				79			[ff]4,106	4,106
52	Idaho Power Company	SF	WSPP-Q				25,157		803,930		803,930
53	Los Angeles Department of Water and Power	SF	T-12				7,000		257,870		257,870
54	Macquarie Energy LLC	SF	T-12				102,848		5,950,424		5,950,424
55	Macquarie Energy LLC	SF	WSPP-Q				9,858		300,319		300,319
56	Metropolitan Water District Of Southern California	SF	T-12				1,000		37,600		37,600
57	Modesto Irrigation District	SF	T-12				50,716		1,998,046		1,998,046
58	Morgan Stanley Capital Group Inc.	[ff] AD	T-12				2			[u]48	48
59	Morgan Stanley Capital Group Inc.	SF	T-12				591,049		19,098,805		19,098,805
60	Morgan Stanley Capital Group Inc.	SF	WSPP-Q				275		15,574		15,574
61	NaturEner Power Watch, LLC	SF	T-13				204			[v]5,170	5,170
62	[ff] Nevada Power Company	SF	WSPP-Q				2,413		134,166		134,166
63	NextEra Energy Marketing, LLC	SF	T-12				20,733		678,211		678,211
64	Northern California Power Agency	SF	T-12				400		42,400		42,400
65	NorthWestern Energy	SF	T-13				155			[w]4,249	4,249
66	NorthWestern Energy	SF	WSPP-Q				4,042		153,448		153,448
67	Portland General Electric Company	SF	T-12				55,203		2,798,201		2,798,201
68	Portland General Electric Company	SF	T-13				96			[x]3,887	3,887
69	Powerex Corporation	SF	T-12				60,741		2,184,261		2,184,261
70	Powerex Corporation	SF	WSPP-Q				2,389		52,558		52,558
71	Public Service Company of Colorado	SF	T-12				223,784		7,131,199		7,131,199
72	Public Service Company of Colorado	SF	T-13				158			[y]8,074	8,074
73	Public Service Company of New Mexico	SF	T-12				35,461		2,127,228		2,127,228
74	Public Utility District No. 1 of Chelan County	SF	T-13				13			[z]333	333
75	Public Utility District No. 1 of Snohomish County	SF	T-12				4,809		246,200		246,200
76	Public Utility District No. 2 of Grant County	SF	T-13				3			[aa]69	69
77	Puget Sound Energy, Inc.	SF	T-12				26,485		931,397		931,397
78	Puget Sound Energy, Inc.	SF	T-13				14			[ab]701	701
79	Rainbow Energy Marketing Corporation	SF	T-12				51,372		1,914,968		1,914,968
80	Sacramento Municipal Utility District	SF	T-12				18,776		791,456		791,456
81	Sacramento Municipal Utility District	SF	T-13				16			[ac]503	503

82	Salt River Project	SF	T-12				5,068		138,349		138,349
83	Seattle City Light	SF	T-12				12,775		409,175		409,175
84	Seattle City Light	SF	T-13				131			[ed]13,742	13,742
85	Shell Energy North America (US), L.P.	SF	T-12				1,068,778		36,779,430		36,779,430
86	Shell Energy North America (US), L.P.	SF	WSPP-Q				173,324		5,755,686		5,755,686
87	[f] Sierra Pacific Power Company	SF	T-13				53			[ee]4,351	4,351
88	Tacoma Power	SF	T-12				6,280		208,562		208,562
89	Tenaska Power Services Co.	SF	T-12				220,213		9,630,370		9,630,370
90	Tenaska Power Services Co.	SF	WSPP-Q				75,701		2,689,706		2,689,706
91	The Energy Authority, Inc.	SF	T-12				34,109		1,265,186		1,265,186
92	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12				103,642		4,692,274		4,692,274
93	TransAlta Energy Marketing (U.S.) Inc.	SF	WSPP-Q				25		800		800
94	Tri-State Generation and Transmission Association, Inc.	SF	T-12				43,601		2,025,810		2,025,810
95	Tucson Electric Power Company	SF	T-12				119,121		5,091,558		5,091,558
96	Turlock Irrigation District	SF	T-12				70,504		2,622,457		2,622,457
97	Turlock Irrigation District	SF	T-13				5			[af]339	339
98	Uniper Global Commodities North America LLC	SF	T-12				6,758		404,671		404,671
99	UNS Electric, Inc.	SF	T-12				39,334		1,519,440		1,519,440
100	Utah Associated Municipal Power Systems	SF	WSPP-Q				56,357		1,587,338		1,587,338
101	Utah Municipal Power Agency	SF	WSPP-Q				73,725		3,020,181		3,020,181
102	Vitol Inc.	SF	T-12				3,398		115,020		115,020
103	Western Area Power Administration-Colorado Missouri	SF	T-12				169,884		7,332,930		7,332,930
104	Western Area Power Administration-Colorado Missouri	SF	T-13				861			[ep]52,950	52,950
105	Western Area Power Administration-Lower Colorado	SF	T-12				400		9,840		9,840
106	Western Area Power Administration-Sierra Nevada	SF	T-12				34,508		946,367		946,367
107	Western Area Power Administration-Upper Colorado	SF	T-12				212,763		8,602,961		8,602,961
108	Test Generation	[g] AD					8,692			[ab]159,757	159,757
109	Test Generation	[h] OS					(76,753)			[el](1,432,278)	(1,432,278)
110	Transmission Loss Sales Revenue	[i] AD	T-11				6			[ai]1,241	1,241
111	Transmission Loss Sales Revenue	[i] OS	T-11				266,743			[ak]10,567,702	10,567,702
112	Netting-Bookouts						(1,776,035)			[el](61,513,064)	(61,513,064)
113	Netting-Trading									[em](1,049,308)	(1,049,308)

114	Accrual						(5,218)			[an](856,145)	(856,145)
15	Subtotal - RQ						278,833	6,165,962	7,847,499	(769,396)	13,244,065
16	Subtotal-Non-RQ						4,833,964	1,042,864	233,453,568	(53,979,382)	180,517,050
17	Total						5,112,797	7,208,826	241,301,067	(54,748,778)	193,761,115

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Settlement adjustment.

(d) Concept: StatisticalClassificationCode

Black Hills Power, Inc. - contract termination date: December 31, 2023.

(e) Concept: StatisticalClassificationCode

Settlement adjustment.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Settlement adjustment.

(h) Concept: StatisticalClassificationCode

The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress for the following wind-powered generating facilities: Foote Creek I, Pryor Mountain, and TB Flats.Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions Electric Plant Instructions 3, 18(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

(k) Concept: OtherChargesRevenueSalesForResale

Load retention	$	(723,827)
Customer service charges related to:		102,583
- Schedule 94, Utah Energy Balancing Account		
- Schedule 98, Utah Renewable Energy Credits Revenue Adjustment		
- Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program		
- Schedule 197, Utah Federal Tax Act Adjustment		
	$	(621,244)

(l) Concept: OtherChargesRevenueSalesForResale

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule, and the accruals charged to account 447, Sales for resale, during the period.

(m) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(n) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(o) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(p) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(q) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(r) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(s) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(t) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(u) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(v) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(w) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(x) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(y) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(z) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(aa) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ab) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ac) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ad) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ae) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(af) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ag) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ah) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ai) Concept: OtherChargesRevenueSalesForResale

The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress for the following wind-powered generating facilities: Foote Creek I, Pryor Mountain, and TB Flats.Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions Electric Plant Instructions 3, 18(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.

(aj) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ak) Concept: OtherChargesRevenueSalesForResale

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

(al) Concept: OtherChargesRevenueSalesForResale

Reflects transactions that did not physically settle.

(am) Concept: OtherChargesRevenueSalesForResale

Reflects transactions that were categorized as trading activities.

(an) Concept: OtherChargesRevenueSalesForResale

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	13,702,637	16,129,284
5	(501) Fuel	681,733,834	681,801,669
6	(502) Steam Expenses	74,176,098	76,240,280
7	(503) Steam from Other Sources	5,403,741	6,509,105
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	916,105	1,537,510
10	(506) Miscellaneous Steam Power Expenses	30,859,783	60,013,889
11	(507) Rents	462,521	471,449
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	807,254,719	842,703,186
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,275,696	8,206,527
16	(511) Maintenance of Structures	19,593,314	31,374,467
17	(512) Maintenance of Boiler Plant	66,310,145	70,714,383
18	(513) Maintenance of Electric Plant	31,198,027	26,678,095
19	(514) Maintenance of Miscellaneous Steam Plant	11,830,404	9,600,799
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	134,207,586	146,574,271
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	941,462,305	989,277,457
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		

39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	10,210,632	9,728,617
45	(536) Water for Power	236,861	155,554
46	(537) Hydraulic Expenses	4,546,533	4,805,592
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	17,346,302	16,386,285
49	(540) Rents	1,890,597	1,781,762
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	34,230,925	32,857,810
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	384	394
54	(542) Maintenance of Structures	961,454	696,412
55	(543) Maintenance of Reservoirs, Dams, and Waterways	909,945	1,417,042
56	(544) Maintenance of Electric Plant	1,821,792	1,680,183
57	(545) Maintenance of Miscellaneous Hydraulic Plant	[a](21,144,614)	37,153,349
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	(17,451,039)	40,947,380
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	16,779,886	73,805,190
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	315,815	350,785
63	(547) Fuel	333,859,748	252,620,782
64	(548) Generation Expenses	17,000,142	19,594,249
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	8,840,800	8,625,877
66	(550) Rents	10,234,559	5,102,234
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	370,251,064	286,293,927
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	3,041,462	4,362,235
71	(553) Maintenance of Generating and Electric Plant	21,376,958	16,030,141
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,197,336	2,900,157
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	27,615,756	23,292,533
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	397,866,820	309,586,460
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	682,349,483	707,124,705
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	474,524	677,650
78	(557) Other Expenses	39,466,614	41,143,081
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	722,290,621	748,945,436
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	2,078,399,632	2,121,614,543
81			

	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	10,250,114	8,359,068
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	6,922,647	7,719,651
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	998,544	1,198,333
89	(561.5) Reliability, Planning and Standards Development	2,388,711	2,375,511
90	(561.6) Transmission Service Studies	61,696	139,663
91	(561.7) Generation Interconnection Studies	1,551,212	829,798
92	(561.8) Reliability, Planning and Standards Development Services	5,672,396	4,780,276
93	(562) Station Expenses	3,332,703	3,412,615
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,246,724	1,038,503
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	159,058,497	141,188,225
97	(566) Miscellaneous Transmission Expenses	2,330,927	3,041,748
98	(567) Rents	2,688,993	2,217,342
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	196,503,164	176,300,733
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	851,471	939,674
102	(569) Maintenance of Structures	84,542	90,224
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	936,999	838,778
105	(569.3) Maintenance of Communication Equipment	4,951,310	4,700,965
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	11,669,287	11,205,549
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	17,140,571	16,393,049
109	(572) Maintenance of Underground Lines	70,738	229,967
110	(573) Maintenance of Miscellaneous Transmission Plant	93,758	192,730
111	TOTAL Maintenance (Total of Lines 101 thru 110)	35,798,676	34,590,936
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	232,301,840	210,891,669
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		

126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	9,002,354	9,310,152
135	(581) Load Dispatching	13,698,661	12,577,822
136	(582) Station Expenses	4,524,018	4,767,498
137	(583) Overhead Line Expenses	9,627,966	9,423,680
138	(584) Underground Line Expenses		417
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	310,424	276,304
140	(586) Meter Expenses	2,840,279	2,835,348
141	(587) Customer Installations Expenses	17,375,269	16,782,395
142	(588) Miscellaneous Expenses	546,692	510,308
143	(589) Rents	3,341,252	3,335,443
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	61,266,915	59,819,367
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	6,141,981	5,561,808
147	(591) Maintenance of Structures	1,955,273	1,806,802
148	(592) Maintenance of Station Equipment	9,046,758	9,853,811
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	116,547,834	98,989,449
150	(594) Maintenance of Underground Lines	31,879,531	27,804,232
151	(595) Maintenance of Line Transformers	1,195,363	1,002,821
152	(596) Maintenance of Street Lighting and Signal Systems	1,947,397	2,100,061
153	(597) Maintenance of Meters	552,196	696,559
154	(598) Maintenance of Miscellaneous Distribution Plant	6,796,973	7,655,412
155	TOTAL Maintenance (Total of Lines 146 thru 154)	176,063,306	155,470,955
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	237,330,221	215,290,322
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,250,883	2,273,700
160	(902) Meter Reading Expenses	13,919,083	12,950,694
161	(903) Customer Records and Collection Expenses	41,365,509	42,975,871
162	(904) Uncollectible Accounts	12,679,848	18,138,836
163	(905) Miscellaneous Customer Accounts Expenses	2,669	30,955
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	70,217,992	76,370,056
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	(535)	670
168	(908) Customer Assistance Expenses	110,137,782	104,747,958

169	(909) Informational and Instructional Expenses	3,873,160	5,453,497
170	(910) Miscellaneous Customer Service and Informational Expenses	1,265	1,747
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	114,011,672	110,203,872
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	293	
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	293	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	76,127,716	79,083,452
182	(921) Office Supplies and Expenses	9,793,857	11,377,137
183	(Less) (922) Administrative Expenses Transferred-Credit	38,091,540	37,851,096
184	(923) Outside Services Employed	27,252,619	20,941,909
185	(924) Property Insurance	[b]16,033,171	16,363,750
186	(925) Injuries and Damages	27,218,326	149,445,957
187	(926) Employee Pensions and Benefits	[c]124,791,272	118,191,960
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	26,427,417	25,986,830
190	(929) (Less) Duplicate Charges-Cr.	[d]125,437,524	122,425,535
191	(930.1) General Advertising Expenses	8,074	14,951
192	(930.2) Miscellaneous General Expenses	2,520,116	2,242,565
193	(931) Rents	944,893	3,449,336
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	147,588,397	266,821,216
195	Maintenance		
196	(935) Maintenance of General Plant	[e]26,057,380	25,099,866
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	[f]173,645,777	291,921,082
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	2,905,907,427	3,026,291,544

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: MaintenanceOfMiscellaneousHydraulicPlant

Primarily represents changes in how obligations associated with the implementation of the Klamath Hydroelectric Settlement Agreement will be met.

(b) Concept: PropertyInsurance

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
(924) Property Insurance	191(b)	$ 16,033,171
Less: Situs property loss reserves, net of reimbursements [1]		11,825,571
Revised (924) Property Insurance		$ 4,207,600

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

(c) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2021, pension and postretirement regulatory asset amortization and deferrals were $(8,986,759).

(d) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

(e) Concept: MaintenanceOfGeneralPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
(935) Maintenance of General Plant	196(b)	$ 26,057,380
Less: Write-off of assets under construction [1]		137,294
Revised (935) Maintenance of General Plant		$ 25,920,086

[1] To adjust PacifiCorp's formula rate, per the resolution of the preliminary challenge of PacifiCorp's OATT Formula Rate 2021 Annual Update, for write-offs of assets under construction.

(f) Concept: AdministrativeAndGeneralExpenses

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
TOTAL Administrative & General Expenses	197(b)	$ 173,645,777
Less: Situs property loss reserves, net of reimbursements [1]		11,825,571
Less: Pension and postretirement regulatory asset deferrals, net of amortization [2]		(8,986,759)
Less: Write-off of assets under construction [3]		137,294
Revised TOTAL Administrative & General Expenses		$ 170,669,671

[1] To adjust Account 924, Property insurance. Refer to footnote on Page 320, Line No. 185, Column (b)

[2] To adjust Account 926, Employee pensions and benefits. Refer to footnote on Page 320, Line No. 187, Column (b).

[3] To adjust Account 935, Maintenance of General Plant. Refer to footnote on Page 320, Line No. 196, Column (b).

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total (k+l+m) of Settlement ($) (n)
1	3Degrees Group, Inc.	AD												
2	Adams Solar Center, LLC	(a) AD											(aa)15,536	15,536
3	Adams Solar Center, LLC	LU					21,889					1,490,867	(aa)16,519	1,507,386
4	Airport Solar, LLC	(a) OS											(aa)376,250	376,250
5	Airport Solar, LLC	(a) AD											(aa)(213,651)	(213,651)
6	Amor IX LLC	LU					130,602					7,307,568		7,307,568
7	Apple, Inc.	LU					2,677					224,833		224,833
8	Arizona Electric Power Cooperative, Inc.	SF					7,700					1,154,754		1,154,754
9	Arizona Public Service Company	SF					34,099					2,813,626		2,813,626
10	Arizona Public Service Company	(a) AD					(439)						(aa)38,490	38,490
11	Avangrid Renewables, LLC	SF					1,034,002					69,857,438	(aa)921	69,858,359
12	Avangrid Renewables, LLC	(a) AD					12						(aa)315	315
13	Avista Corporation	SF					113,151					5,590,888	(aa)2,619	5,593,507
14	Basin Electric Power Cooperative, Inc.	SF					13,311					963,614		963,614
15	BC Solar, LLC	LU					17,875					1,218,976		1,218,976
16	Bear Creek Solar Center, LLC	(a) AD											(aa)16,568	16,568
17	Bear Creek Solar Center, LLC	LU					23,903					1,632,794	(aa)18,109	1,650,903
18	Beaver City Corporation	(a) LF					27					2,889		2,889
19	Bell Mountain Hydro, LLC	LU					403					37,757		37,757
20	Beryl Solar, LLC	LU		3	3	1	6,376				446,137	348,766		794,903
21	Big Top, LLC	LU					3,968					314,792		314,792

22	Biomass One, L.P.	LU					193,564					15,834,907	[12]2,069,797	17,904,704
23	Birch Power Company, Inc.	LU					12,336					781,953		781,953
24	[9] Black Cap Solar, LLC	LU					668					43,864		43,864
25	Black Hills Power, Inc.	SF					4,734					374,565		374,565
26	Bly Solar Center, LLC	[6] AD											[12]14,578	14,578
27	Bly Solar Center, LLC	LU					20,443					1,394,645	[12]16,072	1,410,717
28	Bonneville Power Administration	[11] LF											[12]138,281	138,281
29	Bonneville Power Administration	[10] SF					454,090					28,770,205	[12]16,062	28,786,267
30	Bourdet, Peter M	LU					307					18,925		18,925
31	Box Canyon Limited Partnership	LU					5,124					139,429		139,429
32	BP Energy Company	SF					372,760					23,210,891		23,210,891
33	Brigham Young University - Idaho	IU					38,057					2,149,919		2,149,919
34	Brookfield Renewable Trading and Marketing LP	SF					28,599					2,689,492		2,689,492
35	Buckhorn Solar, LLC	LU		3	3	1	5,965				446,881	326,297		773,178
36	Butter Creek Power, LLC	LU					12,806					1,015,044		1,015,044
37	California Independent System Operator Corporation	SF					22,206					4,180,698		4,180,698
38	Calpine Energy Services, L.P.	SF					18,117					990,248		990,248
39	Cedar Springs III, LLC	LU					528,019					9,345,935		9,345,935
40	Cedar Springs Wind, LLC	LU					762,075					11,812,145		11,812,145
41	Cedar Valley Solar, LLC	LU		3	3	1	6,086				444,076	332,929		777,005
42	Central Oregon Irrigation District	LU					25,962					2,384,908		2,384,908
43	Central Rivers Power, LLC	LU					6,097					245,390		245,390
44	Chiloquin Solar LLC	LU					19,447					936,525		936,525
45	Chopin Wind, LLC	LU					31,670					1,881,961		1,881,961
46	Citigroup Energy Inc.	SF					211,569					8,960,422		8,960,422
47	Citigroup Energy Inc.	[10] AD					(26)						[12](747)	(747)
48	City of Albany	LU					626					50,512		50,512
49	City of Anaheim	SF					307					1,952		1,952
50	City of Burbank	SF					8,504					747,080		747,080
51	City of Glendale	SF					1,695					254,280		254,280
52	City of Hurricane	[10] LF					2,833					194,933		194,933
53	City of Idaho Falls, Idaho	LU					52,833						[12]1,800,708	1,800,708
54	City of Idaho Falls, Idaho	[10] AD											[12](49,449)	(49,449)
55	City of Idaho Falls, Idaho	SF					240					6,880		6,880
56	City of Portland, Portland Water Bureau	LU					172					14,449		14,449
57	City of Preston Idaho	LU					2,161					143,581		143,581
58	Clatskanie People's Utility District	SF					466					42,653		42,653
59	Commercial Energy Magement Inc.	LU					1,302					55,060		55,060
60	Confederate Tribes of Warm Springs	LU					193					11,919		11,919
61	ConocoPhillips Company	SF					180,208					11,732,151		11,732,151
62	Consolidated Irrigation Company	LU					871					51,418		51,418
63	Cottonwood Hydro, LLC	IU					3,352					161,294		161,294
64	Cove Mountain Solar 2, LLC	LU					331,360					9,457,021		9,457,021
65	Cove Mountain Solar, LLC	LU					159,142					3,843,279	[12]905,518	4,748,797
66	Cove Mountain Solar, LLC												[12]279,163	279,163

		[j][j] AD												
67	CP Energy Marketing (US) Inc.	SF					1,130					159,300		159,300
68	Crook County Solar 1, LLC	LU					1,112					70,132		70,132
69	Deschutes Valley Water District	LU					20,028					506,329		506,329
70	Deschutes Valley Water District	[j] AD					49						[ee]7,079	7,079
71	Deseret Generation & Transmission Cooperative	[a] LF		100	100	88	467,255				19,212,455	11,406,014	[ee]4,918,341	35,536,810
72	Dorena Hydro, LLC	LU					5,473					461,637		461,637
73	Douglas Co., Inc. dba Douglas Co. Forest Products	LU					848					40,059		40,059
74	Douglas County	LU					2,517				34,393	426,957		461,350
75	Draper Irrigation Company	IU					28					3,732		3,732
76	Dry Creek LLC	LU					3,335					172,334		172,334
77	Dry Creek LLC	[j] AD					50						[ee]3,157	3,157
78	DTE Energy Trading, Inc.	SF					3,515					487,925		487,925
79	Dynasty Power Inc.	SF					40,209					6,636,374		6,636,374
80	EDF Trading North America, LLC	SF					89,385					6,482,252		6,482,252
81	El Paso Electric Company	SF					26,488					1,117,872		1,117,872
82	Elbe Solar Center, LLC	[j] AD											[ee]15,873	15,873
83	Elbe Solar Center, LLC	LU					22,281					1,515,685	[ee]17,692	1,533,377
84	Energy Keepers, Inc.	SF					14,160					1,252,863		1,252,863
85	Enterprise Solar, LLC	[c] AD											[ee]216,121	216,121
86	Enterprise Solar, LLC	LU					222,436					12,083,947	[ee]222,418	12,306,365
87	Escalante Solar I, LLC	LU					207,267					11,047,216		11,047,216
88	Escalante Solar II, LLC	LU					209,333					10,603,396		10,603,396
89	Escalante Solar III, LLC	LU					195,324					9,559,221		9,559,221
90	Eugene Water & Electric Board	SF					4,984					288,607	[ee]20,000	308,607
91	Eurus Combine Hills I, LLC	LU					104,909					5,245,440		5,245,440
92	Exelon Generation Company, LLC	SF					97,989					5,268,482		5,268,482
93	ExxonMobil Production Company	LU					51					827		827
94	Fall River Rural Electric Cooperative, Inc.	LU					22,777					1,301,632		1,301,632
95	Farm Power Misty Meadow, LLC	LU					3,220					271,903		271,903
96	Farmers Irrigation District	LU					21,535					1,800,418		1,800,418
97	Fillmore City Corporation	[a] LF					31					2,134		2,134
98	Finley BioEnergy, LLC	LU					37,965					3,057,705		3,057,705
99	Flathead Electric Cooperative, Inc.	[a] LF					359					17,357		17,357
100	Four Corners Windfarm, LLC	LU					18,171					1,444,801		1,444,801
101	Four Mile Canyon Windfarm, LLC	LU					22,096					1,749,931		1,749,931
102	Georgetown Irrigation Company	LU					1,684					68,162		68,162
103	Grand Valley Power	[a] LF					49					8,318		8,318
104	Granite Mountain Solar East, LLC	LU					208,003					10,723,432		10,723,432
105	Granite Mountain Solar West, LLC	LU					125,008					6,780,427		6,780,427
106	Granite Peak Solar, LLC	LU		3	3		6,290				285,278	293,732		579,010
107	Greenville Solar, LLC	LU		2	2		4,159				336,908	227,500		564,408
108	Gridforce Energy Magement, LLC	SF					17						[ee]826	826
109	Guzman Energy, LLC	SF					4,113					577,620		577,620

110	Hammerich 1 & 2	LU					1,142				72,386		72,386
111	Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005	LU					15				672		672
112	Hunter Solar LLC	LU					249,980				6,796,195	[ae]904,924	7,701,119
113	Hunter Solar LLC	[z] AD					751					[ai]16,570	16,570
114	Idaho Power Company	SF					150,594				5,116,971	[cm]9,010	5,125,981
115	Idaho Power Company	[aa] AD					1,609					[ce]48,780	48,780
116	Iron Springs Solar, LLC	LU					207,983				11,104,044		11,104,044
117	J Bar 9 Ranch, Inc.	LU					67				454		454
118	Jake Amy	LU					1,154				68,504		68,504
119	Joseph Community Solar, LLC	LU					691				43,890		43,890
120	Keeton 1 & 2	LU					381				24,190		24,190
121	Kettle Butte Digester LLC	LU					7				146		146
122	Klamath Falls Solar 1, LLC	LU					1,402				95,520		95,520
123	Klamath Falls Solar 2, LLC	IU					6,474				311,744		311,744
124	Lacomb Irrigation District	LU					4,151				152,418	[cq]46,320	198,738
125	Laho Solar, LLC	LU		3	3		5,917			274,868	276,326		551,194
126	Latigo Wind Park, LLC	LU					161,054				9,732,379		9,732,379
127	Los Angeles Department of Water and Power	SF					100,596				11,483,786		11,483,786
128	Loyd Fery	LU					237				6,591		6,591
129	Loyd Fery	[ab] AD										[ac]5	5
130	Macquarie Energy LLC	SF					212,626				18,797,243		18,797,243
131	Marsh Valley Hydro Electric Company	LU					3,981				253,003		253,003
132	Meadow Creek Project Company LLC	LU					305,297				26,199,461		26,199,461
133	Meadow Creek Project Company LLC	[ag] AD					37					[ch]3,856	3,856
134	Middle Fork Irrigation District	LU					21,258				1,653,583		1,653,583
135	Milford Flat Solar, LLC	LU		3	3	1	6,310			285,266	294,680		579,946
136	Milford Solar I, LLC	LU					268,900				7,010,236	[ad]1,056,777	8,067,013
137	Milford Solar I, LLC	[ad] AD										[ca]227,567	227,567
138	Millican Solar Energy LLC	LU					118,751				2,312,345	[ct]1,511,688	3,824,033
139	Mink Creek Hydro LLC	LU					5,629				339,824		339,824
140	Monroe Hydro, LLC	LU					704				59,370		59,370
141	Monsanto Company	IU										[ce]20,100,019	20,100,019
142	Monsanto Company	[ae] AD										[cn](6,000)	(6,000)
143	Morgan City Corporation	[af] LF					8				677		677
144	Morgan Stanley Capital Group Inc.	SF					180,740				28,375,097		28,375,097
145	Mountain Wind Power II, LLC	LU					204,398				13,134,508		13,134,508
146	Mountain Wind Power, LLC	LU					158,073				8,848,446		8,848,446
147	Myron Jones, Nola Jones, Larry Oja and Christie Oja	LU					327				17,144		17,144
148	[b] Nevada Power Company	SF					29,593				1,522,370		1,522,370
149	NextEra Energy Marketing, LLC	SF					10,680				453,195		453,195
150	Nichols Gap Limited Partnership	LU		1			2,343			30,497	375,128		405,625
151	NorthWestern Corporation dba NorthWestern Energy	SF					86				50,022	[cm]2,093	52,115
152	NorthWestern Corporation dba NorthWestern Energy	[ag] AD					(150)					[cn](2,473)	(2,473)
153	NorWest Energy 2, LLC	IU					22,249				1,520,903		1,520,903

154	NorWest Energy 4, LLC	IU					9,908					685,970		685,970
155	NorWest Energy 7, LLC	IU					15,538					1,060,745		1,060,745
156	NorWest Energy 9, LLC	IU					11,923					574,036		574,036
157	Nucor Corporation	[a] IU											[b]7,313,400	7,313,400
158	Oak Lea Digester LLC	LU					807					68,135		68,135
159	Obsidian Fince Group, LLC	LU					897					59,204		59,204
160	Old Mill Solar, LLC	LU					10,498					787,326		787,326
161	OR Solar 2, LLC	LU					19,729					950,719		950,719
162	OR Solar 2, LLC	[a] AD					842						[a]39,230	39,230
163	OR Solar 3, LLC	LU					24,721					1,189,940		1,189,940
164	OR Solar 5, LLC	LU					19,481					937,643		937,643
165	OR Solar 6, LLC	LU					24,905					1,199,183		1,199,183
166	OR Solar 8, LLC	LU					26,220					1,262,319		1,262,319
167	Orchard Windfarm 1, LLC	LU					15,325					516,071		516,071
168	Orchard Windfarm 2, LLC	LU					14,919					502,411		502,411
169	Orchard Windfarm 3, LLC	LU					14,574					490,721		490,721
170	Orchard Windfarm 4, LLC	LU					15,095					507,935		507,935
171	Oregon Environmental Industries, LLC	LU					20,724					1,617,210		1,617,210
172	Oregon Solar Incentive	LU					9,963					643,174		643,174
173	Oregon State University	LU					211					7,184		7,184
174	Oregon Trail Windfarm, LLC	LU					26,209					2,074,729		2,074,729
175	OSLH, LLC	IU					23,721					1,142,323		1,142,323
176	Pacific Canyon Windfarm, LLC	LU					19,285					1,530,558		1,530,558
177	Pavant Solar II LLC	LU					118,178					4,029,820		4,029,820
178	Pavant Solar III LLC	LU					48,263					2,548,308		2,548,308
179	Pavant Solar LLC	LU					108,767					5,032,570	[a]163,149	5,195,719
180	Pioneer Wind Park I, LLC	LU					243,192					10,155,959		10,155,959
181	Pioneer Wind Park I, LLC	[a] AD					3,861						[a]157,556	157,556
182	Platte River Power Authority	SF					2,968					141,582		141,582
183	Portland General Electric Company	[a] LF					12,037						[a]148,524	148,524
184	Portland General Electric Company	[a] AD											[a](58,276)	(58,276)
185	Portland General Electric Company	SF					126,555					6,566,569	[a]4,408	6,570,977
186	Power County Wind Park North, LLC	LU					66,127					5,407,101		5,407,101
187	Power County Wind Park South, LLC	LU					60,838					5,056,675		5,056,675
188	Powerex Corporation	SF					396,595					39,497,392		39,497,392
189	Prineville Solar Energy LLC	LU					96,822					1,770,871	[a]1,232,557	3,003,428
190	Prineville Solar Energy LLC	[a] AD					1,069					23,857	[a]13,608	37,465
191	Provo City Corporation	[a] LF					6					6,867		6,867
192	Provo City Corporation	[a] AD					(93)						[a](4,166)	(4,166)
193	Public Service Company of Colorado	SF					34,426					1,707,365	[a]24,975	1,732,340
194	Public Service Company of New Mexico	SF					16,036					964,806		964,806
195	Public Utility District No. 1 of Chelan County	SF					119,216					6,277,862	[a]727	6,278,589
196	Public Utility District No. 1 of Douglas County	SF					3						[a]166	166
197	Public Utility District No. 1 of Snohomish County	SF					34,800					2,299,875		2,299,875

198	Public Utility District No. 2 of Grant County	LU					75,206					[a]24,855	24,855
199	Public Utility District No. 2 of Grant County	[b]\ AD										[c]8,036	8,036
200	Public Utility District No. 2 of Grant County	SF					677,504					[d]28,756,206	28,756,206
201	Public Utility District No. 2 of Grant County	SF					26					[e]1,206	1,206
202	Puget Sound Energy, Inc.	SF					262,469				14,596,474	[f]4,851	14,601,325
203	Quichapa 1, LLC	LU		3	3	1	7,913			286,712	369,539		656,251
204	Quichapa 2, LLC	LU		3	3	1	7,785			284,484	363,534		648,018
205	Quichapa 3, LLC	LU		3	3	1	7,751			285,505	361,968		647,473
206	Rainbow Energy Marketing Corporation	SF					2,200				121,692		121,692
207	Rock River I, LLC	LU					108,381				3,845,352		3,845,352
208	Roseburg Forest Products Company	LU					74,187				3,240,791		3,240,791
209	Roseburg LFG Energy, LLC	LU					9,483				796,041		796,041
210	Sacramento Municipal Utility District	SF					3,200				203,200		203,200
211	Sage Solar I LLC	LU					40,662				1,878,458		1,878,458
212	Sage Solar II LLC	LU					40,325				1,856,970		1,856,970
213	Sage Solar III LLC	LU					39,909				1,828,130		1,828,130
214	Salt River Project	SF					37,129				2,283,767		2,283,767
215	Salt River Project	[g]\ AD										[h]2	2
216	Sand Ranch Windfarm, LLC	LU					24,845				1,969,981		1,969,981
217	Seattle City Light	SF					35,830				1,889,679	[i]1,698	1,891,377
218	Shell Energy North America (US), L.P.	SF					333,964				23,458,298		23,458,298
219	Shiloh Warm Springs Ranch, LLC	LU					408				25,949		25,949
220	[j] Sierra Pacific Power Company	SF					452				3,107	[k]20,519	23,626
221	Sigurd Solar LLC	LU					178,716				4,813,163	[l]761,339	5,574,502
222	Simplot Phosphates LLC	LU					49				882		882
223	Solwatt, LLC	LU					847				54,047		54,047
224	Southern California Edison Company	SF					2,400				81,200		81,200
225	Spanish Fork Wind Park 2, LLC	LU					45,396				2,751,149		2,751,149
226	Sprague Hydro LLC	LU					822				22,505	128,962		151,467
227	St. Anthony Hydro, LLC	LU					5,492				386,850		386,850
228	St. Anthony Hydro, LLC	[m]\ AD					413					[n]25,616	25,616
229	Stahlbush Island Farms, Inc.	IU					1,540				55,268		55,268
230	SunE DB18, LLC	LU		2	2	1	5,469			347,748	299,175		646,923
231	SunE DB24, LLC	LU		3	3	1	7,058			253,435	329,613		583,048
232	SunE Solar XVII Project1, LLC	LU		2	7	3	6,217			360,732	340,092		700,824
233	SunE Solar XVII Project2, LLC	LU		3	7	3	6,028			384,661	329,733		714,394
234	SunE Solar XVII Project3, LLC	LU		3	7	3	7,103			258,581	331,690		590,271
235	Sunny Bar Ranch LLLP	LU					1,543				88,311		88,311
236	Sunnyside Cogeneration Associates	LU		55	53	51	400,956			11,574,588	20,087,636		31,662,224
237	Surprise Valley Electrification Corp	[o]\ AD										[p](28,892)	(28,892)
238	Swalley Irrigation District	LU					2,133				171,867		171,867
239	Sweetwater Solar LLC	LU					179,694				7,686,198		7,686,198
240	Tacoma Power	SF					75,150				5,335,471	[q]45,000	5,380,471
241	Tacoma Power	SF					15					[r]734	734
242	Tata Chemicals (Soda Ash) Partners	LU					1,487				20,772		20,772

243	Tenaska Power Services Co.	SF					33,057					2,396,563		2,396,563
244	Tesoro Refining & Marketing Company, LLC	LU					1,598					24,978		24,978
245	Thayn Hydro LLC	LU					4,229					222,983		222,983
246	The Energy Authority, Inc.	SF					101,829					6,796,753		6,796,753
247	Three Buttes Windpower, LLC	LU					301,476					19,230,724		19,230,724
248	Three Peaks Power, LLC	LU					225,081					9,531,646		9,531,646
249	Three Sisters Irrigation District	LU					1,862					100,438		100,438
250	Threemile Canyon Wind I, LLC	LU					22,869					1,845,660		1,845,660
251	TMF Biofuels, LLC	LU					36,313					2,896,205		2,896,205
252	Tooele Army Depot	LU					2,482					68,577		68,577
253	Top of the World Wind Energy LLC	LU					392,340					25,894,240	[dv]12,350,384	38,244,624
254	Top of the World Wind Energy LLC	[ad] AD											[dq]94,101	94,101
255	TransAlta Energy Marketing (U.S.) Inc.	SF					239,715					19,702,189		19,702,189
256	TransCada Energy Sales Ltd.	SF					5,900					609,200		609,200
257	Tri-State Generation and Transmission Association, Inc.	SF					5,238					258,313		258,313
258	Tucson Electric Power Company	SF					49,143					2,733,483		2,733,483
259	Tumbleweed Solar LLC	LU					19,175					923,215		923,215
260	Turlock Irrigation District	SF					300					22,500		22,500
261	U.S. Department of the Interior - Bureau of Land Magement	LU					26					1,867		1,867
262	Uniper Global Commodities	SF					1,500					171,000		171,000
263	United States Air Force at Hill Air Force Base	LU					14,469					861,626		861,626
264	UNS Electric, Inc.	SF					4,006					303,540		303,540
265	US Magnesium LLC	LU											[ea]3,699,014	3,699,014
266	Utah Associated Municipal Power Systems	[aq] LF					60,816					3,097,449		3,097,449
267	Utah Associated Municipal Power Systems	SF					400					16,000		16,000
268	Utah Municipal Power Agency	SF					74,192					13,001,506		13,001,506
269	Utah Red Hills Renewable Park, LLC	LU					209,050					12,183,125		12,183,125
270	Utah Retail Solar customers	LU					100,452					8,845,435		8,845,435
271	Utah Retail Solar customers	[ap] AD					139						[ab]12,630	12,630
272	Vitol Inc.	SF					500					11,000		11,000
273	Wagon Trail, LLC	LU					7,640					606,613		606,613
274	Ward Butte Windfarm, LLC	LU					17,059					1,350,386		1,350,386
275	Weber County	LU					(48)					(3,116)		(3,116)
276	Wolverine Creek Energy, LLC	LU					168,800					10,470,678		10,470,678
277	Woodline Solar, LLC	IU					17,063					821,604		821,604
278	Yakima-Tieton Irrigation District	LU					6,131					370,977		370,977
279	Western Area Power Administration	SF					37,832					1,528,027	[ec]11,350	1,539,377
280	Western Area Power Administration	[ae] LF					10,827					251,859		251,859
281	Liquidated Damages	OS											[ed](437,037)	(437,037)
282	CA Greenhouse Gas Allowances Purchases												[ee]7,009,270	7,009,270
283	Net Power Cost Deferrals											[fb](97,064,618)		(97,064,618)
284	Netting - Bookouts						(1,776,035)						[ef](61,513,064)	(61,513,064)
285	Netting - Trading												[ev](1,049,308)	(1,049,308)
286	System Deviation						[fd](5,565)							
287	Accrual												[ec]12,054,289	12,054,289
288	Power Exchanges:													

289	Arizona Public Service Company	EX	307						211,766				[rs]6,667,280	6,667,280
290	Avista Corporation	EX	382							988				
291	Bonneville Power Administration	EX	T- BPA						270,999	4,430			[ss]206,414	206,414
292	Bonneville Power Administration	EX	237						1,469,905	1,456,908			[tt]32,745	32,745
293	California Independent System Operator Corporation	EX	T-12						2,543,813	6,367,060			[uu](164,973,661)	(164,973,661)
294	California Independent System Operator Corporation	[qq] AD	T-12							0			[vv]168	168
295	California Independent System Operator Corporation	EX	T-11										[ww](26,191,224)	(26,191,224)
296	California Independent System Operator Corporation	[qq] AD	T-11										[xx](334,126)	(334,126)
297	Emerald People's Utility District	EX	T-6							870			[yy](21,752)	(21,752)
298	Idaho Power Company	EX	T-6						2,104	2,096				
299	Idaho Power Company	EX	708						116,053	111,632				
300	Los Angeles Department of Water and Power	EX	OV-1						2,459				[zz]245,401	245,401
301	Los Angeles Department of Water and Power	[qq] AD	OV-1						346				[aa]19,736	19,736
302	Milford Wind Corridor Phase I, LLC	EX	OV-1							1,639			[bb](162,891)	(162,891)
303	Milford Wind Corridor Phase I, LLC	[qq] AD	OV-1							206			[cc](13,609)	(13,609)
304	Milford Wind Corridor Phase II, LLC	EX	OV-1							820			[dd](82,510)	(82,510)
305	Milford Wind Corridor Phase II, LLC	[qq] AD	OV-1							140			[ee](6,127)	(6,127)
306	NorthWestern Corporation	EX	160						11,403					
307	Portland General Electric Company	EX	T-8						3,480					
308	Public Service Company of Colorado	EX	334						1,311,985	1,312,543			[ff]5,397,660	5,397,660
309	Public Service Company of Colorado	[qq] AD	334						39				[gg]2,340	2,340
310	Public Utility District No. 1 of Cowlitz County	EX	442						199,060	213,182				
311	Seattle City Light	EX	554						377,372	360,103			[hh]890,723	890,723
312	Western Area Power Administration	EX	LAS-4						181,570	107,878			[ii]676,444	676,444
313	Western Area Power Administration	[qq] AD	LAS-4						210	3,943			[jj](188,617)	(188,617)
314	Imbalance Energy Accrual	EX	T-11						153,513	(551)			[kk]7,716,507	7,716,507
315	Imbalance Energy Accrual	[qq] AD	T-11							3,583			[ll]1,944,819	1,944,819
15	TOTAL						14,523,353		6,856,077	9,947,470	35,855,710	768,977,094	(122,483,321)	682,349,483

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: StatisticalClassificationCode

Settlement adjustment.

(e) Concept: StatisticalClassificationCode

Reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Settlement adjustment.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination date: Upon 30 days written notice.

(m) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination date: Upon 30 days written notice.

(n) Concept: StatisticalClassificationCode

Settlement adjustment.

(o) Concept: StatisticalClassificationCode

City of Hurricane - contract termination date: August 31, 2022.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Settlement adjustment.

(r) Concept: StatisticalClassificationCode

Settlement adjustment.

(s) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: September 30, 2024.

(t) Concept: StatisticalClassificationCode

Settlement adjustment.

(u) Concept: StatisticalClassificationCode

Settlement adjustment.

(v) Concept: StatisticalClassificationCode

Settlement adjustment.

(w) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(x) Concept: StatisticalClassificationCode

Flathead Electric Cooperative, Inc. - contract termination date: September 30, 2021.

(y) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(z) Concept: StatisticalClassificationCode

Settlement adjustment.

(aa) Concept: StatisticalClassificationCode

Settlement adjustment.

(ab) Concept: StatisticalClassificationCode

Settlement adjustment.

(ac) Concept: StatisticalClassificationCode

Settlement adjustment.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Settlement adjustment.

(af) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(ag) Concept: StatisticalClassificationCode

Settlement adjustment.

(ah) Concept: StatisticalClassificationCode

Nucor Corporation - contract termination date: December 31, 2031

(ai) Concept: StatisticalClassificationCode

Settlement adjustment.

(aj) Concept: StatisticalClassificationCode

Settlement adjustment.

(ak) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.

(al) Concept: StatisticalClassificationCode

Settlement adjustment.

(am) Concept: StatisticalClassificationCode

Settlement adjustment.

(an) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(ao) Concept: StatisticalClassificationCode

Settlement adjustment.

(ap) Concept: StatisticalClassificationCode

Settlement adjustment.

(aq) Concept: StatisticalClassificationCode

Settlement adjustment.

(ar) Concept: StatisticalClassificationCode

Settlement adjustment.

(as) Concept: StatisticalClassificationCode

Settlement adjustment.

(at) Concept: StatisticalClassificationCode

Settlement adjustment.

(au) Concept: StatisticalClassificationCode

Utah Associated Municipal Power System - contract termination date: March 31, 2022.

(av) Concept: StatisticalClassificationCode

Settlement adjustment.

(aw) Concept: StatisticalClassificationCode

Western Area Power Administration - contract termination date: May 31, 2022.

(ax) Concept: StatisticalClassificationCode

Settlement adjustment.

(ay) Concept: StatisticalClassificationCode

Settlement adjustment.

(az) Concept: StatisticalClassificationCode

Settlement adjustment.

(ba) Concept: StatisticalClassificationCode

Settlement adjustment.

(bb) Concept: StatisticalClassificationCode

Settlement adjustment.

(bc) Concept: StatisticalClassificationCode

Settlement adjustment.

(bd) Concept: StatisticalClassificationCode

Settlement adjustment.

(be) Concept: StatisticalClassificationCode

Settlement adjustment.

(bf) Concept: MegawattHoursPurchasedOtherThanStorage

Adjustment for inadvertent interchange.

(bg) Concept: EnergyChargesOfPurchasedPower

Regulatory net power cost and renewable energy credit deferrals.

(bh) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bi) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(bj) Concept: OtherChargesOfPurchasedPower

Reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

(bk) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bl) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bm) Concept: OtherChargesOfPurchasedPower

Reserve share.

(bn) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bo) Concept: OtherChargesOfPurchasedPower

Reserve share.

(bp) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bq) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(br) Concept: OtherChargesOfPurchasedPower

Non-generation agreement.

(bs) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bt) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(bu) Concept: OtherChargesOfPurchasedPower

Ancillary services.

(bv) Concept: OtherChargesOfPurchasedPower

Reserve share.

(bw) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bx) Concept: OtherChargesOfPurchasedPower

Labor, equipment and administration fees associated with a hydro project in Idaho Falls, Idaho.

(by) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(bz) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(ca) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cb) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cc) Concept: OtherChargesOfPurchasedPower

Reimbursement to counterparty for operations and maintenance costs at a coal-fired generating facility located in Vernal, Utah.

(cd) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ce) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cf) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(cg) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ch) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(ci) Concept: OtherChargesOfPurchasedPower

Cash out fees to obtain the counterparties share of Meaningful Priority.

(cj) Concept: OtherChargesOfPurchasedPower

Reserve share.

(ck) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(cl) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cm) Concept: OtherChargesOfPurchasedPower

Reserve share.

(cn) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(co) Concept: OtherChargesOfPurchasedPower

Fixed annual payment.

(cp) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cq) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cr) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(cs) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ct) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(cu) Concept: OtherChargesOfPurchasedPower

Compensation for interruptible service and operating reserves.

(cv) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cw) Concept: OtherChargesOfPurchasedPower

Reserve share.

(cx) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(cy) Concept: OtherChargesOfPurchasedPower

Ancillary services.

(cz) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(da) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(db) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dc) Concept: OtherChargesOfPurchasedPower

Operations expense plus amortization of unrecovered costs of Cove Project.

(dd) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(de) Concept: OtherChargesOfPurchasedPower

Reserve share.

(df) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(dg) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dh) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dj) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dj) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dk) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dl) Concept: OtherChargesOfPurchasedPower

Operations expense, bond interest, amortization and taxes.

(dm) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dn) Concept: OtherChargesOfPurchasedPower

2021 Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County, consisting of 0.92% generation output from Eugene Water & Electric Board, 1.82% generation output from Tacoma Power and 7.44% from Priest Rapids and 4.22% from Priest/Wapum Development.

(do) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dp) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dq) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dr) Concept: OtherChargesOfPurchasedPower

Reserve share.

(ds) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dt) Concept: OtherChargesOfPurchasedPower

Purchase of renewable energy credit certificates for renewable portfolio standardrequirements.

(du) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dv) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(dw) Concept: OtherChargesOfPurchasedPower

Cash out fees to obtain the counterparties share of Meaningful Priority.

(dx) Concept: OtherChargesOfPurchasedPower

Reserve share.

(dy) Concept: OtherChargesOfPurchasedPower

Non-generation agreement.

(dz) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ea) Concept: OtherChargesOfPurchasedPower

Ancillary services.

(eb) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ec) Concept: OtherChargesOfPurchasedPower

Reserve share.

(ed) Concept: OtherChargesOfPurchasedPower

Liquidated damages.

(ee) Concept: OtherChargesOfPurchasedPower

Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.

(ef) Concept: OtherChargesOfPurchasedPower

Reflects transactions that did not physically settle.

(eg) Concept: OtherChargesOfPurchasedPower

Reflects transactions that were categorized as trading activities.

(eh) Concept: OtherChargesOfPurchasedPower

Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period.

(ei) Concept: OtherChargesOfPurchasedPower

Exchange energy credit.

(ej) Concept: OtherChargesOfPurchasedPower

Storage and exchange energy charges.

(ek) Concept: OtherChargesOfPurchasedPower

Storage and exchange energy charges.

(el) Concept: OtherChargesOfPurchasedPower

Energy Imbalance Market (EIM) participating resource settlements in EIM.

(em) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(en) Concept: OtherChargesOfPurchasedPower

EIM entity settlements in EIM.

(eo) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ep) Concept: OtherChargesOfPurchasedPower

Exchange energy credit.

(eq) Concept: OtherChargesOfPurchasedPower

Station service for a third-party wind project.

(er) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(es) Concept: OtherChargesOfPurchasedPower

Reimbursement for providing station service to a third-party wind project.

(et) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(eu) Concept: OtherChargesOfPurchasedPower

Reimbursement for providing station service to a third-party wind project.

(ev) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ew) Concept: OtherChargesOfPurchasedPower

Exchange energy credit.

(ex) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.

(ey) Concept: OtherChargesOfPurchasedPower

Exchange energy credit.

(ez) Concept: OtherChargesOfPurchasedPower

Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers.

(fa) Concept: OtherChargesOfPurchasedPower

Settlement adjustment.
(fb) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between PacifiCorp, the transmission provider and third-party transmission customers.
(fc) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY: Megawatt Hours Received (i)	TRANSFER OF ENERGY: Megawatt Hours Delivered (j)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS: Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	[g] AD	SA 876	Bonneville Power Administration	various	1	129	129			[ee]91	91
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	[g] LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	106,103	106,103	1,674,365		[ee]391,263	2,065,628
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	[j] AD	SA 965	Trona Substation	Red Butte/Mona Sub	52	4,723	4,723			[ee]19,336	19,336
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		1,160	1,160		131,788	[ee]8,461	140,249
5	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		181,844	181,844		1,932,011	[ee]131,993	2,064,004
6	Avangrid Renewables, LLC	various signatories	various signatories	[g] AD	SA 121	various	various		18,634	18,634			[ee]155,470	155,470
7	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		56,182	56,182		773,798	[ee]52,696	826,494
8	Avangrid Renewables, LLC	various signatories	various signatories	[j] AD	SA 122	various	various		3,572	3,572			[ee]44,266	44,266
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC	[q] See footnote	[v] OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						[ee]216,646	216,646
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC	[r] See footnote	[v] AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						[ee]20,191	20,191
11	Avangrid Renewables, LLC	Exxon Mobil	[g] Nevada Power Company	[g] LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	63,784	63,784	1,004,618		[ee]68,713	1,073,331
12	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	[g] AD	SA 895	Trona Substation	Red Butte/Mona Sub		7,222	7,222			[ee]28,866	28,866
13	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	35	273,987	273,987	1,112,539		[ee]540,135	1,652,674
14	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	[x] AD	SA 742	Ponderosa Substation	various	34	25,354	25,354			[ee]76,656	76,656
15	Avista Corporation	various signatories	various signatories	NF	SA 886	various	various					4	[ee]0	4
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	10	70,327	70,327	320,335		[ee]45,730	366,065
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	[z] AD	SA 505	Yellowtail Sub	Sheridan Substation	11	6,447	6,447			[ee]15,225	15,225
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		33,997	33,997		313,136	[ee]21,715	334,851
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	[aa] AD	SA 607	various	various		2,297	2,297			[ee]13,800	13,800
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		883	883		5,536	[ee]378	5,914
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	[ab] AD	SA 606	various	various		1,507	1,507			[ee]14,586	14,586
22	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	NF	SA 563	various	various		1,186	1,186		9,947	[ee]651	10,598
23	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various		45	274,591	274,591	1,455,958		[ee]99,261	1,555,219

							Sheridan Substation							
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	[ep] AD	SA 347	various	Sheridan Substation	46	27,663	27,663			[ep]37,371	37,371
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	[ep] LFP	SA 67	various	Wyodak Substation	52	77,629	77,629	1,674,365		[ep]114,523	1,788,888
26	Black Hills Corporation	PacifiCorp	Black Hills Corporation	[ep] AD	SA 67	various	Wyodak Substation	52	5,202	5,202			[ep]48,111	48,111
27	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		5,131	5,131		41,638	[ep]2,673	44,311
28	Black Hills Corporation	various signatories	various signatories	[ep] AD	SA 768	various	various						[ep]2,636	2,636
29	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various		16,826	16,826		3,763	[ep]240	4,003
30	Black Hills Power Marketing	various signatories	various signatories	NF	SA 43	various	various		1,045	1,045		6,766	[ep]500	7,266
31	Black Hills Power Marketing	various signatories	various signatories	[ep] AD	SA 112	various	various					629	[ep]1,875	2,504
32	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 714	various	various		50	50		304	[ep]23	327
33	Bonneville Power Administration	[ep] See footnote	[ep] See footnote	[ep] OS	RS 369	Midpoint Substation	Summer Lake Sub							
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] OS	RS 237	various	various	356	1,127,066	1,127,066	4,235,339		[ep]4,341	4,239,680
35	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] AD	RS 237	various	various	360	101,492	101,492			[ep]130,968	130,968
36	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	186,322	186,322	1,875,288		[ep]52,507	1,927,795
37	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] AD	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	13,919	13,919			[ep]49,145	49,145
38	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	22,582	22,582	107,852		[ep]187,956	295,808
39	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	[ep] AD	SA 229	Bonneville Power Administration	Gazley Substation	3	2,093	2,093			[ep]15,325	15,325
40	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	5,568	5,568	17,072		[ep]2,693	19,765
41	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	[ep] AD	SA 539	Bonneville Power Administration	Tieton Substation	1	28	28			[ep]1,674	1,674
42	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	FNO	SA 538	McNary Substation	Hinkle Substation	1	1,236	1,236	9,589		[ep]1,023	10,612
43	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	[ep] AD	SA 538	McNary Substation	Hinkle Substation	1	173	173			[ep]1,452	1,452
44	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	[ep] LFP	SA 179	USBR Green Springs	Bonneville Power Administration	19	10,014	10,014	202,474		[ep]7,789	210,263
45	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	[ep] AD	SA 179	USBR Green Springs	Bonneville Power Administration	19	119	119			[ep]16,077	16,077
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] OS	RS 368	Malin Substation	Malin Substation		554,442	554,442			[ep]232,452	232,452
47	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] AD	RS 368	Malin Substation	Malin Substation		50,428	50,428			[ep]21,132	21,132
48	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	37,817	37,817	183,554		[ep]113,557	297,111
49	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	[ep] AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	4	3,554	3,554			[ep]6,246	6,246
50	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	3	673	673	1,082		[ep]304	1,386
51	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] AD	SA 827	Bonneville Power Administration	Neff Substation	1	87	87			[ep]952	952
52	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	206	1,365,660	1,365,660	6,676,795		[ep]1,747,785	8,424,580
53	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[ep] AD	SA 746	Goshen Substation	various	327	182,830	182,830			[ep]767,537	767,537

54	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various					633,559	[gg]43,970	677,529
55	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	76	637,986	637,986	2,962,324		[gg]593,295	3,555,619
56	Bonneville Power Administration	various signatories	various signatories	[gaa] AD	SA 747	Goshen Substation	various	102	69,465	69,465			[gg]151,220	151,220
57	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	23	119,863	119,863	745,299		[gg]88,110	833,409
58	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	[gaa] AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	28	15,248	15,248			[gg]31,980	31,980
59	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	483	483	1,699		[gg]274	1,973
60	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[gaa] AD	SA 865	Goshen Substation	various	1	55	55			[gg]504	504
61	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	4,171	4,171	22,760		[gg]2,761	25,521
62	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[gaa] AD	SA 975	Bonneville Power Administration	various	1					[gg](50)	(50)
63	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various		21,943	21,943		122,002	[gg]8,898	130,900
64	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	[gaa] AD	SA 941	various	various		3,696	3,696			[gg]20,007	20,007
65	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		12,138	12,138		87,499	[gg]5,769	93,268
66	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	19	115,541	115,541	538,521		[gg]96,446	634,967
67	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	[gaa] AD	SA 299	Bonneville Power Administration	various	17	8,167	8,167			[gg]9,851	9,851
68	City of Roseville	City of Roseville	City of Roseville	[gaa] LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			1,609,305		[gg]36,575	1,645,880
69	City of Roseville	City of Roseville	City of Roseville	[gaa] AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					[gg]43,770	43,770
70	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[gaa] LFP	SA 899	Troutdale Substation	various	14	75,233	75,233	435,351		[gg]29,776	465,127
71	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[gaa] AD	SA 899	Troutdale Substation	various		6,976	6,976			[gg]8,525	8,525
72	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[gaa] LFP	SA 901	Troutdale Substation	various	2			66,976		[gg]4,580	71,556
73	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[gaa] AD	SA 901	Troutdale Substation	various						[gg]5,858	5,858
74	ConocoPhillps Company	various signatories	various signatories	NF	SA 280	various	various					588	[gg]38	626
75	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF	SA 968	various	various		40	40		421	[gg]31	452
76	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Gen and Transmission Co-operative	[gaa] OS	RS 280	various	various	142	1,114,653	1,114,653	4,577,194		[gg]1,902,943	6,480,137
77	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Gen and Transmission Co-operative	[gaa] AD	RS 280	various	various	122	94,571	94,571			[gg]243,263	243,263
78	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		5,636	5,636		54,260	[gg]3,672	57,932
79	Deseret Generation and Transmission Co-operative	various signatories	various signatories	SFP	SA 159	various	various		543	543		5,939	[gg]379	6,318
80	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		39,714	39,714		690,915	[gg]44,257	735,172
81	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		19,382	19,382		453,558	[gg]29,041	482,599
82	Eagle Energy Partners I LP	various signatories	various signatories	NF	SA 569	various	various		18,157	18,157		2,689,455	[gg]175,633	2,865,088
83	Eagle Energy Partners I LP	various signatories	various signatories	[gaa] AD	SA 569	various	various		668	668			[gg]4,921	4,921
84	Eagle Energy Partners I LP	various signatories	various signatories	SFP	SA 570	various	various					6,404	[gg]411	6,815
85	Enel Trading North America, LLC	various signatories	various signatories	NF	SA 962	various	various		716	716		6,444	[gg]414	6,858
86	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		7,375	7,375		63,875	[gg]4,416	68,291
87	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		2,022	2,022		22,046	[gg]1,451	23,497
88	Eugene Water & Electric Board	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[gaa] AD	SA 780	various	various						[gg](47)	(47)
89	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories		SA 874	various	various	10	50,926	50,926	334,873		[gg]68,502	403,375

				[n/a] LFP										
90	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[n/a] AD	SA 874	various	various	10	4,338	4,338			[n/a]12,400	12,400
91	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	2	9,567	9,567	46,479		[n/a]8,177	54,656
92	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	[n/a] AD	SA 943	Bonneville Power Administration	various	1	608	608			[n/a]487	487
93	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		827	827		126,971	[n/a]1,610,140	1,737,111
94	Exelon Generation Company, LLC	various signatories	various signatories	[n/a] AD	SA 759	various	various		154	154			[n/a]172,417	172,417
95	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various					112	[n/a]7	119
96	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	[n/a] OS	RS 322	Targhee Substation	Goshen Substation						[n/a]138,699	138,699
97	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	[n/a] AD	RS 322	Targhee Substation	Goshen Substation						[n/a]12,609	12,609
98	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	[n/a] LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Adm	5	12,252	12,252	135,075		[n/a]23,813	158,888
99	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	[n/a] AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Adm	3	2,300	2,300			[n/a]7,819	7,819
100	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	[n/a] LFP	SA 966	Wallula Substation	Wala-MIDC path	10	25,483	25,483	334,873		[n/a]81,956	416,829
101	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	[n/a] AD	SA 966	Wallula Substation	Wala-MIDC path	10	1,137	1,137			[n/a]15,627	15,627
102	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		101,906	101,906		1,483,036	[n/a]97,495	1,580,531
103	Guzman Energy LLC	various signatories	various signatories	[n/a] AD	SA 786	various	various		2,121	2,121			[n/a]16,493	16,493
104	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		24,144	24,144		861,558	[n/a]56,803	918,361
105	Idaho Power Company	Exxon Mobil	Nevada Power Company	[n/a] LFP	SA 212	Trona Substation	Red Butte/Mona Sub	52	35,785	35,785	809,440		[n/a]51,975	861,415
106	Idaho Power Company	Exxon Mobil	Nevada Power Company	[n/a] AD	SA 212	Trona Substation	Red Butte/Mona Sub						[n/a](37,104)	(37,104)
107	Idaho Power Company	various signatories	various signatories	SFP	SA 726	various	various		585	585		3,829	[n/a]245	4,074
108	Idaho Power Company	various signatories	various signatories	NF	SA 725	various	various		141,090	141,090		1,779,857	[n/a]114,478	1,894,335
109	Imperial Irrigation District	various signatories	various signatories	NF	SA 1006	various	various		7,546	7,546		785,892	[n/a]51,865	837,757
110	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		60,049	60,049		876,221	[n/a]58,009	934,230
111	Macquarie Energy LLC	various signatories	various signatories	[n/a] AD	SA 755	various	various		112	112			[n/a]926	926
112	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		11,460	11,460		179,986	[n/a]11,607	191,593
113	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		19	19		57,836	[n/a]3,793	61,629
114	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	SA 902	various	various		105	105		4,275	[n/a]317	4,592
115	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		164,142	164,142		2,581,549	[n/a]167,829	2,749,378
116	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		134,065	134,065		967,603	[n/a]62,057	1,029,660
117	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	[n/a] OS	RS 302	Duchesne	Duchesne		17,833	17,833			[n/a]18,722	18,722
118	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	[n/a] AD	RS 302	Duchesne	Duchesne		1,498	1,498			[n/a]1,702	1,702
119	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		429,674	429,674		10,924,747	[n/a]733,624	11,658,371
120	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	[n/a] AD	SA 157	various	various		557	557			[n/a]3,695	3,695
121	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		18,701	18,701		148,414	[n/a]9,655	158,069
122	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	2	13,829	13,829	67,512		[n/a]11,948	79,460
123	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	[n/a] AD	SA 894	Four Corners	Pinto-Four Corners	1	1,717	1,717			[n/a]4,146	4,146
124	Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		3,532	3,532		25,544	[n/a]1,639	27,183
125	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		13,918	13,918		244,660	[n/a]15,711	260,371

126	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[cc] LFP	SA 733	Wallula Substation	Wala-MIDC path	94	402,870	402,870	3,007,663		[ii]893,906	3,901,569
127	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[cd] AD	SA 733	Wallula Substation	Wala-MIDC path	103	22,265	22,265			[ij]171,223	171,223
128	NextEra Energy Resources, LLC	various signatories	various signatories	NF	SA 236	various	various					5,187	[ik]10,588	15,775
129	Obsidian Renewables	Lakeview Airport 10	Portland General Electric Company	[ce] LFP	SA 836	various	various	10					[il](189)	(189)
130	Obsidian Renewables	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[cf] AD	SA 880	Wallula Substation	various						[im](38)	(38)
131	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		2,544	2,544		13,802	[in]1,005	14,807
132	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		13,464	13,464		498,484	[io]31,997	530,481
133	Portland General Electric Company	various signatories	various signatories	SFP	SA 248	various	various		8,921	8,921		147,658	[ip]9,444	157,102
134	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	[cg] LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	499,047	499,047	2,678,984		[iq]183,234	2,862,218
135	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	[ch] AD	SA 169	Bonneville Power Administration	CRAG View Substation	83	48,826	48,826			[ir]76,978	76,978
136	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[ci] LFP	SA 1016	Borah	Red Butte/Mona Sub	104			1,618,878		[is]103,948	1,722,826
137	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cj] LFP	SA 1017	Borah	Red Butte/Mona Sub	104			1,618,878		[it]103,948	1,722,826
138	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[ck] LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			3,218,608		[iu]73,150	3,291,758
139	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cl] AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					[iv]87,540	87,540
140	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cm] LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			3,218,608		[iw]73,150	3,291,758
141	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cn] AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					[ix]87,540	87,540
142	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[co] LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			3,218,608		[iy]73,150	3,291,758
143	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cp] AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					[iz]87,540	87,540
144	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cq] LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			1,609,305		[ia]36,575	1,645,880
145	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cr] AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					[ib]43,770	43,770
146	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cs] LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			4,827,913		[ic]109,725	4,937,638
147	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[ct] AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					[id]131,310	131,310
148	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cu] LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			3,218,608		[ie]73,150	3,291,758
149	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[cv] LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			3,218,608		[if]73,150	3,291,758
150	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		299,468	299,468		1,969,800	[ig]130,066	2,099,866
151	Powerex Corporation	various signatories	various signatories	[cw] AD	SA 47	various	various		3,445	3,445			[ih]2,681	2,681
152	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		197,766	197,766		2,282,733	[ii]147,351	2,430,084
153	Public Utility District No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	[cx] OS	RS 234	Swift Unit No. 2	Woodland Substation						[ij]195,608	195,608
154	Public Utility District No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	[cy] AD	RS 234	Swift Unit No. 2	Woodland Substation						[ik]15,467	15,467
155	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		41,143	41,143		423,603	[il]29,070	452,673
156	Rainbow Energy Marketing Corporation	various signatories	various signatories	[cz] AD	SA 316	various	various		2,796	2,796			[im]20,749	20,749
157	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various					86,788	[in]6,267	93,055
158	Rainbow Energy Marketing Corporation	various signatories	various signatories	[da] AD	SA 261	various	various						[io]553	553
159	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	[db] LFP	SA 863	Malin Substation	Malin Substation	20	113,587	113,587	636,275		[ip]43,518	679,793
160	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District		SA 863			20	11,305	11,305			[iq]18,282	18,282

				[(ge)] AD		Malin Substation	Malin Substation							
161	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	[(gf)] LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	133,707	133,707	837,197		[(ha)]57,263	894,460
162	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	[(gn)] AD	SA 809	Enel Cove Fort	Red Butte Substation	26	9,062	9,062			[(hi)]24,056	24,056
163	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		325	325		3,887	[(hu)]249	4,136
164	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[(gb)] LFP	SA 791	Wallula Substation	Wala-MIDC path		30,548	30,548	837,197		[(ha)]57,263	894,460
165	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[(d)] AD	SA 791	Wallula Substation	Wala-MIDC path		2,563	2,563			[(hu)]23,631	23,631
166	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		492,667	492,667		2,949,205	[(ia)]197,012	3,146,217
167	Shell Energy North America (US), L.P.	various signatories	various signatories	[(d)] AD	SA 23	various	various		20,339	20,339			[(ic)]63,643	63,643
168	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		17,031	17,031		84,390	[(ie)]5,605	89,995
169	Shell Energy North America (US), L.P.	various signatories	various signatories	[(d)] AD	SA 162	various	various		404	404			[(ie)]4,486	4,486
170	[(g)] Sierra Pacific Power Company	[(c)] See footnote	[(i)] See footnote	[(d)] OS	RS 674	Sigurd Substation	Utah-Nevada Border						[(ic)]33,147	33,147
171	Sierra Pacific Power Company	[(g)] See footnote	[(i)] See footnote	[(dm)] AD	RS 674	Sigurd Substation	Utah-Nevada Border						[(ic)]3,013	3,013
172	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		274,883	274,883		2,557,444	[(ia)]1,047,760	3,605,204
173	Southern California Edison Company	various signatories	various signatories	[(dn)] AD	SA 642	various	various		19,848	19,848			[(ia)]273,694	273,694
174	Southern California Edison Company	various signatories	various signatories	SFP	SA 643	various	various					1,793	[(ia)]115	1,908
175	Southern California Edison Company	various signatories	various signatories	[(do)] AD	SA 643	various	various						[(ia)]8	8
176	Southern California Public Power Authority	Powerex Corporation	[(k)] Southern California Public Power Authority	NF	SA 629	Tieton Substation	various		38	38			[(ib)]64,450	64,450
177	State of South Dakota	Western Area Power Administration	Black Hills Corporation	[(gc)] LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	17,784	17,784	133,949		[(ii)]9,163	143,112
178	State of South Dakota	Western Area Power Administration	Black Hills Corporation	[(go)] AD	SA 779	Yellowtail Sub	Wyodak Substation	4	1,671	1,671			[(ii)]3,848	3,848
179	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		276	276		7,071	[(ib)]463	7,534
180	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		30,914	30,914		209,551	[(ia)]128,259	337,810
181	Tenaska Power Services Co.	various signatories	various signatories	[(d)] AD	SA 125	various	various		6,546	6,546			[(ic)]54,154	54,154
182	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		104,264	104,264		674,820	[(ic)]43,235	718,055
183	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		55,133	55,133		500,714	[(ia)]33,076	533,790
184	The Energy Authority, Inc.	various signatories	various signatories	[(do)] AD	SA 310	various	various		338	338			[(ia)]1,384	1,384
185	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		1,560	1,560		14,595	[(ia)]931	15,526
186	The Energy Authority, Inc.	various signatories	various signatories	[(d)] AD	SA 311	various	various						[(ia)]3,515	3,515
187	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	[(gd)] LFP	SA 568	South Milford Sub	Mona Substation	11	48,513	48,513	368,377		[(ia)]74,756	443,133
188	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	[(go)] AD	SA 568	South Milford Sub	Mona Substation	11	5,981	5,981			[(ii)]14,048	14,048
189	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		68,832	68,832		781,748	[(ia)]53,535	835,283
190	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	[(do)] AD	SA 127	various	various		3,318	3,318			[(ia)]19,807	19,807
191	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		5,186	5,186		43,700	[(ia)]2,833	46,533
192	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	[(do)] AD	SA 128	various	various		20	20			[(ia)]169	169
193	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	17	118,049	118,049	567,431		[(ic)]93,142	660,573
194	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	[(do)] AD	SA 628	Dave Johnston Sub	Thermopolis Sub	17	13,011	13,011			[(ic)]14,291	14,291
195	Tri-State Generation and Transmission Association, Inc	various signatories	various signatories	NF	SA 33	various	various		12	12		149	[(ia)]9	158
196	Uniper Global Commodoties	various signatories	various signatories	NF	SA 992	various	various		150	150		2,337	[(ib)]149	2,486
197	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	FNO	SA 506		Burbank Pumps	1	2,466	2,466	10,547		[(ia)]12,268	22,815

						Walla Walla Sub								
198	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	(ff) AD	SA 506	Walla Walla Sub	Burbank Pumps	1	5	5			(ff)(465)	(465)
199	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(gg) OS	RS 286	various	various		40,394	40,394			(ff)40,395	40,395
200	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(gg) AD	RS 286	various	various		1,193	1,193			(ff)1,193	1,193
201	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	(gg) OS	RS 67	Redmond Substation	Crooked River Pumps		11,787	11,787	10,972			10,972
202	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(gg) OS	RS 297	various	various	559	3,199,788	3,199,788	18,147,969		(ff)3,308,462	21,456,431
203	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(gg) AD	RS 297	various	various	453	272,146	272,146			(ff)492,360	492,360
204	Utah Associated Municipal Power Systems	various signatories	various signatories	NF	SA 009	various	various					6,489	(ff)417	6,906
205	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(gg) OS	RS 637	various	various	88	628,404	628,404	2,908,193		(ff)405,076	3,313,269
206	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(gg) AD	RS 637	various	various	48	49,785	49,785			(ff)(308,976)	(308,976)
207	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		39,466	39,466		189,641	(ff)12,211	201,852
208	Utah Municipal Power Agency	various signatories	various signatories	SFP	SA 20	various	various					4	(ff)0	4
209	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		49	49		308	(ff)20	328
210	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	(gg) OS	RS 591	Pelton Reregulating	Round Butte Sub		51,676	51,676			(ff)109,725	109,725
211	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	(gg) AD	RS 591	Pelton Reregulating	Round Butte Sub		6,476	6,476			9,975	9,975
212	Western Area Power Administration	Western Area Power Administration	(l) See footnote	(gg) OS	RS 262	various	various	330	1,551,743	1,458,636	2,302,477		(ff)550,000	2,852,477
213	Western Area Power Administration	Western Area Power Administration	(gg) See footnote	(gg) AD	RS 262	various	various	330	161,400	151,716			(ff)275,797	275,797
214	Western Area Power Administration	Western Area Power Administration	(g) See footnote	(gg) OS	RS 263	various	various		43,865	40,991			(ff)33,489	33,489
215	Western Area Power Administration	Western Area Power Administration	(g) See footnote	(gg) AD	RS 263	various	various		4,111	3,863			(ff)4,047	4,047
216	Western Area Power Administration	Western Area Power Administration	various signatories	(gg) OS	RS 684	Dave Johnston Sub	various							
217	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	3	11,623	11,623	48,553		(ff)46,573	95,126
218	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	(gg) AD	SA 175	various	Wyoming Distribution	1	4	4			(ff)(2,381)	(2,381)
219	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 132	various	various		67	67		16,298	(ff)1,044	17,342
220	Western Area Power Administration Colorado Missouri	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 724	various	various		1,881	1,881		1,587	(ff)101	1,688
221	Accrual								119,846	121,775			(ff)4,462,024	4,462,024
35	TOTAL							6,354	17,968,595	17,864,611	91,502,704	42,582,161	27,743,144	161,828,009

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

Operation, maintenance or facility lease services with no receipt or delivery of energy.

(d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

Operation, maintenance or facility lease services with no receipt or delivery of energy.

(e) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

(f) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

(g) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

(i) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Operation, maintenance or facility lease services with no receipt or delivery of energy.

(j) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Operation, maintenance or facility lease services with no receipt or delivery of energy.

(k) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

(l) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various Western Area Power Administration customers in PacifiCorp's control area.

(m) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various Western Area Power Administration customers in PacifiCorp's control area.

(n) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various Western Area Power Administration customers in PacifiCorp's control area.

(o) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Various Western Area Power Administration customers in PacifiCorp's control area.

(p) Concept: StatisticalClassificationCode

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

(q) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

(r) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

(s) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(t) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(u) Concept: StatisticalClassificationCode

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

(v) Concept: StatisticalClassificationCode

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

(w) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

(x) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

(y) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

(z) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

(aa) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ab) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ac) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

(ad) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

(ae) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

(af) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ag) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ah) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 1.

(ai) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

(aj) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

(ak) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

(al) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

(am) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

(an) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

(ao) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

(ap) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

(aq) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

(ar) Concept: StatisticalClassificationCode

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

(as) Concept: StatisticalClassificationCode

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

(at) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

(au) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

(av) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

(aw) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

(ax) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

(ay) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

(az) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.

(ba) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(bb) Concept: StatisticalClassificationCode

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

(bc) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

(bd) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

(be) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

(bf) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

(bg) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

(bh) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

(bi) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

(bj) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

(bk) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(bl) Concept: StatisticalClassificationCode

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

(bm) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

(bn) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

(bo) Concept: StatisticalClassificationCode

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

(bp) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(bq) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

(br) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

(bs) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

(bt) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

(bu) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

(bv) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

(bw) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(bx) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

(by) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

(bz) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ca) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

(cb) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

(cc) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(cd) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

(ce) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

(cf) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

(cg) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 836) terminating on September 30, 2024.

(ch) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 880) terminating on September 30, 2024.

(ci) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

(cj) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

(ck) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.

(cl) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.

(cm) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

(cn) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

(co) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

(cp) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

(cq) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

(cr) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

(cs) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

(ct) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

(cu) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

(cv) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

(cw) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.

(cx) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.

(cy) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(cz) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

(da) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

(db) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dc) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dd) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

(de) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

(df) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.

(dg) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.

(dh) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

(di) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

(dj) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dk) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dl) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

(dm) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

(dn) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(do) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dp) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

(dq) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

(dr) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ds) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dt) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(du) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

(dv) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

(dw) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dx) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(dy) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.

(dz) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

(ea) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

(eb) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

(ec) Concept: StatisticalClassificationCode

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

(ed) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

(ee) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

(ef) Concept: StatisticalClassificationCode

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

(eg) Concept: StatisticalClassificationCode

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

(eh) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

(ei) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

(ej) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

(ek) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

(el) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

(em) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

(en) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 1.

(eo) Concept: StatisticalClassificationCode

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Reactive supply and voltage control service.

(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Reactive supply and voltage control service.

(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(gq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

(jp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

(jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ju) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(jv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(jw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(jy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(jz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(ka) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(kb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(kc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(kd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(kf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(kg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service.

(kh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ki) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(kj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(kl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(km) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ko) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(kq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ks) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ku) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(kw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(kx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

(ky) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(kz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

(la) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(lb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

(lc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ld) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(le) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(lf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(lg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(lh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(li) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(lk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ll) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ln) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(lq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ls) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(lt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(lu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(lw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Prior period refunds/surcharge for transmission and ancillary services.

(ly) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(lz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ma) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(md) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(me) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Energy consumption charge for deliveries at and below 138kV.

(mf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(mg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(mi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

(mj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(mk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(ml) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(mp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

(mq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment.

(mr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charges for low-voltage transmission of power and energy.

(ms) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charges for low-voltage transmission of power and energy. Prior period adjustment.

(mt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.

(mv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(mx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Adams Solar Center, LLC	[h] AD					[bu]22,500	22,500
2	Adams Solar Center, LLC	[i] [j] LFP					[bv](37,189)	(37,189)
3	Adams Solar Center, LLC	[k] OS					[bw](9,023)	(9,023)
4	Arizona Public Service Company	[l] AD					[bx]2,391	2,391
5	Arizona Public Service Company	NF	7,508	7,508	45,192			45,192
6	Arizona Public Service Company	[m] [n] OS	1,314,000	1,314,000	6,663,040		[by]61,683	6,724,723
7	Arizona Public Service Company	SFP	456,519	456,519	7,291,453			7,291,453
8	Ashland, City of	[o] AD					[bz]2,953	2,953
9	Ashland, City of	FNS	2,891	2,891		25,970		25,970
10	Avista Corporation	FNS	21,406	20,420	232,841			232,841
11	Avista Corporation	NF	37,972	38,563	243,084			243,084
12	Avista Corporation	SFP	12,480	12,644	47,996			47,996
13	Basin Electric Power Cooperative, Inc.	NF	2,631	2,631	6,317			6,317
14	Basin Electric Power Cooperative, Inc.	[p] OS					[ca]1,165	1,165
15	Big Horn Rural Electric Company	[q] [r] OLF	29,990	29,990			[cb]138,144	138,144
16	Black Hills Power, Inc.	[s] AD					[cc](2,844)	(2,844)
17	Black Hills Power, Inc.	NF	65	65	65			65
18	Black Hills Power, Inc.	[t] OS					[cd]3,099	3,099
19	Black Hills Power, Inc.	SFP	3,340	3,340	22,213			22,213
20	Bonneville Power Administration	[u] AD					[ce]66,409	66,409
21	Bonneville Power Administration	FNS	1,475,751	1,503,399	5,050,253			5,050,253
22	Bonneville Power Administration	[v] LFP	5,497,979	5,610,642	52,974,167			52,974,167
23	Bonneville Power Administration	NF	1,851,871	1,888,772	7,961,834			7,961,834
24	Bonneville Power Administration	[w] OLF	4,031,089	4,113,837	19,774,437			19,774,437
25	Bonneville Power Administration	[x] [y] [z] OS					[cf] [cg]14,948,460	14,948,460
26	Bonneville Power Administration	SFP	109,365	111,713	308,332			308,332

27	California Independent System Operator Corporation	[aa] AD					[ch]1,281	1,281
28	California Independent System Operator Corporation	[ab] OS					[ci]10,946,455	10,946,455
29	California Independent System Operator Corporation	SFP				307,641		307,641
30	Deseret Generation & Transmission Cooperative	[ac] LFP	714,204	714,204	2,519,231			2,519,231
31	Deseret Generation & Transmission Cooperative	NF	10,042	10,042	61,654			61,654
32	Elbe Solar Center, LLC	[ad] AD					[cj]112,500	112,500
33	Elbe Solar Center, LLC	[ae] [af] LFP					[ck](176,295)	(176,295)
34	Elbe Solar Center, LLC	[ag] OS					[cl](44,220)	(44,220)
35	El Paso Electric Company	NF			9,833			9,833
36	El Paso Electric Company	SFP			1			1
37	Flathead Electric Cooperative, Inc.	[ah] OS					[cm]99,603	99,603
38	[a] Hermiston Generating Company, L.P.	[ai] OS					[cn]212,280	212,280
39	Idaho Power Company	[aj] AD					[co]1,592	1,592
40	Idaho Power Company	FNS			12,041			12,041
41	Idaho Power Company	[ak] LFP	4,467,600	4,467,600	15,432,498			15,432,498
42	Idaho Power Company	NF	126,451	126,451	701,433			701,433
43	Idaho Power Company	[al] [am] OLF					[cp]29,760	29,760
44	Idaho Power Company	[an] OS					[cq](31,789)	(31,789)
45	Idaho Power Company	SFP	100,504	100,504	398,387			398,387
46	Los Angeles Department of Water and Power	[ao] AD					[cr]21,794	21,794
47	Los Angeles Department of Water and Power	NF	9,677	9,677	75,285			75,285
48	Los Angeles Department of Water and Power	[ap] OS					[cs]6,672	6,672
49	Moon Lake Electric Association, Inc.	[aq] FNS	14	14			[ct]250,722	250,722
50	Morgan City Corporation	[ar] AD					[cu]303	303
51	Morgan City Corporation	[as] LFP				1,419		1,419
52	[b] Nevada Power Company	[at] AD					[cv]21,402	21,402
53	[c] Nevada Power Company	NF	72,864	72,864	390,295			390,295
54	[d] Nevada Power Company	[au] OS					[cw]180,856	180,856
55	[e] Nevada Power Company	SFP	229,464	229,464	815,600			815,600
56	NorthWestern Corporation	[av] AD					[cx]42,538	42,538
57	NorthWestern Corporation	NF	10,737	10,737	60,939			60,939
58	NorthWestern Corporation	[aw] OS					[cy]125,489	125,489
59	NorthWestern Corporation	SFP	283,582	294,985	1,358,357			1,358,357
60	Platte River Power Authority	[ax] LFP	207,983	207,983	849,351			849,351
61	Platte River Power Authority	[ay] OS					[cz]18,530	18,530
62	Portland General Electric Company	[az] LFP	105,120	105,120	75,360			75,360

63	Portland General Electric Company	NF	1,851	1,851	1,015			1,015
64	Portland General Electric Company	(ba) (bb) OLF					(da)216	216
65	Portland General Electric Company	(bc) OS		3,530			(db)8,276	8,276
66	Portland General Electric Company	SFP	2,376	2,376	2,169			2,169
67	Public Service Company of Colorado	(bd) LFP	97,786	97,786	335,405			335,405
68	Public Service Company of New Mexico	NF	212	212	1,524			1,524
69	Public Service Company of New Mexico	(be) OS					(dc)140	140
70	Salt River Project	(bf) AD					(dd)3,536	3,536
71	Salt River Project	NF	2,101	2,101	12,961			12,961
72	Salt River Project	(bg) OS					(de)1,869	1,869
73	(f) Sierra Pacific Power Company	NF	4,536	4,536	18,649			18,649
74	(g) Sierra Pacific Power Company	(bh) OS					(df)2,825	2,825
75	Surprise Valley Electrification Corp.	(bi) (bj) OLF					(dg)7,840	7,840
76	Tri-State Generation and Transmission Association, Inc.	(bk) LFP	420,480	420,480	1,130,447			1,130,447
77	Tri-State Generation and Transmission Association, Inc.	NF	1,783	1,783	24,775			24,775
78	Tri-State Generation and Transmission Association, Inc.	(bl) OS					(dh)11,100	11,100
79	Tucson Electric Power Company	(bm) AD					(di)(10)	(10)
80	Western Area Power Administration	(bn) AD					(dj)(880,724)	(880,724)
81	Western Area Power Administration	FNS	923,750	923,750	6,689,110			6,689,110
82	Western Area Power Administration	(bo) LFP	719,750	719,750	1,689,167			1,689,167
83	Western Area Power Administration	NF	142,721	142,721	504,443			504,443
84	Western Area Power Administration	(bp) (bq) (br) OS					(dk) (dl)786,946	786,946
85	Western Area Power Administration	SFP	6,702	6,702	150,399			150,399
86	Westport Field Services, LLC	(bs) (bt) LFP					(dm)(1,747,251)	(1,747,251)
87	Accrual						(dn)(430,070)	(430,070)
	TOTAL		23,517,147	23,794,157	133,941,553	335,030	24,781,914	159,058,497

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Plant and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(e) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(j) Concept: StatisticalClassificationCode

Adams Solar Center LLC - contract termination date: October 30, 2036.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Settlement adjustment.

(m) Concept: StatisticalClassificationCode

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminated December 31, 2021. See also page 328, Transmission of electricity for others in this Form No. 1.

(n) Concept: StatisticalClassificationCode

Ancillary services.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Ancillary services.

(q) Concept: StatisticalClassificationCode

Use of facilities.

(r) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

(s) Concept: StatisticalClassificationCode

Settlement adjustment.

(t) Concept: StatisticalClassificationCode

Ancillary services.

(u) Concept: StatisticalClassificationCode

Settlement adjustment.

(v) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: January 2022; February 2022; March 2022; April 2022; July 2022; November 2022; March 2023; July 2023; October 2023; December 2023; January 2024; July 2024; September 2024; October 2024; November 2024; October 2025; November 2025; January 2026; July 2026; September 2026; November 2026; December 2026; January 2027; October 2027; November 2033; December 2041; and evergreen.

(w) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

(x) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others in this Form No. 1.

(y) Concept: StatisticalClassificationCode

Ancillary services.

(z) Concept: StatisticalClassificationCode

Use of facilities.

(aa) Concept: StatisticalClassificationCode

Settlement adjustment.

(ab) Concept: StatisticalClassificationCode

Ancillary services.

(ac) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: November 2022.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode

Ancillary services.

(ah) Concept: StatisticalClassificationCode

Use of facilities.

(ai) Concept: StatisticalClassificationCode

Use of facilities.

(aj) Concept: StatisticalClassificationCode

Settlement adjustment.

(ak) Concept: StatisticalClassificationCode

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

(al) Concept: StatisticalClassificationCode

Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice byPacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.

(am) Concept: StatisticalClassificationCode

Use of facilities.

(an) Concept: StatisticalClassificationCode

Ancillary services.

(ao) Concept: StatisticalClassificationCode

Settlement adjustment.

(ap) Concept: StatisticalClassificationCode

Ancillary services.

(aq) Concept: StatisticalClassificationCode

Use of facilities.

(ar) Concept: StatisticalClassificationCode

Settlement adjustment.

(as) Concept: StatisticalClassificationCode

Morgan City Corporation - contract termination date: evergreen.

(at) Concept: StatisticalClassificationCode

Settlement adjustment.

(au) Concept: StatisticalClassificationCode

Ancillary services.

(av) Concept: StatisticalClassificationCode

Settlement adjustment.

(aw) Concept: StatisticalClassificationCode

Ancillary services.

(ax) Concept: StatisticalClassificationCode

Platte River Power Authority - contract termination date: October 31, 2022.

(ay) Concept: StatisticalClassificationCode

Ancillary services.

(az) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: April 1, 2027.

(ba) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: Upon two years written notice.

(bb) Concept: StatisticalClassificationCode

Use of facilities.

(bc) Concept: StatisticalClassificationCode

Ancillary services.

(bd) Concept: StatisticalClassificationCode

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

(be) Concept: StatisticalClassificationCode

Ancillary services.

(bf) Concept: StatisticalClassificationCode

Settlement adjustment.

(bg) Concept: StatisticalClassificationCode

Ancillary services.

(bh) Concept: StatisticalClassificationCode

Ancillary services.

(bi) Concept: StatisticalClassificationCode

Use of facilities.

(bj) Concept: StatisticalClassificationCode

Surprise Valley Electrification Corp. - contract termination date: evergreen

(bk) Concept: StatisticalClassificationCode

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

(bl) Concept: StatisticalClassificationCode

Ancillary services.

(bm) Concept: StatisticalClassificationCode

Settlement adjustment.

(bn) Concept: StatisticalClassificationCode

Settlement adjustment.

(bo) Concept: StatisticalClassificationCode

Western Area Power Administration - contract termination date: May 31, 2022 (contract was early terminated on February 15, 2021).

(bp) Concept: StatisticalClassificationCode

Use of facilities.

(bq) Concept: StatisticalClassificationCode

Ancillary services.

(br) Concept: StatisticalClassificationCode

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 328, Transmission of electricity for others in this Form No. 1.

(bs) Concept: StatisticalClassificationCode

Westport Field Services, LLC - contract termination date: evergreen.

(bt) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(bu) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(bv) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement for third-party services.

(bw) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(bx) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(by) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(bz) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(ca) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cb) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(cc) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cd) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(ce) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cf) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cg) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(ch) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(ci) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cj) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(ck) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement for third-party services.

(cl) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cm) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(cn) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(co) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cp) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(cq) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cr) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cs) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(ct) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(cu) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cv) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cw) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cx) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(cy) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(cz) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(da) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(db) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(dc) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(dd) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(de) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(df) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(dg) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(dh) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(di) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(dj) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(dk) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

(dl) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

(dm) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement for third-party services.

(dn) Concept: OtherChargesTransmissionOfElectricityByOthers

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,577,509
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than $5,000	
6	Business & Economic Development and Corporate Memberships & Subscriptions:	
7	Clatsop Economic Development Resources	5,000
8	Economic Development for Central Oregon	7,500
9	Greater Portland Inc	5,000
10	Greater Yakima Chamber of Commerce	5,000
11	Jordan River Commission	7,500
12	Klamath County Economic Development Association	5,000
13	Laramie Chamber of Business Alliance	5,000
14	Ogden-Weber Chamber of Commerce	6,000
15	Oregon Business Council	31,879
16	Portland Business Alliance	33,310
17	Redmond Economic Development, Inc.	5,000
18	Salt Lake Chamber	60,000
19	South Coast Development Council, Inc.	5,000
20	South Valley Chamber	6,000
21	Sport Oregon	5,000
22	Utah Manufacturers Association	7,220
23	Utah Taxpayers Association	18,700
24	Utah Valley Chamber of Commerce	6,000
25	Walla Walla Valley Chamber of Commerce	10,000
26	Wyoming Business Alliance	5,000
27	Wyoming Construction Coalition, Inc.	5,000
28	Yakima County Development Association	7,500
29	Other (Individually < $5,000)	112,877
30	Rating Agency and Trustee Fees:	
31	Computershare Shareowner Services, LLC	25,301
32	Moody's Investors Service	120,574
33	Standard and Poor's Financial Services, LLC	259,558
34	The Bank of New York Mellon	142,625
35	U.S. Bank National Association	12,063
36	Directors' Fees - Regional Advisory Board	18,000
46	TOTAL	2,520,116

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
   Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
   In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
   For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			58,013,199		58,013,199
2	Steam Production Plant	368,244,798				368,244,798
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	35,728,185		311,696		36,039,881
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	205,563,622		15,652		205,579,274
7	Transmission Plant	134,616,361				134,616,361
8	Distribution Plant	195,020,683				195,020,683
9	Regional Transmission and Market Operation					
10	General Plant	47,034,116		591,957		47,626,073
11	Common Plant-Electric					
12	TOTAL	[a]986,207,765	[b]0	58,932,504		1,045,140,269

B. Basis for Amortization Charges

The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	[c][d] STEAM PRODUCTION PLANT: COLSTRIP PLANT: 311.00	68.862	29 years, 8 months, 12 days	(6)	7.24	S0.5	6 years, 10 months, 24 days
13	STEAM PRODUCTION PLANT: COLSTRIP PLANT: 312.00	122.758	24 years, 2 months, 12 days	(7)	8.26	L0.5	6 years, 8 months, 12 days
14	STEAM PRODUCTION PLANT: COLSTRIP PLANT: 314.00	40.007	19 years, 3 months, 18 days	(6)	9.08	S0	6 years, 8 months, 12 days
15	STEAM PRODUCTION PLANT: COLSTRIP PLANT: 315.00	9.72	35 years, 1 month, 6 days	(6)	6.81	R2.5	6 years, 10 months, 24 days
16		0.435	17 years, 9 months, 18 days	(5)	9.59	L0	6 years, 7 months, 6 days

	STEAM PRODUCTION PLANT: COLSTRIP PLANT: 316.00						
17	STEAM PRODUCTION PLANT: CRAIG UNIT 1: 311.00	11.663	42 years, 4 months, 24 days	(1)	5.42	S0.5	5 years
18	STEAM PRODUCTION PLANT: CRAIG UNIT 1: 312.00	32.691	26 years, 6 months	(2)	7.11	L0.5	4 years, 10 months, 24 days
19	STEAM PRODUCTION PLANT: CRAIG UNIT 1: 314.00	12.875	17 years, 9 months, 18 days	(2)	9.39	S0	4 years, 10 months, 24 days
20	STEAM PRODUCTION PLANT: CRAIG UNIT 1: 315.00	6.994	41 years, 9 months, 18 days	(1)	5.5	R2.5	4 years, 10 months, 24 days
21	STEAM PRODUCTION PLANT: CRAIG UNIT 1: 316.00	0.253	31 years, 6 months	(1)	6.3	L0	4 years, 8 months, 12 days
22	STEAM PRODUCTION PLANT: CRAIG UNIT 2: 311.00	11.688	44 years, 8 months, 12 days	(2)	4.86	S0.5	5 years, 10 months, 24 days
23	STEAM PRODUCTION PLANT: CRAIG UNIT 2: 312.00	75.532	13 years, 6 months	(2)	11.02	L0.5	5 years, 10 months, 24 days
24	STEAM PRODUCTION PLANT: CRAIG UNIT 2: 314.00	13.266	16 years, 10 months, 24 days	(2)	9	S0	5 years, 9 months, 18 days
25	STEAM PRODUCTION PLANT: CRAIG UNIT 2: 315.00	7.367	17 years, 6 months	(1)	8.45	R2.5	5 years, 10 months, 24 days
26	STEAM PRODUCTION PLANT: CRAIG COMMON: 311.00	15.247	19 years, 8 months, 12 days	(1)	7.73	S0.5	6 years
27	STEAM PRODUCTION PLANT: CRAIG COMMON: 312.00	29.437	17 years, 1 month, 6 days	(2)	8.52	L0.5	5 years, 10 months, 24 days
28	STEAM PRODUCTION PLANT: CRAIG COMMON: 314.00	3.544	17 years, 10 months, 24 days	(2)	8.43	S0	5 years, 9 months, 18 days
29	STEAM PRODUCTION PLANT: CRAIG COMMON: 315.00	2.968	33 years, 1 month, 6 days	(1)	5.72	R2.5	5 years, 10 months, 24 days
30	STEAM PRODUCTION PLANT: CRAIG COMMON: 316.00	0.988	29 years, 4 months, 24 days	(1)	6	L0	5 years, 7 months, 6 days
31	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 1: 311.00	1.432	18 years, 6 months	(3)	6.64	S0.5	7 years
32	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 1: 312.00	57.727	20 years, 6 months	(4)	6.03	L0.5	6 years, 9 months, 18 days
33	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 1: 314.00	14.95	23 years, 2 months, 12 days	(4)	5.93	S0	6 years, 7 months, 6 days

34	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 1: 315.00	2.899	40 years, 2 months, 12 days	(3)	2.93	R2.5	6 years, 9 months, 18 days
35	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 1: 316.00	0.003	25 years, 7 months, 6 days	(3)	4.74	L0	6 years, 6 months
36	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 2: 311.00	0.567	14 years, 4 months, 24 days	(3)	8.45	S0.5	7 years
37	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 2: 312.00	59.168	21 years	(4)	5.97	L0.5	6 years, 9 months, 18 days
38	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 2: 314.00	17.273	20 years, 8 months, 12 days	(4)	6.5	S0	6 years, 8 months, 12 days
39	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 2: 315.00	3.396	24 years, 9 months, 18 days	(3)	4.84	R2.5	6 years, 10 months, 24 days
40	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 3: 311.00	19.3	19 years, 9 months, 18 days	(3)	6.19	S0.5	7 years
41	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 3: 312.00	232.755	17 years, 3 months, 18 days	(3)	7.07	L0.5	6 years, 9 months, 18 days
42	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 3: 314.00	23.494	19 years, 3 months, 18 days	(4)	6.78	S0	6 years, 8 months, 12 days
43	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 3: 315.00	14.832	19 years, 3 months, 18 days	(3)	6.28	R2.5	7 years
44	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 3: 316.00	0.24	24 years, 3 months, 18 days	(3)	5	L0	6 years, 6 months
45	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 4: 311.00	15.443	17 years, 2 months, 12 days	(3)	7.13	S0.5	7 years
46	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 4: 312.00	237.238	17 years	(3)	7.19	L0.5	6 years, 9 months, 18 days
47	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 4: 314.00	42.323	20 years	(4)	6.44	S0	6 years, 8 months, 12 days
48	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 4: 315.00	14.48	19 years, 7 months, 6 days	(3)	6.22	R2.5	6 years, 10 months, 24 days
49	STEAM PRODUCTION PLANT: DAVE JOHNSTON UNIT 4: 316.00	0.596	22 years, 4 months, 24 days	(3)	5.43	L0	6 years, 7 months, 6 days
50		0.1	53 years, 10 months, 24 days		3.45	SQUARE	7 years

	STEAM PRODUCTION PLANT: DAVE JOHNSTON COMMON: 310.20						
51	STEAM PRODUCTION PLANT: DAVE JOHNSTON COMMON: 311.00	132.76	19 years, 10 months, 24 days	(3)	6.1	S0.5	7 years
52	STEAM PRODUCTION PLANT: DAVE JOHNSTON COMMON: 312.00	134.041	16 years, 1 month, 6 days	(3)	7.48	L0.5	6 years, 9 months, 18 days
53	STEAM PRODUCTION PLANT: DAVE JOHNSTON COMMON: 314.00	9.895	13 years, 9 months, 18 days	(3)	8.83	S0	6 years, 9 months, 18 days
54	STEAM PRODUCTION PLANT: DAVE JOHNSTON COMMON: 315.00	27.933	16 years	(3)	7.16	R2.5	7 years
55	STEAM PRODUCTION PLANT: DAVE JOHNSTON COMMON: 316.00	9.38	18 years, 2 months, 12 days	(3)	6.7	L0	6 years, 7 months, 6 days
56	STEAM PRODUCTION PLANT: GADSBY UNIT 1: 311.00	1.204	36 years	(14)	2.24	S0.5	11 years, 10 months, 24 days
57	STEAM PRODUCTION PLANT: GADSBY UNIT 1: 312.00	10.29	35 years, 2 months, 12 days	(14)	2.35	L0.5	11 years, 2 months, 12 days
58	STEAM PRODUCTION PLANT: GADSBY UNIT 1: 314.00	5.823	38 years, 6 months	(14)	1.56	S0	10 years, 6 months
59	STEAM PRODUCTION PLANT: GADSBY UNIT 1: 315.00	1.395	47 years, 9 months, 18 days	(14)	0.96	R2.5	11 years, 9 months, 18 days
60	STEAM PRODUCTION PLANT: GADSBY UNIT 1: 316.00	0.021	42 years, 10 months, 24 days	(10)	1.04	L0	9 years, 6 months
61	STEAM PRODUCTION PLANT: GADSBY UNIT 2: 311.00	1.076	35 years, 10 months, 24 days	(15)	2.25	S0.5	11 years, 10 months, 24 days
62	STEAM PRODUCTION PLANT: GADSBY UNIT 2: 312.00	14.824	36 years, 10 months, 24 days	(14)	2.11	L0.5	11 years, 1 month, 6 days
63	STEAM PRODUCTION PLANT: GADSBY UNIT 2: 314.00	6.475	33 years, 2 months, 12 days	(14)	2.3	S0	10 years, 9 months, 18 days
64	STEAM PRODUCTION PLANT: GADSBY UNIT 2: 315.00	1.394	50 years, 4 months, 24 days	(14)	0.87	R2.5	11 years, 9 months, 18 days
65		0.013	43 years	(10)	1.04	L0	9 years, 4 months, 24 days

	STEAM PRODUCTION PLANT: GADSBY UNIT 2: 316.00						
66	STEAM PRODUCTION PLANT: GADSBY UNIT 3: 311.00	1.156	33 years, 6 months	(14)	2.6	S0.5	11 years, 10 months, 24 days
67	STEAM PRODUCTION PLANT: GADSBY UNIT 3: 312.00	14.473	35 years, 4 months, 24 days	(14)	2.3	L0.5	11 years, 2 months, 12 days
68	STEAM PRODUCTION PLANT: GADSBY UNIT 3: 314.00	7.968	28 years, 3 months, 18 days	(14)	3.2	S0	11 years
69	STEAM PRODUCTION PLANT: GADSBY UNIT 3: 315.00	2.553	34 years, 4 months, 24 days	(14)	2.48	R2.5	11 years, 9 months, 18 days
70	STEAM PRODUCTION PLANT: GADSBY UNIT 3: 316.00	0.047	42 years, 7 months, 6 days	(10)	1.03	L0	9 years, 7 months, 6 days
71	STEAM PRODUCTION PLANT: GADSBY COMMON: 311.00	11.964	38 years, 8 months, 12 days	(14)	2.09	S0.5	11 years, 9 months, 18 days
72	STEAM PRODUCTION PLANT: GADSBY COMMON: 312.00	1.385	20 years, 9 months, 18 days	(14)	5.44	L0.5	11 years, 6 months
73	STEAM PRODUCTION PLANT: GADSBY COMMON: 314.00	0.476	30 years	(14)	3.21	S0	11 years, 1 month, 6 days
74	STEAM PRODUCTION PLANT: GADSBY COMMON: 315.00	3.196	25 years, 3 months, 18 days	(14)	4.28	R2.5	11 years, 10 months, 24 days
75	STEAM PRODUCTION PLANT: GADSBY COMMON: 316.00	0.433	28 years, 4 months, 24 days	(12)	3.12	L0	10 years, 8 months, 12 days
76	STEAM PRODUCTION PLANT: HAYDEN UNIT 1: 311.00	1.135	51 years, 4 months, 24 days	(2)	1.25	S0.5	9 years, 9 months, 18 days
77	STEAM PRODUCTION PLANT: HAYDEN UNIT 1: 312.00	46.931	20 years, 10 months, 24 days	(2)	5.49	L0.5	9 years, 7 months, 6 days
78	STEAM PRODUCTION PLANT: HAYDEN UNIT 1: 314.00	5.775	23 years, 7 months, 6 days	(2)	4.53	S0	9 years, 4 months, 24 days
79	STEAM PRODUCTION PLANT: HAYDEN UNIT 1: 315.00	1.033	44 years, 9 months, 18 days	(2)	2.53	R2.5	9 years, 8 months, 12 days
80		0.25	29 years, 10 months, 24 days	(1)	3.51	L0	9 years

	STEAM PRODUCTION PLANT: HAYDEN UNIT 1: 316.00						
81	STEAM PRODUCTION PLANT: HAYDEN UNIT 2: 311.00	1.828	47 years, 1 month, 6 days	(2)	1.48	S0.5	9 years, 9 months, 18 days
82	STEAM PRODUCTION PLANT: HAYDEN UNIT 2: 312.00	23.933	20 years, 2 months, 12 days	(2)	5.7	L0.5	9 years, 7 months, 6 days
83	STEAM PRODUCTION PLANT: HAYDEN UNIT 2: 314.00	4.641	22 years, 10 months, 24 days	(2)	4.69	S0	9 years, 4 months, 24 days
84	STEAM PRODUCTION PLANT: HAYDEN UNIT 2: 315.00	1.331	49 years	(1)	2.16	R2.5	9 years, 8 months, 12 days
85	STEAM PRODUCTION PLANT: HAYDEN UNIT 2: 316.00	0.225	36 years, 10 months, 24 days	(1)	2.58	L0	8 years, 8 months, 12 days
86	STEAM PRODUCTION PLANT: HAYDEN COMMON: 311.00	14.854	21 years, 3 months, 18 days	(1)	4.82	S0.5	9 years, 10 months, 24 days
87	STEAM PRODUCTION PLANT: HAYDEN COMMON: 312.00	12.481	28 years, 10 months, 24 days	(2)	3.69	L0.5	9 years, 6 months
88	STEAM PRODUCTION PLANT: HAYDEN COMMON: 314.00	0.252	21 years, 9 months, 18 days	(2)	5.05	S0	9 years, 6 months
89	STEAM PRODUCTION PLANT: HAYDEN COMMON: 315.00	0.209	50 years, 4 months, 24 days	(2)	2.19	R2.5	9 years, 8 months, 12 days
90	STEAM PRODUCTION PLANT: HAYDEN COMMON: 316.00	0.162	36 years, 7 months, 6 days	(1)	2.61	L0	8 years, 8 months, 12 days
91	STEAM PRODUCTION PLANT: HUNTER UNIT 1: 311.00	23.117	57 years, 1 month, 6 days	(7)	2.3	S0.5	20 years, 10 months, 24 days
92	STEAM PRODUCTION PLANT: HUNTER UNIT 1: 312.00	268.512	30 years, 10 months, 24 days	(8)	3.85	L0.5	20 years
93	STEAM PRODUCTION PLANT: HUNTER UNIT 1: 314.00	67.153	32 years, 7 months, 6 days	(8)	3.66	S0	19 years, 1 month, 6 days
94	STEAM PRODUCTION PLANT: HUNTER UNIT 1: 315.00	34.588	46 years	(7)	2.77	R2.5	20 years, 9 months, 18 days
95		0.803	38 years, 2 months, 12 days	(5)	3.21	L0	16 years, 6 months

	STEAM PRODUCTION PLANT: HUNTER UNIT 1: 316.00						
96	STEAM PRODUCTION PLANT: HUNTER UNIT 2: 311.00	12.563	54 years, 7 months, 6 days	(7)	2.38	S0.5	20 years, 10 months, 24 days
97	STEAM PRODUCTION PLANT: HUNTER UNIT 2: 312.00	170.902	31 years	(8)	3.83	L0.5	20 years
98	STEAM PRODUCTION PLANT: HUNTER UNIT 2: 314.00	46.505	32 years, 4 months, 24 days	(8)	3.68	S0	19 years, 1 month, 6 days
99	STEAM PRODUCTION PLANT: HUNTER UNIT 2: 315.00	16.921	50 years, 2 months, 12 days	(7)	2.58	R2.5	20 years, 8 months, 12 days
100	STEAM PRODUCTION PLANT: HUNTER UNIT 3: 311.00	56.228	54 years, 8 months, 12 days	(7)	2.38	S0.5	21 years
101	STEAM PRODUCTION PLANT: HUNTER UNIT 3: 312.00	303.994	37 years, 1 month, 6 days	(8)	3.28	L0.5	19 years, 4 months, 24 days
102	STEAM PRODUCTION PLANT: HUNTER UNIT 3: 314.00	84.957	29 years, 9 months, 18 days	(7)	3.88	S0	19 years, 4 months, 24 days
103	STEAM PRODUCTION PLANT: HUNTER UNIT 3: 315.00	54.921	52 years, 3 months, 18 days	(7)	2.49	R2.5	20 years, 8 months, 12 days
104	STEAM PRODUCTION PLANT: HUNTER UNIT 3: 316.00	1.634	36 years, 4 months, 24 days	(5)	3.33	L0	16 years, 10 months, 24 days
105	STEAM PRODUCTION PLANT: HUNTER UNITS 1 AND 2 COMMON: 311.00	9.496	56 years, 4 months, 24 days	(7)	2.32	S0.5	20 years, 10 months, 24 days
106	STEAM PRODUCTION PLANT: HUNTER UNITS 1 AND 2 COMMON: 312.00	12.859	35 years	(8)	3.45	L0.5	19 years, 7 months, 6 days
107	STEAM PRODUCTION PLANT: HUNTER UNITS 1 AND 2 COMMON: 314.00	3.715	35 years, 8 months, 12 days	(8)	3.39	S0	18 years, 7 months, 6 days
108	STEAM PRODUCTION PLANT: HUNTER UNITS 1 AND 2 COMMON: 315.00	0.052	35 years, 2 months, 12 days	(6)	3.41	R2.5	21 years, 3 months, 18 days
109	STEAM PRODUCTION PLANT: HUNTER UNITS 1 AND 2 COMMON: 316.00	0.824	38 years, 10 months, 24 days	(5)	3.16	L0	16 years, 6 months

110	STEAM PRODUCTION PLANT: HUNTER UNITS 1, 2 AND 3 COMMON: 310.20	0.246	60 years, 10 months, 24 days		2.04	SQUARE	22 years
111	STEAM PRODUCTION PLANT: HUNTER UNITS 1, 2 AND 3 COMMON: 311.00	112.575	46 years, 9 months, 18 days	(7)	2.68	S0.5	21 years, 1 month, 6 days
112	STEAM PRODUCTION PLANT: HUNTER UNITS 1, 2 AND 3 COMMON: 312.00	28.25	31 years, 3 months, 18 days	(8)	3.77	L0.5	19 years, 10 months, 24 days
113	STEAM PRODUCTION PLANT: HUNTER UNITS 1, 2 AND 3 COMMON: 314.00	1.192	34 years, 1 month, 6 days	(8)	3.53	S0	18 years, 8 months, 12 days
114	STEAM PRODUCTION PLANT: HUNTER UNITS 1, 2 AND 3 COMMON: 315.00	1.635	29 years, 6 months	(5)	3.85	R2.5	21 years, 7 months, 6 days
115	STEAM PRODUCTION PLANT: HUNTER UNITS 1, 2 AND 3 COMMON: 316.00	0.485	29 years, 3 months, 18 days	(5)	3.95	L0	18 years, 1 month, 6 days
116	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 1: 311.00	19.94	50 years	(7)	2.52	S0.5	15 years, 4 months, 24 days
117	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 1: 312.00	293.285	26 years, 2 months, 12 days	(7)	4.41	L0.5	15 years
118	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 1: 314.00	62.237	26 years, 10 months, 24 days	(7)	4.37	S0	14 years, 7 months, 6 days
119	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 1: 315.00	20.953	43 years, 3 months, 18 days	(6)	2.77	R2.5	15 years, 4 months, 24 days
120	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 1: 316.00	1.028	26 years, 7 months, 6 days	(5)	4.27	L0	13 years, 9 months, 18 days
121	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 2: 311.00	26.688	39 years, 4 months, 24 days	(6)	3.09	S0.5	15 years, 7 months, 6 days
122	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 2: 312.00	254.61	27 years, 1 month, 6 days	(7)	4.25	L0.5	15 years
123	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 2: 314.00	59.707	28 years, 2 months, 12 days	(7)	4.16	S0	14 years, 6 months
124		24.655	34 years, 9 months, 18 days	(6)	3.39	R2.5	15 years, 7 months, 6 days

	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 2: 315.00						
125	STEAM PRODUCTION PLANT: HUNTINGTON UNIT 2: 316.00	0.971	29 years, 3 months, 18 days	(5)	3.89	L0	13 years, 7 months, 6 days
126	STEAM PRODUCTION PLANT: HUNTINGTON COMMON: 311.00	82.353	38 years, 7 months, 6 days	(7)	3.22	S0.5	15 years, 7 months, 6 days
127	STEAM PRODUCTION PLANT: HUNTINGTON COMMON: 312.00	38.232	23 years, 8 months, 12 days	(7)	4.81	L0.5	15 years, 1 month, 6 days
128	STEAM PRODUCTION PLANT: HUNTINGTON COMMON: 314.00	7.432	31 years, 10 months, 24 days	(8)	3.8	S0	14 years, 1 month, 6 days
129	STEAM PRODUCTION PLANT: HUNTINGTON COMMON: 315.00	4.186	24 years, 4 months, 24 days	(5)	4.68	R2.5	15 years, 9 months, 18 days
130	STEAM PRODUCTION PLANT: HUNTINGTON COMMON: 316.00	1.434	19 years, 7 months, 6 days	(5)	5.68	L0	14 years, 4 months, 24 days
131	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 1: 311.00	15.425	42 years, 1 month, 6 days	(5)	3.84	S0.5	7 years, 10 months, 24 days
132	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 1: 312.00	177.317	23 years, 1 month, 6 days	(5)	6.07	L0.5	7 years, 8 months, 12 days
133	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 1: 314.00	47.333	20 years, 9 months, 18 days	(5)	6.52	S0	7 years, 8 months, 12 days
134	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 1: 315.00	10.769	41 years, 4 months, 24 days	(5)	3.96	R2.5	7 years, 9 months, 18 days
135	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 1: 316.00	0.298	36 years, 1 month, 6 days	(4)	4.02	L0	7 years, 2 months, 12 days
136	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 2: 311.00	13.003	49 years, 8 months, 12 days	(6)	2.97	S0.5	11 years, 8 months, 12 days
137	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 2: 312.00	173.405	26 years, 3 months, 18 days	(6)	4.86	L0.5	11 years, 3 months, 18 days
138	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 2: 314.00	59.894	22 years	(5)	5.55	S0	11 years, 3 months, 18 days
139		9.329	45 years, 6 months	(5)	3.1	R2.5	11 years, 7 months, 6 days

	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 2: 315.00						
140	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 2: 316.00	0.198	36 years, 9 months, 18 days	(4)	3.53	L0	10 years, 2 months, 12 days
141	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 3: 311.00	12.969	43 years, 7 months, 6 days	(6)	2.9	S0.5	16 years, 6 months
142	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 3: 312.00	268.993	25 years, 7 months, 6 days	(6)	4.6	L0.5	15 years, 10 months, 24 days
143	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 3: 314.00	44.992	28 years, 10 months, 24 days	(7)	4.11	S0	15 years, 3 months, 18 days
144	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 3: 315.00	8.2	38 years, 8 months, 12 days	(6)	3.24	R2.5	16 years, 4 months, 24 days
145	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 3: 316.00	0.192	38 years, 1 month, 6 days	(4)	3.17	L0	13 years, 6 months
146	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 4: 311.00	40.518	51 years, 7 months, 6 days	(6)	2.54	S0.5	16 years, 4 months, 24 days
147	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 4: 312.00	302.86	25 years, 6 months	(6)	4.61	L0.5	15 years, 10 months, 24 days
148	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 4: 314.00	46.049	30 years, 4 months, 24 days	(7)	3.91	S0	15 years, 2 months, 12 days
149	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 4: 315.00	17.263	48 years, 9 months, 18 days	(6)	2.68	R2.5	16 years, 2 months, 12 days
150	STEAM PRODUCTION PLANT: JIM BRIDGER UNIT 4: 316.00	1.249	38 years, 2 months, 12 days	(4)	3.16	L0	13 years, 6 months
151	STEAM PRODUCTION PLANT: JIM BRIDGER COMMON: 310.20	0.281	61 years, 3 months, 18 days		2.13	SQUARE	17 years
152	STEAM PRODUCTION PLANT: JIM BRIDGER COMMON: 311.00	68.727	34 years, 10 months, 24 days	(6)	3.55	S0.5	16 years, 7 months, 6 days
153	STEAM PRODUCTION PLANT: JIM BRIDGER COMMON: 312.00	94.216	28 years, 2 months, 12 days	(7)	4.24	L0.5	15 years, 9 months, 18 days
154	STEAM PRODUCTION PLANT: JIM BRIDGER COMMON: 314.00	9.504	25 years, 8 months, 12 days	(6)	4.48	S0	15 years, 7 months, 6 days

155	STEAM PRODUCTION PLANT: JIM BRIDGER COMMON: 315.00	16.656	32 years	(5)	3.77	R2.5	16 years, 6 months
156	STEAM PRODUCTION PLANT: JIM BRIDGER COMMON: 316.00	3.803	22 years, 8 months, 12 days	(4)	5	L0	14 years, 10 months, 24 days
157	STEAM PRODUCTION PLANT: NAUGHTON UNIT 1: 311.00	21.073	24 years, 3 months, 18 days	(9)	5.74	S0.5	8 years, 10 months, 24 days
158	STEAM PRODUCTION PLANT: NAUGHTON UNIT 1: 312.00	154.475	17 years, 10 months, 24 days	(9)	7.39	L0.5	8 years, 8 months, 12 days
159	STEAM PRODUCTION PLANT: NAUGHTON UNIT 1: 314.00	20.553	21 years, 7 months, 6 days	(9)	6.65	S0	8 years, 6 months
160	STEAM PRODUCTION PLANT: NAUGHTON UNIT 1: 315.00	20.713	19 years, 1 month, 6 days	(9)	6.81	R2.5	8 years, 10 months, 24 days
161	STEAM PRODUCTION PLANT: NAUGHTON UNIT 1: 316.00	0.096	40 years, 6 months	(8)	4	L0	7 years, 8 months, 12 days
162	STEAM PRODUCTION PLANT: NAUGHTON UNIT 2: 311.00	29.217	19 years, 3 months, 18 days	(9)	6.98	S0.5	8 years, 10 months, 24 days
163	STEAM PRODUCTION PLANT: NAUGHTON UNIT 2: 312.00	190.425	18 years, 1 month, 6 days	(9)	7.28	L0.5	8 years, 8 months, 12 days
164	STEAM PRODUCTION PLANT: NAUGHTON UNIT 2: 314.00	26.53	17 years, 9 months, 18 days	(9)	7.51	S0	8 years, 7 months, 6 days
165	STEAM PRODUCTION PLANT: NAUGHTON UNIT 2: 315.00	30.17	19 years, 3 months, 18 days	(9)	6.74	R2.5	8 years, 10 months, 24 days
166	STEAM PRODUCTION PLANT: NAUGHTON UNIT 2: 316.00	0.389	37 years, 7 months, 6 days	(8)	4	L0	7 years, 10 months, 24 days
167	STEAM PRODUCTION PLANT: NAUGHTON UNIT 3: 311.00	14.081	39 years, 7 months, 6 days	(9)	3.83	S0.5	8 years, 10 months, 24 days
168	STEAM PRODUCTION PLANT: NAUGHTON UNIT 3: 312.00	95.896	21 years, 2 months, 12 days	(9)	9.64	L0.5	8 years, 8 months, 12 days
169	STEAM PRODUCTION PLANT: NAUGHTON UNIT 3: 314.00	39.545	23 years, 3 months, 18 days	(9)	5.99	S0	8 years, 6 months
170	STEAM PRODUCTION PLANT: NAUGHTON UNIT 3: 315.00	11.44	33 years, 3 months, 18 days	(9)	4.13	R2.5	8 years, 9 months, 18 days

171	STEAM PRODUCTION PLANT: NAUGHTON UNIT 3: 316.00	0.206	38 years, 2 months, 12 days	(8)	3.66	L0	7 years, 10 months, 24 days
172	STEAM PRODUCTION PLANT: NAUGHTON COMMON: 310.20	0.015	66 years, 8 months, 12 days		3.25	SQUARE	9 years
173	STEAM PRODUCTION PLANT: NAUGHTON COMMON: 311.00	69.585	19 years, 4 months, 24 days	(9)	6.87	S0.5	8 years, 10 months, 24 days
174	STEAM PRODUCTION PLANT: NAUGHTON COMMON: 312.00	32.826	19 years, 1 month, 6 days	(9)	6.82	L0.5	8 years, 8 months, 12 days
175	STEAM PRODUCTION PLANT: NAUGHTON COMMON: 314.00	8.036	17 years	(9)	8	S0	8 years, 8 months, 12 days
176	STEAM PRODUCTION PLANT: NAUGHTON COMMON: 315.00	3.878	18 years, 10 months, 24 days	(9)	6.75	R2.5	8 years, 10 months, 24 days
177	STEAM PRODUCTION PLANT: NAUGHTON COMMON: 316.00	1.717	18 years, 8 months, 12 days	(8)	7.02	L0	8 years, 4 months, 24 days
178	STEAM PRODUCTION PLANT: WYODAK PLANT: 310.20	0.165	57 years, 7 months, 6 days		1.92	SQUARE	19 years
179	STEAM PRODUCTION PLANT: WYODAK PLANT: 311.00	53.157	47 years, 6 months	(4)	2.4	S0.5	18 years, 3 months, 18 days
180	STEAM PRODUCTION PLANT: WYODAK PLANT: 312.00	317.978	30 years, 7 months, 6 days	(5)	3.59	L0.5	17 years, 4 months, 24 days
181	STEAM PRODUCTION PLANT: WYODAK PLANT: 314.00	66.827	31 years, 4 months, 24 days	(5)	3.52	S0	16 years, 7 months, 6 days
182	STEAM PRODUCTION PLANT: WYODAK PLANT: 315.00	27.529	40 years, 7 months, 6 days	(4)	2.73	R2.5	18 years, 3 months, 18 days
183	STEAM PRODUCTION PLANT: WYODAK PLANT: 316.00	1.457	27 years	(3)	3.89	L0	16 years, 1 month, 6 days
184	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 1: 311.00	6.591	46 years, 10 months, 24 days	(9)	2.84	S0.5	16 years, 6 months
185	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 1: 312.00	14.687	38 years	(10)	3.41	L0.5	15 years, 2 months, 12 days
186		17.941	33 years, 3 months, 18 days	(9)	4	S0	14 years, 10 months, 24 days

	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 1: 314.00						
187	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 1: 315.00	4.98	45 years, 3 months, 18 days	(8)	2.82	R2.5	16 years, 4 months, 24 days
188	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 1: 316.00	0.641	30 years, 8 months, 12 days	(7)	3.92	L0	14 years, 2 months, 12 days
189	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 2: 311.00	0.689	28 years, 10 months, 24 days	(8)	4.23	S0.5	16 years, 8 months, 12 days
190	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 2: 312.00	8.263	26 years, 8 months, 12 days	(9)	4.58	L0.5	15 years, 10 months, 24 days
191	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 2: 314.00	17.617	27 years, 4 months, 24 days	(9)	4.45	S0	15 years, 6 months
192	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 2: 315.00	2.454	29 years, 10 months, 24 days	(8)	4.08	R2.5	16 years, 8 months, 12 days
193	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL UNIT 2: 316.00	0.545	25 years, 7 months, 6 days	(7)	4.61	L0	14 years, 8 months, 12 days
194	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL STEAM FIELD: 310.20	40.982	46 years, 9 months, 18 days		1.69	SQUARE	17 years
195	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL STEAM FIELD: 311.00	0.251	27 years, 7 months, 6 days	(7)	3.87	S0.5	16 years, 9 months, 18 days
196	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL STEAM FIELD: 312.00	37.46	24 years, 1 month, 6 days	(8)	4.57	L0.5	16 years
197	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL STEAM FIELD: 315.00	1.079	23 years, 2 months, 12 days	(7)	4.84	R2.5	16 years, 9 months, 18 days
198	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL STEAM FIELD: 316.00	0.125	20 years, 9 months, 18 days	(6)	5.24	L0	15 years, 1 month, 6 days
199		0.942	27 years, 7 months, 6 days	(8)	4.4	S0.5	16 years, 9 months, 18 days

	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL COMMON: 311.00						
200	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL COMMON: 312.00	0.271	17 years, 8 months, 12 days	(8)	6.28	L0.5	16 years, 4 months, 24 days
201	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL COMMON: 315.00	0.042	25 years, 1 month, 6 days	(8)	4.78	R2.5	16 years, 9 months, 18 days
202	STEAM PRODUCTION PLANT: BLUNDELL GEOTHERMAL COMMON: 316.00	0.075	36 years, 9 months, 18 days	(7)	3.35	L0	13 years, 8 months, 12 days
203	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 330.20	0.328	12 years, 6 months		11.48	SQUARE	7 years
204	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 331.00	2.149	20 years		8.88	R1	6 years, 10 months, 24 days
205	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 332.00	28.138	15 years, 9 months, 18 days		8.72	R1.5	7 years
206	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 333.00	1.978	33 years, 2 months, 12 days	(1)	7.56	S0	6 years, 10 months, 24 days
207	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 334.00	1.337	24 years, 8 months, 12 days	(1)	8.4	L0	6 years, 9 months, 18 days
208	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 335.00	0.008	41 years, 7 months, 6 days	(1)	7.36	R0.5	6 years, 9 months, 18 days
209	HYDRAULIC PRODUCTION PLANT: ASHTON/ST. ANTHONY: 336.00	0.192	15 years, 9 months, 18 days	(1)	10.87	S0.5	6 years, 10 months, 24 days
210	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 330.20	0.006	115 years, 3 months, 18 days		1.53	SQUARE	12 years, 10 months, 24 days
211	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 330.40	0.038			7.02		
212	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 331.00	8.162	26 years, 3 months, 18 days	(1)	4.39	R1	12 years, 8 months, 12 days
213		34.449	23 years, 4 months, 24 days	(1)	4.77	R1.5	12 years, 9 months, 18 days

	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 332.00						
214	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 333.00	21.965	23 years	(2)	4.92	S0	12 years, 8 months, 12 days
215	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 334.00	6.727	24 years, 3 months, 18 days	(2)	4.71	L0	12 years, 3 months, 18 days
216	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 335.00	0.079	42 years, 7 months, 6 days	(1)	2.94	R0.5	12 years, 3 months, 18 days
217	HYDRAULIC PRODUCTION PLANT: BEAR RIVER: 336.00	1.382	22 years, 8 months, 12 days	(2)	5.09	S0.5	12 years, 9 months, 18 days
218	HYDRAULIC PRODUCTION PLANT: BEND: 331.00	0.062	23 years, 6 months	(1)	0.89	R1	9 years, 10 months, 24 days
219	HYDRAULIC PRODUCTION PLANT: BEND: 332.00	2.705	15 years, 10 months, 24 days	(1)		R1.5	
220	HYDRAULIC PRODUCTION PLANT: BEND: 333.00	0.798	13 years, 6 months	(1)	7.14	S0	9 years, 10 months, 24 days
221	HYDRAULIC PRODUCTION PLANT: BEND: 334.00	0.627	36 years, 4 months, 24 days	(2)		L0	
222	HYDRAULIC PRODUCTION PLANT: BEND: 335.00	0.015	28 years	(1)		R0.5	
223	HYDRAULIC PRODUCTION PLANT: BEND: 336.00		88 years, 3 months, 18 days	(5)		S0.5	
224	HYDRAULIC PRODUCTION PLANT: BIG FORK: 331.00	0.758	47 years	(3)	1.75	R1	31 years, 6 months
225	HYDRAULIC PRODUCTION PLANT: BIG FORK: 332.00	7.834	47 years, 2 months, 12 days	(3)	1.75	R1.5	31 years, 10 months, 24 days
226	HYDRAULIC PRODUCTION PLANT: BIG FORK: 333.00	1.57	48 years, 7 months, 6 days	(7)	1.64	S0	30 years, 6 months
227	HYDRAULIC PRODUCTION PLANT: BIG FORK: 334.00	0.933	41 years, 8 months, 12 days	(5)	2.01	L0	28 years
228	HYDRAULIC PRODUCTION PLANT: BIG FORK: 336.00	0.504	45 years, 1 month, 6 days	(5)	1.9	S0.5	31 years, 4 months, 24 days
229	HYDRAULIC PRODUCTION PLANT: CUTLER: 330.20	0.001	59 years, 7 months, 6 days		1.22	SQUARE	45 years, 7 months, 6 days
230	HYDRAULIC PRODUCTION PLANT: CUTLER: 330.30	0.005	137 years, 8 months, 12 days			SQUARE	
231	HYDRAULIC PRODUCTION PLANT: CUTLER: 330.40	0.091	114 years, 4 months, 24 days			SQUARE	
232		4.887	64 years, 8 months, 12 days	(4)	0.6	R1	41 years, 1 month, 6 days

	HYDRAULIC PRODUCTION PLANT: CUTLER: 331.00						
233	HYDRAULIC PRODUCTION PLANT: CUTLER: 332.00	10.55	60 years, 6 months	(6)	0.86	R1.5	42 years, 1 month, 6 days
234	HYDRAULIC PRODUCTION PLANT: CUTLER: 333.00	12.091	52 years, 8 months, 12 days	(9)	1.2	S0	39 years, 10 months, 24 days
235	HYDRAULIC PRODUCTION PLANT: CUTLER: 334.00	2.925	46 years, 3 months, 18 days	(6)	1.32	L0	35 years, 4 months, 24 days
236	HYDRAULIC PRODUCTION PLANT: CUTLER: 335.00	0.011	61 years, 1 month, 6 days	(4)		R0.5	35 years, 6 months
237	HYDRAULIC PRODUCTION PLANT: CUTLER: 336.00	1.086	61 years	(10)	0.78	S0.5	41 years, 3 months, 18 days
238	HYDRAULIC PRODUCTION PLANT: EAGLE POINT: 330.20	0.012	83 years, 7 months, 6 days			SQUARE	
239	HYDRAULIC PRODUCTION PLANT: EAGLE POINT: 331.00	0.191	37 years, 9 months, 18 days	(2)	1.58	R1	19 years, 6 months
240	HYDRAULIC PRODUCTION PLANT: EAGLE POINT: 332.00	1.856	33 years, 4 months, 24 days	(2)	2.11	R1.5	19 years, 7 months, 6 days
241	HYDRAULIC PRODUCTION PLANT: EAGLE POINT: 333.00	0.473	27 years, 1 month, 6 days	(3)	3.3	S0	19 years, 7 months, 6 days
242	HYDRAULIC PRODUCTION PLANT: EAGLE POINT: 334.00	0.135	32 years	(3)	2.03	L0	18 years, 4 months, 24 days
243	HYDRAULIC PRODUCTION PLANT: EAGLE POINT: 336.00	0.178	31 years, 9 months, 18 days	(2)	2.3	S0.5	19 years, 7 months, 6 days
244	HYDRAULIC PRODUCTION PLANT: GRANITE: 331.00	0.548	29 years, 8 months, 12 days	(1)	2.93	R1	14 years, 8 months, 12 days
245	HYDRAULIC PRODUCTION PLANT: GRANITE: 332.00	3.773	34 years, 7 months, 6 days	(1)	2.44	R1.5	14 years, 9 months, 18 days
246	HYDRAULIC PRODUCTION PLANT: GRANITE: 333.00	0.721	43 years, 1 month, 6 days	(3)	1.83	S0	14 years, 4 months, 24 days
247	HYDRAULIC PRODUCTION PLANT: GRANITE: 334.00	0.224	34 years, 6 months	(2)	2.42	L0	13 years, 10 months, 24 days
248	HYDRAULIC PRODUCTION PLANT: GRANITE: 335.00	0.001	53 years, 2 months, 12 days	(1)	1.24	R0.5	14 years, 4 months, 24 days
249	HYDRAULIC PRODUCTION PLANT: KLAMATH: 331.00	1.69			20		
250		1.493			20		

	HYDRAULIC PRODUCTION PLANT: KLAMATH: 332.00						
251	HYDRAULIC PRODUCTION PLANT: KLAMATH: 333.00	1.234			20		
252	HYDRAULIC PRODUCTION PLANT: KLAMATH: 334.00	0.386			20		
253	HYDRAULIC PRODUCTION PLANT: KLAMATH: 336.00	0.095			20		
254	HYDRAULIC PRODUCTION PLANT: LAST CHANCE: 331.00	0.492	42 years, 6 months	(1)	1.42	R1	12 years, 8 months, 12 days
255	HYDRAULIC PRODUCTION PLANT: LAST CHANCE: 332.00	0.958	37 years, 7 months, 6 days	(1)	1.73	R1.5	12 years, 9 months, 18 days
256	HYDRAULIC PRODUCTION PLANT: LAST CHANCE: 333.00	1.396	32 years	(2)	2.53	S0	12 years, 8 months, 12 days
257	HYDRAULIC PRODUCTION PLANT: LAST CHANCE: 334.00	0.266	28 years, 6 months	(2)	2.66	L0	12 years, 2 months, 12 days
258	HYDRAULIC PRODUCTION PLANT: LAST CHANCE: 336.00	0.065	48 years, 1 month, 6 days	(3)	1.16	S0.5	12 years, 7 months, 6 days
259	HYDRAULIC PRODUCTION PLANT: LIFTON: 330.20	0.021	99 years, 9 months, 18 days		1.55	SQUARE	13 years
260	HYDRAULIC PRODUCTION PLANT: LIFTON: 330.30	0.024	92 years, 9 months, 18 days		1.61	SQUARE	13 years
261	HYDRAULIC PRODUCTION PLANT: LIFTON: 331.00	1.24	48 years, 3 months, 18 days	(2)	2.62	R1	12 years, 7 months, 6 days
262	HYDRAULIC PRODUCTION PLANT: LIFTON: 332.00	8.279	27 years, 4 months, 24 days	(2)	4.11	R1.5	12 years, 9 months, 18 days
263	HYDRAULIC PRODUCTION PLANT: LIFTON: 333.00	7.88	20 years, 8 months, 12 days	(1)	5.13	S0	12 years, 9 months, 18 days
264	HYDRAULIC PRODUCTION PLANT: LIFTON: 334.00	0.415	16 years, 10 months, 24 days	(1)	6.28	L0	12 years, 6 months
265	HYDRAULIC PRODUCTION PLANT: LIFTON: 335.00	0.012	21 years, 7 months, 6 days	(1)	5.39	R0.5	12 years, 6 months
266	HYDRAULIC PRODUCTION PLANT: LIFTON: 336.00	0.187	22 years, 7 months, 6 days	(1)	4.81	S0.5	12 years, 9 months, 18 days
267	HYDRAULIC PRODUCTION PLANT: MERWIN: 330.20	0.301	121 years, 7 months, 6 days		0.72	SQUARE	38 years

268	HYDRAULIC PRODUCTION PLANT: MERWIN: 330.30	0.021			2.03		
269	HYDRAULIC PRODUCTION PLANT: MERWIN: 330.40	0.15			2.63		
270	HYDRAULIC PRODUCTION PLANT: MERWIN: 330.50	0.212	125 years		0.69	SQUARE	38 years
271	HYDRAULIC PRODUCTION PLANT: MERWIN: 331.00	98.204	45 years, 6 months	(3)	2.25	R1	36 years, 1 month, 6 days
272	HYDRAULIC PRODUCTION PLANT: MERWIN: 332.00	39.053	44 years, 1 month, 6 days	(4)	2.36	R1.5	36 years, 6 months
273	HYDRAULIC PRODUCTION PLANT: MERWIN: 333.00	9.302	57 years, 1 month, 6 days	(11)	1.88	S0	33 years, 9 months, 18 days
274	HYDRAULIC PRODUCTION PLANT: MERWIN: 334.00	10.458	40 years, 1 month, 6 days	(5)	2.6	L0	31 years, 10 months, 24 days
275	HYDRAULIC PRODUCTION PLANT: MERWIN: 335.00	0.169	47 years, 4 months, 24 days	(3)	2.12	R0.5	33 years
276	HYDRAULIC PRODUCTION PLANT: MERWIN: 336.00	4.253	44 years, 2 months, 12 days	(5)	2.39	S0.5	36 years, 2 months, 12 days
277	HYDRAULIC PRODUCTION PLANT: NORTH UMPQUA: 331.00	36.751	31 years, 1 month, 6 days	(1)	3.48	R1	17 years, 7 months, 6 days
278	HYDRAULIC PRODUCTION PLANT: NORTH UMPQUA: 332.00	202.738	30 years, 9 months, 18 days	(2)	3.7	R1.5	17 years, 8 months, 12 days
279	HYDRAULIC PRODUCTION PLANT: NORTH UMPQUA: 333.00	25.961	32 years, 3 months, 18 days	(3)	3.55	S0	17 years, 3 months, 18 days
280	HYDRAULIC PRODUCTION PLANT: NORTH UMPQUA: 334.00	20.154	27 years, 2 months, 12 days	(2)	4.05	L0	16 years, 8 months, 12 days
281	HYDRAULIC PRODUCTION PLANT: NORTH UMPQUA: 335.00	0.722	36 years, 2 months, 12 days	(1)	3.22	R0.5	16 years, 9 months, 18 days
282	HYDRAULIC PRODUCTION PLANT: NORTH UMPQUA: 336.00	10.016	32 years, 10 months, 24 days	(3)	3.59	S0.5	17 years, 6 months
283	HYDRAULIC PRODUCTION PLANT: PARIS: 331.00	0.11	18 years, 2 months, 12 days			R1	
284		0.113	29 years, 10 months, 24 days	(1)	0.15	R1.5	4 years

	HYDRAULIC PRODUCTION PLANT: PARIS: 332.00						
285	HYDRAULIC PRODUCTION PLANT: PARIS: 333.00	0.372	39 years, 2 months, 12 days	(1)	0.07	S0	3 years, 10 months, 24 days
286	HYDRAULIC PRODUCTION PLANT: PARIS: 334.00	0.162	21 years			L0	
287	HYDRAULIC PRODUCTION PLANT: PARIS: 335.00		40 years, 8 months, 12 days			R0.5	
288	HYDRAULIC PRODUCTION PLANT: PIONEER: 330.20	0.009	134 years		1.15	SQUARE	10 years
289	HYDRAULIC PRODUCTION PLANT: PIONEER: 330.30	0.111	133 years, 3 months, 18 days		1.15	SQUARE	10 years
290	HYDRAULIC PRODUCTION PLANT: PIONEER: 331.00	1.133	23 years, 7 months, 6 days	(1)	4.59	R1	9 years, 10 months, 24 days
291	HYDRAULIC PRODUCTION PLANT: PIONEER: 332.00	8.203	25 years, 10 months, 24 days	(1)	4.25	R1.5	9 years, 10 months, 24 days
292	HYDRAULIC PRODUCTION PLANT: PIONEER: 333.00	1.616	24 years, 7 months, 6 days	(1)	4.32	S0	9 years, 9 months, 18 days
293	HYDRAULIC PRODUCTION PLANT: PIONEER: 334.00	1.066	20 years, 9 months, 18 days	(1)	5.48	L0	9 years, 7 months, 6 days
294	HYDRAULIC PRODUCTION PLANT: PIONEER: 335.00	0.01	39 years	(1)	2.93	R0.5	9 years, 7 months, 6 days
295	HYDRAULIC PRODUCTION PLANT: PIONEER: 336.00	0.061	20 years	(1)	5.25	S0.5	9 years, 10 months, 24 days
296	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 330.20	0.004	56 years, 2 months, 12 days		2.07	SQUARE	18 years
297	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 330.40	0.003	102 years, 2 months, 12 days		1.36	SQUARE	18 years
298	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 331.00	6.752	28 years, 1 month, 6 days	(1)	3.9	R1	17 years, 7 months, 6 days
299	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 332.00	37.482	30 years, 6 months	(1)	3.5	R1.5	17 years, 8 months, 12 days
300	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 333.00	4.219	32 years, 3 months, 18 days	(3)	3.41	S0	17 years, 4 months, 24 days
301		6.791	26 years, 8 months, 12 days	(2)	4.09	L0	16 years, 8 months, 12 days

	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 334.00						
302	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 335.00	0.019	35 years, 2 months, 12 days	(1)	3.11	R0.5	16 years, 10 months, 24 days
303	HYDRAULIC PRODUCTION PLANT: PROSPECT # 1, 2 AND 4: 336.00	0.697	22 years, 10 months, 24 days	(2)	4.68	S0.5	17 years, 9 months, 18 days
304	HYDRAULIC PRODUCTION PLANT: PROSPECT #3: 331.00	0.719	50 years, 10 months, 24 days	(3)	0.8	R1	36 years, 1 month, 6 days
305	HYDRAULIC PRODUCTION PLANT: PROSPECT #3: 332.00	4.748	61 years, 1 month, 6 days	(5)	0.11	R1.5	36 years, 8 months, 12 days
306	HYDRAULIC PRODUCTION PLANT: PROSPECT #3: 333.00	1.928	55 years, 1 month, 6 days	(9)	0.32	S0	34 years, 10 months, 24 days
307	HYDRAULIC PRODUCTION PLANT: PROSPECT #3: 334.00	1.887	41 years, 1 month, 6 days	(5)	1.53	L0	31 years, 10 months, 24 days
308	HYDRAULIC PRODUCTION PLANT: PROSPECT #3: 335.00	0.063	54 years, 4 months, 24 days	(3)	0.09	R0.5	32 years, 4 months, 24 days
309	HYDRAULIC PRODUCTION PLANT: PROSPECT #3: 336.00	0.269	43 years, 6 months	(6)	1.84	S0.5	36 years, 8 months, 12 days
310	HYDRAULIC PRODUCTION PLANT: SANTA CLARA: 331.00	0.18	28 years, 4 months, 24 days			R1	
311	HYDRAULIC PRODUCTION PLANT: SANTA CLARA: 332.00	1.341	29 years, 4 months, 24 days			R1.5	
312	HYDRAULIC PRODUCTION PLANT: SANTA CLARA: 333.00	0.464	30 years, 1 month, 6 days	(1)		S0	
313	HYDRAULIC PRODUCTION PLANT: SANTA CLARA: 334.00	0.707	23 years, 3 months, 18 days		0.76	L0	3 years, 10 months, 24 days
314	HYDRAULIC PRODUCTION PLANT: SANTA CLARA: 335.00	0.008	35 years, 6 months			R0.5	
315	HYDRAULIC PRODUCTION PLANT: SANTA CLARA: 336.00	0.022	13 years, 10 months, 24 days		9.53	S0.5	4 years
316	HYDRAULIC PRODUCTION PLANT: STAIRS: 331.00	0.181	39 years	(1)	2.49	R1	9 years, 9 months, 18 days
317	HYDRAULIC PRODUCTION PLANT: STAIRS: 332.00	1.051	19 years, 7 months, 6 days	(1)	5.44	R1.5	9 years, 10 months, 24 days
318	HYDRAULIC PRODUCTION PLANT: STAIRS: 333.00	0.519	35 years, 8 months, 12 days	(2)	2.75	S0	9 years, 8 months, 12 days

319	HYDRAULIC PRODUCTION PLANT: STAIRS: 334.00	0.177	24 years, 7 months, 6 days	(1)	4.35	L0	9 years, 7 months, 6 days
320	HYDRAULIC PRODUCTION PLANT: STAIRS: 336.00	0.033	12 years, 3 months, 18 days		8.59	S0.5	10 years
321	HYDRAULIC PRODUCTION PLANT: SWIFT: 330.20	6.277	99 years, 8 months, 12 days		0.98	SQUARE	38 years
322	HYDRAULIC PRODUCTION PLANT: SWIFT: 330.50	0.097	98 years		1	SQUARE	38 years
323	HYDRAULIC PRODUCTION PLANT: SWIFT: 331.00	75.307	45 years, 1 month, 6 days	(3)	2.28	R1	36 years, 1 month, 6 days
324	HYDRAULIC PRODUCTION PLANT: SWIFT: 332.00	49.423	64 years, 9 months, 18 days	(6)	1.62	R1.5	35 years, 8 months, 12 days
325	HYDRAULIC PRODUCTION PLANT: SWIFT: 333.00	17.198	55 years, 2 months, 12 days	(10)	2.02	S0	34 years
326	HYDRAULIC PRODUCTION PLANT: SWIFT: 334.00	8.08	42 years, 4 months, 24 days	(5)	2.49	L0	31 years, 4 months, 24 days
327	HYDRAULIC PRODUCTION PLANT: SWIFT: 335.00	0.41	64 years, 7 months, 6 days	(5)	1.61	R0.5	29 years, 4 months, 24 days
328	HYDRAULIC PRODUCTION PLANT: SWIFT: 336.00	1.303	50 years, 7 months, 6 days	(6)	2.09	S0.5	35 years, 7 months, 6 days
329	HYDRAULIC PRODUCTION PLANT: VIVA NAUGHTON: 331.00	0.403	39 years, 1 month, 6 days	(1)	4.26	R1	8 years, 10 months, 24 days
330	HYDRAULIC PRODUCTION PLANT: VIVA NAUGHTON: 332.00	0.104	41 years	(1)	4.16	R1.5	8 years, 10 months, 24 days
331	HYDRAULIC PRODUCTION PLANT: VIVA NAUGHTON: 333.00	0.497	38 years, 10 months, 24 days	(2)	4.36	S0	8 years, 9 months, 18 days
332	HYDRAULIC PRODUCTION PLANT: VIVA NAUGHTON: 334.00	0.207	27 years, 9 months, 18 days	(1)	5.33	L0	8 years, 7 months, 6 days
333	HYDRAULIC PRODUCTION PLANT: VIVA NAUGHTON: 335.00	0.021	38 years, 3 months, 18 days	(1)	4.34	R0.5	8 years, 8 months, 12 days
334	HYDRAULIC PRODUCTION PLANT: WALLOWA FALLS: 331.00	0.168	58 years, 9 months, 18 days	(3)		R1	
335	HYDRAULIC PRODUCTION PLANT: WALLOWA FALLS: 332.00	2.597	44 years, 7 months, 6 days	(4)	1.41	R1.5	35 years, 9 months, 18 days
336	HYDRAULIC PRODUCTION PLANT: WALLOWA FALLS: 333.00	0.807	53 years	(8)		S0	
337		1.334	46 years, 2 months, 12 days	(6)		L0	

	HYDRAULIC PRODUCTION PLANT: WALLOWA FALLS: 334.00						
338	HYDRAULIC PRODUCTION PLANT: WALLOWA FALLS: 336.00	0.649	48 years, 1 month, 6 days	(6)	0.74	S0.5	35 years, 6 months
339	HYDRAULIC PRODUCTION PLANT: WEBER: 331.00	0.387	67 years, 4 months, 24 days	(4)	0.4	R1	37 years, 7 months, 6 days
340	HYDRAULIC PRODUCTION PLANT: WEBER: 332.00	1.999	60 years, 1 month, 6 days	(6)	0.79	R1.5	38 years, 4 months, 24 days
341	HYDRAULIC PRODUCTION PLANT: WEBER: 333.00	1.121	60 years	(11)	0.67	S0	36 years, 1 month, 6 days
342	HYDRAULIC PRODUCTION PLANT: WEBER: 334.00	0.321	44 years, 10 months, 24 days	(6)	1.04	L0	33 years, 2 months, 12 days
343	HYDRAULIC PRODUCTION PLANT: WEBER: 335.00	0.022	57 years, 6 months	(4)	0.6	R0.5	33 years, 3 months, 18 days
344	HYDRAULIC PRODUCTION PLANT: WEBER: 336.00	0.04	60 years, 9 months, 18 days	(8)	0.7	S0.5	36 years, 4 months, 24 days
345	HYDRAULIC PRODUCTION PLANT: YALE: 330.20	0.762	103 years, 9 months, 18 days		0.8	SQUARE	38 years
346	HYDRAULIC PRODUCTION PLANT: YALE: 331.00	18.212	47 years, 10 months, 24 days	(3)	2.14	R1	36 years
347	HYDRAULIC PRODUCTION PLANT: YALE: 332.00	35.017	72 years, 8 months, 12 days	(7)	1.32	R1.5	35 years, 3 months, 18 days
348	HYDRAULIC PRODUCTION PLANT: YALE: 333.00	14.13	55 years	(10)	1.9	S0	34 years, 1 month, 6 days
349	HYDRAULIC PRODUCTION PLANT: YALE: 334.00	3.976	46 years, 2 months, 12 days	(6)	2.2	L0	30 years, 9 months, 18 days
350	HYDRAULIC PRODUCTION PLANT: YALE: 335.00	0.75	65 years, 1 month, 6 days	(5)	1.41	R0.5	28 years, 9 months, 18 days
351	HYDRAULIC PRODUCTION PLANT: YALE: 336.00	2.194	51 years, 1 month, 6 days	(6)	2.02	S0.5	35 years, 6 months
352	OTHER PRODUCTION PLANT: CHEHALIS: 341.00	24.483	39 years	(3)	2.89	S2.5	22 years, 7 months, 6 days
353	OTHER PRODUCTION PLANT: CHEHALIS: 342.00	1.597	36 years, 6 months	(3)	3.11	R2	20 years, 8 months, 12 days
354	OTHER PRODUCTION PLANT: CHEHALIS: 343.00	215.612	28 years, 2 months, 12 days	(5)	4.12	L0	18 years, 2 months, 12 days
355		70.184	36 years, 8 months, 12 days	(5)	3.14	R2.5	21 years

	OTHER PRODUCTION PLANT: CHEHALIS: 344.00						
356	OTHER PRODUCTION PLANT: CHEHALIS: 345.00	38.563	38 years, 10 months, 24 days	(2)	2.87	R3	22 years, 4 months, 24 days
357	OTHER PRODUCTION PLANT: CHEHALIS: 346.00	3.269	38 years, 7 months, 6 days	(2)	2.91	R3	22 years
358	OTHER PRODUCTION PLANT: CURRANT CREEK: 341.00	44.268	39 years, 9 months, 18 days	(3)	3.07	S2.5	24 years, 6 months
359	OTHER PRODUCTION PLANT: CURRANT CREEK: 342.00	3.3	36 years, 6 months	(3)	3.36	R2	22 years, 6 months
360	OTHER PRODUCTION PLANT: CURRANT CREEK: 343.00	199.114	28 years, 8 months, 12 days	(6)	4.35	L0	19 years, 4 months, 24 days
361	OTHER PRODUCTION PLANT: CURRANT CREEK: 344.00	64.063	36 years, 8 months, 12 days	(5)	3.37	R2.5	22 years, 10 months, 24 days
362	OTHER PRODUCTION PLANT: CURRANT CREEK: 345.00	42.994	38 years, 8 months, 12 days	(2)	3.09	R3	24 years, 3 months, 18 days
363	OTHER PRODUCTION PLANT: CURRANT CREEK: 346.00	2.983	38 years, 10 months, 24 days	(2)	3.11	R3	23 years, 10 months, 24 days
364	OTHER PRODUCTION PLANT: HERMISTON: 341.00	12.845	37 years	(3)	2.91	S2.5	15 years, 8 months, 12 days
365	OTHER PRODUCTION PLANT: HERMISTON: 342.00	0.22	36 years, 6 months	(2)	2.91	R2	14 years, 7 months, 6 days
366	OTHER PRODUCTION PLANT: HERMISTON: 343.00	116.87	26 years, 4 months, 24 days	(4)	4.19	L0	13 years, 6 months
367	OTHER PRODUCTION PLANT: HERMISTON: 344.00	43.35	35 years	(4)	3.11	R2.5	14 years, 9 months, 18 days
368	OTHER PRODUCTION PLANT: HERMISTON: 345.00	9.768	37 years	(2)	2.88	R3	15 years, 7 months, 6 days
369	OTHER PRODUCTION PLANT: HERMISTON: 346.00	0.213	27 years, 7 months, 6 days	(2)	3.96	R3	15 years, 7 months, 6 days
370	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 1: 341.00	2.597	38 years, 3 months, 18 days	(3)	3.11	S2.5	26 years, 7 months, 6 days
371		212.019	28 years, 1 month, 6 days	(6)	4.35	L0	20 years, 10 months, 24 days

	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 1: 343.00						
372	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 1: 344.00	69.509	37 years	(5)	3.36	R2.5	24 years, 8 months, 12 days
373	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 1: 345.00	44.606	39 years, 2 months, 12 days	(3)	3.1	R3	26 years, 3 months, 18 days
374	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 1: 346.00	2.451	39 years, 1 month, 6 days	(2)	3.11	R3	25 years, 9 months, 18 days
375	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 2: 341.00	86.143	41 years, 2 months, 12 days	(3)	2.48	S2.5	33 years, 3 months, 18 days
376	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 2: 342.00	8.506	38 years, 3 months, 18 days	(3)	2.66	R2	30 years
377	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 2: 343.00	333.597	29 years, 9 months, 18 days	(6)	3.62	L0	25 years, 1 month, 6 days
378	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 2: 344.00	157.58	37 years, 3 months, 18 days	(5)	2.79	R2.5	31 years, 2 months, 12 days
379	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 2: 345.00	75.362	39 years, 6 months	(2)	2.57	R3	33 years, 1 month, 6 days
380	OTHER PRODUCTION PLANT: LAKE SIDE UNIT 2: 346.00	3.702	40 years	(1)	2.5	R3	32 years, 6 months
381	OTHER PRODUCTION PLANT: GADBSY PEAKER UNIT 4-6: 341.00	4.273	29 years, 8 months, 12 days	(2)	3.9	S2.5	11 years, 10 months, 24 days
382	OTHER PRODUCTION PLANT: GADBSY PEAKER UNIT 4-6: 342.00	2.789	21 years, 9 months, 18 days	(2)	5.27	R2	11 years, 7 months, 6 days
383	OTHER PRODUCTION PLANT: GADBSY PEAKER UNIT 4-6: 343.00	57.995	22 years, 8 months, 12 days	(4)	5.01	R1	11 years, 4 months, 24 days
384	OTHER PRODUCTION PLANT: GADBSY PEAKER UNIT 4-6: 344.00	17.8	25 years, 6 months	(2)	4.48	R2.5	11 years, 7 months, 6 days
385	OTHER PRODUCTION PLANT: GADBSY PEAKER UNIT 4-6: 345.00	2.901	27 years, 3 months, 18 days	(2)	4.19	R3	11 years, 10 months, 24 days
386		8.144	37 years, 9 months, 18 days	(1)	2.33	R2	28 years, 2 months, 12 days

	OTHER PRODUCTION PLANT: DUNLAP - WIND: 341.00						
387	OTHER PRODUCTION PLANT: DUNLAP - WIND: 343.00	179.959	31 years, 10 months, 24 days	(1)	5.34	R2.5	28 years, 4 months, 24 days
388	OTHER PRODUCTION PLANT: DUNLAP - WIND: 344.00	10.06	26 years, 7 months, 6 days	(2)	7.72	S0	25 years, 10 months, 24 days
389	OTHER PRODUCTION PLANT: DUNLAP - WIND: 345.00	12.333	36 years, 8 months, 12 days	(1)	2.43	S0.5	27 years, 1 month, 6 days
390	OTHER PRODUCTION PLANT: DUNLAP - WIND: 346.00	0.158	37 years		2.46	R3	28 years, 10 months, 24 days
391	OTHER PRODUCTION PLANT: FOOTE CREEK - WIND: 340.20	5.656			3.2		
392	OTHER PRODUCTION PLANT: FOOTE CREEK - WIND: 341.00	2.364	30 years, 8 months, 12 days	(1)	4.94	R2	28 years, 9 months, 18 days
393	OTHER PRODUCTION PLANT: FOOTE CREEK - WIND: 343.00	64.986	29 years, 8 months, 12 days	(1)	4.11	R2.5	28 years, 10 months, 24 days
394	OTHER PRODUCTION PLANT: FOOTE CREEK - WIND: 344.00	3.601	26 years, 9 months, 18 days	(2)	5.52	S0	25 years, 10 months, 24 days
395	OTHER PRODUCTION PLANT: FOOTE CREEK - WIND: 345.00	3.431	30 years	(1)	5.01	S0.5	28 years, 3 months, 18 days
396	OTHER PRODUCTION PLANT: FOOTE CREEK - WIND: 346.00	0.49			4.2		
397	OTHER PRODUCTION PLANT: GLENROCK / ROLLING HILLS- WIND: 340.20	0.023			3.39		
398	OTHER PRODUCTION PLANT: GLENROCK / ROLLING HILLS- WIND: 341.00	10.739	36 years, 6 months	(1)	2.39	R2	27 years, 4 months, 24 days
399	OTHER PRODUCTION PLANT: GLENROCK / ROLLING HILLS- WIND: 343.00	408.124	32 years, 4 months, 24 days	(1)	4.26	R2.5	27 years, 6 months
400	OTHER PRODUCTION PLANT: GLENROCK / ROLLING HILLS- WIND: 344.00	19.781	27 years, 4 months, 24 days	(2)	5.94	S0	24 years, 3 months, 18 days
401		29.91	36 years, 8 months, 12 days	(1)	2.34	S0.5	26 years, 2 months, 12 days

	OTHER PRODUCTION PLANT: GLENROCK / ROLLING HILLS- WIND: 345.00						
402	OTHER PRODUCTION PLANT: GLENROCK / ROLLING HILLS- WIND: 346.00	1.666	31 years, 9 months, 18 days		3.02	R3	28 years, 4 months, 24 days
403	OTHER PRODUCTION PLANT: GOODNOE HILLS - WIND: 341.00	5.519	38 years, 8 months, 12 days	(1)	2.21	R2	27 years, 2 months, 12 days
404	OTHER PRODUCTION PLANT: GOODNOE HILLS - WIND: 343.00	131.825	31 years, 4 months, 24 days	(1)	5.83	R2.5	27 years, 6 months
405	OTHER PRODUCTION PLANT: GOODNOE HILLS - WIND: 344.00	6.823	26 years, 6 months	(2)	7.1	S0	25 years, 1 month, 6 days
406	OTHER PRODUCTION PLANT: GOODNOE HILLS - WIND: 345.00	8.78	34 years, 3 months, 18 days	(1)	3.89	S0.5	26 years, 6 months
407	OTHER PRODUCTION PLANT: GOODNOE HILLS - WIND: 346.00	0.332	37 years, 10 months, 24 days		2.33	R3	27 years, 10 months, 24 days
408	OTHER PRODUCTION PLANT: HIGH PLAINS / MCFADDEN RIDGE I- WIND: 341.00	8.119	37 years, 10 months, 24 days	(1)	2.28	R2	27 years, 3 months, 18 days
409	OTHER PRODUCTION PLANT: HIGH PLAINS / MCFADDEN RIDGE I- WIND: 343.00	205.447	31 years, 9 months, 18 days	(1)	5.47	R2.5	27 years, 6 months
410	OTHER PRODUCTION PLANT: HIGH PLAINS / MCFADDEN RIDGE I- WIND: 344.00	11.342	26 years, 7 months, 6 days	(2)	7.5	S0	25 years
411	OTHER PRODUCTION PLANT: HIGH PLAINS / MCFADDEN RIDGE I- WIND: 345.00	14.763	36 years, 8 months, 12 days	(1)	2.39	S0.5	26 years, 2 months, 12 days
412	OTHER PRODUCTION PLANT: HIGH PLAINS / MCFADDEN RIDGE I- WIND: 346.00	0.114	35 years, 10 months, 24 days		2.54	R3	28 years, 1 month, 6 days
413	OTHER PRODUCTION PLANT: LEANING JUNIPER - WIND: 341.00	4.998	40 years, 1 month, 6 days	(1)	2	R2	27 years, 1 month, 6 days
414		151.934	33 years, 8 months, 12 days	(1)	4.96	R2.5	27 years, 2 months, 12 days

	OTHER PRODUCTION PLANT: LEANING JUNIPER - WIND: 343.00						
415	OTHER PRODUCTION PLANT: LEANING JUNIPER - WIND: 344.00	8.559	26 years, 7 months, 6 days	(2)	9.48	S0	25 years
416	OTHER PRODUCTION PLANT: LEANING JUNIPER - WIND: 345.00	9.507	38 years, 2 months, 12 days	(2)	2.43	S0.5	25 years, 10 months, 24 days
417	OTHER PRODUCTION PLANT: LEANING JUNIPER - WIND: 346.00	0.081	37 years	(1)	2.4	R3	27 years, 10 months, 24 days
418	OTHER PRODUCTION PLANT: MARENGO - WIND: 341.00	10.595	39 years, 1 month, 6 days	(1)	2.06	R2	27 years, 2 months, 12 days
419	OTHER PRODUCTION PLANT: MARENGO - WIND: 343.00	273.084	31 years, 7 months, 6 days	(1)	4.98	R2.5	27 years, 6 months
420	OTHER PRODUCTION PLANT: MARENGO - WIND: 344.00	16.498	26 years, 8 months, 12 days	(2)	6.72	S0	25 years
421	OTHER PRODUCTION PLANT: MARENGO - WIND: 345.00	19.624	37 years, 6 months	(2)	2.77	S0.5	26 years, 1 month, 6 days
422	OTHER PRODUCTION PLANT: MARENGO - WIND: 346.00	0.352	37 years, 10 months, 24 days		2.24	R3	27 years, 10 months, 24 days
423	OTHER PRODUCTION PLANT: SEVEN MILE HILL I and II - WIND: 341.00	6.522	38 years, 3 months, 18 days	(1)	2.28	R2	27 years, 3 months, 18 days
424	OTHER PRODUCTION PLANT: SEVEN MILE HILL I and II - WIND: 343.00	194.059	31 years, 10 months, 24 days	(1)	5.23	R2.5	27 years, 6 months
425	OTHER PRODUCTION PLANT: SEVEN MILE HILL I and II - WIND: 344.00	10.834	26 years, 7 months, 6 days	(2)	7.4	S0	25 years, 1 month, 6 days
426	OTHER PRODUCTION PLANT: SEVEN MILE HILL I and II - WIND: 345.00	13.035	37 years, 1 month, 6 days	(1)	2.36	S0.5	26 years, 1 month, 6 days
427	OTHER PRODUCTION PLANT: SEVEN MILE HILL I and II - WIND: 346.00	0.804	36 years, 2 months, 12 days		2.54	R3	28 years
428	OTHER PRODUCTION PLANT: PRYOR MOUNTAIN - WIND: 341.00	19.427			3.45		

429	OTHER PRODUCTION PLANT: PRYOR MOUNTAIN - WIND: 343.00	316.833			3.45		
430	OTHER PRODUCTION PLANT: PRYOR MOUNTAIN - WIND: 344.00	18.799			3.45		
431	OTHER PRODUCTION PLANT: PRYOR MOUNTAIN - WIND: 345.00	28.316			3.45		
432	OTHER PRODUCTION PLANT: PRYOR MOUNTAIN - WIND: 346.00	1.511			3.45		
433	OTHER PRODUCTION PLANT: TB FLATS - WIND: 341.00	8.375	29 years, 3 months, 18 days	(1)	3.44	R2	28 years, 10 months, 24 days
434	OTHER PRODUCTION PLANT: TB FLATS - WIND: 343.00	505.423	29 years, 4 months, 24 days	(1)	3.43	R2.5	28 years, 10 months, 24 days
435	OTHER PRODUCTION PLANT: TB FLATS - WIND: 344.00	31.065	26 years, 6 months	(2)	3.85	S0	26 years
436	OTHER PRODUCTION PLANT: TB FLATS - WIND: 345.00	44.86	29 years	(1)	3.49	S0.5	28 years, 6 months
437	OTHER PRODUCTION PLANT: TB FLATS - WIND: 346.00	2.789	29 years, 10 months, 24 days		3.34	R3	29 years, 6 months
438	OTHER PRODUCTION PLANT: EKOLA FLATS - WIND: 341.00	6.94	29 years, 3 months, 18 days	(2)	3.47	R2	28 years, 10 months, 24 days
439	OTHER PRODUCTION PLANT: EKOLA FLATS - WIND: 343.00	258.122	29 years, 4 months, 24 days	(2)	3.47	R2.5	28 years, 10 months, 24 days
440	OTHER PRODUCTION PLANT: EKOLA FLATS - WIND: 344.00	15.859	26 years, 6 months	(2)	3.85	S0	26 years
441	OTHER PRODUCTION PLANT: EKOLA FLATS - WIND: 345.00	27.131	29 years	(2)	3.53	S0.5	28 years, 6 months
442	OTHER PRODUCTION PLANT: EKOLA FLATS - WIND: 346.00	2.014	29 years, 10 months, 24 days	(1)	3.37	R3	29 years, 6 months
443	OTHER PRODUCTION PLANT: CEDAR SPRINGS - WIND: 341.00	5.834	29 years, 3 months, 18 days	(1)	3.44	R2	28 years, 10 months, 24 days
444	OTHER PRODUCTION PLANT: CEDAR SPRINGS - WIND: 343.00	200.928	29 years, 4 months, 24 days	(1)	3.43	R2.5	28 years, 10 months, 24 days
445		12.297	26 years, 6 months	(2)	3.85	S0	26 years

	OTHER PRODUCTION PLANT: CEDAR SPRINGS - WIND: 344.00						
446	OTHER PRODUCTION PLANT: CEDAR SPRINGS - WIND: 345.00	29.391	29 years	(1)	3.49	S0.5	28 years, 6 months
447	OTHER PRODUCTION PLANT: CEDAR SPRINGS - WIND: 346.00	1.523	29 years, 10 months, 24 days	(1)	3.37	R3	29 years, 6 months
448	OTHER PRODUCTION PLANT: SOLAR PLANT & BATTERY STORAGE: 341.00	0.073		(2)	4.21	R3	
449	OTHER PRODUCTION PLANT: SOLAR PLANT & BATTERY STORAGE: 344.00	0.285		(2)	4.65	S2.5	
450	OTHER PRODUCTION PLANT: SOLAR PLANT & BATTERY STORAGE: 345.00	0.081			4.63	S2	
451	OTHER PRODUCTION PLANT: SOLAR PLANT & BATTERY STORAGE: 346.00				4		
452	OTHER PRODUCTION PLANT: SOLAR PLANT & BATTERY STORAGE: 348.00			(5)	7.24	L3	
453	OTHER PRODUCTION PLANT: ATLANTIC CITY: 344.00	0.006	20 years, 6 months		4.11	SQUARE	7 years
454	OTHER PRODUCTION PLANT: CANYON LANDS: 344.00	0.036				SQUARE	
455	OTHER PRODUCTION PLANT: GREEN RIVER: 344.00	0.055				SQUARE	
456	OTHER PRODUCTION PLANT: OREGON HIGH DESERT: 344.00	0.056				R2.5	
457	OTHER PRODUCTION PLANT: MOBILE GENERATORS - EAST SIDE: 344.00	1.917	50 years		1.43	R2.5	35 years, 10 months, 24 days
458	OTHER PRODUCTION PLANT: MOBILE GENERATORS - WEST SIDE: 344.00	0.849	50 years		1.64	R2.5	39 years, 4 months, 24 days
459	TRANSMISSION PLANT: 360.20	252.089	90 years		1.06	R4	74 years, 9 months, 18 days
460		355.459	75 years	(5)	1.36	R2.5	63 years, 10 months, 24 days

	TRANSMISSION PLANT: 352.00						
461	TRANSMISSION PLANT: 353.00	2,514.023	60 years	(10)	1.78	S0	49 years, 1 month, 6 days
462	TRANSMISSION PLANT: 354.00	1,498.22	72 years	(8)	1.44	R4	59 years, 3 months, 18 days
463	TRANSMISSION PLANT: 355.00	1,217.838	62 years	(40)	2.15	R2.5	49 years, 9 months, 18 days
464	TRANSMISSION PLANT: 356.00	1,600.613	68 years	(30)	1.81	R2.5	54 years, 2 months, 12 days
465	TRANSMISSION PLANT: 357.00	3.858	60 years		1.55	S2.5	40 years, 7 months, 6 days
466	TRANSMISSION PLANT: 358.00	9.08	60 years	(5)	1.61	S2.5	40 years, 10 months, 24 days
467	TRANSMISSION PLANT: 359.00	12.142	75 years		1.21	R5	47 years
468	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 360.20	5.275	70 years		1.15	S1.5	46 years, 7 months, 6 days
469	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 361.00	32.781	67 years	(10)	1.54	R2	55 years, 10 months, 24 days
470	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 362.00	265.89	53 years	(20)	2.04	R1	41 years, 8 months, 12 days
471	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 364.00	475.489	58 years	(100)	3.13	R1	44 years, 8 months, 12 days
472	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 365.00	307.232	65 years	(50)	2.08	R1	48 years, 9 months, 18 days
473	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 366.00	111.333	75 years	(45)	1.75	R3	56 years, 6 months
474	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 367.00	215.988	60 years	(35)	1.99	R2.5	44 years, 3 months, 18 days
475	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 368.00	510.733	46 years	(25)	2.29	R1.5	32 years
476	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 369.10	108.82	60 years	(35)	1.98	R2	45 years, 6 months
477	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 369.20	224.892	60 years	(40)	2.09	R4	45 years, 7 months, 6 days
478	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 370.00	99.228	20 years	(3)	1.71	S3	16 years, 8 months, 12 days
479	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 371.00	2.663	27 years	(50)	4.34	L0	16 years, 1 month, 6 days
480		25.151	45 years	(30)	2.48	R1	32 years, 4 months, 24 days

	DISTRIBUTION PLANT: OREGON - DISTRIBUTION: 373.00						
481	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 360.20	0.487	55 years		1.61	R3	38 years, 1 month, 6 days
482	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 361.00	8.471	67 years	(5)	1.52	R2	54 years, 10 months, 24 days
483	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 362.00	83.917	54 years	(25)	2.22	R1	42 years, 3 months, 18 days
484	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 364.00	120.77	56 years	(100)	3.34	R1.5	40 years, 7 months, 6 days
485	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 365.00	85.72	65 years	(65)	2.4	R1	49 years, 2 months, 12 days
486	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 366.00	21.464	55 years	(40)	2.31	R3	36 years, 2 months, 12 days
487	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 367.00	34.217	60 years	(35)	2.1	R3	44 years
488	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 368.00	124.999	46 years	(25)	2.34	R2	29 years, 10 months, 24 days
489	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 369.10	26.777	62 years	(40)	2.14	R1	47 years, 4 months, 24 days
490	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 369.20	48.348	55 years	(45)	2.46	R4	38 years, 4 months, 24 days
491	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 370.00	14.659	20 years	(3)	5.05	S3	10 years, 7 months, 6 days
492	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 371.00	0.515	30 years	(40)	3.9	L0	13 years, 9 months, 18 days
493	DISTRIBUTION PLANT: WASHINGTON - DISTRIBUTION: 373.00	3.991	45 years	(40)	2.93	R0.5	32 years, 3 months, 18 days
494		8.364	50 years		1.78	S4	32 years, 10 months, 24 days

	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 360.20						
495	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 361.00	20.499	65 years	(10)	1.64	R2.5	52 years
496	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 362.00	149.553	57 years	(10)	1.83	R1	42 years, 6 months
497	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 364.00	181.928	57 years	(100)	3.34	R1	44 years, 10 months, 24 days
498	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 365.00	129.651	60 years	(50)	2.39	R0.5	45 years, 8 months, 12 days
499	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 366.00	33.84	45 years	(35)	2.8	R2.5	33 years
500	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 367.00	70.134	45 years	(30)	2.52	R3	29 years, 6 months
501	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 368.00	133.459	42 years	(30)	2.91	R1	30 years, 9 months, 18 days
502	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 369.10	23.925	60 years	(35)	2.16	R1.5	45 years, 2 months, 12 days
503	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 369.20	51.601	50 years	(55)	2.98	R4	35 years, 10 months, 24 days
504	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 370.00	17.369	20 years	(3)	5.12	S3	10 years, 6 months
505	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 371.00	0.989	30 years	(60)	3.55	O1	17 years, 7 months, 6 days
506	DISTRIBUTION PLANT: WYOMING - DISTRIBUTION: 373.00	10.926	50 years	(45)	2.73	R0.5	35 years, 10 months, 24 days
507	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 360.20	1.095	60 years		1.09	R4	25 years, 2 months, 12 days
508	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 361.00	5.252	55 years	(5)	1.87	R2.5	44 years, 10 months, 24 days
509	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 362.00	30.702	50 years	(25)	2.44	R1	39 years, 7 months, 6 days
510		86.792	55 years	(100)	3.48	R1	43 years, 3 months, 18 days

	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 364.00						
511	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 365.00	42.054	65 years	(70)	2.47	R1	48 years, 2 months, 12 days
512	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 366.00	19.037	55 years	(45)	2.45	R4	35 years, 7 months, 6 days
513	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 367.00	21.611	50 years	(35)	2.51	R3	31 years, 9 months, 18 days
514	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 368.00	58.556	55 years	(35)	2.27	R2	38 years, 4 months, 24 days
515	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 369.10	11.353	55 years	(30)	2.29	R1	41 years, 9 months, 18 days
516	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 369.20	17.662	60 years	(40)	2.24	R4	44 years, 2 months, 12 days
517	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 370.00	8.78	20 years	(4)	3.45	S2.5	9 years, 4 months, 24 days
518	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 371.00	0.281	25 years	(50)	5.32	L0	12 years, 6 months
519	DISTRIBUTION PLANT: CALIFORNIA - DISTRIBUTION: 373.00	0.788	35 years	(30)	3.52	L0	22 years, 10 months, 24 days
520	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 360.20	11.268	65 years		1.55	R4	47 years, 7 months, 6 days
521	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 361.00	62.85	60 years	(10)	1.86	R2	45 years, 10 months, 24 days
522	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 362.00	512.052	50 years	(15)	2.31	S0	37 years
523	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 364.00	444.647	50 years	(80)	3.62	R0.5	39 years, 4 months, 24 days
524	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 365.00	273.957	54 years	(40)	2.59	R0.5	41 years, 4 months, 24 days
525	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 366.00	240.562	60 years	(40)	2.34	R2.5	43 years, 10 months, 24 days
526	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 367.00	643.643	60 years	(15)	1.89	R2.5	42 years, 10 months, 24 days
527	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 368.00	619.033	47 years	(10)	2.36	R1	35 years, 7 months, 6 days

528	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 369.00	393.786	55 years	(25)	2.3	R3	41 years, 6 months
529	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 370.00	104.406	20 years	(3)	5.88	S3	10 years, 3 months, 18 days
530	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 371.00	4.179	25 years	(60)	6.34	L0	12 years, 9 months, 18 days
531	DISTRIBUTION PLANT: UTAH - DISTRIBUTION: 373.00	21.195	25 years	(30)	5.36	R0.5	13 years, 6 months
532	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 360.20	1.404	60 years		1.54	R4	41 years, 2 months, 12 days
533	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 361.00	4.217	65 years	(5)	1.52	R3	48 years, 3 months, 18 days
534	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 362.00	43.48	57 years	(15)	1.93	R1	44 years, 9 months, 18 days
535	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 364.00	101.855	53 years	(90)	3.44	R1	42 years, 3 months, 18 days
536	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 365.00	43.396	54 years	(30)	2.27	R0.5	40 years, 3 months, 18 days
537	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 366.00	12.675	60 years	(40)	2.23	R2	45 years, 7 months, 6 days
538	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 367.00	33.233	60 years	(15)	1.76	R2.5	41 years, 7 months, 6 days
539	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 368.00	89.851	47 years	(10)	2.19	R1	34 years, 2 months, 12 days
540	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 369.00	49.819	55 years	(30)	2.26	R3	42 years, 1 month, 6 days
541	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 370.00	20.516	20 years	(3)	4.3	S3	13 years, 6 months
542	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 371.00	0.171	25 years	(35)	4.42	L0	13 years, 3 months, 18 days
543	DISTRIBUTION PLANT: IDAHO - DISTRIBUTION: 373.00	0.843	25 years	(20)	4.05	R0.5	16 years, 6 months
544	GENERAL PLANT: OREGON - GENERAL: 389.20	0.001			1.82		

545	GENERAL PLANT: OREGON - GENERAL: 390.00	99.093	55 years	(15)	2.07	R1.5	39 years, 6 months
546	GENERAL PLANT: OREGON - GENERAL: 392.01	9.607	14 years	10	6.16	L2.5	7 years, 4 months, 24 days
547	GENERAL PLANT: OREGON - GENERAL: 392.05	15.291	16 years	10	5.3	S2	8 years
548	GENERAL PLANT: OREGON - GENERAL: 392.09	5.013	33 years	10	2.67	S1	19 years, 8 months, 12 days
549	GENERAL PLANT: OREGON - GENERAL: 396.03	14.321	10 years	10	9.07	S3	5 years, 7 months, 6 days
550	GENERAL PLANT: OREGON - GENERAL: 396.07	33.789	17 years	15	4.83	L1	9 years, 8 months, 12 days
551	GENERAL PLANT: WASHINGTON - GENERAL: 389.20	0.095			2.5		
552	GENERAL PLANT: WASHINGTON - GENERAL: 390.00	13.892	40 years	(10)	2.06	S3	21 years, 6 months
553	GENERAL PLANT: WASHINGTON - GENERAL: 392.01	2.606	14 years	10	2.78	S2	7 years, 6 months
554	GENERAL PLANT: WASHINGTON - GENERAL: 392.05	5.059	19 years	10	3.39	S1	11 years
555	GENERAL PLANT: WASHINGTON - GENERAL: 392.09	1.283	33 years	10	2.28	S0.5	20 years, 1 month, 6 days
556	GENERAL PLANT: WASHINGTON - GENERAL: 396.03	2.989	10 years	10	9.36	S2.5	5 years, 7 months, 6 days
557	GENERAL PLANT: WASHINGTON - GENERAL: 396.07	7.442	16 years	15	3.78	L1.5	9 years, 9 months, 18 days
558	GENERAL PLANT: WYOMING - GENERAL: 389.20	0.074	55 years		1.87	R4	40 years, 6 months
559	GENERAL PLANT: WYOMING - GENERAL: 390.00	16.765	55 years	(20)	2.28	R2	43 years, 7 months, 6 days
560	GENERAL PLANT: WYOMING - GENERAL: 392.01	6.578	14 years	10	8.6	S1.5	6 years, 4 months, 24 days
561		10.001	16 years	5	6.79	L2	9 years, 1 month, 6 days

	GENERAL PLANT: WYOMING - GENERAL: 392.05						
562	GENERAL PLANT: WYOMING - GENERAL: 392.09	5.732	35 years	5	3.03	S2.5	19 years, 7 months, 6 days
563	GENERAL PLANT: WYOMING - GENERAL: 396.03	6.711	9 years	10	14.66	S3	3 years, 9 months, 18 days
564	GENERAL PLANT: WYOMING - GENERAL: 396.07	44.116	15 years	20	5.77	L0	10 years, 7 months, 6 days
565	GENERAL PLANT: CALIFORNIA - GENERAL: 390.00	4.257	60 years	(20)	1.99	R2	46 years, 6 months
566	GENERAL PLANT: CALIFORNIA - GENERAL: 392.01	0.943	13 years	10	8.63	S2	7 years, 3 months, 18 days
567	GENERAL PLANT: CALIFORNIA - GENERAL: 392.05	1.744	17 years	10	5.31	L2	8 years
568	GENERAL PLANT: CALIFORNIA - GENERAL: 392.09	0.657	35 years	5	2.68	S2	20 years, 3 months, 18 days
569	GENERAL PLANT: CALIFORNIA - GENERAL: 396.03	2.055	9 years	10	12.21	S4	5 years, 2 months, 12 days
570	GENERAL PLANT: CALIFORNIA - GENERAL: 396.07	4.06	15 years	15	5.59	L2	6 years, 6 months
571	GENERAL PLANT: UTAH - GENERAL: 389.20	0.085	50 years		2.05	R1	34 years, 3 months, 18 days
572	GENERAL PLANT: UTAH - GENERAL: 390.00	102.476	50 years	(20)	2.55	R1	33 years, 4 months, 24 days
573	GENERAL PLANT: UTAH - GENERAL: 392.01	17.921	13 years	10	8.92	L2.5	6 years, 3 months, 18 days
574	GENERAL PLANT: UTAH - GENERAL: 392.30	27.351	10 years	20	6.23	SQ	7 years, 10 months, 24 days
575	GENERAL PLANT: UTAH - GENERAL: 392.05	13.264	17 years	5	6.38	L2	9 years, 4 months, 24 days
576	GENERAL PLANT: UTAH - GENERAL: 392.09	2.993	30 years	10	3.47	S1	16 years, 9 months, 18 days
577	GENERAL PLANT: UTAH - GENERAL: 396.03	15.484	10 years	10	10.55	L3	5 years, 9 months, 18 days
578	GENERAL PLANT: UTAH - GENERAL: 396.07	62.71	14 years	20	6.09	L0.5	8 years, 8 months, 12 days

579	GENERAL PLANT: IDAHO - GENERAL: 389.20	0.005	60 years		1.7	R3	22 years, 7 months, 6 days
580	GENERAL PLANT: IDAHO - GENERAL: 390.00	13.918	60 years	(10)	1.84	R3	38 years, 4 months, 24 days
581	GENERAL PLANT: IDAHO - GENERAL: 392.01	2.782	13 years	10	8.73	S1.5	7 years, 1 month, 6 days
582	GENERAL PLANT: IDAHO - GENERAL: 392.05	5.196	18 years	10	5.19	S1	12 years, 1 month, 6 days
583	GENERAL PLANT: IDAHO - GENERAL: 392.09	2.479	35 years	15	2.44	S1	24 years, 7 months, 6 days
584	GENERAL PLANT: IDAHO - GENERAL: 396.03	3.573	9 years	10	11.95	S2	4 years, 9 months, 18 days
585	GENERAL PLANT: IDAHO - GENERAL: 396.07	11.617	18 years	10	5.39	L1	11 years, 2 months, 12 days
586	GENERAL PLANT: AZ, CO, MT, ETC. - GENERAL: 390.00	0.244	45 years	(5)	1.76	R2	20 years, 3 months, 18 days
587	GENERAL PLANT: AZ, CO, MT, ETC. - GENERAL: 392.01	0.312	17 years	5	3.82	R2.5	8 years
588	GENERAL PLANT: AZ, CO, MT, ETC. - GENERAL: 392.05	0.313	19 years	15	3.5	R2	10 years, 1 month, 6 days
589	GENERAL PLANT: AZ, CO, MT, ETC. - GENERAL: 392.09	0.018	25 years		1.65	S1.5	9 years, 6 months
590	GENERAL PLANT: AZ, CO, MT, ETC. - GENERAL: 396.07	1.146	25 years	10	2.66	R2.5	13 years, 4 months, 24 days
591	GENERAL PLANT : ALL STATES: 391.00	19.692	20 years		5		
592	GENERAL PLANT : ALL STATES: 391.20	62.4	5 years		20		
593	GENERAL PLANT : ALL STATES: 391.30	0.182	8 years		12.5		
594	GENERAL PLANT : ALL STATES: 393.00	15.485	25 years		4		
595	GENERAL PLANT : ALL STATES: 394.00	62.749	24 years		4.17		
596	GENERAL PLANT : ALL STATES: 395.00	36.959	20 years		5		
597	GENERAL PLANT : ALL STATES: 397.00	450.688	24 years		4.3		
598	GENERAL PLANT : ALL STATES: 397.20	10.129	11 years		9.09		

599	GENERAL PLANT : ALL STATES: 398.00	8.329	20 years		5		
600	(e) FERC Sub-Accounts						
601	(f) Account 403 - Provisions						

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2021, depreciation expense associated with transportation equipment was $21,897,241.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset or liability.

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

The Washington Utilities and Transportation Commission required modifications related to the depreciable lives of coal-fired generating facilities. Below are the affected facilities and the lives and rates required by Washington.

Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Average Remaining Life
(a)	(b)	(c)	(d)	(e)	(f)	(g)
STEAM PRODUCTION PLANT						
COLSTRIP GENERATING STATION						
COLSTRIP PLANT						
311.00	68,862		-6.00	16.76	S0.5	3.0
312.00	122,758		-6.00	17.93	L0.5	3.0
314.00	40,007		-6.00	19.23	S0	2.9
315.00	9,720		-6.00	16.22	R2.5	3.0
316.00	435		-5.00	20.88	L0	2.9
JIM BRIDGER GENERATING STATION						
311.00	15,425		-4.00	12.75	S0.5	3.0
312.00	177,317		-4.00	17.31	L0.5	3.0
314.00	47,333		-4.00	16.80	S0	3.0
315.00	10,769		-4.00	13.42	R2.5	3.0
316.00	298		-4.00	12.94	L0	2.9
JIM BRIDGER UNIT 2						
311.00	13,003		-4.00	14.21	S0.5	3.0
312.00	173,405		-4.00	18.06	L0.5	3.0
314.00	59,894		-4.00	19.05	S0	3.0
315.00	9,329		-4.00	14.64	R2.5	3.0
316.00	198		-4.00	14.75	L0	2.9
JIM BRIDGER UNIT 3						
311.00	12,969		-4.00	19.21	S0.5	3.0
312.00	268,993		-4.00	23.09	L0.5	3.0
314.00	44,992		-4.00	20.89	S0	2.9
315.00	8,200		-4.00	20.05	R2.5	3.0
316.00	192		-4.00	18.62	L0	2.9
JIM BRIDGER UNIT 4						
311.00	40,518		-4.00	16.82	S0.5	3.0
312.00	302,860		-4.00	23.12	L0.5	3.0
314.00	46,049		-4.00	19.63	S0	2.9
315.00	17,263		-4.00	17.29	R2.5	3.0
316.00	1,249		-4.00	17.42	L0	2.9
JIM BRIDGER COMMON						
310.20	281		0.00	14.90	SQUARE	3.0
311.00	68,727		-4.00	19.39	S0.5	3.0
312.00	94,216		-4.00	20.51	L0.5	3.0
314.00	9,504		-4.00	21.62	S0	3.0
315.00	16,656		-4.00	20.34	R2.5	3.0
316.00	3,803		-4.00	25.10	L0	2.9

(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

The Oregon Public Utility Commission required modifications related to the depreciable lives of coal-fired generating facilities. Below are the affected facilities and the lives and rates required by Oregon.

Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Average Remaining Life
(a)	(b)	(c)	(d)	(e)	(f)	(g)
STEAM PRODUCTION PLANT						
COLSTRIP GENERATING STATION						
COLSTRIP PLANT						
311.00	68,862		-6.00	5.03	S0.5	6.9
312.00	122,758		-7.00	5.81	L0.5	6.7
314.00	40,007		-6.00	6.70	S0	6.7
315.00	9,720		-6.00	4.69	R2.5	6.9
316.00	435		-6.00	8.18	L0	6.6
CRAIG GENERATING STATION						
CRAIG UNIT 1						
311.00	11,663		-1.00	2.52	S0.5	5.0
312.00	32,691		-2.00	4.15	L0.5	4.9
314.00	12,875		-2.00	6.42	S0	4.9
315.00	6,994		-1.00	2.71	R2.5	4.9
316.00	253		-1.00	3.22	L0	4.7
CRAIG UNIT 2						
311.00	11,688		-2.00	3.15	S0.5	5.9
312.00	75,532		-2.00	9.25	L0.5	5.9
314.00	13,266		-2.00	7.13	S0	5.8
315.00	7,367		-1.00	4.50	R2.5	5.9
CRAIG COMMON						
311.00	15,247		-1.00	5.84	S0.5	6.0
312.00	29,437		-2.00	6.12	L0.5	5.9
314.00	3,544		-2.00	3.36	S0	5.7
315.00	2,968		-1.00	3.51	R2.5	5.9
316.00	988		-1.00	3.75	L0	5.6
DAVE JOHNSTON GENERATING STATION						
DAVE JOHNSTON UNIT 1						
311.00	1,432		-3.00	5.82	S0.5	7.0
312.00	57,727		-4.00	4.43	L0.5	6.8
314.00	14,950		-3.00	6.89	S0	6.8
315.00	2,899		-3.00	0.93	R2.5	7.0
316.00	3		-3.00	2.72	L0	6.5

DAVE JOHNSTON UNIT 2					
311.00	567	-3.00	4.70	S0.5	7.0
312.00	59,168	-4.00	4.63	L0.5	6.8
314.00	17,273	-4.00	5.77	S0	6.8
315.00	3,396	-3.00	2.65	R2.5	6.9
DAVE JOHNSTON UNIT 3					
311.00	19,300	-3.00	3.81	S0.5	7.0
312.00	232,755	-3.00	4.74	L0.5	6.9
314.00	23,494	-4.00	4.32	S0	6.8
315.00	14,832	-3.00	3.96	R2.5	7.0
316.00	240	-3.00	4.34	L0	6.7
DAVE JOHNSTON UNIT 4					
311.00	15,443	-3.00	5.01	S0.5	7.0
312.00	237,238	-3.00	5.02	L0.5	6.9
314.00	42,323	-4.00	4.08	S0	6.8
315.00	14,480	-3.00	3.94	R2.5	7.0
316.00	596	-3.00	2.71	L0	6.6
DAVE JOHNSTON COMMON					
310.20	100	0.00	0.52	SQUARE	7.0
311.00	132,760	-3.00	3.78	S0.5	7.0
312.00	134,041	-3.00	5.00	L0.5	6.9
314.00	9,895	-3.00	5.31	S0	6.8
315.00	27,933	-3.00	5.11	R2.5	7.0
316.00	9,380	-3.00	6.08	L0	6.7
HAYDEN GENERATING STATION					
HAYDEN UNIT 1					
311.00	1,135	-1.00	2.23	S0.5	3.0
312.00	46,931	-1.00	12.22	L0.5	3.0
314.00	5,775	-1.00	10.00	S0	2.9
315.00	1,033	-1.00	6.44	R2.5	3.0
316.00	250	-1.00	6.86	L0	2.9
HAYDEN UNIT 2					
311.00	1,828	-1.00	2.69	S0.5	3.0
312.00	23,933	-1.00	13.29	L0.5	3.0
314.00	4,641	-1.00	9.97	S0	3.0
315.00	1,331	-1.00	6.26	R2.5	3.0
316.00	225	-1.00	5.26	L0	2.9
HAYDEN COMMON					
311.00	14,854	0.00	8.54	S0.5	3.0
312.00	12,481	-1.00	6.61	L0.5	3.0
314.00	252	-1.00	8.96	S0	3.0
315.00	209	-1.00	4.75	R2.5	3.0
316.00	162	-1.00	4.11	L0	2.9
HUNTER GENERATING STATION					
HUNTER UNIT 1					
311.00	23,117	-5.00	3.63	S0.5	8.8
312.00	268,512	-5.00	6.71	L0.5	8.7
314.00	67,153	-5.00	5.89	S0	8.6
315.00	34,588	-5.00	4.79	R2.5	8.9
316.00	803	-4.00	4.42	L0	8.0
HUNTER UNIT 2					
311.00	12,563	-5.00	3.63	S0.5	8.8
312.00	170,902	-5.00	6.39	L0.5	8.7
314.00	46,505	-5.00	5.65	S0	8.6
315.00	16,921	-5.00	3.92	R2.5	8.8
HUNTER UNIT 3					
311.00	56,228	-5.00	3.51	S0.5	8.8
312.00	303,994	-5.00	4.94	L0.5	8.6
314.00	84,957	-5.00	6.58	S0	8.6
315.00	54,921	-5.00	3.66	R2.5	8.8
316.00	1,634	-4.00	4.48	L0	8.1
HUNTER UNITS 1 AND 2 COMMON					
311.00	9,496	-5.00	3.50	S0.5	8.8
312.00	12,859	-5.00	5.29	L0.5	8.6
314.00	3,715	-5.00	4.88	S0	8.5
315.00	52	-4.00	6.78	R2.5	8.9
316.00	824	-4.00	3.99	L0	8.0
HUNTER UNITS 1, 2 AND 3 COMMON					
310.20	246	0.00	3.17	SQUARE	9.0
311.00	112,575	-5.00	4.25	S0.5	8.9
312.00	28,250	-5.00	6.29	L0.5	8.7
314.00	1,192	-5.00	5.62	S0	8.6
315.00	1,635	-4.00	7.44	R2.5	8.9
316.00	485	-4.00	6.18	L0	8.4
HUNTINGTON GENERATING STATION					
HUNTINGTON UNIT 1					
311.00	19,940	-6.00	3.82	S0.5	8.8
312.00	293,285	-6.00	6.52	L0.5	8.7
314.00	62,237	-6.00	6.37	S0	8.6
315.00	20,953	-5.00	4.31	R2.5	8.8
316.00	1,028	-5.00	6.13	L0	8.3
HUNTINGTON UNIT 2					
311.00	26,688	-5.00	4.31	S0.5	8.9
312.00	254,610	-6.00	6.03	L0.5	8.7

314.00	59,707	-6.00	5.85	S0	8.6
315.00	24,655	-5.00	4.84	R2.5	8.9
316.00	971	-5.00	5.17	L0	8.2
HUNTINGTON COMMON					
311.00	82,353	-5.00	4.51	S0.5	8.9
312.00	38,232	-6.00	7.19	L0.5	8.7
314.00	7,432	-6.00	4.81	S0	8.4
315.00	4,186	-5.00	7.37	R2.5	8.9
316.00	1,434	-5.00	6.53	L0	8.4
JIM BRIDGER GENERATING STATION					
JIM BRIDGER UNIT 1					
311.00	15,425	-4.00	9.24	S0.5	3.0
312.00	177,317	-4.00	13.89	L0.5	3.0
314.00	47,333	-4.00	13.04	S0	3.0
315.00	10,769	-4.00	9.90	R2.5	3.0
316.00	298	-4.00	8.97	L0	2.9
JIM BRIDGER UNIT 2					
311.00	13,003	-4.00	4.31	S0.5	4.9
312.00	173,405	-4.00	7.64	L0.5	4.9
314.00	59,894	-4.00	8.67	S0	4.9
315.00	9,329	-4.00	4.79	R2.5	4.9
316.00	198	-4.00	4.72	L0	4.7
JIM BRIDGER UNIT 3					
311.00	12,969	-4.00	5.91	S0.5	5.0
312.00	268,993	-4.00	10.18	L0.5	4.9
314.00	44,992	-4.00	7.73	S0	4.9
315.00	8,200	-4.00	6.87	R2.5	5.0
316.00	192	-4.00	5.01	L0	4.7
JIM BRIDGER UNIT 4					
311.00	40,518	-4.00	4.62	S0.5	5.0
312.00	302,860	-4.00	10.72	L0.5	4.9
314.00	46,049	-4.00	7.23	S0	4.9
315.00	17,263	-4.00	5.21	R2.5	4.9
316.00	1,249	-4.00	4.96	L0	4.7
JIM BRIDGER COMMON					
310.20	281	0.00	4.04	SQUARE	5.0
311.00	68,727	-4.00	7.80	S0.5	5.0
312.00	94,216	-4.00	8.56	L0.5	4.9
314.00	9,504	-4.00	9.53	S0	4.9
315.00	16,656	-4.00	8.53	R2.5	5.0
316.00	3,803	-4.00	13.11	L0	4.9
NAUGHTON GENERATING STATION					
NAUGHTON UNIT 1					
311.00	21,073	-8.00	9.94	S0.5	5.0
312.00	154,475	-8.00	12.45	L0.5	4.9
314.00	20,553	-8.00	11.18	S0	4.8
315.00	20,713	-8.00	11.49	R2.5	5.0
316.00	96	-7.00	7.63	L0	4.6
NAUGHTON UNIT 2					
311.00	29,217	-8.00	11.69	S0.5	5.0
312.00	190,425	-8.00	12.16	L0.5	4.9
314.00	26,530	-8.00	12.80	S0	4.9
315.00	30,170	-8.00	11.42	R2.5	5.0
316.00	389	-8.00	8.07	L0	4.7
NAUGHTON UNIT 3					
311.00	14,081	-9.00	3.65	S0.5	8.9
312.00	95,896	-9.00	5.31	L0.5	8.6
314.00	39,545	-9.00	5.83	S0	8.5
315.00	11,440	-8.00	3.88	R2.5	8.8
316.00	206	-7.00	3.66	L0	7.9
NAUGHTON COMMON					
310.20	15	0.00	2.86	SQUARE	9.0
311.00	69,585	-8.00	5.97	S0.5	8.9
312.00	32,826	-9.00	5.91	L0.5	8.7
314.00	8,036	-8.00	9.42	S0	8.8
315.00	3,878	-8.00	6.29	R2.5	8.9
316.00	1,717	-8.00	7.12	L0	8.4
WYODAK GENERATING STATION					
WYODAK PLANT					
310.20	165	0.00	1.81	SQUARE	9.0
311.00	53,157	-3.00	2.68	S0.5	8.9
312.00	317,978	-3.00	4.60	L0.5	8.7
314.00	66,827	-3.00	4.21	S0	8.6
315.00	27,529	-2.00	3.23	R2.5	8.9
316.00	1,457	-2.00	6.01	L0	8.5

(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

FERC Sub Acct	Description
310.2	Land Rights
330.2	Land Rights
330.3	Water Rights
330.4	Flood Rights
330.5	Fish/Wildlife
340.2	Land Rights
350.2	Land Rights
360.2	Land Rights
369.1	Overhead Services
369.2	Underground Services
389.2	Land Rights
391.2	Personal Computers and Printers
391.3	Office Equipment
392.01	Transportation Equipment - Light Trucks and Vans
392.05	Transportation Equipment - Medium Trucks
392.09	Transportation Equipment - Trailers
392.3	Aircraft
396.03	Light Power Operated Equipment
396.07	Heavy Power Operated Equipment
397.2	Mobile Radio Equipment

(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO						
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Utah Public Service Commission: Annual Fee	6,577,403		6,577,403		Electric	928	6,577,403				
2	Utah Public Service Commission: Rate Cases and Proceedings		181,847	181,847		Electric	928	181,847				
3	Oregon Public Utility Commission: Annual Fee	4,546,186		4,546,186		Electric	928	4,546,186				
4	Oregon Public Utility Commission: Rate Cases and Proceedings		1,236,197	1,236,197		Electric	928	1,236,197				
5	Oregon Public Utility Commission: Deferred Intervenor Funding Grants				2,110,849				431,091			2,541,940
6	Wyoming Public Service Commission: Annual Fee	1,913,485		1,913,485		Electric	928	1,913,485				
7	Wyoming Public Service Commission: Rate Cases and Proceedings		786,846	786,846		Electric	928	786,846				
8	Washington Utilities and Transportation Commission: Annual Fee	704,124		704,124		Electric	928	704,124				
9	Washington Utilities and Transportation Commission: Rate Cases and Proceedings		78,569	78,569		Electric	928	78,569				
10	Idaho Public Utilities Commission: Annual Fee	646,064		646,064		Electric	928	646,064				
11	Idaho Public Utilities Commission: Rate Cases and Proceedings		239,143	239,143		Electric	928	239,143				
12	Idaho Public Utilities Commission: Deferred Intervenor Funding Grants (1 year amortization)				103,348					928	103,348	
13	California Public Utilities Commission: Annual Fee	1,394		1,394		Electric	928	1,394				

14	California Public Utilities Commission: Rate Cases and Proceedings		658,882	658,882		Electric	928	658,882				
15	California Public Utilities Commission: Deferred Intervenor Funding Grants				152,013				240,125			392,138
16	California Environmental Protection Agency: Industry Compliance Fee	88,918	5,785	94,703		Electric	928	94,703				
17	Multi-State: Rate Cases and Proceedings		62,313	62,313		Electric	928	62,313				
18	Multi-State: Other Regulatory		503,143	503,143		Electric	928	503,143				
19	Federal Energy Regulatory Commission: Annual Fee	2,587,098		2,587,098		Electric	928	2,587,098				
20	Federal Energy Regulatory Commission: Annual Fee - Hydroelectric Plants	3,408,208		3,408,208		Electric	928	3,408,208				
21	Federal Energy Regulatory Commission: Transmission Rate Cases		329,045	329,045		Electric	928	329,045				
22	Federal Energy Regulatory Commission: Other Regulatory		1,769,419	1,769,419		Electric	928	1,769,419				
46	TOTAL	20,472,880	5,851,189	26,324,069	2,366,210			26,324,069	671,216		103,348	2,934,078

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
   Classifications:

   Electric R, D and D Performed Internally:

   Generation

   hydroelectric

   Recreation fish and wildlife
   Other hydroelectric

   Fossil-fuel steam
   Internal combustion or gas turbine
   Nuclear
   Unconventional generation
   Siting and heat rejection

   Transmission

   Overhead
   Underground

   Distribution
   Regional Transmission and Market Operation
   Environment (other than equipment)
   Other (Classify and include items in excess of $50,000.)
   Total Cost Incurred

   Electric, R, D and D Performed Externally:

   Research Support to the electrical Research Council or the Electric Power Research Institute
   Research Support to Edison Electric Institute
   Research Support to Nuclear Power Groups
   Research Support to Others (Classify)
   Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric R, D & D Performed Internally:						
2	(1)b. Generation, Fossil-fuel steam	[a] Utah Sustainable Transportation and Energy Plan - Clean Coal Technology Projects	(1,131)	394,044	908	392,913	
3	(3) Distribution	[b] Utah Sustainable Transportation and Energy Plan - Innovative Utility Projects	39,404	1,225,161	908	1,264,565	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationDescription

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to $10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

(b) Concept: ResearchDevelopmentAndDemonstrationDescription

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to $10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	96,422,000		
4	Transmission	17,583,203		
5	Regional Market			
6	Distribution	39,284,215		
7	Customer Accounts	29,931,652		
8	Customer Service and Informational	7,548,741		
9	Sales			
10	Administrative and General	40,035,714		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	230,805,525		
12	Maintenance			
13	Production	41,418,204		
14	Transmission	11,569,949		
15	Regional Market			
16	Distribution	73,588,869		
17	Administrative and General	1,770,790		
18	TOTAL Maintenance (Total of lines 13 thru 17)	128,347,812		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	137,840,204		
21	Transmission (Enter Total of lines 4 and 14)	29,153,152		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	112,873,084		
24	Customer Accounts (Transcribe from line 7)	29,931,652		
25	Customer Service and Informational (Transcribe from line 8)	7,548,741		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	41,806,504		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	359,153,337		359,153,337
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			

39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	359,153,337		359,153,337
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	172,011,416		172,011,416
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	172,011,416		172,011,416
72	Plant Removal (By Utility Departments)			
73	Electric Plant	11,524,282		11,524,282
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,524,282		11,524,282
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Fuel Stock	5,951,587		5,951,587
80	Miscellaneous Other Income Deductions	269,709		269,709
81	Miscellaneous Non-Operating and Non-Utility	1,563,321		1,563,321
82	Charges to Affiliates	4,615,612		4,615,612

83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,400,229		12,400,229
96	TOTAL SALARIES AND WAGES	555,089,264		555,089,264

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,949	190,998	4,056,184	4,180,698
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)		(13,153)	(13,153)	(13,152)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(27,108,048)	(57,200,825)	(130,412,437)	(191,498,843)
46	TOTAL	(27,104,099)	(57,022,980)	(126,369,406)	(187,331,297)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				149,010,073	MWh	14,000,907
2	Reactive Supply and Voltage	114,902,949	MWh	21,841,378	137,998,040	MWh	26,045,231
3	Regulation and Frequency Response	112,936,954	MWh	28,069,821	131,813,917	MWh	34,445,563
4	Energy Imbalance				3,973,728	MWh	189,152,268
5	Operating Reserve - Spinning	130,086,341	MWh	21,854,505	145,419,774	MWh	24,419,767
6	Operating Reserve - Supplement	130,086,341	MWh	21,854,505	144,932,666	MWh	24,337,438
7	Other						
8	Total (Lines 1 thru 7)	488,012,585	MWh	93,620,209	713,148,198	MWh	312,401,174

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	15,555	26	18	8,485	557	3,834		1,372	1,307
2	February	15,505	18	19	8,145	548	3,834		1,740	1,238
3	March	14,646	1	8	7,775	542	3,834		1,241	1,254
4	Total for Quarter 1				24,405	1,647	11,502		4,353	3,799
5	April	13,872	12	8	7,306	394	3,834		1,086	1,252
6	May	14,690	31	18	8,420	357	3,816		663	1,434
7	June	20,159	28	17	10,930	475	3,926		2,996	1,832
8	Total for Quarter 2				26,656	1,226	11,576		4,745	4,518
9	July	20,153	6	17	11,013	484	4,129		2,521	2,006
10	August	20,521	12	17	10,706	450	4,129		3,248	1,988
11	September	18,061	9	17	9,665	383	4,131		2,111	1,771
12	Total for Quarter 3				31,384	1,317	12,389		7,880	5,765
13	October	14,643	12	9	7,491	422	4,133		1,401	1,196
14	November	14,974	22	18	7,883	422	4,003		1,404	1,262
15	December	16,357	28	18	8,931	618	4,003		1,460	1,345
16	Total for Quarter 4				24,305	1,462	12,139		4,265	3,803
17	Total				[a]106,750	[b]5,652	[c]47,606		[d]21,243	[e]17,885

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the year being reported,the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp’s transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-13	Year/Period of Report End of: 2021/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	56,273,934
3	Steam	36,120,706	23	Requirements Sales for Resale (See instruction 4, page 311.)	278,833
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,833,964
5	Hydro-Conventional	2,793,849	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	[a]127,333
7	Other	15,681,531	27	Total Energy Losses	4,336,430
8	Less Energy for Pumping	4,527	27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	54,591,559	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	65,850,494
10	Purchases (other than for Energy Storage)	14,523,353			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	6,856,077			
13	Delivered	9,947,470			
14	Net Exchanges (Line 12 minus line 13)	(3,091,393)			
15	Transmission For Other (Wheeling)				
16	Received	17,968,595			
17	Delivered	17,864,611			
18	Net Transmission for Other (Line 16 minus line 17)	103,984			
19	Transmission By Others Losses	(277,009)			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	65,850,494			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-13	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: InternalUseEnergy

For metered locations only.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	5,821,935	494,810	8,234	26	18
30	February	5,283,859	541,508	7,941	18	19
31	March	5,381,356	490,711	7,617	30	8
32	April	4,949,842	446,113	7,103	6	8
33	May	5,215,528	457,123	8,244	31	18
34	June	6,021,662	291,862	10,755	28	17
35	July	6,436,789	244,048	10,861	6	17
36	August	5,859,522	308,945	10,555	12	18
37	September	5,307,028	457,344	9,459	9	17
38	October	4,891,113	278,508	7,339	12	8
39	November	5,224,354	455,299	7,672	22	18
40	December	5,457,506	367,693	8,736	27	18
41	Total	65,850,494	4,833,964			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: (a) Blundell	Plant Name: Chehalis	Plant Name: (b) Colstrip	Plant Name: (c) Craig	Plant Name: Currant Creek	Plant Name: Dave Johnston	Plant Name: Gadsby Peakers	Plant Name: Gadsby Steam	Plant Name: (d) Hayden	Plant Name: (e) Hermiston	Plant Name: (f) Hunter - Total Plant	Plant Name: (g) Hunter Unit No. 1	Plant Name: (h) Hunter Unit No. 2	Plant Name: Hunter Unit No. 3	Plant Name: Huntington	Plant Name: (i) Jim Bridger	Plant Name: Lake Side	Plant Name: Lake Side 2	Plant Name: Naughton	Plant Name: (j) Wyodak
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam - Geothermal	Combined Cycle	Steam	Steam	Combined Cycle	Steam	Gas Turbine	Steam	Steam	Combined Cycle	Steam	Steam	Steam	Steam	Steam	Steam	Combined Cycle	Combined Cycle	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor	Conventional	Outdoor Boiler	Outdoor	Semi-Outdoor	Outdoor	Outdoor	Outdoor Boiler	Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor	Outdoor	Outdoor Boiler	Conventional
3	Year Originally Constructed	1984	2003	1984	1979	2005	1959	2002	1951	1965	1996	1978	1978	1980	1983	1974	1974	2007	2014	1963	1978
4	Year Last Unit was Installed	2007	2003	1986	1980	2006	1972	2002	1955	1976	1996	1983	1978	1980	1983	1977	1979	2007	2014	1971	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.10	593.30	155.61	172.13	566.90	816.77	181.05	251.64	81.25	279.56	1,247.78	457.73	294.46	495.59	1,015.50	1,550.65	591.30	655.20	707.20	289.66
6	Net Peak Demand on Plant - MW (60 minutes)	37	508	154	161	568	717	120	161	77	238	1,162	417	270	475	920	1,381	545	636	606	269
7	Plant Hours Connected to Load	7,789	6,543	8,554	8,760	7,926	8,760	322	1,236	8,758	8,005	8,760	8,515	8,593	8,360	8,757	8,760	8,542	8,755	8,756	7,795
8	Net Continuous Plant Capability (Megawatts)	33	518	148	161	550	755	120	238	77	237	1,158	418	269	471	909	1,413	558	645	604	268
9	When Not Limited by Condenser Water	34	506	148	161	556	755	122	238	77	240	1,158	418	269	471	909	1,413	562	656	604	268
10	When Limited by Condenser Water	32	477	148	161	524	745	119	238	77	231	1,158	418	269	471	909	1,413	546	631	604	266
11	Average Number of Employees	20	18	(a)0	(b)0	19	172	(c)0	28	(d)0	(e)0	194	(f)0	(g)0	(h)0	139	300	32	(i)0	103	59
12	Net Generation, Exclusive of Plant Use - kWh	211,226,000	2,248,237,000	895,672,000	1,268,464,000	2,746,290,000	3,601,242,000	8,403,000	74,605,000	442,938,000	1,521,009,000	7,796,581,000	2,745,483,000	1,787,129,000	3,263,969,000	6,263,658,000	7,778,303,000	3,096,959,000	3,292,396,000	2,596,446,000	1,270,750,000
13	Cost of Plant: Land and Land Rights	41,195,596	3,730,527	1,788,644	137,086	3,403,277	10,448,598		1,252,090	683,069	796,929	29,626,009	9,679,900	9,679,900	10,266,209	2,377,564	1,193,761	14,532,275	16,794,626	1,321,031	210,526
14	Structures and Improvements	8,472,547	24,457,513	68,365,273	38,551,177	44,238,648	169,107,692	4,265,353	15,198,888	17,766,337	12,841,344	213,730,483	65,323,244	54,765,154	93,642,085	128,645,233	150,043,755	35,561,435	53,113,051	133,223,182	52,852,548
15	Equipment Costs	105,902,417	329,051,513	171,458,205	185,631,155	312,337,203	901,227,365	81,432,231	70,432,461	96,860,448	170,362,096	1,096,334,108	389,105,510	252,684,392	454,544,206	767,685,409	1,288,487,133	333,542,438	573,372,402	634,367,588	413,035,796
16	Asset Retirement Costs	5,423,021	1,145,655	9,342,713	401,646	261,730	24,447,082		1,209,390	2,228,249	407,646	12,137,613	4,045,871	4,045,871	4,045,871	6,008,245	45,928,068			55,376,682	677,254
17	Total cost (total 13 thru 20)	160,993,581	358,385,208	250,954,835	224,721,064	360,240,858	1,105,230,737	85,697,584	88,092,829	117,538,103	184,408,015	1,351,828,213	468,154,525	321,175,317	562,498,371	904,716,451	1,485,652,717	383,636,148	643,280,079	824,288,483	466,776,124
18	Cost per KW of Installed Capacity (line 17/5) Including	4,225.553	604.054	1,612.717	1,305.531	635.458	1,353.173	473.337	350.075	1,446.623	659.637	1,083.387	1,022.774	1,090.726	1,135.008	890.907	958.084	648.801	981.807	1,165.566	1,611.462
19	Production Expenses: Oper, Supv, & Engr	42,411	171,545	14,721	352,534	64,192	11,914		76,122	42,607						10,235	12,742,998	37,147	42,931	379,640	15,762
20	Fuel		80,392,088	(a)16,610,338	24,912,585	64,267,970	41,772,491	1,083,661	4,659,396	11,573,309	41,464,719	137,919,167	50,367,152	31,551,254	56,000,761	132,962,664	(a)213,251,031	71,731,518	74,919,793	77,803,260	20,515,880
21	Coolants and Water (Nuclear Plants Only)																				
22	Steam Expenses	58,907		737,151	1,707,346		3,086,507		137,896	983,559		22,218,822	7,446,229	6,000,053	8,772,540	15,216,452	18,568,738			7,274,236	4,292,527
23	Steam From Other Sources	5,403,741																			

24	Steam Transferred (Cr)																														
25	Electric Expenses		1,805,705	(46,032)	661,438	2,118,082		582,595		351,240	5,929,222	(36,734)	(39,275)	62,982	(60,441)		23,084	2,421,352	3,942,058	4,207	
26	Misc Steam (or Nuclear) Power Expenses	1,968,404	1,099,045	3,354,070	1,087,140	699,116	16,704,549		3,900,647	388,963		2,859,751	2,311,035	(2,518,719)	3,067,435	10,339,941	(19,147,832)	482,684	575,041	6,340,315	3,374,198
27	Rents	7,560					77,265					1,064	384	247	433	4,429	328,813	232	268	30,873	12,722
28	Allowances																				
29	Maintenance Supervision and Engineering			382,053	650,789					182,466		174,287	62,912	40,486	70,889	1,096,044	508,458			2,297,012	
30	Maintenance of Structures	647,959	32,590	146,116	208,445	1,224,851	1,736,999	59,036	114,467	296,869		3,632,242	1,318,301	887,601	1,426,340	2,604,025	8,395,760	869,906	855,079	1,343,346	213,717
31	Maintenance of Boiler (or reactor) Plant	200,092		3,879,434	2,463,822		10,260,860		1,259,372	1,552,522		9,429,034	3,475,396	2,231,699	3,721,939	6,310,008	21,636,107			6,748,592	2,697,267
32	Maintenance of Electric Plant	1,652,552	1,998,581	1,822,678	727,699	2,004,006	8,111,051	221,641	1,579,713	796,136		2,502,816	990,453	716,112	796,251	1,363,749	8,542,359	430,620	845,103	2,990,790	1,172,819
33	Maintenance of Misc Steam (or Nuclear) Plant	50,544		360,437	768,169	35,638	1,703,669	100,847	109,294	183,320		1,808,453	709,638	379,188	719,627	772,775	3,755,577	9,834	10,369	1,208,146	86,327
34	Total Production Expenses	10,032,170	85,499,554	27,260,966	33,539,967	70,413,855	83,465,305	2,047,780	11,836,907	16,350,991	47,393,941	180,508,902	66,642,225	39,350,903	74,515,774	170,680,322	268,605,093	75,983,293	81,190,642	106,420,417	32,381,219
35	Expenses per Net kWh	0.0475	0.0380	0.0304	0.0264	0.0256	0.0232	0.2437	0.1587	0.0369	0.0312	0.0232	0.0243	0.0220	0.0228	0.0272	0.0345	0.0245	0.0247	0.0410	0.0255

35	**Plant Name**	Chehalis	Colstrip	Colstrip	Craig	Craig	Currant Creek	Dave Johnston	Dave Johnston	Gadsby Peakers	Gadsby Steam	Hayden	Hayden	Hermiston	Hunter - Total Plant	Hunter - Total Plant	Hunter Unit No. 1	Hunter Unit No. 1	Hunter Unit No. 2	Hunter Unit No. 2	Hunter Unit No. 3	Hunter Unit No. 3	Huntington	Huntington	Jim Bridger	Jim Bridger	Lake Side	Lake Side 2	Naughton	Naughton	Wyo
36	Fuel Kind	Gas	Coal	(z) Oil	Coal	(z) Oil	Gas	Coal	(z) Oil	Gas	Gas	Coal	(x) Oil	Gas	Coal	(z) Oil	Coal	(aa) Oil	Coal	(aa) Oil	Coal	(aa) Oil	Coal	(aa) Oil	Coal	(aa) Oil	Gas	Gas	Coal	Gas	Coal
37	Fuel Unit	Mcf	T	Boe	T	Boe	Mcf	T	Boe	Mcf	Mcf	T	Boe	Mcf	T	Boe	T	Boe	T	Boe	T	Boe	T	Boe	T	Boe	Mcf	Mcf	T	Mcf	T
38	Quantity (Units) of Fuel Burned	15,397,363	555,487	1,471	635,539	30	19,546,682	2,501,424	19,781	137,176	1,344,453	215,787	273	10,951,498	3,511,886	12,881	1,286,625	1,989	812,804	1,128	1,412,457	9,764	2,837,833	3,815	4,315,448	10,758	21,741,163	22,670,765	1,236,971	4,151,245	1,0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,095	8,627	140,000	9,895	134,395	1,046	8,353	138,000	1,045	1,043	11,212	135,558	1,041	11,482	138,000	11,491	138,000	11,734	138,000	11,329	138,000	11,258	138,000	9,587	138,000	1,044	1,043	10,099	1,054	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.221	28.118	83.622	37.317	93.094	3.288	16.086	112.483	7.900	3.466	51.211	94.555	3.786	37.645	94.173							44.726	89.070	44.173	75.360	3.299	3.305	53.072	3.197	
41	Average Cost of Fuel per Unit Burned	5.221	29.681	83.622	39.045	93.094	3.288	15.810	112.483	7.900	3.466	53.214	94.555	3.786	38.927	94.173	38.982		38.671		39.024		46.734	89.070	49.228	75.360	3.299	3.305	52.168	3.197	
42	Average Cost of Fuel Burned per Million BTU	4.768	1.720	14.221	1.973	16.484	3.143	0.946	19.407	7.560	3.324	2.373	16.604	3.637	1.695	16.248	1.696	18.432	1.648	18.256	1.722	15.571	2.076	15.367	2.567	13.002	3.162	3.167	2.583	3.035	
43	Average Cost of Fuel Burned per kWh Net Gen	0.036	0.018		0.020		0.023	0.011	0.001	0.129	0.062	0.026		0.027	0.018		0.018		0.018		0.017		0.021		0.027		0.023	0.023	0.025	0.005	
44	Average BTU per kWh Net Generation	7,500.091	10,700.811	9.659	9,914.972	0.133	7,446.451	11,604.664	31.836	17,058.670	18,791.153	10,924.742	3.505	7,496.481	10,344.134	9.576	10,770.471	4.198	10,673.855	3.659	9,804.989	17.339	10,201.212	3.530	10,638.172	8.017	7,325.698	7,185.211	9,622.207	1,684.465	12,8

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

(c) Concept: PlantName

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

(d) Concept: PlantName

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MWh) share of Hayden Unit No. 1, a 12.6% (33 MWh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

(e) Concept: PlantName

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

(f) Concept: PlantName

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

(g) Concept: PlantName

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2021 were $1.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(h) Concept: PlantName

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, DeseretPower Electric Cooperative and Utah Associated Municipal Power Systems, each with anundivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported representsPacifiCorp's share. Costs that were billed to minority owners for the operations andmaintenance (excluding fuel) of this unit for calendar year 2021 were $6.7 million andwere primarily credited to Account 506, Miscellaneous steam power expenses.

(i) Concept: PlantName

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2021 were $27.4 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(j) Concept: PlantName

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2021 were $3.9 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(k) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(l) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(m) Concept: PlantAverageNumberOfEmployees

Refer to the Gadsby Steam Plant for the average number of employees.

(n) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(o) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(p) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(q) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(r) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(s) Concept: PlantAverageNumberOfEmployees

Refer to Lake Side Plant for the average number of employees.

(t) Concept: FuelSteamPowerGeneration

Amount includes intercompany profits.

(u) Concept: FuelSteamPowerGeneration

Amount includes intercompany profits.

(v) Concept: FuelKind

Fuel oil is used for start-up purposes.

(w) Concept: FuelKind

Fuel oil is used for start-up purposes.

(x) Concept: FuelKind

Fuel oil is used for start-up purposes.

(y) Concept: FuelKind

Fuel oil is used for start-up purposes.

(z) Concept: FuelKind

Fuel oil is used for start-up purposes.

(aa) Concept: FuelKind
Fuel oil is used for start-up purposes.
(ab) Concept: FuelKind
Fuel oil is used for start-up purposes.
(ac) Concept: FuelKind
Fuel oil is used for start-up purposes.
(ad) Concept: FuelKind
Fuel oil is used for start-up purposes.
(ae) Concept: FuelKind
Fuel oil is used for start-up purposes.
(af) Concept: FuelKind
Fuel oil is used for start-up purposes.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 14803 Plant Name: [a] Copco No. 1	FERC Licensed Project No. 14803 Plant Name: Copco No. 2	FERC Licensed Project No. 14803 Plant Name: Iron Gate	FERC Licensed Project No. 14803 Plant Name: JC Boyle	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2	FERC Licensed Project No. 1927 Plant Name: Fish Creek	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2	FERC Licensed Project No. 1927 Plant Name: Slide Creek	FERC Licensed Project No. 1927 Plant Name: Soda Springs	FERC Licensed Project No. 1927 Plant Name: Toketee	FERC Licensed Project No. 20 Plant Name: Grace	FERC Licensed Project No. 20 Plant Name: Oneida	FERC Licensed Project No. 20 Plant Name: Soda	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	FERC Licensed Project No. 2420 Plant Name: Cutler	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2	FERC Licensed Project No. 935 Plant Name: Merwin
1	Kind of Plant (Run-of-River or Storage)	[b] Storage	Run-of-River	[c] Storage	[d] Storage	[e] Run-of-River	[f] Run-of-River	[g] Run-of-River	[h] Storage	[i] Run-of-River	Run-of-River	Storage (Re-Reg)	[j] Storage	Storage	Storage	Storage	Storage	Storage	Storage	[k] Run-of-River	Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1918	1925	1962	1958	1953	1953	1952	1955	1956	1951	1952	1949	1908	1915	1924	1953	1958	1927	1928	1931
4	Year Last Unit was Installed	1922	1925	1962	1958	1953	1953	1952	1955	1956	1951	1952	1950	1923	1920	1924	1953	1958	1927	1928	1958
5	Total installed cap (Gen name plate Rating in MW)	20	27	18.00	97.98	15	26	11.00	31.99	38.50	18.00	11.00	42.50	33.00	30.00	14.45	134	240.00	30	32.00	136.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	24	30	15	45	5	10	10	15	23	13	12	31	22	16	9	162	251	26	36	143
7	Plant Hours Connect to Load	4,916	4,899	8,478	4,910	7,937	6,988	2,392	8,128	8,369	7,921	7,892	7,737	6,691	8,759	4,686	5,760	5,202	4,515	8,403	8,760
8	**Net Plant Capability (in megawatts)**																				
9	(a) Under Most Favorable Oper Conditions	28	34	19	83	18	31	10	32	39	18	12	45	33	28	14	164	264	29	36	151
10	(b) Under the Most Adverse Oper Conditions	28	34	19	83	18	31	10	32	39	18	12	45	33	28	14	164	264	29	36	151
11	Average Number of Employees	1	2	1	2	1	1	1	1	1	1	2	1	4	2	2	1	1	3	1	1
12	Net Generation, Exclusive of Plant Use - kWh	62,388,000	78,903,000	75,595,000	154,397,000	17,986,000	15,352,000	12,240,000	83,259,000	101,281,000	37,049,000	31,580,000	144,207,000	63,239,000	27,399,000	15,498,000	514,935,000	591,285,000	24,171,000	153,144,000	465,720,000
13	**Cost of Plant**																				
14	Land and Land Rights	107,019	20,914	341,617	25,845									74,674	309,259	511,083	8,363,013	20,287,495	3,511,105	105,168	1,885,392
15	Structures and Improvements	2,323,521	2,779,620	8,806,318	4,309,036	1,481,376	2,476,401	1,764,935	2,927,140	6,408,875	2,197,450	4,221,103	5,232,083	3,676,932	2,909,298	1,318,971	18,181,485	75,225,690	4,877,008	4,440,833	112,636,950
16	Reservoirs, Dams, and Waterways	3,376,606	3,261,503	17,254,262	16,343,274	4,873,468	14,946,012	12,462,362	15,815,119	33,062,060	15,161,131	90,311,207	14,175,425	14,072,134	9,111,645	11,257,225	34,998,399	49,406,266	10,520,438	35,552,318	38,991,189
17	Equipment Costs	5,743,133	11,041,713	3,301,411	16,091,613	1,405,790	2,200,378	2,993,343	6,903,967	11,844,594	8,979,657	2,632,518	6,245,119	6,409,247	15,821,252	6,495,303	18,847,075	25,630,205	14,989,767	7,351,135	19,823,749
18	Roads, Railroads, and Bridges	133,348	551,687	1,095,742	1,061,007	50,817	250,151	533,015	481,754	1,820,580	582,653	2,089,012	502,952	545,920	829,815		2,191,426	1,302,690	1,086,176	532,515	4,232,641
19	Asset Retirement Costs																				
20	Total cost (total 13 thru 20)	11,683,627	17,655,437	30,799,350	37,830,775	7,811,451	19,872,942	17,753,655	26,127,980	53,136,109	26,920,891	99,253,840	26,155,579	24,778,907	28,981,269	19,582,582	82,581,398	171,852,346	34,984,494	47,981,969	177,569,921
21	Cost per KW of Installed Capacity (line 20 / 5)	584.181	653.905	1,711.075	386.107	520.763	764.344	1,613.969	816.755	1,380.159	1,495.605	9,023.076	615.425	750.876	966.042	1,355.196	616.279	716.051	1,166.150	1,499.437	1,305.661
22	**Production Expenses**																				
23	Operation Supervision and Engineering	29,749	47,946	898,263	190,693	104,435	62,817	31,974	119,970	93,017	44,847	64,615	144,377	133,364	121,040	74,665	1,756,340	3,148,361	198,634	368,611	1,769,695
24	Water for Power					811	1,406	595	1,729	2,081	973	595	2,298				55,740	99,832		5,352	56,572
25	Hydraulic Expenses	346	466	311	1,693	38,119	66,073	27,954	81,295	97,838	45,743	146,005	108,006	34,823	31,657	14,773	877,355	1,803,885	113,282	553	892,901
26	Electric Expenses																				
27	Misc Hydraulic Power Generation Expenses	1,126,709	1,467,258	996,371	761,756	276,041	447,894	330,898	587,904	626,652	329,317	443,082	697,235	1,594,910	538,924	366,621	349,511	314,564	1,311,141	462,593	493,964
28	Rents	109,189	147,405	98,270	2,255	69,656	120,737	51,081	148,553	178,783	83,587	51,081	197,363	6,638	5,580	2,690	110,623	198,131	31,438	53,671	112,274

29	Maintenance Supervision and Engineering																			263	
30	Maintenance of Structures	6,681	9,019	7,184	143,666	31,707	51,750	24,629	65,632	81,099	53,312	34,745	116,922	34,522			37,868	61,886		61,862	59,099
31	Maintenance of Reservoirs, Dams, and Waterways	3,184	3,894		13,821	25,142	22,351	47,126	48,418	44,271	27,367	14,326	11,297	159	1,880	1,880	54,076	89,731	5,933	104,213	70,263
32	Maintenance of Electric Plant	154,525	157,800	87,633	27,834	61,659	20,762	71,734	44,854	26,495	123,063	58,754	163,533	53,783	52,446	43,272	84,523	103,192	786	31,450	103,022
33	Maintenance of Misc Hydraulic Plant	11,110	14,999	9,999	72,266	41,870	72,574	73,455	89,294	107,466	50,479	30,705	119,104	126,809	81,171	37,880	519,942	931,691	396,905	311,469	532,651
34	Total Production Expenses (total 23 thru 33)	1,441,493	1,848,787	2,098,031	1,213,984	649,440	866,364	659,446	1,187,649	1,257,702	758,688	843,908	1,560,135	1,985,008	832,698	541,781	3,845,978	6,751,273	2,058,119	1,400,037	4,090,441
35	Expenses per net kWh	0.023	0.023	0.028	0.008	0.036	0.056	0.054	0.014	0.012	0.020	0.027	0.011	0.031	0.030	0.035	0.007	0.011	0.085	0.009	0.009

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantKind

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

(c) Concept: PlantKind

Iron Gate - Storage for regulation

(d) Concept: PlantKind

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

(e) Concept: PlantKind

Clearwater No. 1 - Forebay for peaking

(f) Concept: PlantKind

Clearwater No. 2 - Forebay for peaking

(g) Concept: PlantKind

Fish Creek - Forebay for peaking

(h) Concept: PlantKind

Lemolo No. 1 - Storage, Lemolo Lake

(i) Concept: PlantKind

Lemolo No. 2 - Storage, Lemolo Lake

(j) Concept: PlantKind

Toketee - Pondage for peaking - storage, Lemolo Lake

(k) Concept: PlantKind

Prospect No. 2 - Forebay for peaking

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	**Cost of Plant**	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	**Production Expenses**	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0

34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Ashton (Licensed Project No. 2381)	1917	6.85	7.0	29,846,000	34,214,910	4,994,877	464,664		144,052	Water		(a) Hydro
2	Bend	1913	1.11	1.0	636,000	4,192,919	3,777,405	65,822		15,010	Water		Hydro
3	Big Fork (Licensed Project No. 2652)	1910	4.15	4.6	28,399,000	11,563,446	2,786,373	504,983		21,563	Water		Hydro
4	Eagle Point	1957	2.81	2.8	13,418,000	2,837,703	1,009,859	282,917		78,865	Water		Hydro
5	(a) East Side (Licensed Project No. 2082)	1924	3.20	0.0		1,736,685	542,714	46,175		16,671	Water		Hydro
6	Fall Creek (Licensed Project No. 2082)	1903	2.20	2.0	8,223,000	2,559,166	1,163,257	153,124		54,811	Water		Hydro
7	Granite	1896	2.00	1.2	4,908,659	5,261,254	2,630,627	219,552		8,319	Water		Hydro
8	Gunlock	1917	0.75	0.2	384,329	681,849	909,132	91,561		40,142	Water		Hydro
9	Last Chance	1983	1.73	1.3	3,992,337	3,169,893	1,832,308	141,125		36,241	Water		Hydro
10	Paris (Licensed Project No. 703)	1910	0.72	0.7	719,185	758,153	1,052,990	153,139		21,153	Water		Hydro
11	Pioneer (Licensed Project No. 2722)	1897	5.00	2.6	6,483,574	12,167,499	2,433,500	521,802		98,790	Water		Hydro
12	Prospect No. 1 (Licensed Project No. 2630)	1912	3.76	4.6	4,727,000	5,467,098	1,454,015	100,196		80,253	Water		Hydro
13	Prospect No. 3 (Licensed Project No. 2337)	1932	7.20	6.0	10,632,000	9,604,145	1,333,909	353,120		187,455	Water		Hydro
14	Prospect No. 4 (Licensed Project No. 2630)	1944	1.00	0.9	981,000	2,517,002	2,517,002	30,821		18,351	Water		Hydro
15	Sand Cove	1926	0.80	0.2	261,549	1,135,451	1,419,314	120,770		45,202	Water		Hydro
16	Stairs (Licensed Project No. 597)	1895	1.00	1.2	3,326,139	1,954,072	1,954,072	226,652		4,160	Water		Hydro
17	Veyo	1920	0.50	0.2	201,190	894,057	1,788,114	74,663		80,756	Water		Hydro
18	Viva Naughton	1986	0.74	0.1	348,463	1,232,115	1,665,020	141,135		60,096	Water		Hydro

19	Wallowa Falls (Licensed Project No. 308)	1921	1.10	1.1	3,080,000	5,534,424	5,031,295	228,092		17,643	Water		Hydro
20	Weber (Licensed Project No. 1744)	1911	3.85	2.0	3,706,461	3,887,224	1,009,669	321,349		26,653	Water		Hydro
21	[h] West Side (Licensed Project No. 2082)	1908	0.60	0.0	(53,000)	577,606	962,677	16,947		590	Water		Hydro
22	[c] Keno Regulating Dam (Licensed Project No. 2082)					7,806,394		17,387		564			Hydro
23	[d] Upper Klamath Lake (Licensed Project No. 2082)					3,851,986		348,797		(25,145,083)			Hydro
24	[e] North Umpqua (Licensed Project No. 1927)					18,666,880							Hydro
25	[f],[g] Lifton Pumping Plant	1917				19,527,706	(6,974,181)	289,306		62,570	Water		Hydro
26	Cedar Springs II	2020	198.88	192.0	670,071,000	255,168,135	1,283,026	1,908,212		2,396,391	Wind		[i] Wind
27	Dunlap Ranch 1	2010	136.90	112.0	435,043,000	218,400,004	1,595,325	225,593		1,560,638	Wind		Wind
28	Ekola Flats	2020	250.90	240.0	736,904,000	316,800,086	1,262,655	1,322,460		1,526,650	Wind		Wind
29	Foote Creek	1999	48.00	42.0	154,512,000	82,218,387	1,712,883	631,790		207,246	Wind		Wind
30	Glenrock	2008	119.30	107.0	339,298,000	192,532,473	1,613,851	1,507,193		1,656,843	Wind		Wind
31	Glenrock III	2009	46.00	44.0	127,325,000	81,398,801	1,769,539	78,566		574,393	Wind		Wind
32	Goodnoe Hills	2008	103.40	94.0	296,244,000	154,902,819	1,498,093	1,554,163		97,085	Wind		Wind
33	High Plains	2009	122.10	102.0	333,898,000	189,926,696	1,555,501	1,080,305		1,515,530	Wind		Wind
34	Leaning Juniper 1	2006	110.38	100.0	293,641,000	177,306,570	1,606,329	2,027,909		129,686	Wind		Wind
35	Marengo	2007	156.00	153.0	484,854,000	213,076,616	1,365,876	1,225,524		1,466,300	Wind		Wind
36	Marengo II	2008	78.00	77.0	247,430,000	110,589,245	1,417,811	762,934		780,372	Wind		Wind
37	McFadden Ridge I	2009	35.15	33.0	102,523,000	52,700,039	1,499,290	310,227		436,289	Wind		Wind
38	Pryor Mountain	2020	239.80	231.0	638,325,000	391,555,048	1,632,840	814,450		1,860,291	Wind		Wind
39	Rolling Hills	2009	115.80	107.0	296,559,000	196,899,234	1,700,339	106,885		158,254	Wind		Wind
40	Seven Mile Hill	2008	122.10	108.0	396,393,000	188,362,997	1,542,694	371,741		374,866	Wind		Wind
41	Seven Mile Hill II	2008	24.05	22.8	82,266,000	38,529,452	1,602,056	73,310		73,837	Wind		Wind
42	TB Flats	2020	503.20	447.0	1,050,539,890	603,526,225	1,199,376	1,940,459		2,049,835	Wind		Wind
43	[h] Black Cap	2012	2.00	1.9	3,232,054	323,477	161,739				Solar		Solar

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(b) Concept: PlantName

The West Side plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(c) Concept: PlantName

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

(d) Concept: PlantName

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

(e) Concept: PlantName

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

(f) Concept: PlantName

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

(g) Concept: PlantName

Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)
(2.80)	(2.8)	(4,527,000)

(h) Concept: PlantName

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(i) Concept: GenerationType

This footnote applies to all hydroelectric generating facilities with current generation. Common river system costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(j) Concept: GenerationType

This footnote applies to all wind-powered generating facilities with current generation.Common costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provide
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliate fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compress purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchase for Storage Operation (555.1) (Dollars) (m)
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Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	(a) See footnote															
2	AEOLUS, WY	ANTICLINE, WY	500.00	500.00	Steel Tower	138.00		1	3-1272 ACSR 45/7							
3	(b) ALVEY, OR	DIXONVILLE 500KV, OR	500.00	500.00	Steel Tower	58.00		1	1272 ACSR 54/19							
4	(c) BROADVIEW, MT	COLSTRIP A, MT	500.00	500.00	Steel Tower	113.00		1	795 ACSR 26/7							
5	(d) BROADVIEW, MT	COLSTRIP B, MT	500.00	500.00	Steel Tower	116.00		1	795 ACSR 26/7							
6	(e) BROADVIEW, MT	TOWNSEND A, MT	500.00	500.00	Steel Tower	133.00		1	795 ACSR 26/7							
7	(f) BROADVIEW, MT	TOWNSEND B, MT	500.00	500.00	Steel Tower	133.00		1	795 ACSR 26/7							
8	(g) COLSTRIP 4, MT	COLSTRIP, MT	500.00	500.00	Steel Tower	0.00		1	795 ACSR 26/7							
9	CAPTAIN JACK, OR	MALIN, OR	500.00	500.00	Steel Tower	7.00		1	3-1272 ACSR 36/1							
10	(h) DIXONVILLE, OR	MERIDIAN, OR	500.00	500.00	Steel Tower	74.00		1	3-1272 ACSR 36/1							
11	(i) HEMINGWAY, ID	SUMMER LAKE, OR	500.00	500.00	Steel Tower	242.00		1	3-1272 ACSR 36/1							
12	KLAMATH CO-GEN, OR	SNOW GOOSE, OR	500.00	500.00	Steel Tower	2.00		1	3-1272 ACSR 54/19							
13	MALIN, OR	INDIAN SPRINGS, CA	500.00	500.00	Steel Tower	47.00		1	3-1852 ACSR 51/27							
14	MERIDIAN, OR	KLAMATH CO-GEN, OR	500.00	500.00	Steel Tower	58.00		1	3-1272 ACSR 54/19							
15	(j) MIDPOINT, ID	HEMINGWAY, ID	500.00	500.00	Steel Tower	130.00		1	3-1272 ACSR 36/1							
16	SNOW GOOSE, OR	CAPTAIN JACK, OR	500.00	500.00	Steel Tower	24.00		1	3-1272 ACSR 54/19							
17	SUMMER LAKE, OR	MALIN, OR	500.00	500.00	Steel Tower	75.00		1	3-1272 ACSR 36/1							
18	500kV Costs and Expenses									28,279,278	556,280,616	584,559,894	54,905	1,750,139	719,334	2,524,378
19	90TH SOUTH, UT	CAMP WILLIAMS #3, UT	345.00	345	Steel - SP	11	0	1	1557.4 ACSR/TW 36/7							
20	90TH SOUTH, UT	CAMP WILLIAMS #4, UT	345.00	345.00	Steel - SP	0.00	11	1								

									1557.4 ACSR/TW 36/7							
21	90TH SOUTH, UT	CAMP WILLIAMS #1, UT	345.00	345.00	Steel - SP	11.00	0	1	1272 ACSR 45/7							
22	90TH SOUTH, UT	TERMINAL, UT	345.00	345.00	Steel - SP	0.00	16	1	1272 ACSR 45/7							
23	ANTICLINE, WY	JIM BRIDGER, WY	345.00	345.00	Steel - H	5.00	0	1	3-1272 ACSR 45/7							
24	BEN LOMOND, UT	POPULUS #1, ID	345.00	345.00	Steel - SP	0.00	82	1	1272 ACSR 45/7							
25	BEN LOMOND, UT	POPULUS #2, ID	345.00	345.00	Steel - SP	86.00	0	1	1272 ACSR 45/7							
26	BEN LOMOND, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	69.00	0	1	1272 ACSR 45/7							
27	BEN LOMOND, UT	TERMINAL #2, UT	345.00	345.00	Steel - SP	47.00	0	1	1272 ACSR 45/7							
28	BEN LOMOND, UT	TERMINAL #1, UT	345.00	345.00	Steel - SP	0.00	47	1	1272 ACSR 45/7							
29	(a) BORAH, ID	MIDPOINT #1, ID	345.00	345.00	Wood - H	83.00	0	1	1272 ACSR 45/7							
30	(a) BORAH, ID	MIDPOINT #2, ID	345.00	345.00	Wood - H	78.00	0	1	1272 ACSR 45/7							
31	CAMP WILLIAMS, UT	MONA #3, UT	345.00	345.00	Wood - H	47.00	0	1	954 ACSR 45/7							
32	CAMP WILLIAMS, UT	MONA #1, UT	345.00	345.00	Wood - H	47.00	0	1	1272 ACSR 45/7							
33	CAMP WILLIAMS, UT	MONA #2, UT	345.00	345.00	Steel Tower	48.00	0	1	954 ACSR 45/7							
34	CAMP WILLIAMS, UT	MONA #4 UT	345.00	345.00	Steel Tower	5.00	43	1	954 ACSR 45/7							
35	CLOVER, UT	OQUIRRH, UT	345.00	345.00	Steel Tower	100.00	0	1	1949 ACSR 45/7							
36	CURRANT CREEK, UT	MONA, UT	345.00	345.00	Steel - SP	1.00	0	1	954 ACSR 54/7							
37	EMERY, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	121.00	0	1	1272 ACSR 45/7							
38	EMERY, UT	HUNTINGTON, UT	345.00	345.00	Wood - H	20.00	0	1	954 ACSR 45/7							
39	EMERY, UT	SIGURD #1, UT	345.00	345.00	Steel - H	74.00	0	1	954 ACSR 45/7							
40	EMERY, UT	SIGURD #2, UT	345.00	345.00	Steel - H	75.00	0	1	954 ACSR 54/7							
41	FOUR CORNERS, NM	PINTO, UT	345.00	345.00	Wood - H	101.00	0	1	795 ACSR 45/7							
42	(a) GOSHEN, ID	KINPORT, ID	345.00	345.00	Wood - H	41.00	0	1	795 ACSR 26/7							
43	HUNTINGTON, UT	HUNT PLANT 1, UT	345.00	345.00	Steel Tower	1.00	0	1	2156 ACSR 8419							
44	HUNTINGTON, UT	HUNT PLANT 2, UT	345.00	345.00	Steel Tower	1.00	0	1	2156 ACSR 8419							
45	HUNTINGTON, UT	PINTO, UT	345.00	345.00	Steel - SP	159.00	0	1	795 ACSR 45/7							
46	HUNTINGTON, UT	SPANISH FORK, UT	345.00	345.00	Steel Tower	78.00	0	1	1272 ACSR 45/7							
47	(a) JIM BRIDGER, WY	GOSHEN, ID	345.00	345.00	Steel Tower	226.00	0	1	1272 ACSR 36/1							
48	(a) JIM BRIDGER, WY	BORAH, ID	345.00	345.00	Steel Tower	241.00	0	1	1272 ACSR 36/1							
49	(a) JIM BRIDGER, WY	KINPORT, ID	345.00	345.00	Steel - SP	235.00	0	1	1272 ACSR 36/1							
50	(a) KINPORT, ID	MIDPOINT, ID	345.00	345.00	Steel - SP	113.00	0	1	1272 ACSR 45/7							

51	MONA, UT	SIGURD #1, UT	345.00	345.00	Wood - H	69.00	0	1	795 ACSR 45/7							
52	MONA, UT	SIGURD #2, UT	345.00	345.00	Steel - SP	0.00	69	1	954 ACSR 45/7							
53	MONA, UT	HUNTINGTON, UT	345.00	345.00	Steel - SP	60.00	0	1	954 ACSR 54/7							
54	RED BUTTE, UT	SIGURD, UT	345.00	345.00	Steel - H	171.00	0	1	2-954 ACSR 45/7							
55	SIGURD, UT	UT-NV STATE LINE	345.00	345.00	Steel Tower	190.00	0	1	954 ACSR 54/7							
56	SPANISH FORK, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	0.00	35	1	1272 ACSR 45/7							
57	TERMINAL, UT	BORAH, ID	345.00	345.00	Wood - H	138.00	0	1	2-954 ACSR 45/7							
58	TERMINAL, UT	BORAH, ID	345.00	345.00	Steel - SP	0.00	47	1	2-1272 ACSR 45/7							
59	TERMINAL, UT	CAMP WILLIAMS #2, UT	345.00	345.00	Steel - SP	16.00	10	1	1272 ACSR 45/7							
60	TERMINAL, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	0.00	23	1	1272 ACSR 45/7							
61	345 kV Costs and Expenses									160,284,247	1,691,154,808	1,851,439,055	137,326	2,328,070	615,390	3,080,786
62	AEOLUS, WY	EKOLA FLATS, WY	230.00	230.00	Steel - H	1.00	0	1	795 ACSR 26/7							
63	AEOLUS, WY	FREEZEOUT, WY	230.00	230.00	Steel - H	4.00	0	1	1272 ACSR 45/7							
64	AEOLUS, WY	SHIRLEY BASIN #1, WY	230.00	230.00	Steel - H	17.00	0	1	1158.4 ACSS 25/7							
65	AEOLUS, WY	SHIRLEY BASIN #2, WY	230.00	230.00	Steel - H	17.00	0	1	1158.4 ACSS 25/7							
66	ALVEY, OR	DIXONVILLE, OR	230.00	230.00	Wood - H	59.00	0	1	1272 ACSR 36/1							
67	ANTELOPE, ID	ANACONDA, MT	230.00	230.00	Wood - H	76.00	0	1	1272 ACSR 45/7							
68	ANTELOPE, ID	LOST RIVER, ID	230.00	230.00	Wood - H	20.00	0	1	795 ACSR 45/7							
69	ARROWHEAD, WY	FIREHOLE, WY	230.00	230.00	Wood - H	9.00	0	1	795 ACSR 26/7							
70	ATLANTIC CITY, WY	COLUMBIA GENEVA, WY	230.00	230.00	Wood - H	1.00	0	1	1272 ACSR 36/1							
71	BEN LOMOND, UT	NAUGHTON #1, WY	230.00	230.00	Wood - H	88.00	0	1	795 ACSR 26/7							
72	BEN LOMOND, UT	NAUGHTON #2, WY	230.00	230.00	Wood - H	88.00	0	1	795 ACSR 26/7							
73	BIRCH CREEK, UT	RAILROAD, WY	230.00	230.00	Wood - H	19.00	0	1	954 ACSR 54/7							
74	BITTER CREEK, WY	MONELL, WY	230.00	230.00	Wood - H	3.00	0	1	795 ACSR 26/7							
75	BRIDGER PUMP, WY	MANS FACE, WY	230.00	230.00	Wood - H	1.00	0	1	1272 ACSR 36/1							
76	BUFFALO, WY	CASPER, WY	230.00	230.00	Wood - H	107.00	0	1	1272 ACSR 36/1							
77	CASPER, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	36.00	0	1	1557.4 ACSR/TW 45/7							
78	CASPER, WY	RIVERTON, WY	230.00	230.00	Wood - H	110.00	0	1	1272 ACSR 36/1							
79	CHAPPEL CREEK, WY	CRAVEN CREEK, WY	230.00	230.00	Steel - SP	30.00	0	1	954 ACSR 54/7							
80	CHAPPEL CREEK, WY	JONAH GAS, WY	230.00	230.00	Wood - H	32.00	0	1	1272 ACSR 45/7							
81	CHAPPEL CREEK, WY	RILEY RIDGE, WY	230.00	230.00	Wood - H	29.00	6	1	1272 ACSR 45/7							
82	CORRAL, OR	OCHOCO #1, OR	230.00	230.00	Wood - H	9.00	0	1	1557.4 ACSR/TW 36/7							

83	CORRAL, OR	OCHOCO #2, OR	230.00	230.00	Wood - H	10.00	0	1	1557.4 ACSR/TW 36/7							
84	CRAVEN CREEK, WY	PIONEER, WY	230.00	230.00	Wood - H	2.00	0	1	1272 ACSR 45/7							
85	DAVE JOHNSTON, WY	SPENCE, WY	230.00	230.00	Wood - H	31.00	0	1	1272 ACSR 45/7							
86	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	69.00	0	1	1272 ACSR 36/1							
87	DIXONVILLE 500kV, OR	DIXONVILLE 230kV, OR	230.00	230.00	Wood - H	1.00	0	1	1272 ACSR 36/1							
88	DIXONVILLE, OR	RESTON (BPA), OR	230.00	230.00	Wood - H	17.00	0	1	795 ACSR 26/7							
89	FAIRVIEW (BPA), OR	ISTHMUS, OR	230.00	230.00	Wood - H	12.00	0	1	1272 ACSR 36/1							
90	FIREHOLE, WY	MONUMENT, WY	230.00	230.00	Wood - H	49.00	0	1	1272 ACSR 45/7							
91	FRIEND, OR	OCHOCO #1, OR	230.00	230.00	Steel - SP	1.00	0	2	1557.4 ACSR/TW 36/7							
92	FRIEND, OR	OCHOCO #2, OR	230.00	230.00	Steel - SP	0.00	1	2	1557.4 ACSR/TW 36/7							
93	FRY, OR	BETHEL, OR	230.00	230.00	Wood - H	26.00	0	1	1272 ACSR 36/1							
94	FRY, OR	ALVEY, OR	230.00	230.00	Wood - H	45.00	0	1	1272 ACSR 36/1							
95	GLEN CANYON, AZ	SIGURD, UT	230.00	230.00	Wood - H	159.00	0	1	954 ACSR 45/7							
96	GONDER (NV Energy), UT - NV STATE LINE	PAVANT, UT	230.00	230.00	Wood - H	98.00	0	1	795 ACSR 45/7							
97	DIXONVILLE, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	62.00	0	1	1272 ACSR 36/1							
98	HIGH PLAINS, WY	STANDPIPE, WY	230.00	230.00	Wood - H	39.00	0	1	1272 ACSR 45/7							
99	[9] HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00	0	1	1272 ACSR 36/1							
100	JIM BRIDGER, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 45/7							
101	JIM BRIDGER, WY	SPENCE, WY	230.00	230.00	Wood - H	149.00	0	1	1272 ACSR 36/1							
102	KLAMATH FALLS, OR	MALIN, OR	230.00	230.00	Wood - H	36.00	0	1	1272 ACSR 36/1							
103	LIMA, WY	ROBERTSON CREEK METERING STATION, WY	230.00	230.00	Wood - H	2.00	0	1	1272 ACSR 45/7							
104	LONE PINE, OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	76.00	0	1	795 ACSR 26/7							
105	LONE PINE, OR	MERIDIAN #1, OR	230.00	230.00	Steel - SP	5.00	0	1	1272 ACSR 54/19							
106	LONE PINE, OR	MERIDIAN #2, OR	230.00	230.00	Steel - SP	5.00	0	1	1272 ACSR 36/1							
107	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00	0	1	1272 ACSR 36/1							
108	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00	0	1	1158.4 ACSS/TW 25/7							
109	MERIDIAN, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 36/1							
110	MONUMENT, WY	EXXON, WY	230.00	230.00	Wood - H	13.00	0	1	1272 ACSR 36/1							
111	MONUMENT, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	20.00	0	1	1272 ACSR 45/7							
112	NAUGHTON, WY	TREASURETON, ID	230.00	230.00	Wood - H	80.00	0	1	1272 ACSR 45/7							
113	NAUGHTON, WY	MONUMENT, WY	230.00	230.00	Wood - H	30.00	0	1								

									1272 ACSR 36/1							
114	NAUGHTON, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	16.00	0	1	954 ACSR 54/7							
115	PALISADES SS, WY	BLUE RIM, WY	230.00	230.00	Wood - H	4.00	0	1	1272 ACSR 36/1							
116	PAROWAN VALLEY, UT	SIGURD, UT	230.00	230.00	Wood - H	94.00	0	1	795 ACSR 45/7							
117	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00	230.00	Wood - H	26.00	0	1	795 ACSR 45/7							
118	PAVANT, UT	SIGURD, UT	230.00	230.00	Wood - H	43.00	0	1	795 ACSR 45/7							
119	POINT OF ROCKS, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	210.00	0	1	1272 ACSR 36/1							
120	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00	0	1	1272 ACSR 45/7							
121	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00	0	1	1272 ACSR 36/1							
122	RIVERTON, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	118.00	0	1	1272 ACSR 36/1							
123	RIVERTON, WY	THERMOPOLIS, WY	230.00	230.00	Wood - H	51.00	0	1	1272 ACSR 36/1							
124	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00	230.00	Wood - H	55.00	0	1	1272 ACSR 36/1							
125	ROCK SPRINGS, WY	JIM BRIDGER, WY	230.00	230.00	Wood - H	35.00	0	1	1272 ACSR 36/1							
126	ROCK SPRINGS, WY	MONUMENT, WY	230.00	230.00	Wood - H	41.00	0	1	1272 ACSR 36/1							
127	SHERIDAN (MDU), WY	BUFFALO, WY	230.00	230.00	Wood - H	40.00	0	1	795 ACSR 26/7							
128	SHERIDAN (MDU), WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	62.00	0	1	795 ACSR 26/7							
129	SHIRLEY BASIN, WY	DUNLAP RANCH, WY	230.00	230.00	Wood - H	12.00	0	1	795 ACSR 26/7							
130	SWIFT No. 1, WA	SWIFT No. 2, WA	230.00	230.00	Wood - H	2.00	0	1	954 ACSR 45/7							
131	SWIFT No. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00	0	1	954 ACSR 45/7							
132	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00	0	1	795 ACSR 26/7							
133	TAP TO HANNA, OR	NICKEL MOUNTAIN, OR	230.00	230.00	Wood - H	9.00	0	1	795 ACSR 26/7							
134	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	176.00	0	1	1272 ACSR 36/1							
135	TREASURETON, ID	BRADY, ID	230.00	230.00	Wood - H	66.00	0	1	795 ACSR 26/7							
136	TROUTDALE (BPA), OR	GRESHAM (PGE), OR	230.00	230.00	Steel Tower	6.00	0	1	954 ACSR 45/7							
137	TROUTDALE (BPA), OR	LINNEMAN (PGE), OR	230.00	230.00	Steel Tower	0.00	6	1	900 ACSR 54/7							
138	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00	0	1	954 ACSR 45/7							
139	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00	0	1	1272 ACSR 36/1							
140	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00	0	1	1272 ACSR 36/1							
141	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00	0	1	1272 ACSR 36/1							
142	WINDSTAR, WY	GLENROCK, WY	230.00	230.00	Wood - H	13.00	0	1	1272 ACSR 45/7							
143	WYODAK, WY	BUFFALO, WY	230.00	230.00	Wood - H	69.00	0	1	1272 ACSR 36/1							
144	YAMSAY (BPA), OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	63.00	0	1	795 ACSR 26/7							

145	230kV Costs and Expenses									32,692,649	546,193,177	578,885,826	244,594	2,685,656	385,617	3,315,867
146	[m] ANTELOPE, ID	GOSHEN, ID	161.00	161.00	Wood - H	45.00	0	1	397.5 ACSR 26/7							
147	[g] BIG GRASSY, ID	JEFFERSON, ID	161.00	161.00	Wood - H	0.00	21	1	250HH CU /7							
148	BONNEVILLE, ID	EAGLEROCK, ID	161.00	161.00	Wood - SP	9.00	0	1	954 ACSR 45/7							
149	EAGLEROCK, ID	GOSHEN, ID	161.00	161.00	Wood - H	15.00	0	1	1272 ACSR 45/7							
150	GOSHEN, ID	GRACE, ID	161.00	161.00	Wood - H	57.00	0	1	250HH CU /7							
151	[g] GOSHEN, ID	JEFFERSON, ID	161.00	161.00	Wood - H	0.00	29	1	250HH CU /7							
152	GOSHEN, ID	RIGBY, ID	161.00	161.00	Wood - H	31.00	0	1	397.5 ACSR 26/7							
153	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	17.00	0	1	795 AAC /37							
154	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	26.00	0	1	1557.4 ACSR/TW 36/7							
155	RIGBY, ID	REXBURG, ID	161.00	161.00	Wood - SP	12.00	0	1	1272 ACSR							
156	RIGBY, ID	JEFFERSON, ID	161.00	161.00	Wood - SP	18.00	0	1	397.5 ACSR 26/7							
157	SUGARMILL, ID	RIGBY, ID	161.00	161.00	Wood - SP	17.00	0	1	397.5 ACSR 26/7							
158	YELLOWTAIL, MT	RIMROCK, MT	161.00	161.00	Wood - H	46.00	0	1	556.5 ACSR 26/7							
159	161 kV Costs and Expenses									661,223	42,191,740	42,852,963	18,565	126,884	16,188	161,637
160	90TH SOUTH, UT	DUMAS #1, UT	138.00	138.00	Wood - H	6.00	0	1	795 AAC /37							
161	90TH SOUTH, UT	DUMAS #2, UT	138.00	138.00	Wood - H	6.00	0	1	795 AAC /37							
162	90TH SOUTH, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	13.00	0	1	795 ACSR 26/7							
163	90TH SOUTH, UT	SANDY, UT	138.00	138.00	Steel - SP	1.00	0	1	795 AAC /37							
164	ABAJO, UT	PINTO, UT	138.00	138.00	Wood - H	44.00	0	1	397.5 ACSR 26/7							
165	ABAJO, UT	SAN JUAN, UT	138.00	138.00	Wood - SP	10.00	0	1	795 ACSR 26/7							
166	AGRIUM, UT	THREEMILE KNOLL, ID	138.00	138.00	Wood - H	4.00	0	1	397.5 ACSR 26/7							
167	ANSCHTZ CO-GEN, WY	EVANSTON, WY	138.00	138.00	Wood - H	21.00	0	1	795 ACSR 26/7							
168	[g] ANTELOPE, ID	SCOVILLE #1, ID	138.00	138.00	Wood - H	1.00	0	1	397.5 ACSR 26/7							
169	[g] ANTELOPE, ID	SCOVILLE #2, ID	138.00	138.00	Wood - H	1.00	0	1	397.5 ACSR 26/7							
170	ASHGROVE, UT	CLOVER, UT	138.00	138.00	Wood - H	26.00	0	1	397.5 ACSR 26/7							
171	ASHLEY, UT	CARBON, UT	138.00	138.00	Wood - H	101.00	0	1	397.5 ACSR 26/7							
172	ASHLEY, UT	VERNAL, UT	138.00	138.00	Wood - H	12.00	0	1	397.5 ACSR 26/7							
173	BANGERTER, UT	OQUIRRH, UT	138.00	138.00	Wood - H	0.00	6	1	1557.4 ACSR/TW 36/7							
174	BARNEYS, UT	GRINDING, UT	138.00	138.00	Wood - SP	1.00	0	1	1557.4 ACSR/TW 36/7							
175	BDO, UT	BDO TAP, UT	138.00	138.00	Wood - SP	1.00	0	1	397.5 ACSR 26/7							
176	BEN LOMOND, UT	ANGEL, UT	138.00	138.00	Steel - SP	24.00	0	1	397.5 ACSR 26/7							

177	BEN LOMOND, UT	BRIGHAM CITY, UT	138.00	138.00	Wood - H	14.00	0	1	1272 ACSR 45/7							
178	BEN LOMOND #1, UT	EL MONTE, UT	138.00	138.00	Steel - SP	14.00	0	1	795 ACSR 45/7							
179	BEN LOMOND #2, UT	EL MONTE, UT	138.00	138.00	Wood - H	0.00	13	1	795 ACSR 45/7							
180	BEN LOMOND, UT	HONEYVILLE, UT	138.00	138.00	Steel Tower	22.00	0	1	250 CUHD /12							
181	BEN LOMOND, UT	SYRACUSE #1, UT	138.00	230.00	Steel Tower	7.00	13	1	795 AAC /37							
182	BEN LOMOND, UT	SYRACUSE, UT	138.00	138.00	Steel Tower	58.00	0	1	1272 ACSR 45/7							
183	BEN LOMOND, UT	W ZIRCONIUM, UT	138.00	138.00	Wood - SP	14.00	0	1	795 AAC /37							
184	BEN LOMOND, UT	WHEELON, UT	138.00	138.00	Steel Tower	42.00	0	1	250 CUHD /12							
185	BONANZA, UT	CHAPITA, UT	138.00	138.00	Wood - H	9.00	0	1	795 ACSR 26/7							
186	BRIDGERLAND, UT	GREEN CANYON, UT	138.00	138.00	Wood - SP	16.00	0	1	1272 ACSR 45/7							
187	BRIGHAM CITY, UT	WHEELON, UT	138.00	138.00	Wood - H	24.00	0	1	795 ACSR 26/7							
188	BUTLERVILLE, UT	90TH SOUTH, UT	138.00	138.00	Steel - SP	9.00	0	1	795 AAC /37							
189	CAMERON, UT	MILFORD, UT	138.00	138.00	Wood - SP	25.00	0	1	397.5 ACSR 26/7							
190	CAMERON, UT	PAROWAN, UT	138.00	138.00	Wood - H	35.00	0	1	397.5 ACSR 26/7							
191	CAMERON, UT	SIGURD, UT	138.00	138.00	Wood - H	63.00	0	1	397.5 ACSR 26/7							
192	CANYON COMP, WY	STR 204, WY	138.00	138.00	Wood - H	12.00	0	1	795 ACSR 26/7							
193	CARBON, UT	HELPER #2, UT	138.00	138.00	Wood - H	2.00	0	1	556.5 ACSR 26/7							
194	CARBON, UT	MOAB, UT	138.00	138.00	Wood - H	120.00	0	1	954 ACSR 54/7							
195	CARBON, UT	SPANISH FORK #1, UT	138.00	138.00	Steel Tower	54.00	0	1	795 ACSR 26/7							
196	CARBON, UT	SPANISH FORK #2, UT	138.00	138.00	Steel Tower	52.00	0	1	1272 ACSR 45/7							
197	[10] CENTRAL (UAMPS) #2, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	20.00	0	1	1272 ACSR 45/7							
198	[10] CENTRAL (UAMPS) #3, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	0.00	20	1	1272 ACSR 45/7							
199	CLEAR CREEK, WY	PAINTER, UT	138.00	138.00	Wood - SP	5.00	0	1	795 ACSR 26/7							
200	CLOVER, UT	BURRASTON PONDS METERING, UT	138.00	138.00	Wood - SP	2.00	0	1	397.5 ACSR 26/7							
201	CLOVER, UT	NEBO, UT	138.00	138.00	Wood - SP	8.00	0	1	1272 ACSR 45/7							
202	COLUMBIA, UT	SUNNYSIDE, UT	138.00	138.00	Wood - H	2.00	0	1	397.5 ACSR 26/7							
203	COTTONWOOD, UT	HAMMER, UT	138.00	138.00	Wood - SP	5.00	0	1	795 AAC /37							
204	COTTONWOOD, UT	MCCLELLAND, UT	138.00	138.00	Steel - SP	6.00	0	1	795 AAC /37							
205	COTTONWOOD, UT	SILVER CREEK, UT	138.00	138.00	Wood - SP	30.00	0	1	397.5 ACSR 26/7							
206	CUTLER, UT	WHEELON, UT	138.00	138.00	Wood - SP	1.00	0	1	250 CUHD /12							
207	DRY CREEK, UT	SPANISH FORK, UT	138.00	138.00	Steel - SP	5.00	0	1	1272 ACSR 45/7							
208	DUMAS, UT	WESTFIELD, UT	138.00	138.00	Wood - SP	19.00	0	1	795 ACSR 26/7							

209	DYNAMO, UT	TRI-CITY #1, UT	138.00	138.00	Steel - SP	2.00	0	1	795 ACSR 26/7							
210	DYNAMO, UT	TRI-CITY #2, UT	138.00	138.00	Steel - SP	0.00	3	1	795 ACSR 26/7							
211	EAGLE MOUNTAIN, UT	PONY EXPRESS, UT	138.00	138.00	Wood - SP	10.00	0	1	795 ACSR 26/7							
212	EAST LAYTON, UT	105 TAP, UT	138.00	138.00	Steel - SP	15.00	0	1	795 ACSR 26/7							
213	EBAY TAP, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	1.00	0	1	795 ACSR 26/7							
214	EL MONTE, UT	PIONEER, UT	138.00	138.00	Steel - SP	1.00	0	1	1272 ACSR 45/7							
215	EL MONTE, UT	STR30B, UT	138.00	138.00	Steel - SP	9.00	0	1	1272 ACSR 45/7							
216	EMERY, UT	CLAWSON, UT	138.00	138.00	Wood - SP	0.00	4	2	397.5 ACSR 26/7							
217	EVANSTON, WY	RAILROAD, UT	138.00	138.00	Wood - SP	3.00	0	1	795 ACSR 26/7							
218	FORT DOUGLAS, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	3.00	0	1	1557.4 ACSR/TW 36/7							
219	FRANKLIN, ID	GREEN CANYON, UT	138.00	138.00	Wood - SP	25.00	0	1	397.5 ACSR 26/7							
220	FRANKLIN, ID	TREASURETON, ID	138.00	138.00	Wood - SP	10.00	0	1	795 ACSR 26/7							
221	GADSBY, UT	JORDAN, UT	138.00	138.00	Wood - SP	1.00	0	1	1272 ACSR 45/7							
222	GADSBY, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00	0	1	1272 ACSR 45/7							
223	GADSBY, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	1.00	0	1	1557.4 ACSR/TW 36/7							
224	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00	138.00	Wood - SP	1.00	0	1	397.5 ACSR 26/7							
225	GREEN CANYON, UT	NIBLEY, UT	138.00	138.00	Wood - SP	7.00	0	1	1272 ACSR 45/7							
226	GREEN CANYON, UT	WHEELON, UT	138.00	138.00	Wood - SP	19.00	0	1	397.5 ACSR 26/7							
227	GRINDING, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00	0	1	795 ACSR 45/7							
228	GRINDING, UT	TOOELE, UT	138.00	138.00	Wood - SP	14.00	0	1	795 ACSR 45/7							
229	HALE, UT	MIDWAY, UT	138.00	138.00	Wood - H	19.00	0	1	397.5 ACSR 26/7							
230	HALE, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	18.00	0	1	1272 ACSR 45/7							
231	HALE, UT	TANNER, UT	138.00	138.00	Wood - H	7.00	0	1	1272 ACSR 45/7							
232	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00	Wood - SP	0.00	2	1	795 ACSR 26/7							
233	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00	138.00	Wood - SP	7.00	0	1	1272 ACSR 45/7							
234	HONEYVILLE, UT	LAMPO, UT	138.00	138.00	Wood - H	25.00	0	1	397.5 ACSR 26/7							
235	HONEYVILLE, UT	WHEELON, UT	138.00	138.00	Steel Tower	0.00	14	1	250 CUHD /12							
236	HUNTINGTON, UT	MCFADDEN, UT	138.00	138.00	Wood - H	7.00	0	1	397.5 ACSR 26/7							
237	JERUSALEM, UT	NEBO, UT	138.00	138.00	Wood - H	26.00	0	1	397.5 ACSR 26/7							
238	JORDAN, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	5.00	0	1	795 AAC /37							
239	JORDAN, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00	0	1	1272 AAC/91							
240	JORDAN, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	3.00	0	1								

									1557.4 ACSR/TW 36/7							
241	KEARNS, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	3.00	0	1	795 ACSR 26/7							
242	KEARNS, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	2.00	0	1	1557.4 ACSR/TW 36/7							
243	LONE PEAK, UT	CAMP WILLIAMS, UT	138.00	138.00	Steel - SP	0.00	8	1	1272 ACSR 45/7							
244	MCCLELLAND, UT	MIDVALLEY, UT	138.00	138.00	Wood - SP	6.00	0	1	795 ACSR 26/7							
245	MCFADDEN, UT	BLACKHAWK, UT	138.00	138.00	Wood - H	11.00	0	1	795 ACSR 26/7							
246	MID VALLEY, UT	90TH SOUTH, UT	138.00	138.00	Wood - H	9.00	0	1	1272 ACSR 45/7							
247	MID VALLEY #2, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	3.00	0	1	1557.4 ACSR/TW 36/7							
248	MID VALLEY #1, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.00	0	1	1557.4 ACSR/TW 36/7							
249	MID VALLEY, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	4.00	2	1	1557.4 ACSR/TW 36/7							
250	MIDDLETON, UT	ST. GEORGE, UT	138.00	138.00	Wood - H	1.00	0	1	397.5 ACSR 26/7							
251	MOAB, UT	PINTO, UT	138.00	138.00	Wood - H	68.00	0	1	397.5 ACSR 26/7							
252	NAUGHTON, WY	CANYON COMP, WY	138.00	138.00	Wood - H	35.00	0	1	795 ACSR 26/7							
253	NAUGHTON, WY	PAINTER, WY	138.00	138.00	Wood - H	44.00	0	1	795 ACSR 26/7							
254	NEBO, UT	DRY CREEK, UT	138.00	138.00	Wood - H	33.00	0	1	795 ACSR 26/7							
255	NUCOR STEEL, UT	WHEELON, UT	138.00	138.00	Wood - H	13.00	0	1	397.5 ACSR 26/7							
256	ONEIDA, ID	OVID, UT	138.00	138.00	Wood - H	23.00	0	1	336.4 ACSR 26/7							
257	ONIEDA, ID	GRACE, ID	138.00	138.00	Wood - H	19.00	0	1	250 CUHD /12							
258	OQUIRRH, UT	BARNEY, UT	138.00	138.00	Wood - H	5.00	0	1	795 ACSR 26/7							
259	OQUIRRH, UT	BINGHAM CANYON (KCC), UT	138.00	138.00	Wood - H	8.00	0	1	1557.4 ACSR/TW 36/7							
260	OQUIRRH, UT	TOOELE, UT	138.00	138.00	Steel - SP	44.00	0	1	1272 ACSR 45/7							
261	OQUIRRH, UT	WILDFLOWER TAP, UT	138.00	138.00	Wood - H		2	1	1557.4 ACSR/TW 36/7							
262	WILDFLOWER TAP, UT	WILDFLOWER, UT	138.00	138.00	Wood - H	1.00		1	397.5 ACSR 26/7							
263	PAINTER, UT	RAILROAD, UT	138.00	138.00	Wood - H	7.00	0	1	1272 ACSR 45/7							
264	PARRISH #105, UT	TERMINAL, UT	138.00	138.00	Steel - SP	14.00	0	1	795 ACSR 45/7							
265	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.00	0	1	397.5 ACSR 26/7							
266	PARRISH, UT	TAP TO N. SALT LAKE, UT	138.00	138.00	Steel - SP	0.00	11	1	795 ACSR 26/7							
267	PARRISH, UT	TERMINAL #1, UT	138.00	138.00	Steel - SP	16.00	0	1	795 ACSR 45/7							
268	PARRISH, UT	TERMINAL #2, UT	138.00	138.00	Steel - SP	0.00	14	1	795 ACSR 26/7							
269	RAILROAD, UT	CANYON COMP, WY	138.00	138.00	Wood - H	17.00	0	1	795 ACSR 26/7							

270	ST. GEORGE, UT	PURGATORY FLAT, UT	138.00	138.00	Wood - SP	10.00	0	2	1272 ACSR 45/7							
271	RED BUTTE, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	47.00	0	1	397.5 ACSR 26/7							
272	RIVERDALE, UT	EAST LAYTON, UT	138.00	138.00	Steel - SP	0.00	6	1	795 ACSR 26/7							
273	SHICK, UT	PARRISH, UT	138.00	138.00	Wood - H	0.00	10	1	250 CUHD /12							
274	SILVER CREEK, UT	JORDANELLE, UT	138.00	138.00	Wood - SP	9.00	0	1	795 ACSR 26/7							
275	SILVER CREEK, UT	RAILROAD, UT	138.00	138.00	Wood - SP	72.00	0	1	1272 ACSR 45/7							
276	SPANISH FORK, UT	TANNER, UT	138.00	138.00	Wood - H	10.00	0	1	1272 ACSR 45/7							
277	SUNRISE, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	0.00	2	1	1557.4 ACSR/TW 36/7							
278	SYRACUSE, UT	ANGEL #1, UT	138.00	138.00	Wood - SP	0.00	7	1	250 CUHD /12							
279	SYRACUSE, UT	CLEARFIELD SOUTH, UT	138.00	138.00	Steel - SP	5.00	0	1	1272 ACSR 45/7							
280	SYRACUSE, UT	PARRISH, UT	138.00	138.00	Steel Tower	15.00	0	1	1272 ACSR 45/7							
281	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00	138.00	Wood - H	13.00	0	1	795 AAC /37							
282	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00	138.00	Wood - SP	6.00	2	1	795 AAC /37							
283	TERMINAL, UT	KENNECOTT, UT	138.00	138.00	Steel - SP	16.00	0	1	795 ACSR 26/7							
284	TERMINAL, UT	MIDVALLEY #1, UT	138.00	138.00	Wood - H	7.00	0	1	1272 ACSR 45/7							
285	TERMINAL, UT	MIDVALLEY #2, UT	138.00	138.00	Wood - H	7.00	0	1	1557.4 ACSR/TW 36/7							
286	TERMINAL, UT	ROWLEY, UT	138.00	138.00	Wood - H	53.00	0	1	795 AAC /37							
287	TERMINAL, UT	TOOELE, UT	138.00	138.00	Wood - H	24.00	6	1	397.5 ACSR 26/7							
288	TERMINAL, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	7.00	0	1	1557.4 ACSR/TW 36/7							
289	THREEMILE KNOLL, ID	GRACE #1, ID	138.00	138.00	Wood - H	17.00	0	1	250 CUHD /12							
290	THREEMILE KNOLL, ID	GRACE #2, ID	138.00	138.00	Wood - H	17.00	0	1	1272 ACSR 45/7							
291	THREEMILE KNOLL, ID	MONSANTO #1, ID	138.00	138.00	Wood - H	2.00	0	1	1557.4 ACSR/TW 36/7							
292	THREEMILE KNOLL, ID	MONSANTO #2, ID	138.00	138.00	Steel - SP	2.00	0	1	1272 ACSR 45/7							
293	TIMP #1, UT	DYNAMO, UT	138.00	138.00	Steel - SP	2.00	0	1	1557.4 ACSR/TW 36/7							
294	TIMP #2, UT	DYNAMO, UT	138.00	138.00	Steel - SP	0.00	2	1	1557.4 ACSR/TW 36/7							
295	TIMP, UT	HALE, UT	138.00	138.00	Steel - SP	4.00	0	1	1557.4 ACSR/TW 36/7							
296	TIMP, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	23.00	0	1	1557.4 ACSR/TW 36/7							
297	TIMP, UT	VINEYARD, UT	138.00	138.00	Wood - SP	2.00	0	1	1272 ACSR 45/7							
298	TREASURETON, ID	GRACE, ID	138.00	138.00	Steel Tower	25.00	0	1	250 CUHD /12							
299	TREASURETON, ID	GRACE #2, ID	138.00	138.00	Steel Tower	0.00	25	1	250 CUHD /12							

300	TREASURETON, ID	ONEIDA, ID	138.00	138.00	Wood - H	6.00	0	1	250 CUHD /12							
301	TRI-CITY, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00	19	1	1557.4 ACSR/TW 36/7							
302	TRI-CITY, UT	SUNRISE, ID	138.00	138.00	Wood - SP	19.00	0	1	1557.4 ACSR/TW 36/7							
303	TRI-CITY, UT	WESTFIELD, UT	138.00	138.00	Wood - H	15.00	0	1	1272 ACSR 45/7							
304	VERNAL (WAPA), UT	NAPLES, UT	138.00	138.00	Wood - SP	1.00	0	1	1557.4 ACSR/TW 36/7							
305	WEST CEDAR, UT	THREE PEAKS, UT	138.00	138.00	Wood - SP	20.00	0	1	795 ACSR 26/7							
306	WEST VALLEY, UT	OQUIRRH, UT	138.00	138.00	Wood - H	9.00	0	1	1557.4 ACSR/TW 36/7							
307	WESTFIELD, UT	HALE, UT	138.00	138.00	Wood - H	13.00	0	1	795 ACSR 26/7							
308	/ral WHEELON, UT	AMERICAN FALLS, ID	138.00	138.00	Wood - H	82.00	0	1	250 CUHD /12							
309	WHEELON #1, UT	TREASURETON, ID	138.00	138.00	Steel Tower	29.00	0	1	250 CUHD /12							
310	WHEELON #2, UT	TREASURETON, ID	138.00	138.00	Steel Tower	0.00	29	1	250 CUHD /12							
311	WHEELON #3, UT	TREASURETON, ID	138.00	138.00	Wood - H	29.00	0	1	250 CUHD /12							
312	138 kV Costs and Expenses									34,668,696	432,203,879	466,872,575	287,930	1,098,874	168,379	1,555,183
313	All 115kV Lines					1,669.00				6,298,108	320,914,740	327,212,848	64,390	2,819,611	428,331	3,312,332
314	All 69kV Lines					2,914.00				9,038,595	384,590,594	393,629,189	201,167	4,692,065	309,110	5,202,342
315	All 57kV Lines					107.00				141,468	13,396,885	13,538,353	10,327	20,947	5,695	36,969
316	All 46kV Lines					2,531.00				11,842,000	303,588,401	315,430,401	227,520	1,689,063	40,949	1,957,532
36	TOTAL					17,354.00	666.00	310		283,906,264	4,290,514,840	4,574,421,104	1,246,724	17,211,309	2,688,993	21,147,026

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

(b) Concept: TransmissionLineStartPoint

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are sharedbetween the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

(c) Concept: TransmissionLineStartPoint

The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(d) Concept: TransmissionLineStartPoint

The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(e) Concept: TransmissionLineStartPoint

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(f) Concept: TransmissionLineStartPoint

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(g) Concept: TransmissionLineStartPoint

The Colstrip 4 - Colstrip 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(h) Concept: TransmissionLineStartPoint

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and BPA,each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

(i) Concept: TransmissionLineStartPoint

The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(j) Concept: TransmissionLineStartPoint

The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(k) Concept: TransmissionLineStartPoint

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(l) Concept: TransmissionLineStartPoint

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(m) Concept: TransmissionLineStartPoint

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(n) Concept: TransmissionLineStartPoint

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(o) Concept: TransmissionLineStartPoint

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	70.8%	29.2%
Populus - Borah #1	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(p) Concept: TransmissionLineStartPoint

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	70.8%	29.2%
Populus - Kinport	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(q) Concept: TransmissionLineStartPoint

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(r) Concept: TransmissionLineStartPoint

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(s) Concept: TransmissionLineStartPoint

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(t) Concept: TransmissionLineStartPoint

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(u) Concept: TransmissionLineStartPoint

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share.

(v) Concept: TransmissionLineStartPoint

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(w) Concept: TransmissionLineStartPoint

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(x) Concept: TransmissionLineStartPoint

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(y) Concept: TransmissionLineStartPoint

The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(z) Concept: TransmissionLineStartPoint

The Central #3 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(aa) Concept: TransmissionLineStartPoint

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OUTLOOK, WA	PUNKIN CENTER #2, WA	6	Wood - SP	16	1	1	795	ACSR 26/7	Vertical 10'	115	293,878	1,922,431	2,093,556		4,309,865	Overground
2	OQUIRRH, UT	WILDFLOWER TAP, UT	2	Wood - SP	16	2	2	1,557	ACSR/TW 36/7	Vertical 10'	138		(2,728)	(2,239)		(4,967)	Overground
44	TOTAL		7		32	3	3					293,878	1,919,703	2,091,317		4,304,898	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: CostOfTransmissionLinesAdded

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

(b) Concept: CostOfTransmissionLinesAdded

Negative balance due to customer overpayments exceeding costs.

(c) Concept: CostOfTransmissionLinesAdded

Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	BELMONT, CA	Distribution	Unattended	69.00	12.47		25	1				
2	BIG SPRINGS, CA	Distribution	Unattended	69.00	12.47		6	1				
3	CASTELLA, CA	Distribution	Unattended	69.00	2.40		2	3				
4	CLEAR LAKE, CA	Distribution	Unattended	69.00	12.47		6	4				
5	DOG CREEK, CA	Distribution	Unattended	69.00	2.40		0	1				
6	DORRIS, CA	Distribution	Unattended	69.00	12.47		8	3				
7	FORT JONES, CA	Distribution	Unattended	69.00	12.47		6	1				
8	GASQUET, CA	Distribution	Unattended	115.00	12.47		9	1				
9	GREENHORN, CA	Distribution	Unattended	69.00	12.47		13	1				
10	HAMBURG, CA	Distribution	Unattended	69.00	2.40		1	1				
11	HAPPY CAMP, CA	Distribution	Unattended	69.00	12.47		8	3				
12	HORNBROOK, CA	Distribution	Unattended	69.00	12.47		4	3				
13	INTERNATIONAL PAPER, CA	Distribution	Unattended	69.00	2.40		9	3				
14	LAKE EARL, CA	Distribution	Unattended	69.00	12.47		13	1				
15	LITTLE SHASTA, CA	Distribution	Unattended	69.00	7.20	2.40	2	3				
16	LUCERNE, CA	Distribution	Unattended	115.00	12.47		9	1				
17	MACDOEL, CA	Distribution	Unattended	69.00	20.80		37	2				
18	MCCLOUD, CA	Distribution	Unattended	69.00	12.47		6	1				
19	MILLER REDWOOD, CA	Distribution	Unattended	69.00	12.47		4	3				
20	MONTAGUE, CA	Distribution	Unattended	69.00	12.47		6	1				
21	MORRISON CREEK, CA	Distribution	Unattended	69.00	12.47		14	1				
22	MOUNT SHASTA, CA	Distribution	Unattended	69.00	12.47		29	5				
23	NEWELL, CA	Distribution	Unattended	69.00	12.47		13	1				
24	NORTH DUNSMUIR, CA	Distribution	Unattended	69.00	12.47		6	6				
25	NORTHCREST, CA	Distribution	Unattended	69.00	12.47		20	4				
26	NUTGLADE, CA	Distribution	Unattended	69.00	2.40		2	3				
27	PATRICKS CREEK, CA	Distribution	Unattended	115.00	7.20		1	1				
28	PEREZ, CA	Distribution	Unattended	69.00	12.47		2	3				
29	REDWOOD, CA	Distribution	Unattended	69.00	12.47		9	3				
30	SCOTT BAR, CA	Distribution	Unattended	69.00	12.47		2	3				
31	SEIAD, CA	Distribution	Unattended	69.00	12.47		2	3				
32	SHASTINA, CA	Distribution	Unattended	69.00	20.80		18	3				
33	SHOTGUN CREEK, CA	Distribution	Unattended	69.00	12.47		1	1				

34	SMITH RIVER, CA	Distribution	Unattended	69.00	12.47		6	3				
35	SNOW BRUSH, CA	Distribution	Unattended	69.00	7.20		1	3				
36	SOUTH DUNSMUIR, CA	Distribution	Unattended	69.00	4.16		2	3				
37	TULELAKE, CA	Distribution	Unattended	69.00	12.47		20	1				
38	TUNNEL, CA	Distribution	Unattended	69.00	12.47	2.40	6	6				
39	WALKER BRYAN, CA	Distribution	Unattended	69.00	12.47		9	3				
40	YUBA, CA	Distribution	Unattended	69.00	12.47		4	3				
41	YUROK, CA	Distribution	Unattended	69.00	12.47		4	3				
42	ALTURAS, CA	[4] Transmission	Unattended	115.00	69.00	12.47	35	4				
43	WEED, CA	[3] Transmission	Unattended	115.00	69.00		75	2				
44	YREKA, CA	[4] Transmission	Unattended	115.00	69.00	12.47	95	2				
45	COPCO #2, CA	Transmission	Attended	115.00	69.00	12.47	52	4				
46	COPCO #2 230KV, CA	Transmission	Attended	230.00	115.00	12.47	500	2				
47	AGER, CA	Transmission	Unattended	115.00	69.00	12.47	5	3				
48	CRAG VIEW, CA	Transmission	Unattended	115.00	69.00	12.47	19	3				
49	DEL NORTE, CA	Transmission	Unattended	115.00	69.00	13.20	150	2				
50	ASHTON, ID	Distribution	Attended	46.00	12.47	2.40	15	2				
51	TANNER, ID	Distribution	Attended	46.00	12.47		4	1				
52	ALEXANDER, ID	Distribution	Unattended	46.00	12.47		4	1				
53	AMMON, ID	Distribution	Unattended	161.00	13.20		44	2				
54	ANDERSON, ID	Distribution	Unattended	69.00	12.47		20	1				
55	ARCO, ID	Distribution	Unattended	69.00	12.47		6	1				
56	ARIMO, ID	Distribution	Unattended	46.00	12.47		8	1				
57	BANCROFT, ID	Distribution	Unattended	46.00	12.47		4	1				
58	BELSON, ID	Distribution	Unattended	69.00	12.47		14	1				
59	BERENICE, ID	Distribution	Unattended	69.00	12.47		11	1				
60	CAMAS, ID	Distribution	Unattended	69.00	12.47		14	1				
61	CANYON CREEK, ID	Distribution	Unattended	69.00	24.90		20	1				
62	CHESTERFIELD, ID	Distribution	Unattended	46.00	12.47		5	1				
63	CINDER BUTTE, ID	Distribution	Unattended	161.00	12.47		30	1				
64	CLEMENTS, ID	Distribution	Unattended	69.00	12.47		13	1				
65	CLIFTON, ID	Distribution	Unattended	46.00	12.47		11	1				
66	COVE, ID	Distribution	Unattended	46.00	12.47		6	1				
67	DOWNEY, ID	Distribution	Unattended	46.00	12.47		5	1				
68	DUBOIS, ID	Distribution	Unattended	69.00	12.47		13	1				
69	EASTMONT, ID	Distribution	Unattended	69.00	12.47		14	1				
70	EGIN, ID	Distribution	Unattended	69.00	12.47		14	1				
71	EIGHT MILE, ID	Distribution	Unattended	46.00	12.47		4	1				
72	GEORGETOWN, ID	Distribution	Unattended	69.00	12.47		6	1				
73	GRACE CITY, ID	Distribution	Unattended	46.00	12.47		14	1				
74	HAMER, ID	Distribution	Unattended	69.00	12.47		14	1				
75	HAYES, ID	Distribution	Unattended	69.00	12.47		9	1				
76	HENRY, ID	Distribution	Unattended	46.00	7.20		1	1				
77	HOLBROOK, ID	Distribution	Unattended	69.00	12.47		6	1				
78	HOOPES, ID	Distribution	Unattended	69.00	12.47		9	1				
79	HORSLEY, ID	Distribution	Unattended	46.00	12.47		4	1				

80	IDAHO FALLS, ID	Distribution	Unattended	46.00	12.47		20	1				
81	INDIAN CREEK, ID	Distribution	Unattended	69.00	7.20		3	1				
82	JEFFCO, ID	Distribution	Unattended	69.00	24.90		22	1				
83	KETTLE, ID	Distribution	Unattended	69.00	24.90		14	1				
84	LAVA, ID	Distribution	Unattended	46.00	12.47		6	1				
85	LUND, ID	Distribution	Unattended	46.00	12.47		5	1				
86	MCCAMMON, ID	Distribution	Unattended	46.00	12.47		4	1				
87	MENAN, ID	Distribution	Unattended	69.00	12.47		11	1				
88	MERRILL, ID	Distribution	Unattended	69.00	12.47		20	1				
89	MILLER, ID	Distribution	Unattended	69.00	12.47		5	1				
90	MONTPELIER, ID	Distribution	Unattended	69.00	12.47		11	1				
91	MOODY, ID	Distribution	Unattended	69.00	24.90		14	1				
92	MUD LAKE, ID	Distribution	Unattended	69.00	12.47		14	1				
93	NEWDALE, ID	Distribution	Unattended	69.00	12.47		20	1				
94	OSGOOD, ID	Distribution	Unattended	69.00	12.47		20	1				
95	PRESTON, ID	Distribution	Unattended	46.00	12.47		13	1				
96	RAYMOND, ID	Distribution	Unattended	69.00	12.47		6	1				
97	RENO, ID	Distribution	Unattended	69.00	12.47		20	1				
98	REXBURG, ID	Distribution	Unattended	161.00	12.47		210	3				
99	ROBERTS, ID	Distribution	Unattended	69.00	12.47		8	1				
100	RUBY, ID	Distribution	Unattended	69.00	12.47		7	1				
101	SAND CREEK, ID	Distribution	Unattended	69.00	12.47		40	2				
102	SANDUNE, ID	Distribution	Unattended	69.00	24.90		30	1				
103	SHELLEY, ID	Distribution	Unattended	46.00	12.47		20	1				
104	SMITH, ID	Distribution	Unattended	69.00	12.47		20	1				
105	SOUTH FORK, ID	Distribution	Unattended	69.00	12.47		14	1				
106	SPUD, ID	Distribution	Unattended	46.00	12.47		8	1				
107	ST CHARLES, ID	Distribution	Unattended	69.00	12.47		5	1				
108	SUGAR CITY, ID	Distribution	Unattended	69.00	12.47		13	1				
109	SUNNYDELL, ID	Distribution	Unattended	69.00	12.47		13	1				
110	TARGHEE, ID	Distribution	Unattended	46.00	12.47		4	1				
111	THORNTON, ID	Distribution	Unattended	69.00	12.47		7	1				
112	UCON, ID	Distribution	Unattended	69.00	12.47		7	1				
113	WATKINS, ID	Distribution	Unattended	69.00	24.90		14	1				
114	WEBSTER, ID	Distribution	Unattended	69.00	12.47		20	1				
115	WESTON, ID	Distribution	Unattended	46.00	12.47		4	1				
116	WESTWOOD, ID	Distribution	Unattended	161.00	13.20		30	1				
117	WINSPER, ID	Distribution	Unattended	69.00	24.90		22	1				
118	[a] GOSHEN, ID	[v] Transmission	Unattended	345.00	161.00	13.80	955	5				
119	MALAD, ID	[w] Transmission	Unattended	138.00	69.00	6.60	39	4	1			
120	RIGBY, ID	[x] Transmission	Unattended	161.00	69.00	13.80	229	4	2			
121	SAINT ANTHONY, ID	[y] Transmission	Unattended	69.00	46.00	2.40	33	2				
122	GRACE, ID	Transmission	Attended	161.00	138.00	12.47	217	2				
123	AMPS, ID	Transmission	Unattended	230.00	69.00	12.47	75	1				
124	[z] ANTELOPE, ID	Transmission	Unattended	230.00	161.00	13.80	419	3				

125	[g] BIG GRASSY, ID	Transmission	Unattended	161.00	69.00	12.47	67	1				
126	BONNEVILLE, ID	Transmission	Unattended	161.00	69.00	6.60	67	1				
127	CONDA, ID	Transmission	Unattended	138.00	46.00	12.47	67	1				
128	FISHCREEK, ID	Transmission	Unattended	161.00	46.00	6.60	25	3				
129	FRANKLIN, ID	Transmission	Unattended	138.00	69.00	13.80	75	1				
130	[g] JEFFERSON, ID	Transmission	Unattended	161.00	69.00	6.60	133	[h] 2				
131	[g] MIDPOINT, ID	Transmission	Unattended	500.00	345.00	34.50	1500	3	1			
132	OVID, ID	Transmission	Unattended	138.00	69.00		105	2				
133	SCOVILLE, ID	Transmission	Unattended	138.00	69.00	13.80	67	1				
134	SUGARMILL, ID	Transmission	Unattended	161.00	69.00	12.47	268	4				
135	[m] THREEMILE KNOLL, ID	Transmission	Unattended	345.00	138.00	13.20	775	2				
136	TREASURETON, ID	Transmission	Unattended	230.00	138.00	13.80	534	2				
137	[o] COLSTRIP, MT	Transmission	Attended	500.00	230.00		68	2				
138	[o] BROADVIEW, MT	Transmission	Unattended	500.00	230.00		32	2				
139	YELLOWTAIL, MT	Transmission	Unattended	230.00	161.00	13.20	100	1				
140	WESTSIDE, OR	Distribution	Attended	69.00	12.47		23	9				
141	26TH STREET, OR	Distribution	Unattended	20.80	4.16		5	1				
142	35TH STREET, OR	Distribution	Unattended	20.80	2.40		15	3				
143	AGNESS AVE, OR	Distribution	Unattended	115.00	12.47		25	1				
144	ALBINA, OR	Distribution	Unattended	115.00	12.47		120	2				
145	ALCAN, OR	Distribution	Unattended	20.80	12.47		4	1				
146	ALDERWOOD, OR	Distribution	Unattended	69.00	12.47		45	2				
147	ARLINGTON, OR	Distribution	Unattended	69.00	12.47		5	1				
148	ASHLAND, OR	Distribution	Unattended	115.00	12.47		20	1				
149	ATHENA, OR	Distribution	Unattended	69.00	12.47		9	1				
150	BANDON TIE, OR	Distribution	Unattended	20.80	12.47		8	3	1			
151	BEACON, OR	Distribution	Unattended	69.00	12.47		11	3				
152	BEALL LANE, OR	Distribution	Unattended	115.00	12.47		25	1				
153	BEATTY, OR	Distribution	Unattended	69.00	12.47		6	1				
154	BLALOCK, OR	Distribution	Unattended	69.00	12.47		2	3				
155	BLOSS, OR	Distribution	Unattended	115.00	12.47		32	2				
156	BLY, OR	Distribution	Unattended	69.00	12.47		8	3				
157	BOISE CASCADE, OR	Distribution	Unattended	69.00	12.47	4.16	3	1				
158	BONANZA, OR	Distribution	Unattended	69.00	12.47		9	3				
159	BOND, OR	Distribution	Unattended	69.00	12.47		25	1				
160	BROOKHURST, OR	Distribution	Unattended	115.00	12.47		50	2				
161	BROWNSVILLE, OR	Distribution	Unattended	69.00	20.80		13	1				
162	BRYANT, OR	Distribution	Unattended	69.00	12.47		40	2				
163	BUCHANAN, OR	Distribution	Unattended	115.00	20.80		45	2				
164	BUCKAROO, OR	Distribution	Unattended	69.00	12.47		34	2				
165	CAMPBELL, OR	Distribution	Unattended	115.00	12.47		45	2				
166	CANNON BEACH, OR	Distribution	Unattended	115.00	12.47		13	1				
167	CANYONVILLE, OR	Distribution	Unattended	115.00	12.47		25	1				
168	CARNES, OR	Distribution	Unattended	69.00	12.47		9	3				
169	CASEBEER, OR	Distribution	Unattended	69.00	20.80		20	1				

170	CAVEMAN, OR	Distribution	Unattended	115.00	12.47		45	2				
171	CHERRY LANE, OR	Distribution	Unattended	69.00	12.47		25	1				
172	CHILOQUIN MARKET, OR	Distribution	Unattended	69.00	12.47		9	3				
173	CHINA HAT, OR	Distribution	Unattended	69.00	12.47		25	1				
174	CIRCLE BLVD, OR	Distribution	Unattended	115.00	20.80		80	2				
175	CLEVELAND AVE, OR	Distribution	Unattended	69.00	12.47		45	2				
176	CLOAKE, OR	Distribution	Unattended	69.00	20.80		20	1				
177	COBURG, OR	Distribution	Unattended	69.00	20.80	2.40	10	3				
178	COLISEUM, OR	Distribution	Unattended	20.80	4.16		12	2				
179	COLUMBIA, OR	Distribution	Unattended	115.00	69.00	7.20	128	3	1			
180	COOS RIVER, OR	Distribution	Unattended	115.00	20.80		20	1				
181	COQUILLE, OR	Distribution	Unattended	115.00	20.80		40	2				
182	CREEK, OR	Distribution	Unattended	69.00	34.50		5	1				
183	CROOKED RIVER RANCH, OR	Distribution	Unattended	69.00	20.80		25	2				
184	CROWFOOT, OR	Distribution	Unattended	115.00	20.80		20	1				
185	CULLY, OR	Distribution	Unattended	115.00	12.47		25	1				
186	CULVER, OR	Distribution	Unattended	69.00	12.47	7.20	13	1				
187	DAIRY, OR	Distribution	Unattended	69.00	12.47		25	1				
188	DALLAS, OR	Distribution	Unattended	115.00	20.80		50	2				
189	DALREED, OR	Distribution	Unattended	230.00	34.50	13.20	95	4	1			
190	DEVILS LAKE, OR	Distribution	Unattended	115.00	20.80		50	2				
191	DIXON, OR	Distribution	Unattended	115.00	4.16	7.20	7	1				
192	DODGE BRIDGE, OR	Distribution	Unattended	69.00	20.80		25	2				
193	DOWELL, OR	Distribution	Unattended	115.00	12.47		25	1				
194	EASY VALLEY, OR	Distribution	Unattended	115.00	12.47		45	2				
195	EMPIRE, OR	Distribution	Unattended	115.00	20.80		20	1				
196	ENTERPRISE, OR	Distribution	Unattended	69.00	20.80		19	2				
197	FERN HILL, OR	Distribution	Unattended	115.00	12.47	7.20	13	1				
198	FIELDER CREEK, OR	Distribution	Unattended	115.00	20.80		20	1				
199	FISH HOLE, OR	Distribution	Unattended	115.00	69.00	12.47	19	3				
200	FOOTHILLS, OR	Distribution	Unattended	69.00	12.47		21	4				
201	FORT KLAMATH, OR	Distribution	Unattended	20.80	12.47		3	1				
202	FRALEY, OR	Distribution	Unattended	69.00	12.47		5	3				
203	GARDEN VALLEY, OR	Distribution	Unattended	69.00	20.80		20	1				
204	GLENDALE, OR	Distribution	Unattended	230.00	12.47		25	2				
205	GLENEDEN, OR	Distribution	Unattended	20.80	4.16		6	1				
206	GLIDE, OR	Distribution	Unattended	115.00	12.47		13	1				
207	GOLD HILL, OR	Distribution	Unattended	69.00	12.47		11	3				
208	GORDON HOLLOW, OR	Distribution	Unattended	69.00	20.80		6	1				
209	GOSHEN, OR	Distribution	Unattended	115.00	20.80		20	1				
210	GRANT STREET, OR	Distribution	Unattended	115.00	20.80		45	2				
211	GREEN, OR	Distribution	Unattended	69.00	12.47		25	1				
212	GRIFFIN CREEK, OR	Distribution	Unattended	115.00	12.47		20	1				
213	HAMAKER, OR	Distribution	Unattended	69.00	12.47		8	3				
214	HARRISBURG, OR	Distribution	Unattended	69.00	20.80		13	1				
215	HENLEY, OR	Distribution	Unattended	69.00	12.47		6	3				
216	HERMISTON, OR	Distribution	Unattended	69.00	12.47		20	1				

217	HILLVIEW, OR	Distribution	Unattended	115.00	20.80		45	2				
218	HINKLE, OR	Distribution	Unattended	69.00	12.47		20	1				
219	HOLLADAY, OR	Distribution	Unattended	115.00	12.47		75	3				
220	HOLLYWOOD, OR	Distribution	Unattended	115.00	12.47		50	2				
221	HOOD RIVER, OR	Distribution	Unattended	69.00	12.47		40	2				
222	HORNET, OR	Distribution	Unattended	69.00	12.47		20	1				
223	HUMBUG, OR	Distribution	Unattended	69.00	12.47		9	1				
224	HUNTERS CIRCLE, OR	Distribution	Unattended	69.00	12.47		13	1				
225	ILLAHEE FLATS, OR	Distribution	Unattended	115.00	7.20		2	1				
226	INDEPENDENCE, OR	Distribution	Unattended	69.00	20.80		25	1				
227	JEFFERSON, OR	Distribution	Unattended	69.00	20.80		13	1				
228	JEROME PRAIRIE, OR	Distribution	Unattended	115.00	12.47		25	1				
229	JORDAN POINT, OR	Distribution	Unattended	115.00	12.47		20	1				
230	JOSEPH, OR	Distribution	Unattended	20.80	12.47		6	1	1			
231	JUNCTION CITY, OR	Distribution	Unattended	69.00	20.80		22	2				
232	KENWOOD, OR	Distribution	Unattended	69.00	12.47		3	3				
233	KILLINGSWORTH, OR	Distribution	Unattended	69.00	12.47		40	2				
234	KNAPPA SVENSEN, OR	Distribution	Unattended	115.00	12.47	4.16	6	1				
235	LAKEPORT, OR	Distribution	Unattended	69.00	12.47		50	2				
236	LANCASTER, OR	Distribution	Unattended	69.00	20.80		13	3				
237	LEBANON, OR	Distribution	Unattended	115.00	20.80		45	2				
238	LINCOLN, OR	Distribution	Unattended	115.00	12.47		105	3				
239	LOCKHART STREET, OR	Distribution	Unattended	115.00	20.80		40	2				
240	LYONS, OR	Distribution	Unattended	69.00	20.80		25	2				
241	MADRAS, OR	Distribution	Unattended	69.00	12.47	7.20	25	2				
242	MALLORY, OR	Distribution	Unattended	115.00	12.47		25	1				
243	MARYS RIVER, OR	Distribution	Unattended	115.00	20.80		20	1				
244	MCKAY, OR	Distribution	Unattended	69.00	12.47	2.40	25	1				
245	MEDCO, OR	Distribution	Unattended	115.00	12.47		20	1				
246	MEDFORD, OR	Distribution	Unattended	115.00	12.47		67	8				
247	MERLIN, OR	Distribution	Unattended	115.00	12.47		45	2				
248	MERRILL, OR	Distribution	Unattended	69.00	12.47		17	6				
249	MINAM, OR	Distribution	Unattended	69.00	12.47		0	1				
250	MODOC, OR	Distribution	Unattended	69.00	12.47		6	3				
251	MONPAC, OR	Distribution	Unattended	115.00	69.00	13.20	50	1				
252	MURDER CREEK, OR	Distribution	Unattended	115.00	20.80		100	4				
253	MYRTLE CREEK, OR	Distribution	Unattended	69.00	12.47		14	1				
254	MYRTLE POINT, OR	Distribution	Unattended	115.00	20.80		9	1				
255	NELSCOTT, OR	Distribution	Unattended	20.80	4.16		4	1				
256	NEW DESCHUTES, OR	Distribution	Unattended	69.00	12.47		25	1				
257	NEW O'BRIEN, OR	Distribution	Unattended	115.00	12.47		9	1				
258	OAK KNOLL, OR	Distribution	Unattended	115.00	12.47		45	2				
259	OAKLAND, OR	Distribution	Unattended	115.00	12.47		8	1				
260	OREMET, OR	Distribution	Unattended	115.00	20.80		75	3				
261	OREMET FORGE, OR	Distribution	Unattended	20.80	4.16		2	3				
262	OVERPASS, OR	Distribution	Unattended	69.00	12.47	7.20	45	2				
263	PACIFIC CAST, OR	Distribution	Unattended	20.80	4.16		3	3				

264	PALLETTE, OR	Distribution	Unattended	69.00	20.80		1	1	1			
265	PARK STREET, OR	Distribution	Unattended	115.00	12.47		40	2				
266	PARKROSE, OR	Distribution	Unattended	115.00	12.47		37	2				
267	PENDLETON, OR	Distribution	Unattended	69.00	12.47		43	6	1			
268	PILOT ROCK, OR	Distribution	Unattended	69.00	12.47		22	2				
269	POWELL BUTTE, OR	Distribution	Unattended	115.00	12.47		13	1				
270	PRINEVILLE, OR	Distribution	Unattended	115.00	12.47		50	2				
271	PROVOLT, OR	Distribution	Unattended	69.00	12.47		11	3				
272	QUEEN AVE, OR	Distribution	Unattended	69.00	20.80		50	2				
273	RED BLANKET, OR	Distribution	Unattended	69.00	4.16		2	3				
274	REDMOND, OR	Distribution	Unattended	115.00	12.47		50	2				
275	RIDDLE VENEER, OR	Distribution	Unattended	115.00	12.47	7.20	25	1				
276	ROBERTS CREEK, OR	Distribution	Unattended	115.00	69.00	13.20	50	1				
277	ROGUE RIVER, OR	Distribution	Unattended	69.00	12.47		13	1				
278	ROSEBURG, OR	Distribution	Unattended	115.00	20.80		50	2				
279	ROSS AVENUE, OR	Distribution	Unattended	69.00	12.47		9	3				
280	ROXY ANN, OR	Distribution	Unattended	115.00	12.47		25	1				
281	RUCH, OR	Distribution	Unattended	115.00	12.47		9	1				
282	RUNNING Y, OR	Distribution	Unattended	69.00	20.80		9	1				
283	RUSSELLVILLE, OR	Distribution	Unattended	115.00	12.47		45	2				
284	SAGE ROAD, OR	Distribution	Unattended	115.00	12.47		40	2				
285	SCIO, OR	Distribution	Unattended	69.00	12.47		8	1				
286	SEASIDE, OR	Distribution	Unattended	115.00	12.47		40	2				
287	SELMA, OR	Distribution	Unattended	115.00	12.47		9	1				
288	SHASTA VIEW, OR	Distribution	Unattended	20.80	4.16		3	1				
289	SHASTA WAY, OR	Distribution	Unattended	12.47	4.16		2	3				
290	SHEVLIN PARK, OR	Distribution	Unattended	69.00	12.47	7.20	25	1				
291	SIMTAG BOOSTER PUMP, OR	Distribution	Unattended	34.50	4.16		19	2				
292	SOUTH DUNES, OR	Distribution	Unattended	115.00	12.47		9	1				
293	SOUTHGATE, OR	Distribution	Unattended	69.00	20.80		20	1				
294	SPRAGUE RIVER, OR	Distribution	Unattended	69.00	12.47		7	3				
295	STATE STREET, OR	Distribution	Unattended	115.00	20.80		40	2				
296	STAYTON, OR	Distribution	Unattended	69.00	20.80		55	2				
297	STEAMBOAT, OR	Distribution	Unattended	115.00	7.20		0	1				
298	STEVENS ROAD, OR	Distribution	Unattended	115.00	20.80		50	2				
299	SUTHERLIN, OR	Distribution	Unattended	115.00	12.47		25	1				
300	SWAN LAKE, OR	Distribution	Unattended	20.80	12.47		5	2				
301	SWEET HOME, OR	Distribution	Unattended	115.00	20.80		42	2				
302	TAKELMA, OR	Distribution	Unattended	115.00	20.80		13	1				
303	TALENT, OR	Distribution	Unattended	115.00	12.47		50	2				
304	TEXUM, OR	Distribution	Unattended	69.00	12.47		25	1				
305	TILLER, OR	Distribution	Unattended	115.00	12.47		1	1				
306	TOLO, OR	Distribution	Unattended	69.00	12.47		11	1				
307	TURKEY HILL, OR	Distribution	Unattended	69.00	12.47		13	3				
308	UMAPINE, OR	Distribution	Unattended	69.00	12.47		20	1				
309	UMATILLA, OR	Distribution	Unattended	69.00	12.47		25	2				
310	USBR PUMP, OR	Distribution	Unattended	12.47	2.40		1	3				

311	VERNON, OR	Distribution	Unattended	115.00	12.47	7.20	50	2				
312	VILAS, OR	Distribution	Unattended	115.00	12.47		25	1				
313	VILLAGE GREEN, OR	Distribution	Unattended	115.00	20.80		40	2				
314	VINE STREET, OR	Distribution	Unattended	69.00	20.80		30	1				
315	WALLOWA, OR	Distribution	Unattended	69.00	12.47		7	1				
316	WARM SPRINGS, OR	Distribution	Unattended	69.00	20.80		13	3				
317	WARRENTON, OR	Distribution	Unattended	115.00	12.47		38	2				
318	WASCO, OR	Distribution	Unattended	20.80	4.16		2	3				
319	WECOMA BEACH, OR	Distribution	Unattended	20.80	4.16		3	1				
320	WESTON, OR	Distribution	Unattended	69.00	12.47		25	1				
321	WEYERHAEUSER, OR	Distribution	Unattended	69.00	12.47		40	2				
322	WHITE CITY, OR	Distribution	Unattended	115.00	12.47		65	3				
323	WILLOW COVE, OR	Distribution	Unattended	34.50	4.16		28	3				
324	WINSTON, OR	Distribution	Unattended	69.00	12.47		23	3				
325	YEW AVENUE, OR	Distribution	Unattended	115.00	12.47		25	1				
326	YOUNGS BAY, OR	Distribution	Unattended	115.00	12.47		37	2				
327	BEND, OR	(z) Transmission	Attended	69.00	12.47		31	3				
328	APPLEGATE, OR	(aa) Transmission	Unattended	115.00	69.00	12.47	65	2				
329	BELKNAP, OR	(aa) Transmission	Unattended	115.00	69.00	13.20	65	3				
330	CALAPOOYA, OR	(aa) Transmission	Unattended	230.00	20.80	12.47	88	2				
331	CAVE JUNCTION, OR	(aa) Transmission	Unattended	115.00	69.00	13.20	70	2				
332	CHILOQUIN, OR	(aa) Transmission	Unattended	230.00	115.00	12.47	131	5	1			
333	COVE, OR	(aa) Transmission	Unattended	230.00	69.00	2.40	127	3				
334	HAZELWOOD, OR	(aa) Transmission	Unattended	115.00	69.00	12.47	106	3				
335	(ii) HURRICANE, OR	(aa) Transmission	Unattended	230.00	69.00		29	2				
336	JACKSONVILLE, OR	(aa) Transmission	Unattended	115.00	69.00	13.20	75	2				
337	KNOTT, OR	(aa) Transmission	Unattended	115.00	57.00	12.47	172	5				
338	MILE HI, OR	(aa) Transmission	Unattended	115.00	69.00	12.47	39	4				
339	PILOT BUTTE, OR	(aa) Transmission	Unattended	230.00	69.00		400	4				
340	RIDDLE, OR	(aa) Transmission	Unattended	115.00	69.00		75	2				
341	(ii) ROUNDUP, OR	(aa) Transmission	Unattended	230.00	69.00		67	2				
342	SCENIC, OR	(aa) Transmission	Unattended	115.00	69.00	13.20	70	3				
343	SNOW GOOSE, OR	(aa) Transmission	Unattended	500.00	230.00	34.50	650	3	1			
344	WINCHESTER, OR	(aa) Transmission	Unattended	115.00	69.00	12.47	75	5				
345	LEMOLO 1, OR	Transmission	Attended	12.47	7.20		2	3				
346	PARRISH GAP, OR	Transmission	Attended	230.00	69.00	12.47	150	1				
347	COLD SPRINGS, OR	Transmission	Unattended	230.00	69.00		66	2				
348	DIAMOND HILL, OR	Transmission	Unattended	230.00	69.00	12.47	75	1				
349	DIXONVILLE 230, OR	Transmission	Unattended	230.00	115.00	13.80	344	6				
350	(ii) DIXONVILLE 500, OR	Transmission	Unattended	500.00	230.00	34.50	650	3	1			
351	FRIEND, OR	Transmission	Unattended	230.00	115.00	12.47	500	2				

352	FRY, OR	Transmission	Unattended	230.00	115.00	12.47	500	2	2			
353	GRANTS PASS, OR	Transmission	Unattended	230.00	115.00	12.47	583	4	2			
354	ISTHMUS, OR	Transmission	Unattended	230.00	115.00	13.80	250	1				
355	KLAMATH FALLS, OR	Transmission	Unattended	230.00	69.00	13.80	251	6				
356	LONE PINE, OR	Transmission	Unattended	230.00	115.00	13.80	733	10				
357	(l) MALIN, OR	Transmission	Unattended	500.00	230.00	13.80	775	4	1			
358	(g) MERIDIAN, OR	Transmission	Unattended	500.00	230.00	34.50	1300	6	1			
359	NICKEL MOUNTAIN, OR	Transmission	Unattended	230.00	115.00	12.47	125	1				
360	PONDEROSA, OR	Transmission	Unattended	230.00	115.00	12.47	500	2				
361	PROSPECT CENTRAL, OR	Transmission	Unattended	115.00	69.00	12.47	45	3	1			
362	(g) SANTIAM TIE, OR	Transmission	Unattended	230.00	69.00	12.47	75	1				
363	TROUTDALE, OR	Transmission	Unattended	230.00	115.00	13.20	500	3				
364	TUCKER, OR	Transmission	Unattended	115.00	69.00	12.47	100	2				
365	WHETSTONE, OR	Transmission	Unattended	230.00	115.00	12.47	250	1				
366	PIONEER PLANT, UT	Distribution	Attended	138.00	12.47		30	1				
367	WEST VALLEY, UT	Distribution	Attended	138.00	12.47		30	1				
368	106TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
369	118TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
370	23RD STREET, UT	Distribution	Unattended	46.00	12.47		13	1				
371	70TH SOUTH, UT	Distribution	Unattended	138.00	12.47		30	1				
372	ALTAVIEW, UT	Distribution	Unattended	46.00	12.47		45	2				
373	AMALGA, UT	Distribution	Unattended	46.00	12.47		11	1				
374	AMERICAN FORK, UT	Distribution	Unattended	138.00	12.47		30	1				
375	ANGEL, UT	Distribution	Unattended	138.00	46.00	12.47	135	3				
376	ARAGONITE, UT	Distribution	Unattended	46.00	12.47		1	1				
377	AURORA, UT	Distribution	Unattended	46.00	12.47		3	1				
378	BANGERTER, UT	Distribution	Unattended	138.00	13.20		63	2				
379	BDO, UT	Distribution	Unattended	138.00	12.47		30	1				
380	BEAR RIVER, UT	Distribution	Unattended	46.00	12.47		17	2				
381	BENJAMIN, UT	Distribution	Unattended	46.00	12.47		4	1				
382	BINGHAM, UT	Distribution	Unattended	46.00	13.20		25	1				
383	BLACK MOUNTAIN, UT	Distribution	Unattended	46.00	7.20		1	1				
384	BLUE CREEK, UT	Distribution	Unattended	46.00	12.47		2	3				
385	BLUFF, UT	Distribution	Unattended	69.00	12.47		2	3				
386	BLUFFDALE, UT	Distribution	Unattended	46.00	12.47		14	1				
387	BOTHWELL, UT	Distribution	Unattended	46.00	12.47		4	1				
388	BRIAN HEAD, UT	Distribution	Unattended	34.50	12.47		14	1				
389	BRIGHTON, UT	Distribution	Unattended	46.00	24.90		29	2				
390	BROOKLAWN, UT	Distribution	Unattended	46.00	12.47		6	1				
391	BRUNSWICK, UT	Distribution	Unattended	46.00	12.47	7.20	62	3				
392	BURTON, UT	Distribution	Unattended	34.50	12.47		11	3				
393	BUSH, UT	Distribution	Unattended	46.00	12.47		14	1				
394	CANNON, UT	Distribution	Unattended	46.00	12.47		13	1				
395	CANYONLANDS, UT	Distribution	Unattended	69.00	12.47		1	1				
396	CAPITOL, UT	Distribution	Unattended	46.00	12.47		20	1				
397	CARBIDE, UT	Distribution	Unattended	69.00	12.47		3	1				

398	CARBONVILLE, UT	Distribution	Unattended	46.00	12.47		6	1				
399	CARLISLE, UT	Distribution	Unattended	138.00	12.47		30	1				
400	CASTO, UT	Distribution	Unattended	46.00	12.47		28	1				
401	CENTENNIAL, UT	Distribution	Unattended	138.00	12.47		40	2				
402	CENTERVILLE, UT	Distribution	Unattended	46.00	12.47		22	1				
403	CENTRAL, UT	Distribution	Unattended	46.00	12.47		9	1				
404	CHAPEL HILL, UT	Distribution	Unattended	138.00	12.47		30	1				
405	CHERRYWOOD, UT	Distribution	Unattended	138.00	12.47		55	2				
406	CIRCLEVILLE, UT	Distribution	Unattended	69.00	12.47		3	1				
407	CLEAR CREEK, UT	Distribution	Unattended	46.00	12.47		4	1				
408	CLEAR LAKE, UT	Distribution	Unattended	69.00	12.47		0	3				
409	CLEARFIELD SOUTH, UT	Distribution	Unattended	138.00	12.47		60	2				
410	CLINTON, UT	Distribution	Unattended	138.00	12.47		50	2				
411	CLIVE, UT	Distribution	Unattended	46.00	12.47		4	1				
412	COALVILLE, UT	Distribution	Unattended	138.00	12.47		22	1				
413	COLD WATER CANYON, UT	Distribution	Unattended	138.00	12.47		30	1				
414	COLEMAN, UT	Distribution	Unattended	138.00	69.00	6.60	106	4				
415	COLTON WELL, UT	Distribution	Unattended	46.00	2.40		1	3				
416	COMMERCE, UT	Distribution	Unattended	138.00	12.47		30	1				
417	COPPER HILLS, UT	Distribution	Unattended	138.00	13.20		30	1				
418	CORRINE, UT	Distribution	Unattended	46.00	12.47		3	1				
419	COVE FORT, UT	Distribution	Unattended	46.00	12.47		2	3				
420	COZYDALE, UT	Distribution	Unattended	138.00	12.47		30	1				
421	CRANER FLAT, UT	Distribution	Unattended	138.00	7.20		40	2				
422	CROSS HOLLOW, UT	Distribution	Unattended	138.00	12.47		20	1				
423	CUDAHY, UT	Distribution	Unattended	138.00	12.47		30	1				
424	DAMMERON VALLEY, UT	Distribution	Unattended	34.50	12.47		5	1				
425	DECADE, UT	Distribution	Unattended	138.00	13.20		60	2				
426	DECKER LAKE, UT	Distribution	Unattended	138.00	12.47		55	2				
427	DELLE, UT	Distribution	Unattended	46.00	12.47		6	1				
428	DELTA, UT	Distribution	Unattended	69.00	46.00	13.20	48	3				
429	DEWEYVILLE, UT	Distribution	Unattended	46.00	12.47		4	1				
430	DIMPLE DELL, UT	Distribution	Unattended	138.00	12.47		60	2				
431	DRAPER, UT	Distribution	Unattended	138.00	13.20		60	2				
432	DUMAS, UT	Distribution	Unattended	138.00	12.47		60	2				
433	EAST BENCH, UT	Distribution	Unattended	138.00	12.47		30	1				
434	EAST HYRUM, UT	Distribution	Unattended	46.00	12.47		6	1				
435	EAST LAYTON, UT	Distribution	Unattended	138.00	12.47		60	2				
436	EAST MILLCREEK, UT	Distribution	Unattended	46.00	12.47		20	1				
437	EDEN, UT	Distribution	Unattended	46.00	12.47		19	2				
438	ELBERTA, UT	Distribution	Unattended	46.00	12.47		5	1				
439	ELK MEADOWS, UT	Distribution	Unattended	46.00	12.47		3	1				
440	ELSINORE, UT	Distribution	Unattended	46.00	12.47		2	1				
441	EMERY CITY, UT	Distribution	Unattended	69.00	12.47		3	3				
442	EMIGRATION, UT	Distribution	Unattended	46.00	12.47		25	1				
443	ENOCH, UT	Distribution	Unattended	138.00	12.47		14	1				
444	ENTERPRISE VALLEY, UT	Distribution	Unattended	138.00	12.47		10	1				

445	EUREKA, UT	Distribution	Unattended	46.00	12.47		3	1				
446	FARMINGTON, UT	Distribution	Unattended	138.00	13.20		60	2				
447	FAYETTE, UT	Distribution	Unattended	46.00	12.47		1	2				
448	FERRON, UT	Distribution	Unattended	69.00	12.47		5	1				
449	FIELDING, UT	Distribution	Unattended	46.00	12.47		6	1				
450	FIFTH WEST, UT	Distribution	Unattended	138.00	13.20		60	2				
451	FLUX, UT	Distribution	Unattended	46.00	12.47		4	1				
452	FOOL CREEK, UT	Distribution	Unattended	46.00	12.47		2	1				
453	FORT DOUGLAS, UT	Distribution	Unattended	138.00	13.20		40	1				
454	FOUNTAIN GREEN, UT	Distribution	Unattended	46.00	12.47		7	1				
455	FREEDOM, UT	Distribution	Unattended	46.00	7.20		0	1				
456	FRUIT HEIGHTS, UT	Distribution	Unattended	46.00	12.47		22	1				
457	GARDEN CITY, UT	Distribution	Unattended	69.00	12.47		13	1				
458	GATEWAY, UT	Distribution	Unattended	69.00	34.50		14	1	2			
459	GOLD RUSH, UT	Distribution	Unattended	138.00	13.20		30	1				
460	GORDON AVENUE, UT	Distribution	Unattended	138.00	12.47		30	1				
461	GOSHEN UTAH, UT	Distribution	Unattended	46.00	12.47		7	1				
462	GRANGER, UT	Distribution	Unattended	46.00	12.47		50	2				
463	GRANTSVILLE, UT	Distribution	Unattended	46.00	12.47		24	1				
464	GRAVEL PIT, UT	Distribution	Unattended	46.00	12.47		3	1				
465	GROW, UT	Distribution	Unattended	138.00	12.47		78	3				
466	GUNNISON, UT	Distribution	Unattended	46.00	12.47		20	1				
467	HAMMER, UT	Distribution	Unattended	138.00	12.47		60	2				
468	HAVASU, UT	Distribution	Unattended	69.00	12.47		3	1				
469	HELPER CITY, UT	Distribution	Unattended	46.00	4.16		3	3				
470	HERRIMAN, UT	Distribution	Unattended	138.00	13.20		60	2				
471	HIGHLAND DISTRIBUTION, UT	Distribution	Unattended	46.00	12.47		25	1				
472	HOGGARD, UT	Distribution	Unattended	138.00	12.47		50	2				
473	HOLDEN, UT	Distribution	Unattended	46.00	12.47		4	1				
474	HOLLADAY, UT	Distribution	Unattended	46.00	12.47		32	2				
475	HUNTER, UT	Distribution	Unattended	46.00	12.47		22	1				
476	HUNTINGTON CITY, UT	Distribution	Unattended	69.00	12.47		7	1				
477	IRON MOUNTAIN, UT	Distribution	Unattended	34.50	12.47		1	3				
478	IRONTON, UT	Distribution	Unattended	46.00	12.47		2	1				
479	IVINS, UT	Distribution	Unattended	69.00	12.47		30	1				
480	JORDAN NARROWS, UT	Distribution	Unattended	46.00	2.40		14	2				
481	JORDAN PARK, UT	Distribution	Unattended	138.00	12.47		30	1				
482	JORDANELLE, UT	Distribution	Unattended	138.00	12.47		30	1				
483	JUAB, UT	Distribution	Unattended	46.00	12.47		4	1				
484	JUDGE, UT	Distribution	Unattended	46.00	12.47		22	1				
485	JUNCTION, UT	Distribution	Unattended	69.00	12.47		3	1				
486	KAIBAB, UT	Distribution	Unattended	69.00	12.47		5	1				
487	KAMAS, UT	Distribution	Unattended	46.00	12.47		11	1				
488	KEARNS, UT	Distribution	Unattended	138.00	12.47		60	2				
489	KENSINGTON, UT	Distribution	Unattended	46.00	4.16		7	1				
490	KYUNE, UT	Distribution	Unattended	46.00	7.20		0	1				
491	LAKE PARK, UT	Distribution	Unattended	138.00	12.47		53	2				

492	LAYTON, UT	Distribution	Unattended	46.00	12.47		40	2				
493	LEE CREEK, UT	Distribution	Unattended	138.00	13.20		30	1				
494	LEGRANDE, UT	Distribution	Unattended	46.00	12.47		2	1				
495	LEWISTON, UT	Distribution	Unattended	46.00	7.20		22	1				
496	LINCOLN, UT	Distribution	Unattended	46.00	12.47		20	1				
497	LINDON, UT	Distribution	Unattended	46.00	12.47		25	1				
498	LISBON, UT	Distribution	Unattended	69.00	12.47		3	1				
499	LOAFER, UT	Distribution	Unattended	46.00	7.20		0	1				
500	LOGAN CANYON, UT	Distribution	Unattended	46.00	7.20		1	1				
501	LONE TREE, UT	Distribution	Unattended	34.50	12.47		20	1				
502	LOWER BEAVER, UT	Distribution	Unattended	46.00	13.20		0	1				
503	LYNNDYL, UT	Distribution	Unattended	46.00	12.47		4	1				
504	MAESER, UT	Distribution	Unattended	69.00	12.47		20	1				
505	MAGNA, UT	Distribution	Unattended	138.00	12.47		30	1				
506	MANILA, UT	Distribution	Unattended	138.00	12.47		30	1				
507	MANTUA, UT	Distribution	Unattended	46.00	12.47		3	1				
508	MAPLETON, UT	Distribution	Unattended	46.00	12.47		25	1				
509	MARRIOTT, UT	Distribution	Unattended	46.00	12.47		20	1				
510	MARYSVALE, UT	Distribution	Unattended	46.00	12.47		3	1				
511	MATHIS, UT	Distribution	Unattended	46.00	12.47		9	1				
512	MCCORNICK, UT	Distribution	Unattended	46.00	12.47		6	1				
513	MCKAY, UT	Distribution	Unattended	46.00	12.47		28	1				
514	MEADOWBROOK, UT	Distribution	Unattended	138.00	12.47	46.00	42	2				
515	MEDICAL, UT	Distribution	Unattended	46.00	12.47		51	3				
516	MIDLAND, UT	Distribution	Unattended	138.00	12.47		30	1				
517	MIDVALE, UT	Distribution	Unattended	46.00	12.47		25	1				
518	MILFORD, UT	Distribution	Unattended	138.00	46.00	13.20	89	2				
519	MILFORD TV, UT	Distribution	Unattended	46.00	13.20		0	1				
520	MINERSVILLE, UT	Distribution	Unattended	46.00	12.47		2	1				
521	MOAB CITY, UT	Distribution	Unattended	69.00	12.47		19	2				
522	MOORE, UT	Distribution	Unattended	69.00	12.47		3	1				
523	MORGAN, UT	Distribution	Unattended	46.00	12.47		5	1				
524	MORONI, UT	Distribution	Unattended	46.00	12.47		6	1				
525	MORTON COURT, UT	Distribution	Unattended	138.00	12.47		65	2				
526	MOUNTAIN DELL, UT	Distribution	Unattended	46.00	12.47		5	1				
527	MOUNTAIN GREEN, UT	Distribution	Unattended	46.00	12.47		9	1				
528	MYTON, UT	Distribution	Unattended	69.00	12.47		6	1				
529	NAPLES, UT	Distribution	Unattended	138.00	13.20		30	1				
530	NEW HARMONY, UT	Distribution	Unattended	69.00	12.47		7	1				
531	NEWGATE, UT	Distribution	Unattended	46.00	12.47		16	1				
532	NEWTON, UT	Distribution	Unattended	46.00	12.47		5	1				
533	NIBLEY, UT	Distribution	Unattended	138.00	24.90		54	2				
534	NORTH BENCH, UT	Distribution	Unattended	46.00	12.47		25	1				
535	NORTH FIELDS, UT	Distribution	Unattended	46.00	12.47		2	1				
536	NORTH LOGAN, UT	Distribution	Unattended	46.00	12.47		25	1				
537	NORTH OGDEN, UT	Distribution	Unattended	46.00	12.47		22	1				
538	NORTH SALT LAKE, UT	Distribution	Unattended	46.00	13.20		25	1				

539	NORTHEAST, UT	Distribution	Unattended	46.00	12.47		45	2				
540	NORTHRIDGE, UT	Distribution	Unattended	46.00	12.47		14	1				
541	OAKLAND AVENUE, UT	Distribution	Unattended	46.00	12.47		22	1				
542	OAKLEY, UT	Distribution	Unattended	46.00	12.47		6	1				
543	OLYMPUS, UT	Distribution	Unattended	46.00	12.47		22	1				
544	OPHIR, UT	Distribution	Unattended	46.00	12.47		3	1				
545	ORANGE, UT	Distribution	Unattended	46.00	12.47		20	1				
546	ORANGEVILLE, UT	Distribution	Unattended	69.00	12.47		14	1				
547	OREM, UT	Distribution	Unattended	46.00	12.47		48	2				
548	PANGUITCH, UT	Distribution	Unattended	69.00	12.47		5	1				
549	PARIETTE, UT	Distribution	Unattended	69.00	24.90		14	1				
550	PARK CITY, UT	Distribution	Unattended	46.00	12.47		42	2				
551	PARKSIDE, UT	Distribution	Unattended	138.00	12.47		60	2				
552	PARKWAY, UT	Distribution	Unattended	138.00	12.47		50	2				
553	PARLEYS, UT	Distribution	Unattended	46.00	12.47		16	2				
554	PELICAN POINT, UT	Distribution	Unattended	46.00	12.47		6	1				
555	PETERSON, UT	Distribution	Unattended	46.00	12.47		72	1				
556	PINE CANYON, UT	Distribution	Unattended	138.00	12.47		55	2				
557	PINE CREEK, UT	Distribution	Unattended	46.00	12.47		2	1				
558	PINNACLE, UT	Distribution	Unattended	46.00	12.47		14	1				
559	PLAIN CITY, UT	Distribution	Unattended	138.00	12.47		22	1				
560	PLEASANT GROVE, UT	Distribution	Unattended	138.00	12.47		30	1				
561	PLEASANT VIEW, UT	Distribution	Unattended	46.00	12.47		14	1				
562	PONY EXPRESS, UT	Distribution	Unattended	138.00	12.47		60	2				
563	PORTER ROCKWELL, UT	Distribution	Unattended	138.00	13.20		60	2				
564	PROMONTORY, UT	Distribution	Unattended	46.00	12.47		2	1				
565	QUAIL CREEK, UT	Distribution	Unattended	69.00	12.47		14	1				
566	QUARRY, UT	Distribution	Unattended	138.00	12.47		60	2				
567	QUICHAPA, UT	Distribution	Unattended	34.50	7.20		4	1				
568	RAINS, UT	Distribution	Unattended	46.00	7.20		0	1				
569	RANDOLPH, UT	Distribution	Unattended	46.00	12.47		2	1				
570	RASMUSON, UT	Distribution	Unattended	46.00	12.47		1	3				
571	RATTLESNAKE, UT	Distribution	Unattended	69.00	24.90		14	1				
572	RED MOUNTAIN, UT	Distribution	Unattended	69.00	34.50		13	1				
573	REDWOOD, UT	Distribution	Unattended	46.00	12.47		45	2				
574	RESEARCH PARK, UT	Distribution	Unattended	46.00	12.47		45	2				
575	RICH, UT	Distribution	Unattended	69.00	12.47		5	1				
576	RICHFIELD, UT	Distribution	Unattended	46.00	12.47		35	2				
577	RICHMOND, UT	Distribution	Unattended	46.00	12.47		11	1				
578	RIDGELAND, UT	Distribution	Unattended	138.00	12.47		40	2				
579	RITER, UT	Distribution	Unattended	46.00	12.47		20	1				
580	ROCK CANYON, UT	Distribution	Unattended	69.00	12.47		5	1				
581	ROCKVILLE, UT	Distribution	Unattended	34.50	12.47		4	1				
582	ROCKY POINT, UT	Distribution	Unattended	138.00	12.47		30	1				
583	ROSE PARK, UT	Distribution	Unattended	46.00	12.47		42	2				
584	ROYAL, UT	Distribution	Unattended	46.00	4.16		0	3				
585	SALINA, UT	Distribution	Unattended	46.00	12.47		11	1				

586	SANDY, UT	Distribution	Unattended	138.00	12.47		60	2				
587	SARATOGA, UT	Distribution	Unattended	138.00	13.20		60	2				
588	SCHOO MINE, UT	Distribution	Unattended	46.00	12.47		9	1				
589	SCIPIO, UT	Distribution	Unattended	46.00	12.47		2	3				
590	SCOFIELD, UT	Distribution	Unattended	46.00	12.47		1	3				
591	SCOFIELD RESERVOIR, UT	Distribution	Unattended	46.00	7.20		1	1				
592	SEGO CANYON, UT	Distribution	Unattended	69.00	12.47		14	1				
593	SEVEN MILE, UT	Distribution	Unattended	69.00	12.47		5	1	1			
594	SHARON, UT	Distribution	Unattended	46.00	12.47		20	1				
595	SHORELINE, UT	Distribution	Unattended	138.00	13.20		60	2				
596	SIXTH SOUTH, UT	Distribution	Unattended	46.00	12.47		20	1				
597	SKULL VALLEY, UT	Distribution	Unattended	46.00	12.47		2	1				
598	SKYPARK, UT	Distribution	Unattended	138.00	13.20		40	1				
599	SNARR, UT	Distribution	Unattended	46.00	12.47		40	2				
600	SNOWVILLE, UT	Distribution	Unattended	69.00	12.47		5	1				
601	SOLDIER SUMMIT, UT	Distribution	Unattended	46.00	12.47		2	1				
602	SOUTH JORDAN, UT	Distribution	Unattended	138.00	12.47		60	2				
603	SOUTH MILFORD, UT	Distribution	Unattended	46.00	24.90		28	2				
604	SOUTH MOUNTAIN, UT	Distribution	Unattended	138.00	12.47		60	2				
605	SOUTH OGDEN, UT	Distribution	Unattended	46.00	12.47		25	1				
606	SOUTH PARK, UT	Distribution	Unattended	138.00	12.47		30	1				
607	SOUTH WEBER, UT	Distribution	Unattended	138.00	12.47		22	1				
608	SOUTHEAST, UT	Distribution	Unattended	138.00	12.47		60	2				
609	SOUTHWEST, UT	Distribution	Unattended	46.00	12.47		22	2				
610	SPANISH VALLEY, UT	Distribution	Unattended	69.00	12.47		14	1				
611	SPRINGDALE, UT	Distribution	Unattended	34.50	12.47		14	1				
612	ST JOHN, UT	Distribution	Unattended	46.00	12.47		4	1				
613	STANSBURY, UT	Distribution	Unattended	46.00	12.47		20	1				
614	SUMMIT CREEK, UT	Distribution	Unattended	138.00	13.80		30	1				
615	SUMMIT PARK, UT	Distribution	Unattended	46.00	12.47		7	1				
616	SUNRISE, UT	Distribution	Unattended	138.00	12.47		60	2				
617	SUTHERLAND, UT	Distribution	Unattended	46.00	24.90		9	1				
618	TAMARISK, UT	Distribution	Unattended	138.00	12.47		20	1				
619	TAYLOR, UT	Distribution	Unattended	46.00	12.47		14	1				
620	THIEF CREEK, UT	Distribution	Unattended	138.00	24.90		14	1				
621	THIRD WEST, UT	Distribution	Unattended	138.00	13.20		100	2				
622	THIRTEENTH SOUTH, UT	Distribution	Unattended	46.00	12.47		22	1				
623	TOOELE DEPOT, UT	Distribution	Unattended	46.00	12.47		25	1				
624	TOQUERVILLE, UT	Distribution	Unattended	69.00	34.50		34	2				
625	TRI-CITY, UT	Distribution	Unattended	138.00	12.47		30	1	1			
626	UINTAH, UT	Distribution	Unattended	46.00	12.47		39	2				
627	UNION, UT	Distribution	Unattended	46.00	12.47		50	2				
628	VALLEY CENTER, UT	Distribution	Unattended	46.00	12.47		22	1				
629	VERMILLION, UT	Distribution	Unattended	46.00	12.47		3	1				
630	VERNAL, UT	Distribution	Unattended	69.00	12.47		33	2				
631	VICKERS, UT	Distribution	Unattended	46.00	12.47		4	1				
632	VINEYARD, UT	Distribution	Unattended	138.00	13.20		30	1				

633	WALLSBURG, UT	Distribution	Unattended	138.00	12.47		13	1				
634	WALNUT GROVE, UT	Distribution	Unattended	138.00	12.47		30	1				
635	WARREN, UT	Distribution	Unattended	138.00	12.47		30	1				
636	WASATCH STATE PARK, UT	Distribution	Unattended	46.00	12.47		2	3				
637	WASHAKIE, UT	Distribution	Unattended	138.00	4.16		14	1				
638	WELBY, UT	Distribution	Unattended	46.00	12.47		42	2				
639	WELFARE, UT	Distribution	Unattended	46.00	12.47		11	1				
640	WEST COMMERCIAL, UT	Distribution	Unattended	46.00	12.47		22	1				
641	WEST JORDAN, UT	Distribution	Unattended	138.00	12.47		28	1				
642	WEST OGDEN, UT	Distribution	Unattended	138.00	12.47		60	2				
643	WEST POINT, UT	Distribution	Unattended	138.00	13.20		40	1				
644	WEST ROY, UT	Distribution	Unattended	46.00	12.47		25	1				
645	WEST TEMPLE, UT	Distribution	Unattended	46.00	7.20		53	3				
646	WESTFIELD, UT	Distribution	Unattended	138.00	12.47		20	1				
647	WESTWATER, UT	Distribution	Unattended	69.00	12.47		5	1				
648	WHITE ROCK, UT	Distribution	Unattended	138.00	13.20		30	1				
649	WILLOWCREEK, UT	Distribution	Unattended	46.00	12.47		1	1				
650	WILLOWRIDGE, UT	Distribution	Unattended	46.00	12.47		25	1				
651	WINCHESTER HILLS, UT	Distribution	Unattended	34.50	12.47		4	1				
652	WINKLEMAN, UT	Distribution	Unattended	46.00	7.20		0	1				
653	WOLF CREEK, UT	Distribution	Unattended	69.00	12.47		6	1				
654	WOODRUFF, UT	Distribution	Unattended	46.00	12.47		2	1				
655	WOODS CROSS, UT	Distribution	Unattended	46.00	12.47		20	1				
656	90TH SOUTH, UT	(ge) Transmission	Unattended	345.00	138.00	12.47	1571	5				
657	BUTLERVILLE, UT	(ge) Transmission	Unattended	138.00	46.00	13.80	205	4				
658	CAMP WILLIAMS, UT	(gt) Transmission	Unattended	345.00	138.00	24.90	169	2				
659	COTTONWOOD, UT	(ge) Transmission	Unattended	138.00	46.00	12.47	312	7				
660	CROYDON, UT	(ge) Transmission	Unattended	138.00	46.00	12.47	81	2				
661	EMMA PARK, UT	(ge) Transmission	Unattended	138.00	12.47		8	1				
662	HALE, UT	(ge) Transmission	Unattended	138.00	46.00	12.47	114	2				
663	HIGHLAND, UT	(ge) Transmission	Unattended	138.00	46.00	12.47	97	2				
664	HORSESHOE, UT	(gt) Transmission	Unattended	138.00	46.00	6.60	80	2				
665	JORDAN, UT	(ge) Transmission	Unattended	138.00	46.00	12.47	204	3				
666	MCCLELLAND, UT	(ge) Transmission	Unattended	138.00	46.00	13.80	340	3				
667	OQUIRRH, UT	(ge) Transmission	Unattended	345.00	138.00	13.80	835	4				
668	PARRISH, UT	(ge) Transmission	Unattended	138.00	46.00	13.80	97	2				
669	RIVERDALE, UT	(ge) Transmission	Unattended	138.00	46.00	6.60	180	3				
670	SEVIER, UT	(gt) Transmission	Unattended	138.00	46.00	6.60	34	4				
671	SILVER CREEK, UT	(ge) Transmission	Unattended	138.00	46.00	13.80	100	2				
672	SNYDERVILLE, UT	(ge) Transmission	Unattended	138.00	46.00	13.80	127	3				
673	SYRACUSE, UT	(ge) Transmission	Unattended	345.00	138.00	13.80	1300	6				

674	TAYLORSVILLE, UT	Transmission	Unattended	138.00	46.00	12.47	358	4				
675	TERMINAL, UT	Transmission	Unattended	345.00	138.00	12.47	1610	5				
676	TIMP, UT	Transmission	Unattended	138.00	46.00	7.20	130	2				
677	TOOELE, UT	Transmission	Unattended	138.00	46.00	13.20	249	3				
678	CUTLER, UT	Transmission	Attended	138.00	46.00	6.60	50	1				
679	EMERY, UT	Transmission	Attended	345.00	138.00	12.47	411	3				
680	GADSBY, UT	Transmission	Attended	138.00	46.00	13.80	318	2				
681	ABAJO, UT	Transmission	Unattended	138.00	69.00	13.80	67	2				
682	ASHLEY, UT	Transmission	Unattended	138.00	69.00	12.47	134	2				
683	BEN LOMOND, UT	Transmission	Unattended	345.00	230.00	13.80	2202	6				
684	BLACK ROCK, UT	Transmission	Unattended	230.00	69.00	13.20	75	1				
685	BLACKHAWK, UT	Transmission	Unattended	138.00	69.00	7.20	100	2				
686	CAMERON, UT	Transmission	Unattended	138.00	46.00	6.60	100	4				
687	CLOVER, UT	Transmission	Unattended	345.00	138.00	24.90	400	1				
688	COLUMBIA, UT	Transmission	Unattended	138.00	46.00	6.60	71	2				
689	EL MONTE, UT	Transmission	Unattended	138.00	46.00	12.47	313	3				
690	GARKANE, UT	Transmission	Unattended	69.00	46.00	2.40	33	1				
691	GREEN CANYON, UT	Transmission	Unattended	138.00	46.00	6.60	67	2				
692	HELPER, UT	Transmission	Unattended	138.00	46.00	12.47	77	2				
693	HONEYVILLE, UT	Transmission	Unattended	138.00	46.00	6.60	35	1				
694	HUNTINGTON, UT	Transmission	Unattended	345.00	138.00	12.47	270	4				
695	JERUSALEM, UT	Transmission	Unattended	138.00	46.00	6.60	67	1				
696	LAMPO, UT	Transmission	Unattended	138.00	46.00	12.47	75	1				
697	MATHINGTON, UT	Transmission	Unattended	138.00	46.00	13.20	189	6				
698	MCFADDEN, UT	Transmission	Unattended	138.00	69.00	13.80	45	1				
699	MIDDLETON, UT	Transmission	Unattended	138.00	69.00	6.60	137	3				
700	MIDVALLEY, UT	Transmission	Unattended	345.00	138.00	13.80	450	1				
701	MIDWAY CITY, UT	Transmission	Unattended	138.00	46.00	12.47	67	1				
702	MINERAL PRODUCTS, UT	Transmission	Unattended	69.00	46.00	6.60	13	1				
703	MOAB, UT	Transmission	Unattended	138.00	69.00	6.60	67	1				
704	NEBO, UT	Transmission	Unattended	138.00	46.00	6.60	67	1				
705	PAROWAN VALLEY, UT	Transmission	Unattended	230.00	138.00	13.80	138	2				
706	PAVANT, UT	Transmission	Unattended	230.00	46.00	13.80	133	2				
707	PINTO, UT	Transmission	Unattended	345.00	138.00	13.80	257	3				
708	PURGATORY FLAT, UT	Transmission	Unattended	138.00	69.00	12.47	300	2				
709	RED BUTTE, UT	Transmission	Unattended	345.00	138.00	24.90	764	6	2			
710	SIGURD, UT	Transmission	Unattended	345.00	230.00	13.80	1075	6				
711	SMITHFIELD, UT	Transmission	Unattended	138.00	46.00	6.60	63	2				
712	SPANISH FORK, UT	Transmission	Unattended	345.00	138.00	13.80	1100	2				
713	THREE PEAKS, UT	Transmission	Unattended	345.00	138.00	12.47	450	1				
714	WEST CEDAR, UT	Transmission	Unattended	230.00	138.00	12.47	147	2				
715	ATTALIA, WA	Distribution	Unattended	69.00	12.47		25	1				
716	BOWMAN, WA	Distribution	Unattended	69.00	12.47		45	2				
717	CASCADE KRAFT, WA	Distribution	Unattended	69.00	12.47		151	7				
718	CENTRAL, WA	Distribution	Unattended	69.00	12.47		14	1				
719	CLINTON, WA	Distribution	Unattended	115.00	12.47		25	1				

720	DAYTON, WA	Distribution	Unattended	69.00	12.47		23	2				
721	DODD ROAD, WA	Distribution	Unattended	69.00	20.80		25	4				
722	GROMORE, WA	Distribution	Unattended	115.00	12.47		25	1				
723	HOPLAND, WA	Distribution	Unattended	115.00	12.47		50	2				
724	LAYMAN LUMBER, WA	Distribution	Unattended	12.47	7.20		3	1				
725	MILL CREEK, WA	Distribution	Unattended	69.00	12.47		45	2				
726	NACHES, WA	Distribution	Unattended	115.00	12.47		25	1				
727	NOB HILL, WA	Distribution	Unattended	115.00	12.47		42	2				
728	NORTH PARK, WA	Distribution	Unattended	115.00	12.47		45	2				
729	ORCHARD, WA	Distribution	Unattended	115.00	12.47		50	2				
730	PACIFIC, WA	Distribution	Unattended	115.00	12.47		28	3				
731	POMEROY, WA	Distribution	Unattended	69.00	12.47		9	1				
732	POMONA HEIGHTS, WA	Distribution	Unattended	230.00	115.00	12.47	325	3				
733	PROSPECT POINT, WA	Distribution	Unattended	69.00	12.47		40	2				
734	PUNKIN CENTER, WA	Distribution	Unattended	115.00	13.20		44	3				
735	RIVER ROAD, WA	Distribution	Unattended	115.00	12.47		76	5				
736	SELAH, WA	Distribution	Unattended	115.00	12.47		45	2				
737	SULPHUR CREEK, WA	Distribution	Unattended	115.00	12.47		25	1				
738	SUNNYSIDE, WA	Distribution	Unattended	115.00	12.47		45	2				
739	TIETON, WA	Distribution	Unattended	115.00	34.50		29	2	1			
740	TOPPENISH, WA	Distribution	Unattended	115.00	12.47		50	2				
741	TOUCHET, WA	Distribution	Unattended	69.00	12.47		13	1				
742	VOELKER, WA	Distribution	Unattended	115.00	12.47		25	1				
743	WAITSBURG, WA	Distribution	Unattended	69.00	12.47		9	1				
744	WAPATO, WA	Distribution	Unattended	115.00	12.47		45	2				
745	WENAS, WA	Distribution	Unattended	115.00	12.47		25	2				
746	WHITE SWAN, WA	Distribution	Unattended	115.00	12.47		22	2				
747	WILEY, WA	Distribution	Unattended	115.00	12.47		45	2				
748	GRANDVIEW, WA	(ge) Transmission	Unattended	115.00	69.00	12.47	58	2				
749	PASCO, WA	(ge) Transmission	Unattended	115.00	69.00	7.20	39	9				
750	UNION GAP, WA	(ge) Transmission	Unattended	230.00	115.00	13.20	595	5				
751	(g) DRY GULCH, WA	Transmission	Unattended	115.00	69.00		50	1				
752	OUTLOOK, WA	Transmission	Unattended	230.00	115.00	12.47	250	1				
753	(g) WALLA WALLA, WA	Transmission	Unattended	230.00	69.00		300	3				
754	WALLULA, WA	Transmission	Unattended	230.00	69.00		120	2	1			
755	WINE COUNTRY, WA	Transmission	Unattended	230.00	115.00		250	1				
756	ANTELOPE MINE, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
757	ARROWHEAD, WY	Distribution	Unattended	230.00	34.50	13.20	150	2				
758	ASTLE STREET, WY	Distribution	Unattended	34.50	13.20		13	1				
759	BAILEY DOME, WY	Distribution	Unattended	57.00	4.16		2	1				
760	BAR X, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
761	BARR NUNN, WY	Distribution	Unattended	115.00	12.47		30	1				
762	BATTLE SPRINGS, WY	Distribution	Unattended	34.50	13.80		2	1				
763	BELLAMY 2, WY	Distribution	Unattended	69.00	4.16		5	1				
764	BIG MUDDY, WY	Distribution	Unattended	69.00	12.47		7	1				

765	BIG PINEY, WY	Distribution	Unattended	69.00	24.90		14	1				
766	BLACKS FORK, WY	Distribution	Unattended	230.00	34.50	13.20	225	3	1			
767	BRIDGER PUMP, WY	Distribution	Unattended	230.00	34.50	7.20	73	4				
768	BRYAN, WY	Distribution	Unattended	115.00	12.47		25	1				
769	BUFFALO, WY	Distribution	Unattended	230.00	20.80		20	1	1			
770	BYRON, WY	Distribution	Unattended	34.50	4.16		2	3				
771	CASSA, WY	Distribution	Unattended	57.00	20.80		2	6				
772	CENTER STREET, WY	Distribution	Unattended	115.00	12.47		13	1				
773	CHAPMAN, WY	Distribution	Unattended	46.00	12.47		4	1				
774	CHUKAR, WY	Distribution	Unattended	12.47	4.16		1	3				
775	COKEVILLE, WY	Distribution	Unattended	46.00	24.90		8	1				
776	COLUMBIA GENEVA, WY	Distribution	Unattended	230.00	12.47		45	2				
777	COMMUNITY PARK, WY	Distribution	Unattended	115.00	12.47		50	2				
778	CROOKS GAP, WY	Distribution	Unattended	34.50	12.47		6	1				
779	DEAVER, WY	Distribution	Unattended	34.50	4.16		0	3				
780	DEER CREEK, WY	Distribution	Unattended	69.00	12.47		9	1				
781	DJ COAL MINE, WY	Distribution	Unattended	69.00	34.50		13	1				
782	DRY FORK, WY	Distribution	Unattended	69.00	4.16		9	1				
783	ELK BASIN, WY	Distribution	Unattended	34.50	7.20		5	1				
784	ELK HORN, WY	Distribution	Unattended	115.00	12.47		25	1				
785	EMIGRANT, WY	Distribution	Unattended	115.00	12.47		13	1				
786	EVANS, WY	Distribution	Unattended	115.00	12.47		9	1				
787	EVANSTON, WY	Distribution	Unattended	138.00	12.47		40	2				
788	FIREHOLE, WY	Distribution	Unattended	230.00	34.50	13.20	50	2				
789	FORT CASPER, WY	Distribution	Unattended	69.00	12.47		28	1				
790	FORT SANDERS, WY	Distribution	Unattended	115.00	13.20		20	1				
791	FRANNIE, WY	Distribution	Unattended	230.00	34.50	2.40	50	2				
792	FRONTIER, WY	Distribution	Unattended	69.00	4.16		6	1				
793	GARLAND, WY	Distribution	Unattended	230.00	34.50	13.20	45	2				
794	GLENDO, WY	Distribution	Unattended	57.00	4.16		1	3				
795	GRASS CREEK, WY	Distribution	Unattended	230.00	34.50		25	1				
796	GREAT DIVIDE, WY	Distribution	Unattended	115.00	34.50		20	1				
797	GREEN MOUNTAIN, WY	Distribution	Unattended	34.50	4.16		5	1				
798	GREYBULL, WY	Distribution	Unattended	34.50	4.16		3	1				
799	HANNA, WY	Distribution	Unattended	34.50	13.20		6	1				
800	HILLTOP, WY	Distribution	Unattended	115.00	34.50	13.20	45	2	1			
801	HOLLY SUGAR, WY	Distribution	Unattended	34.50	4.16		5	1				
802	JACKALOPE, WY	Distribution	Unattended	115.00	13.20		55	2				
803	KEMMERER, WY	Distribution	Unattended	69.00	24.90		14	1				
804	KIRBY CREEK, WY	Distribution	Unattended	34.50	4.16		2	3				
805	KIRBY CREEK PUMPING, WY	Distribution	Unattended	34.50	2.40		2	3				
806	LABARGE, WY	Distribution	Unattended	69.00	24.90		8	6				
807	LANDER, WY	Distribution	Unattended	34.50	12.47		25	2				
808	LARAMIE, WY	Distribution	Unattended	115.00	13.20		50	2				
809	LATHAM, WY	Distribution	Unattended	230.00	46.00		575	3				
810	LINCH, WY	Distribution	Unattended	69.00	13.80		12	1				
811	LITTLE MOUNTAIN, WY	Distribution	Unattended	230.00	34.50		20	1				

812	LOVELL, WY	Distribution	Unattended	34.50	4.16		4	1				
813	MANSFACE, WY	Distribution	Unattended	230.00	34.50	2.40	20	1				
814	MILL IRON, WY	Distribution	Unattended	34.50	13.80		12	1				
815	MILLS, WY	Distribution	Unattended	12.47	4.16		2	3				
816	MINERS, WY	Distribution	Unattended	230.00	34.50	7.20	20	1				
817	MOUNTAIN GAS, WY	Distribution	Unattended	34.50	12.47	4.16	3	1				
818	MURPHY DOME, WY	Distribution	Unattended	34.50	12.47		13	1				
819	NAUGHTON CONSTRUCTION, WY	Distribution	Unattended	69.00	12.47		2	3				
820	NUGGETT, WY	Distribution	Unattended	69.00	7.20		0	1				
821	OPAL, WY	Distribution	Unattended	69.00	24.90		8	1				
822	ORIN, WY	Distribution	Unattended	57.00	7.20		1	1	1			
823	OWL CREEK PUMP #1, WY	Distribution	Unattended	34.50	4.16		2	3				
824	PARADISE, WY	Distribution	Unattended	69.00	24.90		30	1				
825	PARCO, WY	Distribution	Unattended	34.50	13.20		3	1				
826	PHILLIPS GAS PLANT PIPELINE, WY	Distribution	Unattended	12.47	2.40		1	3				
827	PINEDALE, WY	Distribution	Unattended	69.00	24.90		20	1				
828	PITCHFORK, WY	Distribution	Unattended	69.00	24.90		14	3	1			
829	PLATTE PIPE BYRON, WY	Distribution	Unattended	34.50	4.16		2	3				
830	PLATTE PIPE OREGON BASIN, WY	Distribution	Unattended	34.50	4.16		2	3				
831	PLATTE RIVER DJ, WY	Distribution	Unattended	69.00	12.47		2	3				
832	POINT OF ROCKS, WY	Distribution	Unattended	230.00	34.50	13.20	25	1				
833	POISON SPIDER, WY	Distribution	Unattended	69.00	2.40		3	1				
834	RAINBOW, WY	Distribution	Unattended	34.50	13.20		13	1				
835	RAVEN, WY	Distribution	Unattended	230.00	34.50	12.47	200	2				
836	RED BUTTE, WY	Distribution	Unattended	115.00	13.20		30	1				
837	REFINERY, WY	Distribution	Unattended	115.00	12.47		45	2				
838	RIVERTON, WY	Distribution	Unattended	230.00	34.50	13.20	77	4				
839	ROCK SPRINGS 230, WY	Distribution	Unattended	230.00	34.50	13.20	50	2	1			
840	SAGE HILL, WY	Distribution	Unattended	34.50	13.20		9	1				
841	SHOSHONI, WY	Distribution	Unattended	34.50	2.40		2	3				
842	SINCLAIR PIPELINE, WY	Distribution	Unattended	34.50	4.16		5	1				
843	SLATE CREEK, WY	Distribution	Unattended	69.00	13.80		1	1				
844	SOUTH CODY, WY	Distribution	Unattended	69.00	24.90		14	3	1			
845	SOUTH ELK BASIN, WY	Distribution	Unattended	34.50	4.16		2	6				
846	SOUTH TRONA, WY	Distribution	Unattended	230.00	34.50	13.20	150	2				
847	SPRING CREEK, WY	Distribution	Unattended	115.00	13.20		28	1				
848	SVILAR, WY	Distribution	Unattended	34.50	4.16		2	3				
849	TEN MILE, WY	Distribution	Unattended	69.00	12.47		5	1				
850	THERMOPOLIS TOWN, WY	Distribution	Unattended	34.50	4.16		5	1				
851	THERMOPOLIS(WAPA), WY	Distribution	Unattended	115.00	34.50		25	1				
852	THUNDER CREEK, WY	Distribution	Unattended	69.00	12.47		14	1				
853	VETERANS, WY	Distribution	Unattended	34.50	13.20		25	2				
854	WAMSUTTER AMOCO, WY	Distribution	Unattended	34.50	4.16		2	3				
855	WARM SPRINGS SPL, WY	Distribution	Unattended	115.00	4.16		9	1				
856	WERTZ SINCLAIR, WY	Distribution	Unattended	57.00	4.16		3	6				
857	WEST ADAMS, WY	Distribution	Unattended	34.50	4.16		3	1				
858	WESTVACO, WY	Distribution	Unattended	230.00	34.50		25	1				

859	WHISKEY GULCH, WY	Distribution	Unattended	57.00	12.47		9	1				
860	WORLAND TOWN, WY	Distribution	Unattended	34.50	4.16		4	1				
861	WYCO BEAR CREEK, WY	Distribution	Unattended	20.80	2.40		1	3				
862	WYCO STROUD, WY	Distribution	Unattended	13.20	4.16		2	3				
863	WYOPO, WY	Distribution	Unattended	230.00	34.50		20	1	1			
864	YELLOWCAKE, WY	Distribution	Unattended	230.00	34.50	13.20	100	2				
865	(g) JIM BRIDGER, WY	(h)(i) Transmission	Attended	345.00	230.00	34.50	675	4				
866	BAIROIL, WY	(h) Transmission	Unattended	115.00	69.00	13.20	53	3				
867	CASPER, WY	(h)(i) Transmission	Unattended	230.00	115.00	13.80	575	4				
868	MIDWEST, WY	(h) Transmission	Unattended	230.00	69.00	13.20	158	3				
869	OREGON BASIN, WY	(h)(i) Transmission	Unattended	230.00	69.00	13.20	100	2				
870	(j) DAVE JOHNSTON, WY	Transmission	Attended	230.00	115.00	13.20	283	2	2			
871	NAUGHTON, WY	Transmission	Attended	230.00	138.00	13.80	661	4				
872	AEOLUS, WY	Transmission	Unattended	500.00	230.00	34.50	1600	3	1			
873	ANTICLINE, WY	Transmission	Unattended	500.00	345.00		1600	3	1			
874	CHAPPEL CREEK, WY	Transmission	Unattended	230.00	69.00	12.47	75	1				
875	CHIMNEY BUTTE, WY	Transmission	Unattended	230.00	69.00	12.47	75	1				
876	FOOTE CREEK, WY	Transmission	Unattended	230.00	34.50	12.47	196	2				
877	GLENDO AUTO, WY	Transmission	Unattended	69.00	57.00		8	1	1			
878	MUSTANG, WY	Transmission	Unattended	230.00	115.00	13.20	100	1				
879	PLATTE, WY	Transmission	Unattended	230.00	115.00	13.20	140	3				
880	RAILROAD, WY	Transmission	Unattended	230.00	138.00	24.90	448	1				
881	SAGE, WY	Transmission	Unattended	69.00	46.00	2.40	22	1				
882	STANDPIPE, WY	Transmission	Unattended	230.00	12.47		75	2				
883	THERMOPOLIS, WY	Transmission	Unattended	230.00	115.00	12.47	84	1	1			
884	TotalDistributionSubstationAttendedMember						102					
885	TotalDistributionSubstationUnttendedMember						17,385					
886	TotalTransmissionSubstationAttendedMember						3,418					
887	TotalTransmissionSubstationUnattendedMember						40,590					
888	Total						61,495					0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(b) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(c) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(d) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(e) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(f) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(g) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

(h) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

(i) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(j) Concept: SubstationNameAndLocation

Substation property is owned by PacifiCorp and Bonneville Power Administration ("BPA") as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility.

(k) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

(l) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement.

(m) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

(n) Concept: SubstationNameAndLocation

Substation property is owned by PacifiCorp and Bonneville Power Administration ("BPA") as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility.

(o) Concept: SubstationNameAndLocation

Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility.

(p) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(q) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

(r) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

(s) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(t) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(u) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(v) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(w) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(x) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(y) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(z) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(aa) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ab) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ac) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ad) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ae) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(af) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ag) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ah) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ai) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(aj) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ak) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(al) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(am) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(an) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ao) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ap) Concept: SubstationCharacterDescription

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(aq) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ar) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(as) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(at) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(au) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(av) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(aw) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ax) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ay) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(az) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(ba) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bb) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bc) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bd) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(be) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bf) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bg) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bh) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bi) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bj) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bk) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bl) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bm) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bn) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bo) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bp) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bq) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(br) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bs) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bt) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bu) Concept: SubstationCharacterDescription

The substation contains both transmission and distribution transformers.

(bv) Concept: NumberOfTransformersInService

Includes one 3-phase transformer

(bw) Concept: NumberOfTransformersInService

Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers.

(bx) Concept: NumberOfTransformersInService

Includes one 3-phase transformer

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Coal purchases	Bridger Coal Company	151, 501	152,809,917
3	Coal purchases	Trapper Mining Inc.	151, 501	16,184,479
4	[a] Administrative services under the IASA	Berkshire Hathaway Energy Company	107, 426.4, 426.5, 923	8,749,122
5	Administrative services under the IASA	MidAmerican Energy Company	107, 146, 426.4, 426.5, 923	8,354,366
6	Operational support services	MidAmerican Energy Company	234	238,130
7	Administrative services under the IASA	Kern River Gas Transmission Company	923	3,131
8	Gas transportation services	Kern River Gas Transmission Company	547	3,106,928
9	Operational support services	Kern River Gas Transmission Company	107	194,897
10	Administrative services under the IASA	Nevada Power Company	923	347,087
11	Materials	Nevada Power Company	567.1	2,445
12	Rail services and right-of-way fees	BNSF Railway Company	151, 501, 507, 567, 589	[b] 19,321,838
13	Banking services	Bank of America Corporation	427, 431	80,532
14	Underwriting services	BofA Securities, Inc.	181	[c] 487,500
15	Banking services	The Bank of New York Mellon Corporation	426.5, 427, 431, 928, 930.2	[d] 232,536
16	Underwriting services	BNY Mellon Capital Markets, LLC	181	[e] 262,500
17	Banking services	U.S. Bancorp	419, 427, 431, 537, 557, 903, 920, 928, 930.2	422,061
18	Underwriting services	U.S. Bancorp Investments, Inc.	181	[f] 487,500
19	Operational support services	Marmon Utility LLC	571, 593	1,917,972
20	Rating agency fees	Moody's Investors Service, Inc.	181	657,224
19				
20	**Non-power Goods or Services Provided for Affiliated**			
21	Information technology and administrative support services	Bridger Coal Company	557, 501, 931	1,163,993
22	Administrative services under the IASA	Berkshire Hathaway Energy Company	557, 580, 901, 903, 920, 921	4,081,647
23	Administrative services under the IASA	MidAmerican Energy Company	539, 556, 557, 580, 903, 920, 921	671,846
24	Administrative services under the IASA	BHE GT&S, LLC	557, 580, 903, 920, 921	1,581,023
25	Administrative services under the IASA	NV Energy, Inc.	557, 580, 903, 920, 921, 930.2	283,189
26	Operational support services	BHE Wind, LLC	107	[g] 6,313,358
27	Administrative services under the IASA	Kern River Gas Transmission Company	557, 580, 903, 920, 921, 930	89,862
28	Operational support services	Kern River Gas Transmission Company	101	208,000
42				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/13/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacityutilized, number of servers utilized, server processing times, etc.Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Non-power goods or services provided by BNSF Railway Company are as follows: $ 19,211,385 Rail services 110,453 Right-of-way (1) $ 19,321,838(1) Includes right-of-way fees related to jointly owned utility facilities that are paid either directly or indirectly to BNSF Railway Company.

(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Represents a percentage of underwriting discount costs, excluding any expenses incurred by PacifiCorp in connection with a debt offering.

(d) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

The following item is excluded from the total in column (d):The Bank of New York Mellon Trust Company is the trustee and custodian for PacifiCorp's pension plan master trust and post-retirement health and welfare benefit plan trust during the year ended December 31, 2021. Trustee fees are paid by the trusts, however the expenses flow through to PacifiCorp's net periodic benefit cost. For the year ended December 31, 2021, the plans paid $234,843 for these trustee and custodial services.

(e) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Represents a percentage of underwriting discount costs, excluding any expenses incurred by PacifiCorp in connection with a debt offering.

(f) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Represents a percentage of underwriting discount costs, excluding any expenses incurred by PacifiCorp in connection with a debt offering.

(g) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

In 2021, PacifiCorp sold wind turbines previously acquired from a third party to BHE Wind, LLC, an indirect wholly owned subsidiary of BHE, for $6 million.

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