

ANNUAL REPORT

WASHINGTON SUPPLEMENT TO FERC FORM NO. 1 FOR MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2021 Commission Basis Report for the Washington jurisdiction, which was filed with the Washington Utilities and Transportation Commission on April 29, 2022. For further information regarding Washington's 2021 financial results refer to the December 2021 Commission Basis Report.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2022	Year of Report Dec.31, 2021
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STATE OF WASHINGTON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	374,607,978	356,651,562
3	Operating Expenses			
4	Operation Expenses (401)	3-6	171,161,652	178,736,705
5	Maintenance Expenses (402)	3-6	25,485,649	27,560,091
6	Depreciation Expenses (403) ^(A)	7	66,950,728	49,633,120
7	Amort. & Depl. of Utility Plant (404-405)	7	3,937,970	3,075,051
8	Amort. of Utility Plant Acq. Adj (406)	7	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	7	-	-
10	Amort. of Conversion Expenses (407)	7	5,530	3,450
11	Taxes Other Than Income Taxes (408.1) ^(B)	8	25,611,489	23,636,519
12	Income Taxes - Federal (409.1)		(5,342,242)	2,727,365
13	-Other (409.1)		-	-
14	Provision for Deferred Income Taxes (410.1)		23,586,444	24,893,319
15	Provision for Deferred Income Taxes - Cr. (411.1)		(31,068,245)	(22,390,609)
16	Investment Tax Credit Adj. - Net (411.4)		-	-
17	(Gain)/Loss from Disp. of Utility Plant (411.6, 411.7, 421)		(198,836)	(156,583)
18	Gains from Disp. Of Allowances (411.8)		(4)	(4)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		280,130,135	287,718,424
20	Net Utility Operating Income (Enter Total of line 2 less 19)		94,477,843	68,933,138

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures</p>	<p>at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform</p>	<p>System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See page 108-109 of FERC Form No. 1, Important Changes During Year, of the FERC Form No. 1 for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	154,726,573	144,911,955	1,637,374	1,578,454	112,370	111,293
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	130,005,311	120,183,292	1,541,779	1,502,261	16,733	16,519
5	Large (or Industrial) (See Instr. 4)	69,236,806	67,540,685	1,015,859	980,016	5,494	5,512
6	(444) Public Street and Highway Lighting	508,620	757,179	3,949	4,420	220	218
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (2)	354,477,310	333,393,111	4,198,961	4,065,151	134,817	133,542
11	(447) Sales for Resale	745,673	8,554,540	(1)	(1)	(1)	(1)
12	TOTAL Sales of Electricity	355,222,983	341,947,651	4,198,961	4,065,151	134,817	133,542
13	(Less) (449.1) Provision for Rate Refunds	-	(264,916)	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	355,222,983	341,682,735	4,198,961	4,065,151	134,817	133,542
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(1,704)	182,957				
17	(451) Miscellaneous Service Revenues	534,083	111,269				
18	(453) Sale of Water and Water Power	750	601				
19	(454) Rent from Electric Property	1,482,971	1,461,212				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	17,368,895	13,212,788				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	19,384,995	14,968,827				
27	TOTAL Electric Operating Revenues	374,607,978	356,651,562				

(1) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310 - Sales for Resale of the 2021 FERC Form No. 1.

(2) Includes \$ 27,819,000 Unbilled Revenue.
Includes 306,046,605 MWH relating to Unbilled Revenues.

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PacifiCorp dba Pacific Power			
ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,854,810	2,864,436
5	(501) Fuel	46,050,053	44,725,590
6	(502) Steam Expenses	4,321,928	4,351,461
7	(503) Steam from Other Sources	369,445	-
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	(4,571)	17,688
10	(506) Miscellaneous Steam Power Expenses	(2,257,137)	(3,076,890)
11	(507) Rents	74,097	76,145
12	TOTAL Operation (Enter Total of lines 4 thru 11)	51,408,625	48,958,430
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	199,032	218,736
15	(511) Maintenance of Structures	1,961,114	2,471,970
16	(512) Maintenance of Boiler Plant	5,718,869	4,942,105
17	(513) Maintenance of Electric Plant	2,449,177	1,250,339
18	(514) Maintenance of Miscellaneous Steam Plant	781,246	187,342
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	11,109,438	9,070,492
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 & 19)	62,518,063	58,028,922
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 & 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	819,002	795,474
44	(536) Water for Power	18,999	12,719
45	(537) Hydraulic Expenses	364,681	392,936
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,528,393	1,595,326
48	(540) Rents	151,646	145,688
49	TOTAL Operation (Enter Total of lines 43 thru 48)	2,882,721	2,942,143

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	31	32
53	(542) Maintenance of Structures	77,119	56,943
54	(543) Maintenance of Reservoirs, Dams, and Waterways	72,987	115,866
55	(544) Maintenance of Electric Plant	146,127	137,382
56	(545) Maintenance of Miscellaneous Hydraulic Plant	(1,709,185)	3,031,874
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	(1,412,921)	3,342,097
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 & 57)	1,469,800	6,284,240
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	38,341	41,080
62	(547) Fuel	27,651,206	18,892,219
63	(548) Generation Expenses	1,744,912	2,433,608
64	(549) Miscellaneous Other Power Generation Expenses	725,721	717,904
65	(550) Rents	790,684	386,153
66	TOTAL Operation (Enter Total of lines 61 thru 65)	30,950,864	22,470,964
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	7,284	13,834
70	(553) Maintenance of Generation and Electric Plant	1,720,197	1,002,147
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	83,815	67,128
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	1,811,296	1,083,109
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 & 72)	32,762,160	23,554,073
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	46,800,620	44,420,909
76	(556) System Control and Load Dispatching	38,062	55,409
77	(557) Other Expenses	2,620,657	2,624,881
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	49,459,339	47,101,199
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	146,209,362	134,968,434
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	822,169	683,491
83	(561) Load Dispatching	1,411,325	1,393,563
84	(562) Station Expenses	267,319	279,037
85	(563) Overhead Line Expenses	100,001	84,915
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	12,750,198	26,208,994
88	(566) Miscellaneous Transmission Expenses	186,965	248,713
89	(567) Rents	215,686	181,304
90	TOTAL Operation (Enter Total of lines 82 thru 89)	15,753,663	29,080,017
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	68,297	76,834
93	(569) Maintenance of Structures	479,087	460,342
94	(570) Maintenance of Station Equipment	936,002	916,237
95	(571) Maintenance of Overhead Lines	1,374,858	1,340,400
96	(572) Maintenance of Underground Lines	5,674	18,804
97	(573) Maintenance of Miscellaneous Transmission Plant	7,521	15,758
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	2,871,439	2,828,375
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	18,625,102	31,908,392
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	641,976	761,302
103	(581) Load Dispatching	872,780	810,420

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	276,577	254,953
106	(583) Overhead Line Expenses	359,500	318,463
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	19,778	17,803
109	(586) Meter Expenses	346,046	305,334
110	(587) Customer Installations Expenses	1,475,892	1,280,227
111	(588) Miscellaneous Distribution Expenses	69,883	28,942
112	(589) Rents	114,482	173,078
113	TOTAL Operation (Enter Total of lines 102 thru 112)	4,176,914	3,950,522
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	359,792	356,382
116	(591) Maintenance of Structures	105,416	115,788
117	(592) Maintenance of Station Equipment	795,336	781,188
118	(593) Maintenance of Overhead Lines	6,037,993	6,273,639
119	(594) Maintenance of Underground Lines	1,375,918	1,267,216
120	(595) Maintenance of Line Transformers	76,160	64,614
121	(596) Maintenance of Street Lighting and Signal Systems	48,141	57,725
122	(597) Maintenance of Meters	19,619	39,491
123	(598) Maintenance of Miscellaneous Distribution Plant	364,618	517,856
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	9,182,993	9,473,899
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	13,359,907	13,424,421
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	153,253	156,181
129	(902) Meter Reading Expenses	1,194,474	1,087,366
130	(903) Customer Records and Collection Expenses	3,011,456	3,023,209
131	(904) Uncollectible Accounts	1,816,295	2,409,289
132	(905) Miscellaneous Customer Accounts Expenses	182	1,872
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	6,175,660	6,677,917
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	(36)	46
137	(908) Customer Assistance Expenses	338,770	481,361
138	(909) Informational and Instructional Expenses	322,332	370,744
139	(910) Miscellaneous Customer Service and Informational Expenses	86	119
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	661,152	852,270
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	5,377,951	5,389,660
151	(921) Office Supplies and Expense	803,022	637,350
152	(Less) (922) Administrative Expenses Transferred - Cr.	(2,715,572)	(2,638,117)
153	(923) Outside Services Employee	1,885,598	1,387,740
154	(924) Property Insurance	1,335,335	313,240
155	(925) Injuries and Damages	1,873,492	10,269,328
156	(926) Employee Pensions and Benefits (1)	8,361,059	7,977,945
157			

(1) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	1,439,616	1,539,996
160	(929) Duplicate Charges - Cr.	(8,942,529)	(8,532,724)
161	(930.1) General Advertising Expenses	576	1,042
162	(930.2) Miscellaneous General Expenses	176,793	162,290
163	(931) Rents	97,373	195,493
164	TOTAL Operation (Enter Total of lines 150 thru 163)	9,692,714	16,703,243
165	Maintenance		
166	(935) Maintenance of General Plant	1,923,404	1,762,119
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	11,616,118	18,465,362
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	196,647,301	206,296,796

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	51,408,625	11,109,438	62,518,063
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	2,882,721	(1,412,921)	1,469,800
174	Other Power Generation	30,950,864	1,811,296	32,762,160
175	Other Power Supply Expenses	49,459,339	-	49,459,339
176	Total Power Production Expenses	134,701,549	11,507,813	146,209,362
177	Transmission Expenses	15,753,663	2,871,439	18,625,102
178	Distribution Expenses	4,176,914	9,182,993	13,359,907
179	Customer Accounts Expenses	6,175,660	-	6,175,660
180	Customer Service and Informational Expenses	661,152	-	661,152
181	Sales Expenses	-	-	-
182	Adm. and General Expenses	9,692,714	1,923,404	11,616,118
183	Total Electric Operation and Maintenance Expenses	171,161,652	25,485,649	196,647,301

STATE OF WASHINGTON - ALLOCATED

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	3,805,158	-	3,805,158
2	Steam Production Plant	19,940,114	-	-	19,940,114
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	2,486,918	25,001	-	2,511,919
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	15,750,084	-	-	15,750,084
7	Transmission Plant	10,777,469	-	-	10,777,469
8	Distribution Plant	14,910,884	-	-	14,910,884
9	General Plant	3,085,259	107,811	-	3,193,070
10	Common Plant - Electric	-	-	-	-
11	TOTAL	66,950,728	3,937,970	-	70,888,698

B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	Amount
<u>Account 406</u> Amortization of Utility Plant Acquisition Adjustments	-
<u>Account 407</u> Other	5,530

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

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**STATE OF WASHINGTON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

	KIND OF TAX	AMOUNT
1	Property	11,654,317
2	Public Utility	13,887,414
3	Other	69,758
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11)	25,611,489

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

ELECTRIC PLANT IN SERVICE - STATE OF WASHINGTON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	15,532,163	16,091,963
4	(303) Miscellaneous Intangible Plant	57,007,694	62,186,592
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	72,539,857	78,278,555
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	4,035,028	3,970,908
9	(311) Structures and Improvements	49,465,821	49,717,098
10	(312) Boiler Plant Equipment	257,333,915	258,838,810
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	57,852,152	58,140,740
13	(315) Accessory Electric Equipment	16,588,726	16,736,689
14	(316) Misc. Power Plant Equipment	1,470,022	1,497,134
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	386,745,664	388,901,379
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	2,970,667	3,059,771
26	(331) Structures and Improvements	23,011,977	23,113,740
27	(332) Reservoirs, Dams, and Waterways	42,714,640	42,724,340
28	(333) Water Wheels, Turbines, and Generators	11,744,772	11,741,983
29	(334) Accessory Electric Equipment	7,001,983	6,904,643
30	(335) Misc. Power Plant Equipment	209,687	205,660
31	(336) Roads, Railroads, and Bridges	2,098,005	2,104,568
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	89,751,731	89,854,705
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,963,856	1,956,514
35	(341) Structures and Improvements	12,989,410	16,013,593
36	(342) Fuel Holders, Products, and Accessories	378,035	405,788
37	(343) Prime Movers	207,594,373	293,511,439
38	(344) Generators	32,436,547	38,083,881
39	(345) Accessory Electric Equipment	20,133,260	29,119,825
40	(346) Misc. Power Plant Equipment	1,080,644	1,656,308
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	276,576,125	380,747,348
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	753,073,520	859,503,432

ELECTRIC PLANT IN SERVICE (Continued) STATE OF WASHINGTON (ALLOCATED)

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	23,244,782	24,862,127
45	(352) Structures and Improvements	23,742,115	25,418,063
46	(353) Station Equipment	182,758,925	189,265,560
47	(354) Towers and Fixtures	107,159,270	106,980,861
48	(355) Poles and Fixtures	83,076,875	89,583,147
49	(356) Overhead Conductors and Devices	106,502,576	111,631,988
50	(357) Underground Conduit	314,980	309,440
51	(358) Underground Conductors and Devices	739,620	728,363
52	(359) Roads and Trails	989,578	974,074
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	528,528,721	549,753,623
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,869,170	1,872,853
56	(361) Structures and Improvements	6,375,727	7,520,017
57	(362) Station Equipment	76,735,263	80,796,212
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	114,346,252	119,022,138
60	(365) Overhead Conductors and Devices	77,147,005	84,042,671
61	(366) Underground Conduit	19,520,948	20,526,582
62	(367) Underground Conductors and Devices	31,048,195	33,002,544
63	(368) Line Transformers	119,273,666	123,004,154
64	(369) Services	69,717,285	73,165,572
65	(370) Meters	13,914,123	14,402,544
66	(371) Installations on Customer Premises	512,668	514,936
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	3,984,328	3,962,681
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	534,444,630	561,832,904
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	1,702,266	1,718,418
72	(390) Structures and Improvements	22,082,967	22,919,342
73	(391) Office Furniture and Equipment	4,679,525	5,282,793
74	(392) Transportation Equipment	7,610,335	8,047,313
75	(393) Stores Equipment	1,110,847	1,111,416
76	(394) Tools, Shop and Garage Equipment	4,106,432	3,866,399
77	(395) Laboratory Equipment	2,076,181	2,135,259
78	(396) Power Operated Equipment	12,348,555	13,143,958
79	(397) Communication Equipment	33,386,295	33,064,530
80	(398) Miscellaneous Equipment	456,209	469,409
81	SUBTOTAL (Enter Total of lines 71 thru 80)	89,559,612	91,758,837
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	89,559,612	91,758,837
84	TOTAL (Accounts 101)	1,978,146,340	2,141,127,351
85	(102) Electric Plant Purchased	-	-
86	Less (102) Electric Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified	-	-
88	(106) Plant Unclassified	41,626,604	95,665,837
89	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 88)	2,019,772,944	2,236,793,188

STATE OF WASHINGTON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2022	Year of Report Dec. 31, 2021
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	7,188,350	8,948,089	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	7,827,195	9,152,167	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	1,329,232	1,250,669	Electric
8	Transmission Plant (Estimated)	69,556	46,130	Electric
9	Distribution Plant (Estimated)	778,865	790,072	Electric
10	Assigned to - Other	(86,273)	(82,527)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	9,918,575	11,156,511	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	17,106,925	20,104,600	

STATE OF WASHINGTON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2022	Year of Report Dec. 31, 2021
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and inter-changed during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale	
4	Nuclear		24	Non-Requirements Sales for Resale	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company	
7	Other		27	TOTAL Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27)	
9	Net Generation (Enter Total of lines 3 thru 8)				
10	Purchases				
11	Power exchanges				
12	Received				
13	Delivered				
14	Net exchanges (Line 12 minus line 13)				
15	Transmission for Other (Wheeling)				
16	Received	Please see Source and Disposition of Energy Schedule at 12a			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission by Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS
2021

WASHINGTON SUPPLEMENT

Page 12a

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	36,120,706	8,894,434	2,751,723	2,204,317	5,555,361	518,949	16,183,166	12,756
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	2,793,849	687,963	212,839	170,499	429,693	40,140	1,251,728	987.00
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	15,681,531	3,861,452	1,194,639	956,987	2,411,818	225,298	7,025,799	5,538.00
Less Energy for Pumping	(4,527)	(1,115)	(345)	(276)	(696)	(65)	(2,028)	(2.00)
Net Generation	54,591,559	13,442,734	4,158,856	3,331,527	8,396,176	784,322	24,458,665	19,279.00
Purchases	14,523,353	3,794,375	1,150,025	800,837	2,003,966	219,165	6,549,600	5,385.00
Power Exchanges:								
Received	6,856,077	1,791,221	542,895	378,053	946,017	103,462	3,091,887	2,542.00
Delivered	9,947,470	2,598,879	787,686	548,516	1,372,575	150,113	4,486,013	3,688.00
Net Exchanges	(3,091,393)	(807,658)	(244,791)	(170,463)	(426,558)	(46,651)	(1,394,126)	(1,146.00)
Trans for Others (Wheeling)								
Received	17,968,595	4,744,833	1,440,497	1,050,585	2,450,534	265,815	8,009,836	6,495.00
Delivered	17,864,611	4,717,375	1,432,161	1,044,505	2,436,353	264,277	7,963,483	6,457.00
Net Transmission for Others	103,984	27,458	8,336	6,080	14,181	1,538	46,353	38.00
Trans. by Others - Losses	(277,009)	(73,148)	(22,207)	(16,196)	(37,777)	(4,098)	(123,482)	(101.00)
Energy rec. from other states	-	(100,887)	9,060	165,619	(170,014)	31,826	86,104	(21,708.00)
Sub-Total	65,850,494	16,282,874	5,059,279	4,117,404	9,779,974	986,102	29,623,114	1,747.00
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	65,850,494	16,282,874	5,059,279	4,117,404	9,779,974	986,102	29,623,114	1,747.00
DISPOSITION OF ENERGY								
Sales to Ultimate Consumers	56,273,934	13,510,324.00	4,198,961.00	3,552,489.00	8,556,666.00	798,074.00	25,657,420.00	
Requirement Sales for Resale	278,833	-	-	-	-	-	278,833.00	
Non-Requirement Sales for Resale	4,833,964	1,276,469.00	387,527.00	282,631.00	659,250.00	71,511.00	2,154,829.00	1,747.00
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	127,333	16,841.00	1,749.00	6,010.00	24,136.00	1,077.00	77,520.00	
Total energy losses	4,336,430	1,479,240.00	471,042.00	276,274.00	539,922.00	115,440.00	1,454,512.00	
Total Disposition of Energy	65,850,494	16,282,874.00	5,059,279.00	4,117,404.00	9,779,974.00	986,102.00	29,623,114.00	1,747.00

Data Request for Statistics Report

Line No		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	Electric Service Revenues				
2	Residential Sales	1,958,953,927	1,961,692,056	154,726,573	144,911,955
3	Commercial & Industrial Sales	2,871,069,762	2,959,889,999	199,242,117	187,723,977
4	Public Street & Highway Lighting	14,615,254	17,750,042	508,620	757,179
5	Interdepartmental Sales	-	-	-	-
6	Sales for Resale	193,761,115	189,250,874	745,673	8,554,540
7	Provision for Rate Refunds	-	(3,239,918)	-	-
8	Other Operating Revenues	254,489,068	208,147,108	19,384,995	14,968,827
9	Total Electric Service Revenues	5,292,889,126	5,333,490,161	374,607,978	356,916,478
10					
11	Disposition of Energy-Megawatt Hrs.				
12	Residential Sales	17,904,789	17,150,116	1,637,374	1,578,454
13	Commercial & Industrial Sales	38,255,017	37,290,789	2,557,638	2,482,277
14	Public Street & Highway Lighting	114,128	119,073	3,949	4,420
15	Interdepartmental Sales	-	-	-	-
16	Sales for Resale	(a)	(a)	(a)	(a)
17	Other Operating Revenues	-	-	-	-
18	Total Disposition of Energy	56,273,934	54,559,978	4,198,961	4,065,151
19					
20	Average Number of Electric Customers Per Month				
21	Residential Sales	1,744,648	1,713,382	112,370	111,293
22	Commercial & Industrial Sales	254,554	250,166	22,227	22,031
23	Public Street & Highway Lighting	3,577	3,576	220	218
24	Interdepartmental Sales	-	-	-	-
25	Sales for Resale	(a)	(a)	(a)	(a)
26	Other Operating Revenues	-	-	-	-
27	Total Average Number of Electric Customers Per Month	2,002,779	1,967,124	134,817	133,542
28					
29	Miles of Transmission Pole Lines (Rounded)	18,018	17,928	396	396
30	Number of Line Transformers	624,022	617,839	59,885	59,552
31	Capacity of All Line Transformers (KVA - Rounded)	32,854,293	32,178,720	2,693,113	2,655,525
32	Number of Meters	2,064,344	2,025,963	139,560	138,439
33					
34					
35					
36					
37					
38					
39					
40					
41					

(a) Please refer to FERC Form No. 1, Pages 310 for details regarding Sales for Resale.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2022	Year of Report December 31, 2021			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied	Mortality Curve Type (f)	Average Remaining Life (g)

HYDRO

MERWIN

330.20	301	121.6	0.00		SQUARE	38
330.30	21		0.00	2.03%		
330.40	150		0.00	2.63%		
330.50	212	125	0.00	0.69%	SQUARE	38
331.00	98,204	45.5	-0.03	2.25%	R1	36.1
332.00	39,053	44.1	-0.04	2.36%	R1.5	36.5
333.00	9,302	57.1	-0.11	1.88%	S0	33.8
334.00	10,458	40.1	-0.05	2.60%	L0	31.9
335.00	169	47.4	-0.03	2.12%	R0.5	33
336.00	4,253	44.2	-0.05		S0.5	36.2

SWIFT

330.20	6,277	99.7	0.00	0.98%	SQUARE	38
330.50	97	98	0.00	1.00%	SQUARE	38
331.00	75,307	45.1	-0.03	2.28%	R1	36.1
332.00	49,423	64.8	-0.06	1.62%	R1.5	35.7
333.00	17,198	55.2	-0.10	2.02%	S0	34
334.00	8,080	42.4	-0.05	2.49%	L0	31.4
335.00	410	64.6	-0.05		R0.5	29.4
336.00	1,303	50.6	-0.06	2.09%	S0.5	35.6

YALE

330.20	762	103.8	0.00	0.80%	SQUARE	38
331.00	18,212	47.9	-0.03	2.14%	R1	36
332.00	35,017	72.7	-0.07	1.32%	R1.5	35.3
333.00	14,130	55	-0.10	1.90%	S0	34.1
334.00	3,976	46.2	-0.06	2.20%	L0	30.8
335.00	750	65.1	-0.05	1.41%	R0.5	28.8
336.00	2,194	51.1	-0.06	2.02%	S0.5	35.5

OTHER PRODUCTION

CHEHALIS

341.00	24,483		-0.03	2.89%	S2.5	22.6
342.00	1,597	36.5	-0.03	3.11%	R2	20.7
343.00	215,612	28.2	-0.05	4.12%	L0	18.2
344.00	70,184	36.7		3.14%	R2.5	21
345.00	38,563	38.9	-0.02	2.87%	R3	22.4
346.00	3,269	38.6	-0.02	2.91%	R3	22

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2022	Year of Report December 31, 2021
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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WIND

GOODNOE HILLS - WIND

341.00	5,519	38.7	-0.01	2.21%	R2	27.2
343.00	131,825	31.4	-0.01	5.83%	R2.5	27.5
344.00	6,823	26.5	-0.02	7.10%	S0	25.1
345.00	8,780	34.3	-0.01	3.89%	S0.5	26.5
346.00	332	37.9	0.00	2.33%	R3	27.9

MARENGO - WIND

341.00	10,595	39.1	-0.01	2.06%	R2	27.2
343.00	273,084	31.6	-0.01	4.98%	R2.5	27.5
344.00	16,498	26.7	-0.02	6.72%	S0	25
345.00	19,624	37.5	-0.02	2.77%	S0.5	26.1
346.00	352	37.9	0.00	2.24%	R3	27.9

WASHINGTON - DISTRIBUTION

360.20	487	55	0.00	1.61%	R3	38.1
361.00	8,471	67	-0.05	1.52%	R2	54.9
362.00	83,917	54	-0.25	2.22%	R1	42.3
364.00	120,770	56	-1.00	3.34%	R1.5	40.6
365.00	85,720	65	-0.65	2.40%	R1	49.2
366.00	21,464	55	-0.40	2.31%	R3	36.2
367.00	34,217	60	-0.35	2.10%	R3	44
368.00	124,999	46	-0.25	2.34%	R2	29.9
369.10	26,777	62	-0.40	2.14%	R1	47.4
369.20	48,348	55	-0.45	2.46%	R4	38.4
370.00	14,659	20	-0.03	5.05%	S3	10.6
371.00	515	30	-0.40	3.90%	L0	13.8
373.00	3,991	45	-0.40	2.93%	R0.5	32.3

WASHINGTON - GENERAL

389.20	95		0.00	2.50%		
390.00	13,892	40	-0.10	2.06%	S3	21.5
392.01	2,606	14	0.10	2.78%	S2	7.5
392.05	5,059	19	0.10	3.39%	S1	11
392.09	1,283	33	0.10	2.28%	S0.5	20.1
396.03	2,989	10	0.10	9.36%	S2.5	5.6
396.07	7,442	16	0.15	3.78%	L1.5	9.8
	1,830,100					

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2022	Year of Report December 31, 2021			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No.	Depreciable Plant Base (in thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Average Remaining Life
(a)	(b)	(c)	(d)	(e)	(f)	(g)

NOTE:

Amounts reported on pages 14-16 are results of the study filed in 2018 and first implemented on January 1 2021. We use the same methodology to prepare the Washington report page as we use for FERC page 337. That is, depreciation and amortization factors are updated once every five years for the total company fixed assets based on the five-year depreciation rate study results. In interim years, only changes (which would primarily be the result of an addition of a new facility) are reported.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 25, 2022	Year of Report December 31, 2021			
STEAM ELECTRIC GENERATING PLANTS							
Line No.	Item	Plant Name: Chehalis			Plant Name:		
Steam Electric Generation Total Company							
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor					
3	Year Originally Constructed	2003					
4	Year Last Unit was Installed	2003					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	593.30					
6	Net Peak Demand on Plant - MW (60 minutes)	508					
7	Plant Hours Connected to Load	6,543					
8	Net Continuous Plant Capability (Megawatts)	518					
9	When Not Limited by Condenser Water	506					
10	When Limited by Condenser Water	477					
11	Average Number of Employees	18					
12	Net Generation, Exclusive of Plant Use - KWh	2,248,237,000					
13	Cost of Plant: Land and Land Rights	3,730,527					
14	Structures and Improvements	24,457,513					
15	Equipment Costs	329,051,513					
16	Asset Retirement Costs	1,145,655					
17	Total Cost	358,385,208					
18	Cost per KW of Installed Capacity (line 17/5) Including	604.0539					
19	Production Expenses: Oper, Supv, & Engr	171,545					
20	Fuel	80,392,088					
21	Coolants and Water (Nuclear Plants Only)						
22	Steam Expenses						
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses	1,805,705					
26	Misc Steam (or Nuclear) Power Expenses	1,099,045					
27	Rents						
28	Allowances						
29	Maintenance Supervision and Engineering						
30	Maintenance of Structures	32,590					
31	Maintenance of Boiler (or reactor) Plant						
32	Maintenance of Electric Plant	1,998,581					
33	Maintenance of Misc Steam (or Nuclear) Plant						
34	Total Production Expenses	85,499,554					
35	Expenses per Net KWh	0.0380					
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF					
38	Quantity (Units) of Fuel Burned	15,397,363	-	-	-	-	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,095	-	-	-	-	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.221	-	-	-	-	
41	Average Cost of Fuel per Unit Burned	5.221	-	-	-	-	
42	Average Cost of Fuel Burned per Million BTU	4.768	-	-	-	-	
43	Average Cost of Fuel Burned per KWh Net Gen	0.036	-	-	-	-	
44	Average BTU per KWh Net Generation		-	-	-	-	

See FERC Form No. 1 Page 402.3

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 25, 2022	Year of Report December 31, 2021
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
Line No.	Item	FERC Licensed Project No. 935 Plant Name: Merwin	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	
Hydroelectric Generation Total Company					
1	Kind of Plant (Run-of-River or Storage)	Storage (Re-Reg)	Storage	Storage	
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional	
3	Year Originally Constructed	1931	1953	1958	
4	Year Last Unit was Installed	1958	1953	1958	
5	Total installed cap (Gen name plate Rating in MW)	136.00	134.00	240.00	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	143	162	251	
7	Plant Hours Connect to Load	8,760	5,760	5,202	
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	151	164	264	
10	(b) Under the Most Adverse Oper Conditions	151	164	264	
11	Average Number of Employees	1	1	1	
12	Net Generation, Exclusive of Plant Use - Kwh	465,720,000	514,935,000	591,285,000	
13	Cost of Plant				
14	Land and Land Rights	1,885,392	8,363,013	20,287,495	
15	Structures and Improvements	112,636,950	18,181,485	75,225,690	
16	Reservoirs, Dams, and Waterways	38,991,189	34,998,399	49,406,266	
17	Equipment Costs		18,847,075	25,630,205	
18	Roads, Railroads, and Bridges	4,232,641	2,191,426	1,302,690	
19	Asset Retirement Costs				
20	TOTAL cost (Total of 14 thru 19)	177,569,921	82,581,398	171,852,346	
21	Cost per KW of Installed Capacity (line 20 / 5)	1,306	616.2791	716.0514	
22	Production Expenses				
23	Operation Supervision and Engineering	1,769,695	1,756,340	3,148,361	
24	Water for Power	56,572	55,740	99,832	
25	Hydraulic Expenses	892,901	877,355	1,803,885	
26	Electric Expenses		-	-	
27	Misc Hydraulic Power Generation Expenses	493,964	349,511	314,564	
28	Rents	112,274	110,623	198,131	
29	Maintenance Supervision and Engineering	-	-	-	
30	Maintenance of Structures	59,099	37,868	61,886	
31	Maintenance of Reservoirs, Dams, and Waterways	70,263	54,076	89,731	
32	Maintenance of Electric Plant	103,022	84,523	103,192	
33	Maintenance of Misc Hydraulic Plant	532,651	519,942	931,691	
34	Total Production Expenses (total 23 thru 33)	4,090,441	3,845,978	6,751,273	
35	Expenses per net KWh	0.009	0.007	0.011	

See FERC Form No. 1 pages 406.2 and 406.3

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 25, 2022	Year of Report December 31, 2021
GENERATING PLANT STATISTICS (Small Plants)					
Line No.	Item	Plant Name: Marengo	Plant Name: Marengo II	Plant Name: Goodnoe Hills	
1	Year Originally Constructed	2007	2008	2008	
2	Installed Capacity Name Plate Rating (in MW)	156.00	78.00	103.40	
3	Net Peak Demand MW (60 minutes)	153.0	77.0	94.0	
4	Net Generation Excluding Plant Use (KWh)	484,854,000	247,430,000	296,244,000	
5	Cost of Plant	213,076,616	110,589,245	154,902,819	
6	Plant Cost (Incl. Asset Retirement Cost) Per MW	1,365,876	1,417,811	1,498,093	
7	Operation - Excluding Fuel	1,225,524	762,934	1,554,163	
8	Production Expenses				
9	Fuel	-	-	-	
10	Maintenance	1,466,300	780,372	97,085	
12	Kind of Fuel	Wind	Wind	Wind	
13	Fuel Costs (in cents per Million Btu)	-	-	-	

See FERC Form No. 1 pages 410

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 25, 2022	Year of Report December 31, 2021
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TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00	-	1
2	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00	-	1
3	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00	-	1
4	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00	-	1
5	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00	-	1
6	SWIFT NO. 1, WA	SWIFT NO. 2, WA	230.00	230.00	Wood - H	2.00	-	1
7	SWIFT NO. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00	-	1
8	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00	-	1
9	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00	-	1
10	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00	-	1
11	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00	-	1
12	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00	-	1
TOTAL						396	-	12

See FERC Form No. 1 Pages 422

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 25, 2022	Year of Report December 31, 2021
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TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)		Rents (o)	Total Expenses (p)	
1272 ACSR 36/1								1
1272 ACSR 36/1								2
1158.4 ACSS/TW 25/7								3
1272 ACSR 45/7								4
1272 ACSR 36/1								5
954 ACSR 45/7								6
954 ACSR 45/7								7
795 ACSR 26/7								8
954 ACSR 45/7								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
For information about costs and expenses of lines, refer to the 2021 FERC Form No. 1 pages 422 - Transmission Line Statistics.								
	-	-	-					

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report May 25, 2022		Year of Report December 31, 2021		
SUBSTATIONS									
Line No.	Name and Location of Substation (a)	Character of Substation		Voltage (in MVa)			Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary (c)	Secondary (d)	Tertiary (e)			
	WASHINGTON								
1	ATTALIA, WA	Distribution	Unattended	69.00	12.47		25	1	
2	BOWMAN, WA	Distribution	Unattended	69.00	12.47		45	2	
3	CASCADE KRAFT, WA	Distribution	Unattended	69.00	12.47		151	7	
4	CENTRAL, WA	Distribution	Unattended	69.00	12.47		14	1	
5	CLINTON, WA	Distribution	Unattended	115.00	12.47		25	1	
6	DAYTON, WA	Distribution	Unattended	69.00	12.47		23	2	
7	DODD ROAD, WA	Distribution	Unattended	69.00	20.80		25	4	
8	GROMORE, WA	Distribution	Unattended	115.00	12.47		25	1	
9	HOPLAND, WA	Distribution	Unattended	115.00	12.47		50	2	
10	LAYMAN LUMBER, WA	Distribution	Unattended	12.47	7.20		3	1	
11	MILL CREEK, WA	Distribution	Unattended	69.00	12.47		45	2	
12	NACHES, WA	Distribution	Unattended	115.00	12.47		25	1	
13	NOB HILL, WA	Distribution	Unattended	115.00	12.47		42	2	
14	NORTH PARK, WA	Distribution	Unattended	115.00	12.47		45	2	
15	ORCHARD, WA	Distribution	Unattended	115.00	12.47		50	2	
16	PACIFIC, WA	Distribution	Unattended	115.00	12.47		28	3	
17	POMEROY, WA	Distribution	Unattended	69.00	12.47		9	1	
18	POMONA HEIGHTS, WA	Distribution	Unattended	230.00	115.00	12.47	325	3	
19	PROSPECT POINT, WA	Distribution	Unattended	69.00	12.47		40	2	
20	PUNKIN CENTER, WA	Distribution	Unattended	115.00	13.20		44	3	
21	RIVER ROAD, WA	Distribution	Unattended	115.00	12.47		76	5	
22	SELAH, WA	Distribution	Unattended	115.00	12.47		45	2	
23	SULPHUR CREEK, WA	Distribution	Unattended	115.00	12.47		25	1	
24	SUNNYSIDE, WA	Distribution	Unattended	115.00	12.47		45	2	
25	TIETON, WA	Distribution	Unattended	115.00	34.50		29	2	1
26	TOPPENISH, WA	Distribution	Unattended	115.00	12.47		50	2	
27	TOUCHET, WA	Distribution	Unattended	69.00	12.47		13	1	
28	VOELKER, WA	Distribution	Unattended	115.00	12.47		25	1	
29	WAITSBURG, WA	Distribution	Unattended	69.00	12.47		9	1	
30	WAPATO, WA	Distribution	Unattended	115.00	12.47		45	2	
31	WENAS, WA	Distribution	Unattended	115.00	12.47		25	2	
32	WHITE SWAN, WA	Distribution	Unattended	115.00	12.47		22	2	
33	WILEY, WA	Distribution	Unattended	115.00	12.47		45	2	
36	GRANDVIEW, WA	Transmission ⁽¹⁾	Unattended	115.00	69.00	12.47	58	2	
37	PASCO, WA	Transmission ⁽¹⁾	Unattended	115.00	69.00	7.20	39	9	
38	UNION GAP, WA	Transmission ⁽¹⁾	Unattended	230.00	115.00	13.20	595	5	
41	DRY GULCH, WA ⁽²⁾	Transmission	Unattended	115.00	69.00		50	1	
42	OUTLOOK, WA	Transmission	Unattended	230.00	115.00	12.47	250	1	
43	WALLA WALLA, WA ⁽³⁾	Transmission	Unattended	230.00	69.00		300	3	
44	WALLULA, WA	Transmission	Unattended	230.00	69.00		120	2	1
45	WINE COUNTRY, WA	Transmission	Unattended		115.00		250	1	
39	Total Washington	Distribution	Unattended				1493	68	1
34	Total Washington	Transmission	Unattended				1662	24	1

See FERC Form No.1 pages 426

- (1) The substation contains both transmission and distribution transformers.
(2) The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operation and maintenance
(3) The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2022	Year of Report Dec. 31, 2021
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF WASHINGTON (ALLOCATED)

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	703,232,473	703,232,473		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	66,950,728	66,950,728		
4	(403.1) Depreciation Expense for Asset Retirement Costs (a)	-	-		
5	(413) Expenses of Electric Plant Leased to Others	-	-		
6	Transportation Expenses-Clearing	-	-		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify) - (b)	2,907,286	2,907,286		
9					
10	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	69,858,014	69,858,014		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	14,427,150	14,427,150		
13	Cost of Removal	4,541,665	4,541,665		
14	Salvage (Credit)	(455,252)	(455,252)		
15	TOTAL Net Charges for Plant Retired (Enter Total of lines 12 thru 14)	18,513,563	18,513,563		
16	Other Debit or Credit Items (Describe) - (c)	(2,696,355)	(2,696,355)		
17					
18	Book Cost or Asset Retirement Costs Retired	-	-		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	751,880,569	751,880,569		
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	195,217,626	195,217,626		
21	Nuclear Production	-	-		
22	Hydraulic Production - Conventional	41,330,444	41,330,444		
23	Hydraulic Production - Pumped Storage	-	-		
24	Other Production	21,662,691	21,662,691		
25	Transmission	166,407,739	166,407,739		
26	Distribution	283,616,261	283,616,261		
27	Regional Transmission and Market Operation	-	-		
28	General	43,645,808	43,645,808		
29	TOTAL (Enter Total of lines 20 thru 28)	751,880,569	751,880,569		

- (a) Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset.
- (b) Account 143, Other accounts receivable: depreciation expense billed to joint owners 14,927
 Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset 1,237,039
 Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity 1,486,539
 Account 503, Steam from other sources: Blundell depreciation and depletion 168,781
 \$ 2,907,286
- (c) Other items including recovery from third parties for asset relocations and damaged properties, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant 501,438
 Allocation percentage change year over year (3,197,793)
 \$ (2,696,355)

Note: For this page, Washington's allocation of total company costs and balances is provided on a year-end basis.