### Inspection and Operator Information

<table>
<thead>
<tr>
<th>Inspection Link</th>
<th>Inspector - Lead</th>
<th>Inspector - Assist</th>
</tr>
</thead>
<tbody>
<tr>
<td>8255</td>
<td>Rukke, Scott</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Operator</th>
<th>Unit</th>
<th>Records Location - City &amp; State</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cascade Natural Gas Corp.</td>
<td>CNG-Sunnyside</td>
<td>Yakima, WA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Inspection Start Date</th>
<th>Inspection Exit Interview Date</th>
<th>Engineer Submit Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>06-21-2021</td>
<td>06-23-2021</td>
<td></td>
</tr>
</tbody>
</table>

### Inspection Scope and Summary

This is a Unit inspection for the Sunnyside #8255.

The Sunnyside District is part of the larger Yakima District.

CNG does not recognize Sunnyside as a separate District, it is only an inspection "District" for the purpose of inspecting all of the small gas systems down the I-82 corridor.

Records were in the Yakima office.

There were no issues noted with this inspection.

There were some documentation issues with the records of line patrols.

There are some training issues and CNG has created an internal non-conformity document to address the issue. Different employees were documenting the facilities differently but all of the inspection timeframes were met.

CNG is currently undergoing a major O&M review through MDY and all of the associated gas companies are unifying their gas procedures.

### Facilities visited and Total AFOD

Pre-audit field - 6/14 to 6/17/2021 = 4 AFOD days

In office records and field - 6/21 to 6/24/2025 = 4 AFOD days (exit interview was conducted on 6/23)

### Summary of Significant Findings

No issues noted.

### Primary Operator contacts and/or participants

Colby Lundstrom

Manager, Compliance and Operations Programs

8113 W Grandridge Blvd, Kennewick, WA 99336

Office: 509-734-4587

Cell: 509-520-0718

### Instructions and Ratings Definitions

<table>
<thead>
<tr>
<th>INSTRUCTIONS</th>
<th>INSPECTION RESULTS</th>
</tr>
</thead>
<tbody>
<tr>
<td>S - Satisfactory</td>
<td>Satisfactory Responses 8</td>
</tr>
<tr>
<td>U - Unsatisfactory</td>
<td>Unsatisfactory Responses 0</td>
</tr>
<tr>
<td>Area Of Concern</td>
<td>Area of Concern Responses 0</td>
</tr>
<tr>
<td>N/A - Not Applicable</td>
<td>Not Applicable Responses</td>
</tr>
</tbody>
</table>
### Records, Procedures and Reports

#### Question #1.
Has the operator provided accurate maps (or updates) of pipelines operating over 250PSIG to specifications developed by the commission and sufficient to meet the needs of first responders?

<table>
<thead>
<tr>
<th>Statutory Reference</th>
<th>1. Result</th>
<th>Q1. Within Scope of this Inspection:</th>
<th>1. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>RCW 81.88.080</td>
<td>Not Applicable</td>
<td>No such requirement existed.</td>
<td>This question exists in updated IA protocols WA.GD.2020.02(v14.0.0) as RPT.RR.PIPELINEMAPPING.R</td>
</tr>
</tbody>
</table>

#### Question #2.
Do records indicate that the operator appropriately addresses discovered mapping errors, including all mapping errors that have resulted in excavation damage?

<table>
<thead>
<tr>
<th>Statutory Reference</th>
<th>2. Result</th>
<th>2. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>WAC 480-93-018</td>
<td>Satisfactory</td>
<td>OPS 706 Step 5.6. Mapping discrepancies and errors found during leak survey and annual review shall be documented in the compliance tracking software application (e.g. IQGeo, Maximo) and work orders generated in Maximo.</td>
</tr>
</tbody>
</table>

#### Question #3.
Do records indicate that the operator’s mapping corrections are made in a timely manner and in accordance with the operator’s written procedures?

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>WAC 480-93-018</td>
<td>Satisfactory</td>
<td>Leak survey maps indicate that changes were made prior to each new cycle. OPS 706, step 9 allows 180 days to make corrections. No mapping error work orders were reviewed during this inspection.</td>
</tr>
</tbody>
</table>

#### Question #4
Do records indicate that the operator has and follows a quality assurance program for monitoring the locating and marking of facilities? Do records show that the operator conducts regular field audits of the performance of locators/contractors and takes action when necessary?

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Not Applicable</td>
<td>No such requirement existed.</td>
<td>N/A. CNG does not use contract locators.</td>
</tr>
</tbody>
</table>

#### Question #5.
Does operator include performance measures in facility locating services contracts with corresponding and meaningful incentives and penalties?

<table>
<thead>
<tr>
<th>Statutory Reference</th>
<th>Statutory Reference</th>
<th>Reference:</th>
<th>5. Result</th>
<th>Q5. Within Scope of this Inspection:</th>
<th>5. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>WAC 480-93-007</td>
<td>WAC 480-93-013</td>
<td>PHMSA State Program Guidelines</td>
<td>Not Applicable</td>
<td>No such requirement existed.</td>
<td>N/A. CNG does not use contract locators.</td>
</tr>
</tbody>
</table>

#### Question #6.
Do operator contracted (or organic) locators address performance problems for persons performing locating services through mechanisms such as re-training, process change, or changes in staffing levels?

<table>
<thead>
<tr>
<th></th>
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<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>WAC 480-93-007</td>
<td>WAC 480-93-013</td>
<td>Not Applicable</td>
<td>No such requirement existed.</td>
<td>N/A. CNG does not use contract locators.</td>
</tr>
</tbody>
</table>

#### Question #7.
Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates?

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>WAC 480-93-007</td>
<td>WAC 480-93-013</td>
<td>Satisfactory</td>
<td>OPS 10 Step 10. PLAN EVALUATION Step 10.1. In accordance with 49 CFR Part 192.605(a), (b)(8), Operations Services with assistance from the Safety and Technical Training Department, shall evaluate the Plan’s Covered Tasks once each calendar year, not to exceed 15 months.</td>
</tr>
</tbody>
</table>

#### Question #8.
Do records indicate that operator locating and excavation practices are in compliance with the requirements for facility owners prescribed by RCW 19.122?
### Question #9.
Are locates made within the required timelines specified within RCW 19.122 (2 full business days)? Examine record sample.

**Statutory Reference**
- RCW 19.122
- WAC 480-93-250

<table>
<thead>
<tr>
<th>8. Result</th>
<th>8. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Satisfactory</td>
<td>CP 836 Line Locating and Marking and CP 835 Damage Prevention cover the requirements of RCW 19.122. A sampling of locate requests were reviewed.</td>
</tr>
</tbody>
</table>

### Question #10.
Are locating and excavating personnel properly qualified in accordance with the operator’s Operator Qualification plan and with federal and state requirements?

**Statutory Reference**
- WAC 480-93-007
- WAC 480-93-013

<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Satisfactory</td>
<td>A sampling of locate requests were reviewed and were completed in the required timeframe. Usually same day. CP 836 Step 8.3.5. Complete the locate request no later than two business days after receipt of the locate work order.</td>
</tr>
</tbody>
</table>

### Question #11.
Do records indicate that the operator has and follows a procedure for leaks caused by excavation damage near buildings such that the procedure adequately addresses the possibility of multiple leaks and underground migration of gas into nearby buildings/structures?

**Reference:**
- PHMSA State Program Guidelines
- Operator Internal Performance Measures

<table>
<thead>
<tr>
<th>10. Result</th>
<th>10. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Satisfactory</td>
<td>OQ records were reviewed for the employees performing covered tasks during this inspection.</td>
</tr>
</tbody>
</table>

### Question #12.
Do the operator’s leak records indicate that the operator is conducting detailed leak investigations, evaluations, classification, and remedial action/repair prioritization steps in sufficient detail to ensure compliance with WACs 480-93-185, -186, and -18601?

**Reference:**
- PHMSA State Program Guidelines
- Operator Internal Performance Measures

<table>
<thead>
<tr>
<th>11. Result</th>
<th>11. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Satisfactory</td>
<td>OPS 617 Outside Leak Investigation and Grading. All leak records for 2018 to 2021 were reviewed.</td>
</tr>
</tbody>
</table>

### Question #13
Do records indicate that shorted conditions are leak surveyed within ninety (90) days of discovery and twice annually, not to exceed 7.5 months thereafter?

**Statutory Reference**
- WAC 480-93-200

<table>
<thead>
<tr>
<th>12. Result</th>
<th>12. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Not Applicable</td>
<td>This question exists in updated IA protocols WA.GD.2020.02 (v14.0.0) in questions MO.RW.LEAKREPAIRTIME.R, MO.RW.LEAKFOLLOW.R MO.RW.DOWNGRADELEAKREPAIR.R</td>
</tr>
</tbody>
</table>

### Question #14.
Did the operator submit a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?

**Statutory Reference**
- WAC 480-93-200(13)

<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Not Applicable</td>
<td>This question exists in updated IA protocols WA.GD.2020.02 (v14.0.0) as MO.RW.CASINGLEAKSURVEY.R</td>
</tr>
</tbody>
</table>

### Question #15
Does the operator file all appropriate Annual Reports and Material/Failure Analysis reports as required by WAC 480-93-200 no thanter than March 15 for the preceding year?

**Statutory Reference**
- WAC 480-93-200(10)(b)

<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Not Applicable</td>
<td>This question exists in updated IA protocols WA.GD.2020.02 (v14.0.0) as RPT.RR.MISDATAREPORTS.R</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>15. Result</th>
<th>15. Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Not Applicable</td>
<td>Focus on submission of Material/Failure Analysis reports. Annual report timeliness is covered by RPT.RR.UTCANNUALREPORTS.R in updated IA protocol revision WA.GD.2020.02(v14.0.0)</td>
</tr>
</tbody>
</table>


Comments - Records, Procedures & Reports

RECORDS REVIEW SUMMARY: Comments are required for any rating other than "Satisfactory". Summarize the "Notes" blocks above, and ensure you annotate the question number for each comment.

All questions were satisfactory except those covered in IA protocols. Those were marked as NOT APPLICABLE.

FIELD INSPECTION OBSERVATIONS

Question #16
Are welding procedures located on site where welding is performed?

WAC 480-93-080(1)(e) Satisfactory All procedures are electronically available through internet access to CNG’s electronic procedures.

Question #17
Is the operator using testing equipment necessary to record and document essential variables during welder and procedure testing/qualifications?

Statutory Reference 17. Results Q17. Within Scope of this Inspection: 17. Notes
WAC 480-93-080(1)(c) Not Applicable No such requirement existed. This question exists in updated IA protocols WA.GD.2020.02 (v14.0.0) DC.WELDPROCEDURE.ESSENTIAL.R

Comments - Field Observations

FIELD OBSERVATION SUMMARY: Comments are required for any rating other than "Satisfactory". Summarize the "Notes" blocks above, and ensure you annotate the question number for each comment.

All questions that were applicable were satisfactory. Questions that were also in IA were answered NOT APPLICABLE.
Inspection Output (IOR)

Generated on 2021.June.29 12:50

Inspection Information

<table>
<thead>
<tr>
<th>Inspection Name</th>
<th>8255 CNGC Sunnyside Standard Comprehensive</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator(s)</td>
<td>CASCADE NATURAL GAS CORP (2128)</td>
</tr>
<tr>
<td>Lead</td>
<td>Scott Rukke</td>
</tr>
<tr>
<td>Members</td>
<td>David Cullom, Dennis Ritter, Lex Vinsel,</td>
</tr>
<tr>
<td></td>
<td>Scott Anderson, Darren Tinnerstet</td>
</tr>
<tr>
<td>Status</td>
<td>PLANNED</td>
</tr>
<tr>
<td>Start Year</td>
<td>2021</td>
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<tr>
<td>System Type</td>
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<tr>
<td>Protocol Set ID</td>
<td>WA.GD.2020.02</td>
</tr>
<tr>
<td>Plan Submitted</td>
<td>12/23/2020</td>
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<tr>
<td>Plan Approval</td>
<td>04/12/2021</td>
</tr>
<tr>
<td>by</td>
<td>Joe Subsits</td>
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<tr>
<td>All Activity Start</td>
<td>06/21/2021</td>
</tr>
<tr>
<td>All Activity End</td>
<td>06/25/2021</td>
</tr>
<tr>
<td>Supervisor</td>
<td>Joe Subsits</td>
</tr>
<tr>
<td>Director</td>
<td>Sean Mayo</td>
</tr>
<tr>
<td>Plan Submitted</td>
<td>--</td>
</tr>
<tr>
<td>Inspection Approval</td>
<td>--</td>
</tr>
</tbody>
</table>

Inspection Scope and Summary

This is a Unit inspection for the Sunnyside #8255

The Sunnyside District is part of the larger Yakima District.

CNG does not recognize Sunnyside as a separate District, it is only an inspection "District" for the purpose of inspecting all of the small gas systems down the I-82 corridor.

Records were in the Yakima office.

There were no issues noted with this inspection.

There were some documentation issues with the records of line patrols.

There are some training issues and CNG has created an internal non-conformity document to address the issue. Different employees were documenting the facilities differently but all of the inspection timeframes were met.

CNG is currently undergoing a major O&M review through MDY and all of the associated gas companies are unifying their gas procedures.

Facilities visited and Total AFOD

Pre-audit field - 6/14 to 6/17/2021 = 4 AFOD days

In office records and field - 6/21 to 6/24/2025 = 4 AFOD days (exit interview was conducted on 6/23)

Summary of Significant Findings

(DO NOT Discuss Enforcement options)
Primary Operator contacts and/or participants

Colby Lundstrom
Manager, Compliance and Operations Programs

8113 W Grandridge Blvd, Kennewick, WA 99336

Office: 509-734-4587
Cell: 509-520-0718

Scope (Assets)

<table>
<thead>
<tr>
<th>#</th>
<th>Short Label</th>
<th>Long Label</th>
<th>Asset Type</th>
<th>Asset IDs</th>
<th>Excluded Topics</th>
<th>Planned</th>
<th>Required</th>
<th>Total Inspected</th>
<th>Required % Complete</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>90886 (1779) Cascade Natural Gas-SUNNYSIDE</td>
<td>Storage Fields Bottle/pipe - Holders Vault Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric Abandoned</td>
<td>90886</td>
<td>142</td>
<td>142</td>
<td>142</td>
<td>100.0%</td>
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</table>

1. Percent completion excludes unanswered questions planned as “always observe”.

Plans

<table>
<thead>
<tr>
<th>#</th>
<th>Plan Assets</th>
<th>Focus Directives</th>
<th>Involved Groups/Subgroups</th>
<th>Qst Type(s)</th>
<th>Extent Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>90886 (1779) Baseline Records (Form 2), Baseline Pipeline Field Inspection (Form 2), OQ Field Inspection (Form 15)</td>
<td>PRO, PRR, FR, GDIM, MMLPGIM, MISCTOPICS, GENERIC</td>
<td>P, R, O, S</td>
<td>Detail</td>
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</table>

Plan Implementations

<table>
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<tr>
<th>#</th>
<th>Activity Name</th>
<th>SMART Act#</th>
<th>Start Date</th>
<th>End Date</th>
<th>Focus Directives</th>
<th>Involved Groups/Subgroups</th>
<th>Asses</th>
<th>Qst Type(s)</th>
<th>Planned</th>
<th>Required</th>
<th>Total Inspected</th>
<th>Required % Complete</th>
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</thead>
<tbody>
<tr>
<td>1.</td>
<td>Records and field ins. p.</td>
<td>-</td>
<td>06/21/2021</td>
<td>06/25/2021</td>
<td>all planned questions</td>
<td>all assets</td>
<td>all types</td>
<td>142</td>
<td>142</td>
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<td>100.0%</td>
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</tbody>
</table>

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as “always observe”.
### Forms

<table>
<thead>
<tr>
<th>No.</th>
<th>Entity</th>
<th>Form Name</th>
<th>Status</th>
<th>Date Completed</th>
<th>Activity Name</th>
<th>Asset</th>
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</thead>
<tbody>
<tr>
<td>1.</td>
<td>Attendance List</td>
<td>Records and field insp.</td>
<td>COMPLETED</td>
<td>06/22/2021</td>
<td>Records and field insp.</td>
<td>90886 (1779)</td>
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</tbody>
</table>

### Results (all values, 142 results)

147 (instead of 142) results are listed due to re-presentation of questions in more than one sub-group.

**PRR.REPORT: Reporting**

1. Question Result, ID, References
   - NA, RPT.RR.IMMEDIATEREPORT.R, 191.5(a) (191.7(a), 191.7(d))
   - Question Text: *Do records indicate immediate notifications of incidents were made in accordance with 191.5?*
   - Assets Covered: 90886 (1779)
   - Result Notes: No such event occurred, or condition existed, in the scope of inspection review. There were no federal reportable incidences since the last inspection.

2. Question Result, ID, References
   - NA, RPT.RR.INCIDENTREPORT.R, 191.9(a)
   - Question Text: *Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?*
   - Assets Covered: 90886 (1779)
   - Result Notes: No such event occurred, or condition existed, in the scope of inspection review. No reportable incidences.

3. Question Result, ID, References
   - NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.9(b)
   - Question Text: *Do records indicate accurate supplemental incident reports were filed and within the required timeframe?*
   - Assets Covered: 90886 (1779)
   - Result Notes: No such event occurred, or condition existed, in the scope of inspection review. No federal reportable incidences.

4. Question Result, ID, References
   - NC, RPT.RR.ANNUALREPORT.R, 191.11(a)
   - Question Text: *Have complete and accurate Annual Reports been submitted?*
   - Assets Covered: 90886 (1779)
   - Result Notes: This will be reviewed during the upcoming Annual Review inspection.

5. Question Result, ID, References
   - NC, RPT.RR.UTCANNUALREPORTS.R,
   - Question Text: *Have complete and accurate annual reports been submitted to the commission?*
   - Assets Covered: 90886 (1779)
   - Result Notes: This will be reviewed during the upcoming Annual Review inspection.

6. Question Result, ID, References
   - NC, RPT.RR.MISDATAREPORTS.R,
   - Question Text: *Has the operator submitted a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?*
   - Assets Covered: 90886 (1779)
   - Result Notes: Submitted 3/14/2021.

   *219 employees.*

7. Question Result, ID, References
   - NC, GDIM.RR.MECHANICALFITTINGDATAIMPL.R, 192.1009 (191.12) (also presented in: GDIM.IMPL)
   - Question Text: *Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?*
   - Assets Covered: 90886 (1779)

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8. **Question Result, ID, References** NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(c))  
**Question Text** Do records indicate safety-related condition reports were filed as required?  
**Assets Covered** 90886 (1779)  
**Result Notes** No such event occurred, or condition existed, in the scope of inspection review. No safety related conditions.

9. **Question Result, ID, References** NA, RPT.RR.MAOPINCREASESENNOTIFY.R,  
**Question Text** Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig?  
**Assets Covered** 90886 (1779)  
**Result Notes** No such event occurred, or condition existed, in the scope of inspection review. No uprates above 60 psig.

10. **Question Result, ID, References** Sat, RPT.RR.THIRTYDAYRPT.R,  
**Question Text** Has the operator submitted a written report within 30 days following each reportable incident?  
**Assets Covered** 90886 (1779)  
**Result Notes** Reviewed a sampling of 30 day follow up letters, no issues.

11. **Question Result, ID, References** Sat, MO.GO.CUSTNOTIFY.R, 192.16(d) (192.16(a), 192.16(b), 192.16(c))  
**Question Text** Do records indicate the customer notification process satisfies the requirements of 192.16?  
**Assets Covered** 90886 (1779)  
**Result Notes** New customers are notified within 90 days and existing customers are notified semi annually. The notifications were reviewed.

12. **Question Result, ID, References** Sat, RPT.RR.DAILYCONSTRUCTIONRPT.R,  
**Question Text** Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?  
**Assets Covered** 90886 (1779)  
**Result Notes** Maps were submitted and will be submitted as requested by the Commission.

13. **Question Result, ID, References** Sat, RPT.RR.PIPELINEMAPPING.R,  
**Question Text** Has the operator provided accurate maps (or updates) of all pipelines operating over 250 psig to specifications developed by the commission sufficient to meet the needs of first responders?  
**Assets Covered** 90886 (1779)  
**Result Notes** Maps were submitted and will be submitted as requested by the Commission.

**PRR.CORROSION: Corrosion Control**

14. **Question Result, ID, References** Sat, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))  
**Question Text** Do records indicate qualification of personnel implementing pipeline corrosion control methods?  
**Assets Covered** 90886 (1779)  
**Result Notes** Dustin Knowles is a CP 3 and he handles CNG and Intermountain Gas.

15. **Question Result, ID, References** Sat, TD.CP.RECORDS.R, 192.491(a)  
**Question Text** Do records indicate the location of all items listed in 192.491(a)?  
**Assets Covered** 90886 (1779)  
**Result Notes** CNG’s as-builts and GIS show the items listed in .491.

16. **Question Result, ID, References** Sat, TD.CPMONITOR.CURRENTTEST.R, 192.491(c) (192.465(b))  
**Question Text** Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
17. Question Result, ID, References
Sat, TD.CPEXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459)
Question Text Do records adequately document that exposed buried piping was examined for corrosion?
Assets Covered 90886 (1779)
Result Notes Reviewed bi-monthly rectifier reads for 2019, 2020 and part of 2021. Records indicate ground bed #17 has failed in Sunnyside and this has affected several test point readings which were below the -850mv minimum negativity. At no time did any low reads go past 90 days remediation although some reads are fluctuating due to dry conditions. CNG has a work order scheduling a new deep well to be installed.

18. Question Result, ID, References
Sat, TD.CPMONITOR.TEST.R, 192.491(c) (192.465(a))
Question Text Do records adequately document cathodic protection monitoring tests have occurred as required?
Assets Covered 90886 (1779)
Result Notes Reviewed annual CP records for 2018, 2019 and 2020. Some CP tests indicated low reads but these were due to the failed ground bed in Sunnyside. Low reads were remediated within 90 days.

19. Question Result, ID, References
Sat, TD.CPMONITOR.REVCURRENTTEST.R, 192.491(c) (192.465(c))
Question Text Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
Assets Covered 90886 (1779)
Result Notes One bond in Grandview. No issues.

20. Question Result, ID, References
Sat, TD.CPMONITOR.DEFICIENCY.R, 192.491(c) (192.465(d))
Question Text Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
Assets Covered 90886 (1779)
Result Notes Reviewed bi-monthly rectifier reads for 2019, 2020 and part of 2021. Records indicate ground bed #17 has failed in Sunnyside and this has affected several test point readings which were below the -850mv minimum negativity. At no time did any low reads go past 90 days remediation although some reads are fluctuating due to dry conditions. CNG has a work order scheduling a new deep well to be installed.

21. Question Result, ID, References
NA, TD.CP.UNPROTECT.R, 192.491(c) (192.465(e))
Question Text Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
Assets Covered 90886 (1779)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review. CNG has no unprotected pipelines.

22. Question Result, ID, References
Sat, FS.FG.CASINGTESTLEAD.R,
Question Text Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?
Assets Covered 90886 (1779)
Result Notes CNG has only a few casings without test leads that were installed prior to 1992. They test for shorts with a procedure using a Tinkor Rasor.

23. Question Result, ID, References
NA, FS.FG.CASINGSEALS.R,
Question Text Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?
Assets Covered 90886 (1779)
Result Notes No such activity/condition was observed during the inspection. Conduit seals are documented on Form 315R. CP 607 requires seals on the house end.

24. Question Result, ID, References
Sat, TD.CP.ELECISOLATE.R, 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))
25. Question Result, ID, References
Sat, TD.CP.CASINGINSPECT.R,
Question Text Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?
Assets Covered 90886 (1779)
Result Notes Casing records were reviewed for all of 2019 and 2020 and part of 2021. Shorted casings were leak surveyed every 6 months as required.

26. Question Result, ID, References
Sat, TD.CP.CASINGINSPECT.R, 192.469
Question Text Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?
Assets Covered 90886 (1779)
Result Notes Reviews of CP annuals were completed from 2018 to 2020 and all isolation points appeared to be adequate and documented on CP records.

27. Question Result, ID, References
Sat, TD.CP.CASINGINSPECT.R, 192.471(a), 192.491(c)
Question Text Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
Assets Covered 90886 (1779)
Result Notes Records appear to indicate a sufficient number of test stations.

28. Question Result, ID, References
NA, TD.CP.CASINGINSPECT.R, 192.473(a)
Question Text Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
Assets Covered 90886 (1779)
Result Notes No such activity/condition was observed during the inspection.

29. Question Result, ID, References
NA, TD.ICP.CORRGAS.R, 192.475(a)
Question Text Do records document the actions taken when corrosive gas is being transported by pipeline?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review. Corrosive gas is not transported by tariff and contract from the interstate supplier.

30. Question Result, ID, References
Sat, TD.ICP.CORRGAS.R, 192.481(a), 192.481(b)
Question Text Do records document examination of removed pipe for evidence of internal corrosion?
Assets Covered 90886 (1779)
Result Notes Reviewed a sampling of pipe inspection forms indicating that the internal surface of removed pipe is inspected for corrosion. None noted.

31. Question Result, ID, References
NA, TD.ICP.CORRGAS.R, 192.491(c)
Question Text Do records document the actions taken when corrosive gas is being transported by pipeline?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review. Corrosive gas is not transported by tariff and contract from the interstate supplier.

32. Question Result, ID, References
Sat, TD.ATM.ATMCORRODEINSPECTION.R, 192.481(a), 192.481(b), 192.481(c)
Question Text Do records document examination of removed pipe for evidence of internal corrosion?
Assets Covered 90886 (1779)
Result Notes Reviewed AC records for the last 2 surveys and in addition, I noted addresses from my pre audit field inspections and had CNG personnel look up the addresses and show me the survey records. No issues.

33. Question Result, ID, References Sat, TD.COAT.NEWPIPE.R, 192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))
   Question Text Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
   Assets Covered 90886 (1779)
   Result Notes All pipe is coated and meets required specifications.

34. Question Result, ID, References NA, TD.ICP.REPAIR.R, 192.485(a) (192.485(b))
   Question Text Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
   Assets Covered 90886 (1779)
   Result Notes No such relevant facilities/equipment existed in the scope of inspection review. This is transmission.

35. Question Result, ID, References NA, TD.ICP.EVALUATE.R, 192.491(c) (192.485(c))
   Question Text Do records document adequate evaluation of internally corroded pipe?
   Assets Covered 90886 (1779)
   Result Notes No such relevant facilities/equipment existed in the scope of inspection review. This is transmission.

PRR.PT: Pressure Test

36. Question Result, ID, References Sat, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.517(a) (192.507(a), 192.507(b), 192.507(c))
   Question Text Do records indicate that pressure testing is conducted in accordance with 192.507?
   Assets Covered 90886 (1779)
   Result Notes (Hoop stress less than 30 percent of SMYS and at or above 100 p.s.i.)

   Reviewed records for the Zillah 2020 HP replacement W.O. 282253.
   1 hr leak test at 100 psig+.
   4 hour strength test at 800 psig-
   Instrument calibration records reviewed.
   2nd test:
   1hr at 100 psig+
   8hrs at 806 psig+

37. Question Result, ID, References Sat, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.517(b) (192.509(a), 192.509(b))
   Question Text Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
   Assets Covered 90886 (1779)
   Result Notes (Below 100 PSIG)

   Reviewed records for various tests conducted during routine maintenance and repairs and all were good.

38. Question Result, ID, References Sat, DC.PT.SERVICELINE.R, 192.517(b) (192.511(a), 192.511(b), 192.511(c))
39. Question Result, ID, References: Sat, DC.PT.PRESSTESTPLASTIC.R, 192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))

Question Text: Do records indicate that pressure testing is conducted in accordance with 192.513?

Assets Covered: 90886 (1779)

Result Notes: Reviewed a sampling of new service installs and repairs with pressure tests. No issues.

40. Question Result, ID, References: NA, MO.GOUPRATE.MAOPINCREASE.R, 192.553(a) (192.553(b), 192.553(c))

Question Text: Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. No uprates.

41. Question Result, ID, References: NA, MO.GOUPRATE.MAOPINCREASELIMIT.R, 192.553(b) (192.553(c), 192.553(d), 192.557(a))

Question Text: Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. No uprates.

42. Question Result, ID, References: NA, MO.GOUPRATE.MAOPINCREASEPREP.R, 192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))

Question Text: Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. No uprates.

PGR.OM: Operations And Maintenance

43. Question Result, ID, References: Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)

Question Text: Have annual reviews of the written procedures or processes in the manual been conducted as required?

Assets Covered: 90886 (1779)

Result Notes: CNG’s Annual Procedure Change Log was reviewed.

44. Question Result, ID, References: Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))

Question Text: Are construction records, maps and operating history available to appropriate operating personnel?

Assets Covered: 90886 (1779)

Result Notes: All necessary employees carry laptops with a hyperlink to their GIS system.

45. Question Result, ID, References: Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))

Question Text: Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?

Assets Covered: 90886 (1779)

Result Notes: Reviewed a sampling of CNG 640 form “Construction Inspection Checklist” which is a comprehensive form used to evaluate CNG personnel and contractor construction jobs.
46. Question Result, ID, References NA, MO.GOABNORMAL.ABNORMALREVIEW.R, 192.605(a) (192.605(c)(4))
   Question Text Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
   Assets Covered 90886 (1779)
   Result Notes No such event occurred, or condition existed, in the scope of inspection review. This is a transmission question.

47. Question Result, ID, References Sat, PD.OCPDPROGRAM.R, 192.614(c)
   Question Text Does the damage prevention program meet minimum requirements specified in 192.614(c)?
   Assets Covered 90886 (1779)

48. Question Result, ID, References NA, MO.GOCLASS.CLASSLOCATESTUDY.R, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))
   Question Text Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?
   Assets Covered 90886 (1779)
   Result Notes No such event occurred, or condition existed, in the scope of inspection review. Transmission question.

49. Question Result, ID, References Sat, EP.ERG.POSTEVNTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3))
   Question Text Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
   Assets Covered 90886 (1779)
   Result Notes Documented on CNG 23001 form. Incident or Hazardous Condition Report. All reports were reviewed. There were only 5 for Sunnyside.

50. Question Result, ID, References Sat, EP.ERG.TRAINING.R, 192.605(a) (192.615(b)(2))
    Question Text Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
    Assets Covered 90886 (1779)
    Result Notes Reviewed Form 20231 (10/1994) Training Attendance Sheet. CNG conducts 2 mock emergencies annually in addition to training during staff meetings. Incidents are also reviewed for any training inadequacies.

EWN (Energy World Net) also has specified intervals to conduct emergency response training activities. EWN requirements were reviewed with employee records and OQ qualification and expiration dates.

Roster dates for mock drills and additional training outside EWN:

2/7/2020
12/30/2020
12/13/2019
9/18/2019

51. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: MISCTOPICS.PUBAWARE)
    Question Text Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
    Assets Covered 90886 (1779)
    Result Notes Reviewed the spreadsheet of emergency responder contacts and the annual news information flyer mailed to them. CNG also does local contact with emergency responders.

52. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1) (also presented in: MISCTOPICS.PUBAWARE)
Question Text: Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?

Assets Covered: 90886 (1779)

Result Notes: Yes. In addition, CNG’s website has multiple languages.

53. Question Result, ID, References: Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4) (also presented in: MISCTOPICS.PUBAWARE)

Question Text: Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?

Assets Covered: 90886 (1779)

Result Notes: CNG contracted out their effectiveness review. The last one conducted was August 21, 2018.

54. Question Result, ID, References: NA, PD.PA.MSTRMETER.R, 192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5) (also presented in: MISCTOPICS.PUBAWARE)

Question Text: Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. Covered in CP 722 but Sunnyside had no failures.

55. Question Result, ID, References: NA, EP.ERG.INCIDENTANALYSIS.R, 192.605(a) (192.617)

Question Text: Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. Covered in CP 722 but Sunnyside had no failures.

56. Question Result, ID, References: Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))

Question Text: Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?

Assets Covered: 90886 (1779)

Result Notes: MAOP is determined and documented according to state and federal requirements. A sample review of installations had good documentation of the MAOP.

57. Question Result, ID, References: Sat, MO.GOODOR.ODORIZER.R, 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))

Question Text: Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?

Assets Covered: 90886 (1779)

Result Notes: Reviewed records for 2019 to 2021. All test sites were reviewed. No issues.

58. Question Result, ID, References: NA, MO.RW.TRANSPATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c))

Question Text: Do records indicate that transmission line ROW surface conditions have been patrolled as required?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. Transmission question.

59. Question Result, ID, References: NA, MO.RW.TRANSLEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b))

Question Text: Do records indicate transmission leakage surveys conducted as required?

Assets Covered: 90886 (1779)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review. Transmission question.

60. Question Result, ID, References: Sat, MO.RW.DISTPATROL.R, 192.603(b) (192.721(a), 192.721(b))

Question Text: Do records indicate distribution patrolling was conducted as required?

Assets Covered: 90886 (1779)

Result Notes: Patrols were reviewed for 2018 to 2021.
Records were inconsistent as to which facilities were actually exposed, on bridges etc. CNG compliance will issue an internal non-conformity and determine if it’s a training issue or if possibly the form may need to be revised. No AOC was issued as CNG is handling the discrepancies internally and all patrols met the required frequencies.

61. Question Result, ID, References
   Sat, MO.RW.LEAKFOLLOW.R,
   Question Text: Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?
   Assets Covered: 90886 (1779)
   Result Notes: Reviewed all leaks for 2019 to 2021. All leaks were reevaluated within 30 days until no residual gas remained.

62. Question Result, ID, References
   NA, MO.RW.DOWNGRADELEAKREPAIR.R,
   Question Text: Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
   Result Notes: No such event occurred, or condition existed, in the scope of inspection review. No downgraded leaks were noted.

63. Question Result, ID, References
   Sat, MO.RW.LEAKREPAIRTIME.R,
   Question Text: Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
   Assets Covered: 90886 (1779)

64. Question Result, ID, References
   Sat, MO.RW.LEAKRECORDS.R,
   Question Text: Have gas leak records been prepared and maintained as required?
   Assets Covered: 90886 (1779)
   Result Notes: All leaks were reviewed from 2019 to 2021. No issues.

65. Question Result, ID, References
   Sat, MO.RW.DISTPATROLLEAKAGE.R, 192.603(b) (192.723(a), 192.723(b))
   Question Text: Do records indicate distribution leakage surveys were conducted as required?
   Assets Covered: 90886 (1779)
   Result Notes: Reviewed the following leak survey records:

   - Granger Section 3 (5yr), 8/2014 and 8/2019
   - Zillah Section 2 (5yr), 8/2014 and 8/2019
   - Wapato Section 4 (5yr), 7/2014 and 7/2019
   - Prosser Section 5 (5yr), 7/2014 and 7/2019
   - Zillah Section 1 Business District, 10/2018 and 10/2019
   - Granger Section 1 Business District, 8/2018 and 8/2019

66. Question Result, ID, References
   Sat, MO.RW.CASINGLEAKSURVEY.R,
   Question Text: Do records indicate shorted casings were leak surveyed as required?
   Assets Covered: 90886 (1779)
   Result Notes: Shorted casing records were reviewed and all shorted casings were leak surveyed every 6 months NTE 7.5 months.

67. Question Result, ID, References
   Sat, MO.RW.MARKERSURVEY.R,
   Question Text: Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?
Assets Covered 90886 (1779)
Result Notes Pipeline markers are completed during leak surveys and bridge and pipeline patrols. No issues.

68. Question Result, ID, References Sat, MO.RW.MARKERREPLACE.R,
Question Text Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?
Assets Covered 90886 (1779)

69. Question Result, ID, References Sat, AR.RMP.TESTREINSTATE.R, 192.603(b) (192.725(a), 192.725(b))
Question Text From the review of records, did the operator properly test disconnected service lines?
Assets Covered 90886 (1779)

70. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))
Question Text Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?
Assets Covered 90886 (1779)
Result Notes Reviewed records for 2019, 2020 and 2021

71. Question Result, ID, References Sat, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))
Question Text Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
Assets Covered 90886 (1779)
Result Notes Records were reviewed for March 19, 2020 and July 1, 2019.
CNG records the review by date and only re-calculates capacities where system changes have occurred.
From this point on there is some question as to how CNG will record the review. .743 states subsequent calculations are not necessary if no changes are made.

72. Question Result, ID, References Sat, DC.METERREGSVC.REGTEST.R,
Question Text Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?
Assets Covered 90886 (1779)
Result Notes Reviewed a sampling of installation records and the relief set points are recorded.

73. Question Result, ID, References Sat, MO.GM.DISTVALVEINSPECT.R, 192.603(b) (192.747(a), 192.747(b))
Question Text Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
Assets Covered 90886 (1779)
Result Notes Reviewed approximately 75% of the valve records for 2018, 2019, 2020 and 2021.

74. Question Result, ID, References Sat, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))
Question Text Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
Assets Covered 90886 (1779)
Result Notes CP 760 and OPS 603. Policy 406.

75. Question Result, ID, References NA, DC.DPC.FLANGE.R, 192.147(a) (192.147(b), 192.147(c))
Question Text Do records indicate flanges and flange accessories meet the requirements of 192.147?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review. No job records were available to determine the flange ratings. Flanges are observed during the field inspection though.
76. Question Result, ID, References Sat, DC.WELDPROCEDURE.WELD.R, 192.225(a) (192.225(b))
Question Text Do records indicate weld procedures are being qualified in accordance with 192.225?
Assets Covered 90886 (1779)
Result Notes CP 760 welding procedures meets this requirement.

77. Question Result, ID, References Sat, DC.WELDPROCEDURE.ESSENTIAL.R,
Question Text Do records indicate that essential variables were measured and documented when welders and procedures were qualified?
Assets Covered 90886 (1779)

78. Question Result, ID, References Sat, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))
Question Text Do records indicate adequate qualification of welders?
Assets Covered 90886 (1779)

79. Question Result, ID, References Sat, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))
Question Text Do records indicate the qualification of nondestructive testing personnel?
Assets Covered 90886 (1779)
Result Notes The Wapato high pressure pipeline job was reviewed and the NDE personnel were qualified per records.

80. Question Result, ID, References Sat, DC.CO.PLASTICJOINTPROCEDURE.R, 192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))
Question Text Have plastic pipe joining procedures been qualified in accordance with 192.283?
Assets Covered 90886 (1779)
Result Notes TR-33 plastic pipe institute procedures are used by CNG.

Question Text Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
Assets Covered 90886 (1779)

82. Question Result, ID, References Sat, DC.CO.PLASTICJOINTINSP.R, 192.287 (192.807(a), 192.807(b))
Question Text Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
Assets Covered 90886 (1779)
Result Notes Plastic joiners inspect their own work.

83. Question Result, ID, References Sat, DC.CO.PLASTICPIPESEP.R,
Question Text Do records indicate minimum separation requirements are met for plastic pipelines?
Assets Covered 90886 (1779)
Result Notes 315 R form and 336. Records for joint trench require minimum separation.

84. Question Result, ID, References Sat, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756)
Question Text Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?
Assets Covered 90886 (1779)
Result Notes Reviewed calibration records for the electrofusion machine by EF Technologies. Reviewed pyrometer calibration records. 100% of equipment calibration records were not reviewed. Machines are calibrated every 3 years. Form C also has documentation for equipment.

85. Question Result, ID, References NA, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))
Question Text Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
Assets Covered 90886 (1779)
86. Question Result, ID, References NA, MO.GM.MOVEANDLOWER.R,
Question Text Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review. No steel was lowered.

87. Question Result, ID, References NA, MO.GM.MOVEANDLOWERSURVEY.R,
Question Text Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review. No steel was lowered.

88. Question Result, ID, References Sat, MO.RW.MARKERSMAPSDRAW.R,
Question Text Are records sufficient to indicate class location and other areas where pipeline markers are required?
Assets Covered 90886 (1779)
Result Notes CNG notes marker placement on their leak survey maps and their patrol logs.

FR.FIELDPIPE: Pipeline Inspection (Field)

89. Question Result, ID, References Sat, DC.MA.MARKING.O, 192.63(a) (192.63(b), 192.63(c), 192.63(d))
Question Text Are pipe, valves, and fittings properly marked for identification?
Assets Covered 90886 (1779)

90. Question Result, ID, References Sat, DC.DPC.FLANGE.O, 192.141 (192.147(a), 192.147(b), 192.147(c))
Question Text Do flanges and flange accessories meet the requirements of 192.147?
Assets Covered 90886 (1779)
Result Notes All flanges observed in the field were stamped and met the requirements.

91. Question Result, ID, References Sat, DC.DPC.GDVALVEPLACEMENT.O, 192.141 (192.181(a), 192.181(b), 192.181(c))
Question Text Are distribution line valves being installed as required of 192.181?
Assets Covered 90886 (1779)

92. Question Result, ID, References Sat, DC.CO.PLASTICPIPECHECK.PROC.O,
Question Text Is plastic pipe handled, stored and installed in accordance with manufacturerâ€™s recommendations, including maximum ultraviolet exposure?
Assets Covered 90886 (1779)
Result Notes CNG has a 2 year maximum UV exposure time limit. All pipe observed in the field was less than 2 years old. All PE pipe stored in the yard was observed on wooden supports or pallets.

93. Question Result, ID, References NA, DC.CO.PLASTICWEAKLINK.O,
Question Text Is a weak link installed when pulling plastic pipe by mechanical means?
Assets Covered 90886 (1779)
Result Notes No such activity/condition was observed during the inspection.

94. Question Result, ID, References NA, DC.CO.PLASTICPIPECHECK.EP.SEP.O,
Question Text Are plastic pipelines installed with the minimum separation from other utilities as required?
Assets Covered 90886 (1779)
Result Notes No such activity/condition was observed during the inspection.

95. Question Result, ID, References Sat, DC.CO.PLASTICBACKFILL.O,
96. Question Result, ID, References
Question Text Verify that the operator has limits in place for squeezing plastic pipe.
Assets Covered 90886 (1779)

97. Question Result, ID, References
Question Text Are meters and service regulators being located consistent with the requirements of 192.353?
Assets Covered 90886 (1779)

98. Question Result, ID, References
Question Text Are meters and service regulators being protected from damage consistent with the requirements of 192.355?
Assets Covered 90886 (1779)

99. Question Result, ID, References
Question Text Are meters and service regulators being installed consistent with the requirements of 192.357?
Assets Covered 90886 (1779)

100. Question Result, ID, References
Question Text Are customer meter operating pressures consistent with the requirements of 192.359?
Assets Covered 90886 (1779)

101. Question Result, ID, References
Question Text Are customer service lines being installed consistent with the requirements of 192.361?
Assets Covered 90886 (1779)

102. Question Result, ID, References
Question Text Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?
Assets Covered 90886 (1779)

103. Question Result, ID, References
Question Text Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?
Assets Covered 90886 (1779)

104. Question Result, ID, References
Question Text Are customer service lines being installed constructed appropriately for the types of materials used?
Assets Covered 90886 (1779)

105. Question Result, ID, References
Question Text Are new customer service lines not in use configured in accordance with the requirements of 192.379?
Assets Covered 90886 (1779)

106. Question Result, ID, References
Question Text Are new customer service lines not in use configured in accordance with the requirements of 192.379?
Question Text: Are service line excess flow valves located and identified in accordance with the requirements of 192.381?
Assets Covered: 90886 (1779)

107. Question Result, ID, References: Sat, DC.METERREGSVC.REGTEST.O,
Question Text: Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?
Assets Covered: 90886 (1779)
Result Notes: A sampling of records for new installations and change outs were reviewed.

108. Question Result, ID, References: Sat, DC.WELDPROCEDURE.ONSITE.O,
Question Text: Are qualified written welding procedures located onsite where welding is being performed?
Assets Covered: 90886 (1779)

109. Question Result, ID, References: Sat, DC.WELDPROCEDURE.ESSENTIAL.O,
Question Text: Does the operator document essential variables when qualifying welders and weld procedures?
Assets Covered: 90886 (1779)
Result Notes: Welding was not observed but documentation shows that essential variables were recorded.

110. Question Result, ID, References: Sat, TD.COAT.NEWPIPEINSTALL.O, 192.461(d)
Question Text: Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?
Assets Covered: 90886 (1779)
Result Notes: All above ground pipelines observed had adequate protective coating.

111. Question Result, ID, References: Sat, TD.CPMONITOR.MONITORCRITERIA.O, 192.465(a) (192.463(b), 192.463(c), 192.463(a))
Question Text: Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
Assets Covered: 90886 (1779)
Result Notes: CNG uses a minimum criteria of -0.900mv for cathodic protection. This adds 0.50mv to account for IR drop.

112. Question Result, ID, References: NC, TD.CPMONITOR.CURRENTTEST.O, 192.465(b)
Question Text: Are impressed current sources properly maintained and are they functioning properly?
Assets Covered: 90886 (1779)
Result Notes: No rectifiers were checked during this inspection. Records indicate that one rectifier has a depleted ground bed but a new deep well is being drilled. All readings at remote test points checked were good.

113. Question Result, ID, References: Sat, TD.CP.ELECISOLATE.O, 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))
Question Text: Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
Assets Covered: 90886 (1779)
Result Notes: All isolation points checked during the field work portion of this inspection were properly isolated.

114. Question Result, ID, References: Sat, TD.CP.CASINGINSPECT.O,
Question Text: Are casings electrically isolated from the pipeline?
Assets Covered: 90886 (1779)

115. Question Result, ID, References: Sat, TD.CPMONITOR.TESTSTATION.O, 192.469
Question Text: Do cathodically protected pipelines have a sufficient number of test stations?
Assets Covered: 90886 (1779)
116. Question Result, ID, References Sat, TD.CPMONITOR.TEASTLEAD.O, 192.471(a)
Question Text Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
Assets Covered 90886 (1779)

117. Question Result, ID, References NA, TD.CPMONITOR.INTFRRCURRENT.O, 192.473(a)
Question Text Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review. No stray currents were identified.

118. Question Result, ID, References Sat, TD.CP.ADJACENTMETAL.O, 192.473(b)
Question Text Are impressed current type cathodic protection systems and galvanic anode systems installed so as to minimize any adverse effect on existing adjacent underground metallic structures?
Assets Covered 90886 (1779)

119. Question Result, ID, References Sat, TD.ICP.CORRGASPRVNT.O, 192.475(a)
Question Text If the transportation of corrosive gas is not allowed, is the transportation of corrosive gas prevented?
Assets Covered 90886 (1779)
Result Notes CNG does not transport corrosive gas. It is prevented by contract with their supplier.

120. Question Result, ID, References NA, TD.ICP.CORRGASACTION.O, 192.477
Question Text Are adequate actions taken when corrosive gas is being transported by pipeline?
Assets Covered 90886 (1779)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

121. Question Result, ID, References Sat, TD.ATM.ATMCORRODEINSP.O, 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))
Question Text Is pipe that is exposed to atmospheric corrosion protected?
Assets Covered 90886 (1779)

122. Question Result, ID, References Sat, AR.RCOM.REMEDIATIONOM.O, 192.487(a) (192.487(b))
Question Text Is anomaly remediation and documentation of remediation adequate for all segments?
Assets Covered 90886 (1779)

123. Question Result, ID, References Sat, MO.GOODOR.ODORIZE.O, 192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))
Question Text Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?
Assets Covered 90886 (1779)
Result Notes Gas in air sampling (sniff tests) were conducted in the field and all tests showed that the gas had the proper levels of odorization

124. Question Result, ID, References NA, MO.GO.PURGE.O, 192.629(a) (192.629(b))
Question Text Are lines being purged in accordance with 192.629?
Assets Covered 90886 (1779)
Result Notes No such activity/condition was observed during the inspection.

125. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
Question Text Are line markers placed and maintained as required?
Assets Covered 90886 (1779)
126. Question Result, ID, References Sat, MO.RW.ROWMARKERABOVE.O, 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
    Question Text Are line markers placed and maintained as required for above ground pipelines?
    Assets Covered 90886 (1779)

127. Question Result, ID, References Sat, MO.GMOPP.PRESSREGOVERRIDE.O, 192.739(a) (192.739(b))
    Question Text Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
    Assets Covered 90886 (1779)
    Result Notes Regulator stations were tested in the field. One did not lock up and was disassembled and cleaned. No issues.

128. Question Result, ID, References Sat, MO.GMOPP.PRESSREGMETER.O, 192.741(a) (192.741(b), 192.741(c))
    Question Text Are telemetering or recording gauges properly utilized as required for distribution systems?
    Assets Covered 90886 (1779)

129. Question Result, ID, References Sat, MO.GMOPP.MULTIPRESSREG.O
    Question Text Are regulator stations installed in a manner to provide protection between regulator stages?
    Assets Covered 90886 (1779)

130. Question Result, ID, References Sat, MO.GM.DISTVALVEINSPECT.O, 192.747(a) (192.747(b))
    Question Text Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?
    Assets Covered 90886 (1779)
    Result Notes A sampling of distribution valves were tested in the field.

131. Question Result, ID, References Sat, FS.FG.CASING.O,
    Question Text Are all casings bare steel and do they have test leads installed on new casings without vents?
    Assets Covered 90886 (1779)

132. Question Result, ID, References Sat, FS.FG.CASESEAL.O,
    Question Text Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?
    Assets Covered 90886 (1779)
    Result Notes Not observed but this is CNG's procedure.

133. Question Result, ID, References Sat, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))
    Question Text Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
    Assets Covered 90886 (1779)
    Result Notes No observations were conducted of gas leaks. CNG employees do have fire extinguishers and these were available during maintenance of facilities.

134. Question Result, ID, References Sat, MO.GM.EQUIPPLASTICJOINT.O, 192.756
    Question Text Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?
    Assets Covered 90886 (1779)

135. Question Result, ID, References Sat, MO.GM.ONSITEPROCS.O,
    Question Text Are procedures applicable to the work being done located onsite where the work is being done?
    Assets Covered 90886 (1779)
136. Question Result, ID, References Sat, AR.PTI.EQUIPCALIB.O
   Question Text Is pressure testing equipment calibrated according to calibration schedules and procedures?
   Assets Covered 90886 (1779)
   Result Notes All gauges during the field inspection were properly calibrated and photographed.

137. Question Result, ID, References NA, AR.PTI.PLASTICPRESSURETEST.O
   Question Text Is plastic pipe installed and backfilled prior to pressure testing?
   Assets Covered 90886 (1779)
   Result Notes No such activity/condition was observed during the inspection.

GDIM.IMPL: GDIM Implementation

138. Question Result, ID, References NC, GDIM.RR.MECHANICALFITTINGDATAIMPL.R, 192.1009 (191.12) (also presented in: PRR.REPORT)
   Question Text Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
   Assets Covered 90886 (1779)
   Result Notes This will be reviewed during the upcoming Annual Review inspection.

MISCTOPICS.PROT9: OQ Field Inspection

139. Question Result, ID, References NA, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))
   Question Text Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
   Assets Covered 90886 (1779)
   Result Notes No such event occurred, or condition existed, in the scope of inspection review.

140. Question Result, ID, References Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))
   Question Text Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
   Assets Covered 90886 (1779)

141. Question Result, ID, References Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))
   Question Text Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
   Assets Covered 90886 (1779)

142. Question Result, ID, References Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))
   Question Text Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
   Assets Covered 90886 (1779)

143. Question Result, ID, References Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))
   Question Text Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
   Assets Covered 90886 (1779)

MISCTOPICS.PUBAWARE: Public Awareness Program Effectiveness

144. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: PRR.OM)

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Question Text Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?

Assets Covered 90886 (1779)

Result Notes Reviewed the spreadsheet of emergency responder contacts and the annual news information flyer mailed to them. CNG also does local contact with emergency responders.

145. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1) (also presented in: PRR.OM)

Question Text Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?

Assets Covered 90886 (1779)

Result Notes Yes. In addition, CNG's website has multiple languages.

146. Question Result, ID, References Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4) (also presented in: PRR.OM)

Question Text Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?

Assets Covered 90886 (1779)

Result Notes CNG contracted out their effectiveness review. The last one conducted was August 21, 2018.

147. Question Result, ID, References NA, PD.PA.MSTRMETER.R, 192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5) (also presented in: PRR.OM)

Question Text Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

Assets Covered 90886 (1779)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Report Parameters: Results: all

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.
## Inspection Results (IRR)

Generated on 2021.June.28 11:36

- **90886 (1779) (147)**

### Inspection Results Report (ALL Non-Empty Results) - Scp_PK 90886 (1779)

<table>
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<th>Asset(s)</th>
<th>Result</th>
<th>(Note 1)</th>
<th>Sub-Group</th>
<th>Qs #.</th>
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<th>Question Text</th>
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<tbody>
<tr>
<td>1.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.REPORT</td>
<td>1.</td>
<td>RPT.RR.IMMEDREPORT.R</td>
<td>191.5(a) (191.7(a), 191.7(d))</td>
<td>Do records indicate immediate notifications of incidents were made in accordance with 191.5?</td>
<td></td>
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<tr>
<td>2.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.REPORT</td>
<td>2.</td>
<td>RPT.RR.INCIDENTREPORT.R</td>
<td>191.9(a)</td>
<td>Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?</td>
<td></td>
</tr>
<tr>
<td>3.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.REPORT</td>
<td>3.</td>
<td>RPT.RR.INCIDENTREPORTSUPP.R</td>
<td>191.9(b)</td>
<td>Do records indicate accurate supplemental incident reports were filed and within the required timeframe?</td>
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<tr>
<td>4.</td>
<td>(and 1 other asset)</td>
<td>NC</td>
<td>PRR.REPORT</td>
<td>4.</td>
<td>RPT.RR.ANNUALREPORT.R</td>
<td>191.11(a)</td>
<td>Have complete and accurate Annual Reports been submitted?</td>
<td></td>
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<tr>
<td>5.</td>
<td>(and 1 other asset)</td>
<td>NC</td>
<td>PRR.REPORT</td>
<td>5.</td>
<td>RPT.RR.UTCANNUALREPORTS.R</td>
<td></td>
<td>Have complete and accurate annual reports been submitted to the commission?</td>
<td></td>
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<tr>
<td>6.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.REPORT</td>
<td>6.</td>
<td>RPT.RR.MISDATAREPORTS.R</td>
<td></td>
<td>Has the operator submitted a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?</td>
<td></td>
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<tr>
<td>7.</td>
<td>(and 1 other asset)</td>
<td>NC</td>
<td>(2)</td>
<td>PRR.REPORT</td>
<td>7.</td>
<td>GDIM.RR.MECHANICALFITTINGDATAIMPL.R</td>
<td>192.1009 (191.12)</td>
<td>Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?</td>
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<tr>
<td>8.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.REPORT</td>
<td>8.</td>
<td>RPT.RR.SRCR.R</td>
<td>191.23(a) (191.23(b), 191.25(a), 191.25(c))</td>
<td>Do records indicate safety-related condition reports were filed as required?</td>
<td></td>
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<tr>
<td>9.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.REPORT</td>
<td>9.</td>
<td>RPT.RR.MAOPINCREASENOTIFY.R</td>
<td></td>
<td>Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig?</td>
<td></td>
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<tr>
<td>10.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.REPORT</td>
<td>10.</td>
<td>RPT.RR.THIRTYDAYRPT.R</td>
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<td>Has the operator submitted a written report within 30 days</td>
<td></td>
</tr>
</tbody>
</table>
## Inspection Results Report (ALL Non-Empty Results) - Scp_PK 90886 (1779)

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<th>References</th>
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<tr>
<td>11.</td>
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<td>MO.GO.CUSTNOTIFY.R</td>
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<td>RPT.RR.DAILYCONSTRUCTIONRPT.R</td>
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<td>RPT.RR.PIPELINEMAPPING.R</td>
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<td>TQ.QU.CORROSION.R</td>
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<td>TD.CP.RECORDS.R</td>
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<td>TD.CPMONITOR.CURRENTTEST.R</td>
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<td>TD.CPEXPOSED.EXPOSEINSPECT.R</td>
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<td>TD.CPMONITOR.REVCURRENTTEST.R</td>
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<td>TD.CPMONITOR.DEFICIENCY.R</td>
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<td>PRR.CORROSION</td>
<td>8</td>
<td>TD.CP.UNPROTECT.R</td>
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<thead>
<tr>
<th>Row</th>
<th>Asset Result</th>
<th>Sub-Group</th>
<th>Qs #</th>
<th>Question ID</th>
<th>References</th>
<th>Question Text</th>
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<tbody>
<tr>
<td>22.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>9.</td>
<td>FS.FG.CASINGTESTLEAD.R</td>
<td>Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?</td>
</tr>
<tr>
<td>23.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.CORROSION</td>
<td>10.</td>
<td>FS.FG.CASINGSEALS.R</td>
<td>Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?</td>
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<tr>
<td>24.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>11.</td>
<td>TD.CP.ELECISOLATE.R</td>
<td>Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?</td>
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<tr>
<td>25.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>12.</td>
<td>TD.CP.CASINGinspect.R</td>
<td>Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?</td>
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<tr>
<td>26.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>13.</td>
<td>TD.CPmonitor.TESTSTATION.R</td>
<td>Do records identify the location of test stations and show a sufficient number of test stations?</td>
</tr>
<tr>
<td>27.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>14.</td>
<td>TD.CPmonitor.TESTLEAD.R</td>
<td>Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?</td>
</tr>
<tr>
<td>28.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.CORROSION</td>
<td>15.</td>
<td>TD.CPmonitor.INTRFCURRENT.R</td>
<td>Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?</td>
</tr>
<tr>
<td>29.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.CORROSION</td>
<td>16.</td>
<td>TD.ICP.CORRGAS.R</td>
<td>Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?</td>
</tr>
<tr>
<td>Ro w</td>
<td>Asset</td>
<td>Result (Note 1)</td>
<td>Sub-Group</td>
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<td>Question ID</td>
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<td>30.</td>
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<td>Sat</td>
<td>PRR.CORROSION</td>
<td>17.</td>
<td>TD.ICP.EXAMINE.R</td>
<td>192.491(c) (192.475(a), 192.475(b))</td>
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<tr>
<td>31.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.CORROSION</td>
<td>18.</td>
<td>TD.ICP.CORRGASACTION.R</td>
<td>192.491(c) (192.477)</td>
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<tr>
<td>32.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>19.</td>
<td>TD.ATM.ATMCORRODEINSPI.R</td>
<td>192.491(c) (192.481(a), 192.481(b), 192.481(c))</td>
</tr>
<tr>
<td>33.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>PRR.CORROSION</td>
<td>20.</td>
<td>TD.COAT.NEWPIPE.R</td>
<td>192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))</td>
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<tr>
<td>34.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.CORROSION</td>
<td>21.</td>
<td>TD.ICP.REPAIR.R</td>
<td>192.485(a) (192.485(b))</td>
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<tr>
<td>35.</td>
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<td>NA</td>
<td>PRR.CORROSION</td>
<td>22.</td>
<td>TD.ICP.EVALUATE.R</td>
<td>192.491(c) (192.485(c))</td>
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<td>36.</td>
<td>(and 1 other asset)</td>
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<td>PRR.PT</td>
<td>1.</td>
<td>DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R</td>
<td>192.517(a) (192.507(a), 192.507(b), 192.507(c))</td>
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<td>37.</td>
<td>(and 1 other asset)</td>
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<td>PRR.PT</td>
<td>2.</td>
<td>DC.PTLOWPRESS.PRESSTEST100PSIG.R</td>
<td>192.517(b) (192.509(a), 192.509(b))</td>
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<td>38.</td>
<td>(and 1 other asset)</td>
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<td>PRR.PT</td>
<td>3.</td>
<td>DC.PT.SERVICELINE.R</td>
<td>192.517(b) (192.511(a), 192.511(b), 192.511(c))</td>
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<td>PRR.PT</td>
<td>4.</td>
<td>DC.PT.PRESSTESTPLASTIC.R</td>
<td>192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))</td>
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<td>40.</td>
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<td>NA</td>
<td>PRR.UPRATE</td>
<td>1.</td>
<td>MO.GOUPRATE.MAOPINCREASE.R</td>
<td>192.553(a) (192.553(b), 192.553(c))</td>
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<td>41.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>PRR.UPRATE</td>
<td>2.</td>
<td>MO.GOUPRATE.MAOPINCREASELIMIT.R</td>
<td>192.553(b) (192.553(c), 192.553(d), 192.557(a))</td>
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<td>42.</td>
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<td>PRR.UPRATE</td>
<td>3. MO.GOUPRATE.MAOPINCREASEPREP.R</td>
<td>192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))</td>
<td>Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?</td>
<td></td>
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<tr>
<td>43.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>1. MO.GO.OMANNUALREVIEW.R</td>
<td>192.605(a)</td>
<td>Have annual reviews of the written procedures or processes in the manual been conducted as required?</td>
<td></td>
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<tr>
<td>44.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>2. MO.GO.OMHISTORY.R</td>
<td>192.605(a) (192.605(b)(3))</td>
<td>Are construction records, maps and operating history available to appropriate operating personnel?</td>
<td></td>
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<tr>
<td>45.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>3. MO.GO.OMEFFECTREVIEW.R</td>
<td>192.605(a) (192.605(b)(8))</td>
<td>Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?</td>
<td></td>
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<tr>
<td>46.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>4. MO.GOABNORMAL.ABNORMALREVIEW.R</td>
<td>192.605(a) (192.605(c)(4))</td>
<td>Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?</td>
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<td>47.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>5. PD.OC.PDPROGRAM.R</td>
<td>192.614(c)</td>
<td>Does the damage prevention program meet minimum requirements specified in 192.614(c)?</td>
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<td>48.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>6. MO.GOCLASS.CLASSLOCATESTUDY.R</td>
<td>192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))</td>
<td>Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?</td>
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<td>49.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>7. EP.ERG.POSTEVTNREVIEW.R</td>
<td>192.605(a) (192.615(b)(1), 192.615(b)(3))</td>
<td>Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?</td>
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<tr>
<td>50.</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>8. EP.ERG.TRAINING.R</td>
<td>192.605(a) (192.615(b)(2))</td>
<td>Has the operator trained the appropriate operating personnel on emergency procedures</td>
<td></td>
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<td>51. (and 1 other asset)</td>
<td>Sat (2)</td>
<td>PRR.OM</td>
<td>9.</td>
<td>EP.ERG.LIAISON.R</td>
<td>192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?</td>
<td></td>
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<tr>
<td>52. (and 1 other asset)</td>
<td>Sat (2)</td>
<td>PRR.OM</td>
<td>10.</td>
<td>PD.PA.LANGUAGE.R</td>
<td>192.616(g) (API RP 1162 Section 2.3.1) Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator’s areas?</td>
<td></td>
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<tr>
<td>53. (and 1 other asset)</td>
<td>Sat (2)</td>
<td>PRR.OM</td>
<td>11.</td>
<td>PD.PA.EVALEFFECTIVENESS.R</td>
<td>192.616(c) (API RP 1162 Section 8.4) Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?</td>
<td></td>
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<tr>
<td>54. (and 1 other asset)</td>
<td>NA (2)</td>
<td>PRR.OM</td>
<td>12.</td>
<td>PD.PA.MSTRMETER.R</td>
<td>192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5) Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?</td>
<td></td>
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<tr>
<td>55. (and 1 other asset)</td>
<td>NA</td>
<td>PRR.OM</td>
<td>13.</td>
<td>EP.ERG.INCIDENTANALYSIS.R</td>
<td>192.605(a) (192.617) Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?</td>
<td></td>
</tr>
<tr>
<td>56. (and 1 other asset)</td>
<td>Sat</td>
<td>PRR.OM</td>
<td>14.</td>
<td>MO.GOMAOP.MAOPDETERMINE.R</td>
<td>192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b)) Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?</td>
<td></td>
</tr>
<tr>
<td>57. (and 1 Sat</td>
<td>PRR.OM</td>
<td>15.</td>
<td>MO.GOODOR.ODORIZE.R</td>
<td>192.709(c) (192.625(a), 192.625(b), 192.625(b)) Do records indicate appropriate odorization of its combustible gases</td>
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## Inspection Results Report (ALL Non-Empty Results) - Scp_PK 90886 (1779)

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<thead>
<tr>
<th>Row</th>
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<td></td>
<td>192.625(c), 192.625(d), 192.625(e), 192.625(f)</td>
<td>in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?</td>
</tr>
<tr>
<td>58.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>16</td>
<td>MO.RW.TRANSPATROL.R</td>
<td>192.709(c) (192.705(a), 192.705(b), 192.705(c))</td>
<td>Do records indicate that transmission line ROW surface conditions have been patrolled as required?</td>
</tr>
<tr>
<td>59.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>17</td>
<td>MO.RW.TRANSEAKAGE.R</td>
<td>192.709(c) (192.706, 192.706(a), 192.706(b))</td>
<td>Do records indicate transmission leakage surveys conducted as required?</td>
</tr>
<tr>
<td>60.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>18</td>
<td>MO.RW.DISTPATROL.R</td>
<td>192.603(b) (192.721(a), 192.721(b))</td>
<td>Do records indicate distribution patrolling was conducted as required?</td>
</tr>
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<td>61.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>19</td>
<td>MO.RW.LEAKFOLLOW.R</td>
<td></td>
<td>Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?</td>
</tr>
<tr>
<td>62.</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>20</td>
<td>MO.RW.DOWNGRADELEAKREPAIR.R</td>
<td></td>
<td>Do records indicate that leaks that have been downgraded are repaired within twenty-one months?</td>
</tr>
<tr>
<td>63.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>21</td>
<td>MO.RW.LEAKREPAIRTIME.R</td>
<td></td>
<td>Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?</td>
</tr>
<tr>
<td>64.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>22</td>
<td>MO.RW.LEAKRECORDS.R</td>
<td></td>
<td>Have gas leak records been prepared and maintained as required?</td>
</tr>
<tr>
<td>65.</td>
<td>(and 1 other asset)</td>
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<td>23</td>
<td>MO.RW.DISTPATROLLEAKAGE.R</td>
<td>192.603(b) (192.723(a), 192.723(b))</td>
<td>Do records indicate distribution leakage surveys were conducted as required?</td>
</tr>
<tr>
<td>66.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>24</td>
<td>MO.RW.CASINGLEAKSURVEY.R</td>
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<td>Do records indicate shorted casings were leak surveyed as required?</td>
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<td>67.</td>
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<td>Sat</td>
<td>25</td>
<td>MO.RW.MARKERSURVEY.R</td>
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<td>Do records indicate pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?</td>
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<td>68.</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>26</td>
<td>MO.RW.MARKERREPLACE.R</td>
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<td>Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?</td>
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<td>69.</td>
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<td>27</td>
<td>AR.RMP.TESTREINSTATE.R</td>
<td>192.603(b) (192.725(a), 192.725(b))</td>
<td>From the review of records, did the operator properly test</td>
</tr>
<tr>
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<td>70</td>
<td>Sat (and 1 other asset)</td>
<td>PRR.OM</td>
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<td>MO.GMOPP.PRESSREGTEST.R</td>
<td>192.709(c) (192.739(a), 192.739(b))</td>
<td>Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?</td>
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<td>Sat (and 1 other asset)</td>
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<td>MO.GMOPP.PRESSREGCAP.R</td>
<td>192.709(c) (192.743(a), 192.743(b), 192.743(c))</td>
<td>Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?</td>
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<td>72</td>
<td>Sat (and 1 other asset)</td>
<td>PRR.OM</td>
<td>31</td>
<td>DC.METERREGSV.C.REGTEST.R</td>
<td></td>
<td>Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?</td>
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<td>73</td>
<td>Sat (and 1 other asset)</td>
<td>PRR.OM</td>
<td>32</td>
<td>MO.GM.DISTVALVEINSPECT.R</td>
<td>192.603(b) (192.747(a), 192.747(b))</td>
<td>Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?</td>
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<td>74</td>
<td>Sat (and 1 other asset)</td>
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<td>34</td>
<td>MO.GM.IGNITION.R</td>
<td>192.709 (192.751(a), 192.751(b), 192.751(c))</td>
<td>Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?</td>
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<td>75</td>
<td>NA (and 1 other asset)</td>
<td>PRR.OM</td>
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<td>DC.DPC.FLANGE.R</td>
<td>192.147(a) (192.147(b), 192.147(c))</td>
<td>Do records indicate flanges and flange accessories meet the requirements of 192.147?</td>
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<td>76</td>
<td>Sat (and 1 other asset)</td>
<td>PRR.OM</td>
<td>37</td>
<td>DC.WELDPROCEDURE.WELD.R</td>
<td>192.225(a) (192.225(b))</td>
<td>Do records indicate weld procedures are being qualified in accordance with 192.225?</td>
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<td>77</td>
<td>Sat (and 1 other asset)</td>
<td>PRR.OM</td>
<td>38</td>
<td>DC.WELDPROCEDURE.ESSENTIAL.R</td>
<td></td>
<td>Do records indicate that essential variables were measured and documented when welders and procedures were qualified?</td>
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<td>78.</td>
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<td>Sat</td>
<td>PRR.OM</td>
<td>39</td>
<td>TQ.QUOMCONST.WELDER.R</td>
<td>192.227(a), 192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))</td>
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<td>TQ.QUOMCONST.NDT.R</td>
<td>192.243(b)(2), (192.807(a), 192.807(b), 192.328(a), 192.328(b))</td>
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<td>80.</td>
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<td>PRR.OM</td>
<td>41</td>
<td>DC.CO.PLASTICJOINTPROCEDURE.R</td>
<td>192.273(b), (192.283(a), 192.283(b), 192.283(c), 192.283(d))</td>
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<td>81.</td>
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<td>Sat</td>
<td>PRR.OM</td>
<td>42</td>
<td>DC.CO.PLASTICJOINTQUAL.R</td>
<td>192.285(d), (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))</td>
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<td>82.</td>
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<td>PRR.OM</td>
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<td>DC.CO.PLASTICJOINTINSPE.R</td>
<td>192.287, (192.807(a), 192.807(b))</td>
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<td>83.</td>
<td>(and 1 other asset)</td>
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<td>PRR.OM</td>
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<td>DC.CO.PLASTICPIPESEP.R</td>
<td>192.603(b)</td>
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<td>84.</td>
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<td>MO.GM.EQUIPPLASTICJOINT.R</td>
<td>192.603(b)</td>
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<td>PRR.OM</td>
<td>46</td>
<td>MO.GM.RECORDS.R</td>
<td>192.605(b)(1), (192.243(f), 192.709(a), 192.709(b), 192.709(c))</td>
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<td>86.</td>
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<td>PRR.OM</td>
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<td>MO.GM.MOVEANDLOWER.R</td>
<td>192.243(f), (192.709(a), 192.709(b), 192.709(c))</td>
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### Inspection Results Report (ALL Non-Empty Results) - Scp_PK 90886 (1779)

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<td>87</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>MO.GM.MOVEANDLOWERSURVEY.R</td>
<td>Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?</td>
<td></td>
</tr>
<tr>
<td>88</td>
<td>(and 1 other asset)</td>
<td>PRR.OM</td>
<td>MO.RW.MARKERSMAPSDRAW.R</td>
<td>Are records sufficient to indicate class location and other areas where pipeline markers are required?</td>
<td></td>
</tr>
<tr>
<td>89</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.MA.MARKING.O</td>
<td>192.63(a), 192.63(b), 192.63(c), 192.63(d))</td>
<td>Are pipe, valves, and fittings properly marked for identification?</td>
</tr>
<tr>
<td>90</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.DPC.FLANGE.O</td>
<td>192.141 (192.147(a), 192.147(b), 192.147(c))</td>
<td>Do flanges and flange accessories meet the requirements of 192.147?</td>
</tr>
<tr>
<td>91</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.DPC.GDVALVEPLACEMENT.O</td>
<td>192.141 (192.181(a), 192.181(b), 192.181(c))</td>
<td>Are distribution line valves being installed as required of 192.181?</td>
</tr>
<tr>
<td>92</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.CO.PLASTICPIPEPROC.O</td>
<td>Is plastic pipe handled, stored and installed in accordance with manufacturer’s recommendations, including maximum ultraviolet exposure?</td>
<td></td>
</tr>
<tr>
<td>93</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.CO.PLASTICWEAKLINK.O</td>
<td>Is a weak link installed when pulling plastic pipe by mechanical means?</td>
<td></td>
</tr>
<tr>
<td>94</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.CO.PLASTICPIPESEP.O</td>
<td>Are plastic pipelines installed with the minimum separation from other utilities as required?</td>
<td></td>
</tr>
<tr>
<td>95</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.CO.PLASTICBACKFILL.O</td>
<td>Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?</td>
<td></td>
</tr>
<tr>
<td>96</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.CO.PLASTICSQUEEZING.O</td>
<td>Verify that the operator has limits in place for squeezing plastic pipe.</td>
<td></td>
</tr>
<tr>
<td>97</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.CUSTOMETERREGLOC.O</td>
<td>192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))</td>
<td>Are meters and service regulators being located consistent with the requirements of 192.353?</td>
</tr>
<tr>
<td>98</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.CUSTOMETERREGPRO.T.O</td>
<td>192.351 (192.355(a), 192.355(b), 192.355(c))</td>
<td>Are meters and service regulators being protected from damage consistent with the requirements of 192.355?</td>
</tr>
<tr>
<td>99</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.CUSTOMETERREGINS.TALL.O</td>
<td>192.351 (192.357(a), 192.357(b), 192.357(c))</td>
<td>Are meters and service regulators being...</td>
</tr>
<tr>
<td>Row</td>
<td>Asset Result</td>
<td>Sub-Group</td>
<td>Question ID</td>
<td>References</td>
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<tr>
<td>100</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.CUSTMETEROPPRESS.S.O</td>
<td>192.351 (192.359(a), 192.359(b), 192.359(c))</td>
<td>Are customer meter operating pressures consistent with the requirements of 192.359?</td>
</tr>
<tr>
<td>101</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.SVLINEINSTALL.O</td>
<td>192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(f), 192.361(g))</td>
<td>Are customer service lines being installed consistent with the requirements of 192.361?</td>
</tr>
<tr>
<td>102</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.SVLINEVLVLOCATE.REQT.O</td>
<td>192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a), 192.365(b), 192.365(c))</td>
<td>Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?</td>
</tr>
<tr>
<td>103</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.SVLINECONNECT.O</td>
<td>192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))</td>
<td>Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?</td>
</tr>
<tr>
<td>104</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.SVCLINEMATERIAL.O</td>
<td>192.351 (192.371, 192.373(a), 192.373(b), 192.373(c), 192.375(a), 192.375(b), 192.377)</td>
<td>Are customer service lines being installed constructed appropriately for the types of materials used?</td>
</tr>
<tr>
<td>105</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.NEWSVCLINENOTUSD.ED.O</td>
<td>192.351 (192.379, 192.379(a), 192.379(b), 192.379(c))</td>
<td>Are new customer service lines not in use configured in accordance with the requirements of 192.379?</td>
</tr>
<tr>
<td>106</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.EXCSFLOWVLVLOCATE.E.O</td>
<td>192.351 (192.381(c), 192.381(d), 192.381(e))</td>
<td>Are service line excess flow valves located and identified in accordance with the requirements of 192.381?</td>
</tr>
<tr>
<td>107</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.METERREGSVC.REGTEST.O</td>
<td>192.351</td>
<td>Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer’s recommendations and WAC requirements?</td>
</tr>
<tr>
<td>108</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.WELDPROCEDURE.ONSITE.O</td>
<td>192.351</td>
<td>Are qualified written welding procedures located onsite where welding is being performed?</td>
</tr>
<tr>
<td>109</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>DC.WELDPROCEDURE.ESSENTIAL.O</td>
<td>192.351</td>
<td>Does the operator document essential...</td>
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<td>Result</td>
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<td>Sub-Group</td>
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<tr>
<td>110</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPipe</td>
<td>22</td>
<td>TD.COAT.NEWPIPEINSTALL.O</td>
</tr>
<tr>
<td>111</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPipe</td>
<td>23</td>
<td>TD.CPMONITOR.MONITORCRITERIA.O</td>
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<tr>
<td>112</td>
<td>(and 1 other asset)</td>
<td>NC</td>
<td>FR.FIELDPipe</td>
<td>24</td>
<td>TD.CPMONITOR.CURRENTTEST.O</td>
</tr>
<tr>
<td>113</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPipe</td>
<td>25</td>
<td>TD.CP.ELECISOLATE.O</td>
</tr>
<tr>
<td>114</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPipe</td>
<td>26</td>
<td>TD.CP.CASINGINSPECT.O</td>
</tr>
<tr>
<td>115</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPipe</td>
<td>27</td>
<td>TD.CPMONITOR.TESTSTATION.O</td>
</tr>
<tr>
<td>117</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>FR.FIELDPipe</td>
<td>29</td>
<td>TD.CPMONITOR.INTFRCURRENT.O</td>
</tr>
<tr>
<td>118</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPipe</td>
<td>30</td>
<td>TD.CP.ADJACENTMETAL.O</td>
</tr>
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</table>
| 119 | (and 1 other asset) | Sat   | FR.FIELDPipe | 31       | TD.ICP.CORRGASPRVNT.O | 192.475(a) | If the transportation of corrosive gas is not \}
<table>
<thead>
<tr>
<th>Row</th>
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<th>(Note 1)</th>
<th>Sub-Group</th>
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<tr>
<td>120</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>FR.FIELDPIPE</td>
<td>32</td>
<td>TD.ICP.CORRGASACTION.O</td>
<td>192.477</td>
<td>Are adequate actions taken when corrosive gas is being transported by pipeline?</td>
</tr>
<tr>
<td>121</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>34</td>
<td>TD.ATM.ATMCORRODEINSPI.0</td>
<td>192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))</td>
<td>Is pipe that is exposed to atmospheric corrosion protected?</td>
</tr>
<tr>
<td>122</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>35</td>
<td>AR.REMEDIATION.TMO.</td>
<td>192.487(a) (192.487(b))</td>
<td>Is anomaly remediation and documentation of remediation adequate for all segments?</td>
</tr>
<tr>
<td>123</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>37</td>
<td>MO.GOODOR.ODORIZE.O</td>
<td>192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))</td>
<td>Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?</td>
</tr>
<tr>
<td>124</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>FR.FIELDPIPE</td>
<td>38</td>
<td>MO.GO.PURGE.O</td>
<td>192.629(a) (192.629(b))</td>
<td>Are lines being purged in accordance with 192.629?</td>
</tr>
<tr>
<td>125</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>39</td>
<td>MO.RW.ROWMARKER.O</td>
<td>192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)</td>
<td>Are line markers placed and maintained as required?</td>
</tr>
<tr>
<td>126</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>40</td>
<td>MO.RW.ROWMARKERABOVE.O</td>
<td>192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)</td>
<td>Are line markers placed and maintained as required for above ground pipelines?</td>
</tr>
<tr>
<td>127</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>41</td>
<td>MO.GMOPP.PRESSREGTEST.O</td>
<td>192.739(a) (192.739(b))</td>
<td>Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?</td>
</tr>
<tr>
<td>128</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>42</td>
<td>MO.GMOPP.PRESSREGMETER.O</td>
<td>192.741(a) (192.741(b), 192.741(c))</td>
<td>Are telemetering or recording gauges properly utilized as required for distribution systems?</td>
</tr>
<tr>
<td>129</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>FR.FIELDPIPE</td>
<td>43</td>
<td>MO.GMOPP.MULTIPRESSREG.O</td>
<td>192.741(a) (192.741(b), 192.741(c))</td>
<td>Are regulator stations installed in a manner to</td>
</tr>
<tr>
<td>Row</td>
<td>Asset Result</td>
<td>Sub-Group</td>
<td>Question ID</td>
<td>References</td>
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<tr>
<td>130</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>MO.GM.DISTVALVEINSPECT.O</td>
<td>192.747(a) (192.747(b))</td>
<td>Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>131</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>FS.FG.CASING.O</td>
<td></td>
<td>Are all casings bare steel and do they have test leads installed on new casings without vents?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>132</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>FS.FG.CASESEAL.O</td>
<td></td>
<td>Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>133</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>AR.RMP.IGNITION.O</td>
<td>192.751(a) (192.751(b), 192.751(c))</td>
<td>Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>134</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>MO.GM.EQUIPPLASTICJOINT.O</td>
<td>192.756</td>
<td>Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>135</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>MO.GM.ONSITEPROCS.O</td>
<td></td>
<td>Are procedures applicable to the work being done located onsite where the work is being done?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>136</td>
<td>(and 1 other asset)</td>
<td>FR.FIELDPIPE</td>
<td>AR.PTI.EQUIPCALIB.O</td>
<td></td>
<td>Is pressure testing equipment calibrated according to calibration schedules and procedures?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>137</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>AR.PTI.PLASTICPRESSURETEST.O</td>
<td></td>
<td>Is plastic pipe installed and backfilled prior to pressure testing?</td>
<td></td>
<td></td>
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<tr>
<td>138</td>
<td>(and 1 other asset)</td>
<td>GDIM.IMPL</td>
<td>GDIM.RR.MECHANICALFITTINGDATAIM.R</td>
<td>192.1009 (191.12)</td>
<td>Have accurate records been maintained documenting mechanical fitting failures that</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Row</td>
<td>Asset Result</td>
<td>(Note 1)</td>
<td>Sub-Group</td>
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<tr>
<td>139</td>
<td>NA</td>
<td></td>
<td>MISCTOPICS.PROT9</td>
<td>TQ.PROT9.CORRECTION.O</td>
<td>192.801(a) (192.809(a))</td>
<td>Have potential issues identified by the OQ plan inspection process been corrected at the operational level?</td>
<td></td>
</tr>
<tr>
<td>140</td>
<td>Sat</td>
<td></td>
<td>MISCTOPICS.PROT9</td>
<td>TQ.PROT9.QUALIFICATIONSTATUS.O</td>
<td>192.801(a) (192.809(a))</td>
<td>Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.</td>
<td></td>
</tr>
<tr>
<td>141</td>
<td>Sat</td>
<td></td>
<td>MISCTOPICS.PROT9</td>
<td>TQ.PROT9.TASKPERFORMANCE.O</td>
<td>192.801(a) (192.809(a))</td>
<td>Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.</td>
<td></td>
</tr>
<tr>
<td>142</td>
<td>Sat</td>
<td></td>
<td>MISCTOPICS.PROT9</td>
<td>TQ.PROT9.AOCRECOG.O</td>
<td>192.801(a) (192.809(a))</td>
<td>Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.</td>
<td></td>
</tr>
<tr>
<td>143</td>
<td>Sat</td>
<td></td>
<td>MISCTOPICS.PROT9</td>
<td>TQ.PROT9.VERIFYQUAL.O</td>
<td>192.801(a) (192.809(a))</td>
<td>Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.</td>
<td></td>
</tr>
<tr>
<td>144</td>
<td>Sat</td>
<td>(2)</td>
<td>MISCTOPICS.PUBAWARE</td>
<td>EP.ERG.LIAISON.R</td>
<td>192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)</td>
<td>Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?</td>
<td></td>
</tr>
<tr>
<td>145</td>
<td>Sat</td>
<td>(2)</td>
<td>MISCTOPICS.PUBAWARE</td>
<td>PD.PA.LANGUAGE.R</td>
<td>192.616(g) (API RP 1162 Section 2.3.1)</td>
<td>Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?</td>
<td></td>
</tr>
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### Inspection Results Report (ALL Non-Empty Results) - Scp_PK 90886 (1779)

<table>
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<td>146</td>
<td>(and 1 other asset)</td>
<td>Sat</td>
<td>MISCTOPICS.PUBAWARE</td>
<td>PD.PA.EVALEFFECTIVENESS.R</td>
<td>192.616(c) (API RP 1162 Section 8.4) Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?</td>
</tr>
<tr>
<td>147</td>
<td>(and 1 other asset)</td>
<td>NA</td>
<td>MISCTOPICS.PUBAWARE</td>
<td>PD.PA.MSTRMETER.R</td>
<td>192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5) Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?</td>
</tr>
</tbody>
</table>

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

*Report Parameters: All non-empty Results*

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.