

**Avista Corp**

**2021**

**WASHINGTON**

**State Electric Annual Report**

**(RCW 80.04.080)**

**WASHINGTON STATE ELECTRIC ANNUAL REPORT**

**Name of Respondent** Avista Corporation

**This report is (original, resubmission)** Original

**Date of report** 4/26/2022

**Year/period of report** 2021 / Q4

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/26/2022	Year / Period of Report End of 2021 / Q4
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**STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON**

**Instructions**

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account  (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	899,109,891	834,945,832
3	Operating Expenses			
4	Operation Expenses (401)	320-323	498,973,655	446,161,466
5	Maintenance Expenses (402)	320-323	48,332,125	47,092,542
6	Depreciation Expense (403)	336-337	111,203,432	105,968,019
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	34,539,531	29,649,102
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	31,743	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		10,016,684	8,607,941
13	(Less) Regulatory Credits (407.4)		(33,351,510)	(36,171,367)
14	Taxes Other Than Income Taxes (408.1)	262-263	86,459,537	84,282,071
15	Income Taxes - Federal (409.1)	262-263	(1,619,631)	(1,020,369)
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	5,816,448	12,211,095
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(317,682)	(323,808)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		760,084,332	696,488,435
26	Net Utility Operating Income (Total line 2 less 25)		139,025,559	138,457,397

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**STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON**

**Instructions**

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
679,361,308	627,973,549	219,748,583	206,972,283			2
						3
360,028,327	312,330,865	138,945,328	133,830,601			4
39,948,130	38,752,491	8,383,995	8,340,051			5
90,798,992	86,452,601	20,404,440	19,515,418			6
	-		-			7
27,277,694	23,298,508	7,261,837	6,350,594			8
31,743	31,743	-	-			9
	-	-	-			10
	-	-	-			11
6,447,513	5,736,559	3,569,171	2,871,382			12
(28,362,896)	(29,498,953)	(4,988,614)	(6,672,414)			13
70,004,597	68,419,985	16,454,940	15,862,086			14
1,799,996	1,639,183	(3,419,627)	(2,659,552)			15
	-		-			16
2,148,975	7,637,227	3,667,473	4,573,868			17
	-		-			18
(317,682)	(317,730)	-	(6,078)			19
	-		-			20
	-		-			21
	-		-			22
	-		-			23
	-		-			24
569,805,389	514,482,479	190,278,943	182,005,956	-	-	25
109,555,919	113,491,070	29,469,640	24,966,327	-	-	26

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON**

**Instructions**

- Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
- Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,282,993,856	3,138,784,791
4	Property Under Capital Leases	45,551,213	
5	Plant Purchased or Sold	-	
6	Completed Construction not Classified	-	
7	Experimental Plant Unclassified	-	
8	Total (Total lines 3 through 7)	4,328,545,069	3,138,784,791
9	Leased to Others	-	
10	Held for Future Use	12,754,678	12,754,678
11	Construction Work in Progress	129,285,330	116,666,586
12	Acquisition Adjustments	-	
13	Total Utility Plant (Total lines 8 through 12)	4,470,585,077	3,268,206,055
14	Accumulated Provision for Depreciation, Amortization, and Depletion	1,482,764,734	1,105,202,075
15	Net Utility Plant (Line 13 less line 14)	2,987,820,343	2,163,003,980
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	1,361,498,864	1,084,257,672
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	
20	Amortization of Underground Storage Lands / Land Rights	-	
21	Amortization of Other Utility Plant	121,265,870	20,944,403
22	Total (Total lines 18 through 21)	1,482,764,734	1,105,202,075
23	Leased to Others		
24	Depreciation	-	
25	Amortization and Depletion	-	
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	
29	Amortization	-	
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	1,482,764,734	1,105,202,075

1) Common Property Under Capital Leases are comprised of Right of Use Assets.

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON**

**Instructions**

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
687,352,774				456,856,291	3
				45,551,213	4
					5
					6
					7
687,352,774	-	-	-	502,407,504	8
					9
					10
2,315,155				10,303,589	11
					12
689,667,929	-	-	-	512,711,093	13
202,458,542	-	-	-	175,104,117	14
487,209,387	-	-	-	337,606,976	15
					16
					17
202,080,538				75,160,654	18
					19
					20
378,004				99,943,463	21
202,458,542	-	-	-	175,104,117	22
					23
					24
					25
-	-	-	-	-	26
					27
					28
					29
-	-	-	-	-	30
					31
					32
202,458,542	-	-	-	175,104,117	33

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)**

**Instructions**

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	
3	302 Franchises and Consents	31,512,220	505
4	303 Miscellaneous Intangible Plant	22,542,551	5,279,546
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	54,054,771	5,280,051
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,532,030	(5,753)
9	311 Structures and Improvements	92,017,813	448,587
10	312 Boiler Plant Equipment	126,648,109	2,906,421
11	313 Engines and Engine-Driven Generators	709,533	(353,743)
12	314 Turbogenerator Units	38,065,085	1,128,466
13	315 Accessory Electric Equipment	20,181,349	453,560
14	316 Miscellaneous Power Plant Equipment	11,535,776	(353,756)
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	291,689,695	4,223,782
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	
19	321 Structures and Improvements	-	
20	322 Reactor Plant Equipment	-	
21	323 Turbogenerator Units	-	
22	324 Accessory Electric Equipment	-	
23	325 Miscellaneous Power Plant Equipment	-	
24	326 Asset Retirement Costs for Nuclear Production	-	
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	42,535,036	700,429
28	331 Structures and Improvements	64,385,579	1,589,837
29	332 Reservoirs, Dams, and Waterways	127,306,085	1,083,272
30	333 Water Wheels, Turbines, and Generators	153,333,478	251,918
31	334 Accessory Electric Equipment	49,441,539	1,974,836
32	335 Miscellaneous Power Plant Equipment	8,551,272	4,057
33	336 Roads, Railroads, and Bridges	2,392,160	-
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	447,945,149	5,604,349
36	D. Other Production Plant		
37	340 Land and Land Rights	593,247	-
38	341 Structures and Improvements	11,429,917	138
39	342 Fuel Holders, Products, and Accessories	13,808,758	336
40	343 Prime Movers	15,406,732	-
41	344 Generators	146,434,453	10,567,634
42	345 Accessory Electric Equipment	14,773,928	1,298,495
43	346 Miscellaneous Power Plant Equipment	1,075,922	168
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	203,522,957	11,866,771
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	943,157,801	21,694,902

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)**

**Instructions**

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
			-	2
		52,564	31,565,289	3
522,712		654,524	27,953,909	4
522,712	-	707,088	59,519,198	5
				6
				7
-		1,597	2,527,874	8
70,814		(61,322)	92,334,264	9
2,678,448		(942,935)	125,933,147	10
-		(1,584)	354,206	11
-		(1,407)	39,192,144	12
10,276		(75,419)	20,549,214	13
-		(1,853)	11,180,167	14
-			-	15
2,759,538	-	(1,082,923)	292,071,016	16
				17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
-	-	-	-	25
				26
79,240		20,822	43,177,047	27
77,968		3,208,930	69,106,378	28
40,142		23,628	128,372,843	29
648,635		787,311	153,724,072	30
100,336		2,019,433	53,335,472	31
32,367		104,530	8,627,492	32
-		(1,226)	2,390,934	33
-		-	-	34
978,688	-	6,163,428	458,734,238	35
				36
-		(91)	593,156	37
59,423		10,008	11,380,640	38
-		(2,278)	13,806,816	39
-		(1,354,542)	14,052,190	40
334,610		501,858	157,169,335	41
22,297		771,042	16,821,168	42
-		(78)	1,076,012	43
-		-	-	44
416,330	-	(74,081)	214,899,317	45
4,154,556	-	5,006,424	965,704,571	46



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<b>ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)</b>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	350 Land and Land Rights	20,337,862		(998,683)
49	352 Structures and Improvements	18,792,618		1,541,680
50	353 Station Equipment	203,899,867		29,436,281
51	354 Towers and Fixtures	11,277,673		16,283
52	355 Poles and Fixtures	196,292,330		23,278,809
53	356 Overhead Conductors and Devices	108,662,730		6,398,924
54	357 Underground Conduit	2,510,589		(444,943)
55	358 Underground Conductors and Devices	2,083,702		4,200,729
56	359 Roads and Trails	1,411,601		326,436
57	359.1 Asset Retirement Costs for Transmission Plant	-		-
58	TOTAL Transmission Plant (Total of lines 48 through 57)	565,268,972		63,755,516
59	4. DISTRIBUTION PLANT			
60	360 Land and Land Rights	8,761,553		(5,014,411)
61	361 Structures and Improvements	27,747,352		(7,142,762)
62	362 Station Equipment	103,901,263		4,243,574
63	363 Storage Battery Equipment	2,466,982		1,685
64	364 Poles, Towers, and Fixtures	302,046,872		22,538,368
65	365 Overhead Conductors and Devices	190,994,842		9,752,971
66	366 Underground Conduit	88,181,760		7,085,873
67	367 Underground Conductors and Devices	154,296,668		13,667,971
68	368 Line Transformers	202,693,853		10,591,548
69	369 Services	125,112,910		6,926,556
70	370 Meters	58,246,358		2,878,333
71	371 Installations on Customer Premises	3,126,585		191,506
72	372 Leased Property on Customer Premises	-		-
73	373 Street Lighting and Signal Systems	45,322,122		3,989,937
74	374 Asset Retirement Costs for Distribution Plant	-		-
75	TOTAL Distribution Plant (Total of lines 60 through 74)	1,312,899,120		69,711,149
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	380 Land and Land Rights	-		-
78	381 Structures and Improvements	-		-
79	382 Computer Hardware	-		-
80	383 Computer Software	-		-
81	384 Communication Equipment	-		-
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-		-
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-		-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-		-
85	6. GENERAL PLANT			
86	389 Land and Land Rights	137,860		-
87	390 Structures and Improvements	5,775,155		9,486,849
88	391 Office Furniture and Equipment	1,387,663		(151,303)
89	392 Transportation Equipment	36,459,916		2,495,128
90	393 Stores Equipment	264,463		76,456
91	394 Tools, Shop and Garage Equipment	4,759,234		551,874
92	395 Laboratory Equipment	1,393,293		819,284
93	396 Power Operated Equipment	19,467,884		(4,182)
94	397 Communication Equipment	32,065,431		2,356,198
95	398 Miscellaneous Equipment	185,435		9,694
96	SUBTOTAL (Total of lines 86 through 95)	101,896,334		15,639,998
97	399 Other Tangible Property	-		-
98	399.1 Asset Retirement Costs for General Plant	-		-
99	TOTAL General Plant (Total of lines 96, 97 and 98)	101,896,334		15,639,998
100	TOTAL (Accounts 101 and 106)	2,977,276,998		176,081,616
101	102 Electric Plant Purchased			
102	102 (Less) Electric Plant Sold			
103	103 Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	2,977,276,998		176,081,616

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
-		362,143	19,701,322	48
620		(497,162)	19,836,516	49
3,876,250		(1,239,341)	228,220,557	50
-		(207)	11,293,749	51
1,122,145		(1,911,390)	216,537,604	52
1,723,479		713,679	114,051,854	53
-		244,080	2,309,726	54
366,405		(1,230,918)	4,687,108	55
-		(61,574)	1,676,463	56
-		-	-	57
7,088,899	-	(3,620,690)	618,314,899	58
				59
-		5,063,734	8,810,876	60
18,098		(54,202)	20,532,290	61
370,694		(257,067)	107,517,076	62
2,599,530		130,863	-	63
1,034,713		219,823	323,770,350	64
67,136		(67,673)	200,613,004	65
3,454		(18,235)	95,245,944	66
121,454		(23,693)	167,819,492	67
152,445		(4,781)	213,128,175	68
94,284		(807)	131,944,375	69
63,801		(743,531)	60,317,359	70
-		(45)	3,318,046	71
-		-	-	72
391,192		(118)	48,920,749	73
-		-	-	74
4,916,801	-	4,244,268	1,381,937,736	75
				76
			-	77
			-	78
			-	79
			-	80
			-	81
			-	82
			-	83
-	-	-	-	84
				85
-		251,139	388,999	86
49,686		(884,823)	14,327,495	87
190,172		368,585	1,414,773	88
803,008		(304,529)	37,847,507	89
-		(6,794)	334,125	90
58,843		(83,484)	5,168,781	91
-		(27,742)	2,184,835	92
477,621		(146,136)	18,839,945	93
917,636		(889,250)	32,614,743	94
3,181		(4,764)	187,184	95
2,500,147	-	(1,727,798)	113,308,387	96
			-	97
			-	98
2,500,147	-	(1,727,798)	113,308,387	99
19,183,115	-	4,609,292	3,138,784,791	100
			-	101
			-	102
			-	103
19,183,115	-	4,609,292	3,138,784,791	104

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/26/2022	Year / Period of Report End of <u>2021 / Q4</u>
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**ELECTRIC OPERATING REVENUES - WASHINGTON**

**Instructions**

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales		
3	442 Commercial and Industrial Sales (3)	264,787,267	253,747,803
4	Small (or Commercial)	235,157,394	218,283,461
5	Large (or Industrial)	62,338,715	59,984,528
6	444 Public Street and Highway Lighting	4,699,898	4,579,465
7	445 Other Sales to Public Authorities		-
8	446 Sales to Railroads and Railways		-
9	448 Interdepartmental Sales	1,188,664	1,173,361
10	TOTAL Sales to Ultimate Customers (1)	568,171,938	537,768,618
11	447 Sales for Resale	61,326,776	53,779,367
12	TOTAL Sales of Electricity	629,498,714	591,547,985
13	449.1 (Less) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Provision for Refunds	629,498,714	591,547,985
15	Other Operating Revenues		
16	450 Forfeited Discounts		-
17	451 Miscellaneous Service Revenues	33,404	102,474
18	453 Sales of Water and Water Power	408,690	338,184
19	454 Rent from Electric Property	1,984,083	1,600,871
20	455 Interdepartmental Rents		
21	456 Other Electric Revenues (4)	34,956,015	23,654,792
22	456.1 Revenues from Transmission of Electricity for Others	12,480,402	10,729,243
23	457.1 Regional Control Service Revenues		-
24	457.2 Miscellaneous Revenues		-
25			
26	TOTAL Other Operating Revenues	49,862,594	36,425,564
27	TOTAL Electric Operating Revenues	679,361,308	627,973,549

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/26/2022	Year / Period of Report End of <u>2021 / Q4</u>
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**ELECTRIC OPERATING REVENUES - WASHINGTON**

**Instructions**

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,647,569	2,548,872	235,424	232,275	2
				3
2,136,941	2,020,836	25,832	25,499	4
924,870	870,793	835	865	5
10,429	10,508	486	462	6
	-		-	7
	-		-	8
10,778	10,682	91	94	9
(2) 5,730,588	5,461,691	262,667	259,195	10
1,650,889	1,832,756	-	-	11
7,381,477	7,294,447	262,667	259,195	12
	-	-	-	13
7,381,477	7,294,447	262,667	259,195	14

- (1) Includes \$40,001 of unbilled revenues.
- (2) Includes 1,540 MWH relating to unbilled revenues.
- (3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.
- (4) a. Includes \$ 114,274 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.
- b. Includes \$ 1,006,645 5G attachment fees associated with Washington plant in sub-account 456050.

Name of Respondent <b>Avista Corporation</b>		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 4/26/2022	Year / Period of Report End of <u>2021 / Q4</u>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON</b>				
<b>Instructions</b>				
1. For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.				
2. If the amount for previous year is not derived from previously reported figures, explain in a footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	500 Operation Supervision and Engineering	243,391	232,540	
5	501 Fuel	22,643,899	19,338,731	
6	502 Steam Expenses	2,235,084	2,303,317	
7	503 Steam from Other Sources			
8	504 (Less) Steam Transferred-Cr.			
9	505 Electric Expenses	463,458	487,282	
10	506 Miscellaneous Steam Power Expenses	3,658,257	3,038,662	
11	507 Rents	-	-	
12	509 Allowances			
13	<b>TOTAL Operation (Total of lines 4 through 12)</b>	<b>29,244,089</b>	<b>25,400,532</b>	
14	Maintenance			
15	510 Maintenance Supervision and Engineering	507,006	432,935	
16	511 Maintenance of Structures	474,156	509,177	
17	512 Maintenance of Boiler Plant	5,123,364	5,109,748	
18	513 Maintenance of Electric Plant	1,347,869	1,483,564	
19	514 Maintenance of Miscellaneous Steam Plant	755,959	777,505	
20	<b>TOTAL Maintenance (Total of Lines 15 through 19)</b>	<b>8,208,354</b>	<b>8,312,929</b>	
21	<b>TOTAL Steam Power Generation Expenses (Total lines 13 &amp; 20)</b>	<b>37,452,443</b>	<b>33,713,461</b>	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	517 Operation Supervision and Engineering	-	-	
25	518 Fuel	-	-	
26	519 Coolants and Water	-	-	
27	520 Steam Expenses	-	-	
28	521 Steam from Other Sources	-	-	
29	522 (Less) Steam Transferred-Cr.	-	-	
30	523 Electric Expenses	-	-	
31	524 Miscellaneous Nuclear Power Expenses	-	-	
32	525 Rents	-	-	
33	<b>TOTAL Operation (Total of lines 24 through 32)</b>	<b>-</b>	<b>-</b>	
34	Maintenance			
35	528 Maintenance Supervision and Engineering	-	-	
36	529 Maintenance of Structures	-	-	
37	530 Maintenance of Reactor Plant Equipment	-	-	
38	531 Maintenance of Electric Plant	-	-	
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-	
40	<b>TOTAL Maintenance (Total of lines 35 through 39)</b>	<b>-</b>	<b>-</b>	
41	<b>TOTAL Nuclear Power Generation Expenses (Total lines 33 &amp; 40)</b>	<b>-</b>	<b>-</b>	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	535 Operation Supervision and Engineering	1,443,899	1,251,422	
45	536 Water for Power	753,211	928,779	
46	537 Hydraulic Expenses	5,657,410	6,446,431	
47	538 Electric Expenses	3,765,677	3,789,545	
48	539 Miscellaneous Hydraulic Power Generation Expenses	765,845	707,864	
49	540 Rents	4,487,462	4,324,303	
50	<b>TOTAL Operation (Total of lines 44 through 49)</b>	<b>16,873,504</b>	<b>17,448,344</b>	
51	Maintenance			
52	541 Maintenance Supervision and Engineering	411,368	378,326	
53	542 Maintenance of Structures	446,392	1,408,176	
54	543 Maintenance of Reservoirs, Dams, and Waterways	511,359	227,759	
55	544 Maintenance of Electric Plant	2,218,928	2,042,612	
56	545 Maintenance of Miscellaneous Hydraulic Plant	409,291	440,559	
57	<b>TOTAL Maintenance (Total of lines 53 through 57)</b>	<b>3,997,338</b>	<b>4,497,432</b>	
58	<b>TOTAL Hydraulic Power Generation Expenses (Total of lines 50 &amp; 58)</b>	<b>20,870,842</b>	<b>21,945,776</b>	
59				

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/26/2022	Year / Period of Report End of 2021 / Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	267,324	253,976
63	547 Fuel	63,746,155	35,303,614
64	548 Generation Expenses	1,202,529	1,548,704
65	549 Miscellaneous Other Power Generation Expenses	617,745	267,145
66	550 Rents	57,091	55,253
67	TOTAL Operation (Total of lines 62 through 66)	65,890,844	37,428,692
68	Maintenance		
69	551 Maintenance Supervision and Engineering	463,058	446,418
70	552 Maintenance of Structures	59,990	117,056
71	553 Maintenance of Generating and Electric Plant	3,260,108	2,698,294
72	554 Maintenance of Miscellaneous Other Power Generation Plant	562,435	267,932
73	TOTAL Maintenance (Total of lines 69 through 72)	4,345,591	3,529,700
74	TOTAL Other Power Generation Expenses	70,236,435	40,958,392
75	E. Other Power Supply Expenses		
76	555 Purchased Power	95,668,312	82,443,324
77	556 System Control and Load Dispatching	496,088	464,319
78	557 Other Expenses	18,571,785	21,847,349
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	114,736,185	104,754,992
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	243,295,905	201,372,621
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,184,152	1,438,994
84	561 Load Dispatching	1,706,445	1,786,061
85	561.1 Load Dispatch-Reliability		-
86	561.2 Load Dispatch-Monitor and Operation Transmission System		-
87	561.3 Load Dispatch-Transmission Service and Scheduling		-
88	561.4 Scheduling, System Control and Dispatch Services		-
89	561.5 Reliability, Planning and Standards Development		-
90	561.6 Transmission Service Studies		-
91	561.7 Generation Interconnection Studies		-
92	561.8 Reliability, Planning and Standards Development Services		-
93	562 Station Expenses	266,409	313,217
94	563 Overhead Lines Expenses	381,551	277,632
95	564 Underground Lines Expenses		
96	565 Transmission of Electricity by Others	11,992,917	10,839,686
97	566 Miscellaneous Transmission Expenses	2,113,192	1,550,491
98	567 Rents	67,735	121,601
99	TOTAL Operation (Total of lines 83 through 98)	17,712,401	16,327,682
100	Maintenance		
101	568 Maintenance Supervision and Engineering	293,193	278,297
102	569 Maintenance of Structures	398,025	279,038
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software		
105	569.3 Maintenance of Communication Equipment		
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant		
107	570 Maintenance of Station Equipment	549,857	498,751
108	571 Maintenance of Overhead Lines	1,259,011	872,745
109	572 Maintenance of Underground Lines	11,860	3,649
110	573 Maintenance of Miscellaneous Transmission Plant	41,150	22,806
111	TOTAL Maintenance (Total of lines 101 through 110)	2,553,096	1,955,286
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	20,265,497	18,282,968

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	575.1 Operation Supervision		-
116	575.2 Day-Ahead and Real-Time Market Facilitation		-
117	575.3 Transmission Rights Market Facilitation		-
118	575.4 Capacity Market Facilitation		-
119	575.5 Ancillary Services Market Facilitation		-
120	575.6 Market Monitoring and Compliance		-
121	575.7 Market Facilitation, Monitoring, and Compliance Services		-
122	575.8 Rents		-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements		-
126	576.2 Maintenance of Computer Hardware		-
127	576.3 Maintenance of Computer Software		-
128	576.4 Maintenance of Communication Equipment		-
129	576.5 Maintenance of Miscellaneous Market Operation Plant		-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	580 Operation Supervision and Engineering	2,356,267	2,470,679
135	581 Load Dispatching		
136	582 Station Expenses	601,470	378,868
137	583 Overhead Line Expenses	1,840,306	1,698,380
138	584 Underground Line Expenses	952,183	955,009
139	585 Street Lighting and Signal System Expenses	7,749	36,669
140	586 Meter Expenses	1,603,907	1,395,309
141	587 Customer Installations Expenses	464,396	420,849
142	588 Miscellaneous Expenses	3,352,169	3,252,780
143	589 Rents	138,933	183,085
144	TOTAL Operation (Total of lines 134 through 143)	11,317,380	10,791,628
145	Maintenance		
146	590 Maintenance Supervision and Engineering	701,660	855,929
147	591 Maintenance of Structures	290,834	266,695
148	592 Maintenance of Station Equipment	430,030	375,492
149	593 Maintenance of Overhead Lines	8,790,014	9,038,837
150	594 Maintenance of Underground Lines	431,426	424,530
151	595 Maintenance of Line Transformers	261,366	349,845
152	596 Maintenance of Street Lighting and Signal Systems	89,597	120,237
153	597 Maintenance of Meters	31,889	42,400
154	598 Maintenance of Miscellaneous Distribution Plant	833,997	395,490
155	TOTAL Maintenance (Total lines 146 through 154)	11,860,813	11,869,455
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	23,178,193	22,661,083
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	901 Supervision	112,855	97,683
160	902 Meter Reading Expenses	548,322	980,968
161	903 Customer Records and Collection Expenses	4,590,964	4,890,244
162	904 Uncollectable Accounts	7,102,024	5,838,706
163	905 Miscellaneous Customer Accounts Expenses	60,867	95,196
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	12,415,032	11,902,797

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	907 Supervision		-
168	908 Customer Assistance Expenses	23,664,634	23,271,871
169	909 Informational and Instructional Expenses	510,312	742,754
170	910 Miscellaneous Customer Service and Informational Expenses	209,497	209,574
171	<b>TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)</b>	<b>24,384,443</b>	<b>24,224,199</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	911 Supervision		-
175	912 Demonstrating and Selling Expenses	131,462	-
176	913 Advertising Expenses		-
177	916 Miscellaneous Sales Expenses		-
178	<b>TOTAL Sales Expenses (Total of lines 174 through 177)</b>	<b>131,462</b>	<b>-</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	920 Administrative and General Salaries	21,591,244	19,086,659
182	921 Office Supplies and Expenses	2,685,319	2,920,074
183	922 (Less) Administrative Expenses Transferred-Credit	(66,960)	(70,335)
184	923 Outside Services Employed	8,594,862	7,337,548
185	924 Property Insurance	1,355,980	1,142,109
186	925 Injuries and Damages	4,953,721	2,903,604
187	926 Employee Pensions and Benefits	19,586,670	21,908,572
188	927 Franchise Requirements		
189	928 Regulatory Commission Expenses	4,575,308	4,008,386
190	929 (Less) Duplicate Charges-Cr.		
191	930.1 General Advertising Expenses		
192	930.2 Miscellaneous General Expenses	3,524,317	4,431,814
193	931 Rents	522,526	383,568
194	<b>TOTAL Operation (Total of lines 181 through 193)</b>	<b>67,322,987</b>	<b>64,051,999</b>
195	Maintenance		
196	935 Maintenance of General Plant	8,982,938	8,587,689
197	<b>TOTAL Administrative and General Expenses (Total of lines 194 and 196)</b>	<b>76,305,925</b>	<b>72,639,688</b>
198	<b>TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)</b>	<b>399,976,457</b>	<b>351,083,356</b>



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**TRANSMISSION LINE STATISTICS - WASHINGTON**

**Instructions**

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			<i>Indicate where other than 60 cycle, 3 phase</i>			<i>For underground lines, report circuit miles</i>		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum - 60kV		60.00	60.00		1.00		
2								
3	Group Sum - 115kV		115.00	115.00		965.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub #4	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Pole	3.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	3.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	21.00		2
10	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
11	Beacon Sub	Lolo Sub	230.00	230.00	H Type	27.00		1
12	Benewah	Shawnee	230.00	230.00	Steel Pole	1.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	59.00		1
14	North Lewiston	Walla Walla	230.00	230.00	H Type	31.00		1
15	North Lewiston	Walla Walla	230.00	230.00	H Type	4.00		1
16	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
17	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
18	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
19								
20	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	Steel Tower	2.00		1
21	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	76.00		1
22	Coulee	West Side Sub	230.00	230.00	Steel Pole	2.00		2
23	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
24								
25								
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Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 4/26/2022	Year / Period of Report End of 2021 / Q4
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**TRANSMISSION LINE STATISTICS - WASHINGTON**

**Instructions**

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	636,193	772,231				-	1
			-				-	2
	7,177,679	194,342,602	201,520,281	605,056	680,848		1,285,904	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,429,421	1,447,333	-	2,555		2,555	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,275,357	3,305,680	-	141		141	8
1590 ACSS	113,410	15,630,318	15,743,728	-	2,611		2,611	9
1590 ACSS			-				-	10
1272 AAC	92,558	2,658,162	2,750,720	-	17,136		17,136	11
1622 ACSS			-				-	12
1590 ACSS	570,207	48,748,733	49,318,940	11,125	4,265		15,390	13
1272 AAC			-				-	14
1272 ACSR			-				-	15
1272 ACSR	598,166	5,684,376	6,282,542	1,317	-		1,317	16
1272 ACSR			-				-	17
1272 ACSR	862,135	9,724,082	10,586,217	19,051	-		19,051	18
			-				-	19
1590 ACSS			-				-	20
1272 AAC	254,484	14,007,631	14,262,115		3,024		3,024	21
1272 ACSR	8,482	-	8,482				-	22
1272 ACSR	36,461	1,442,964	1,479,425		647		647	23
			-				-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent <b>Avista Corporation</b>	This Report is:	Date of Report	Year / Period of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	mm/dd/yyyy 4/26/2022	End of _____ 2021 / Q4

**WASHINGTON STATISTICS DATA REQUEST**

Line No.	(a)	Total Company Operations		Washington Operations	
		2021 (b)	2020 (c)	2021 (d)	2020 (e)
1	Electric Service Revenues				
2	Residential Sales	394,716,831	377,785,465	264,787,267	253,747,803
3	Commercial & Industrial Sales	443,337,909	417,535,069	297,496,109	278,267,989
4	Public Street & Highway Lighting	7,472,432	7,303,244	4,699,898	4,579,465
5	Interdepartmental Sales	1,460,683	1,422,102	1,188,664	1,173,361
6	Sales for Resale	93,585,801	82,055,793	61,326,776	53,779,367
7	Other Operating Revenues	81,442,328	55,027,914	49,862,595	36,425,564
8	Total Electric Service Revenues	1,022,015,984	941,129,587	679,361,308	627,973,549
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	3,955,384	3,807,041	2,647,569	2,548,873
12	Commercial & Industrial Sales	5,248,201	5,036,913	3,061,811	2,891,629
13	Public Street & Highway Lighting	17,479	17,654	10,429	10,508
14	Interdepartmental Sales	13,784	13,435	10,778	10,682
15	Sales for Resale	2,519,288	2,796,393	1,650,889	1,832,756
16	Energy Losses		-		-
17	Total Disposition of Energy	11,754,136	11,671,436	7,381,477	7,294,447
18					
19	Average Number of Customers Per Month				
20	Residential Sales	356,387	349,890	235,424	232,275
21	Commercial & Industrial Sales	45,315	44,696	26,667	26,364
22	Public Street & Highway Lighting	666	639	486	462
23	Interdepartmental Sales	150	152	91	94
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,244	2,253	1,241	1,250
27	Number of Line Transformers	124,923	123,439	78,383	77,750
28	Capacity of All Line Transformers (MVA - Rounded)	4,497	4,487	3,219	3,221
29	Number of Meters	443,718	433,571	307,438	298,978
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	882	895	507	514
33	Total Part-Time and Temporary Employees	147	143	74	66
34	Allocation of General Employees	771	786	427	435
35	Total Employees	1,800	1,824	1,008	1,015