



STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

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Sent via email

June 28, 2021

Heidi Behrends Cerniwey
City Manager
City of Ellensburg
501 North Anderson Street
Ellensburg WA 98926

RE: 2021 Natural Gas Public Awareness Inspection– City of Ellensburg (Insp. No. 8261)

Dear Ms. Cerniwey:

Staff from the Washington Utilities and Transportation Commission (staff) conducted a Public Awareness inspection of the City of Ellensburg, (COE), on Jun. 23. The inspection included a plan, procedure, and records review.

No apparent violations were noted as a result of the inspection; therefore, this inspection will be closed as of the date of this letter.

Staff thanks COE's personnel for their professionalism and cooperation during this inspection.

If you have any questions or if we may be of any assistance, please contact Anthony Dorrrough at (360) 481-4035.

Sincerely,

Sean C. Mayo
Pipeline Safety Director

cc: Ryan Lyyski, Public Works and Utilities Director, COE
Darren Larsen, Assistant Utilities Director, COE
Darin Yusi, Gas Engineer, COE

Inspection Output (IOR)

Generated on 2021.June.24 14:16

Inspection Information

Inspection Name	8261 Ellensburg Public Awareness	Operator(s)	ELLENSBURG GAS DEPT, CITY OF (4400) Lead Anthony Dorrough	Plan Submitted	01/07/2021
Status	PLANNED	Observer(s)	Deborah Becker, Rell Koizumi	Plan Approval	01/07/2021 by Joe Subsits
Start Year	2021	Supervisor	Joe Subsits	All Activity Start	06/23/2021
System Type	GD	Director	Sean Mayo	All Activity End	06/23/2021
Protocol Set ID	WA.GD.2020.02			Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

Scope and Summary:

This Public Awareness (PA) gas distribution inspection covered process and records review questions. The last PA inspection was performed on 10/18/2017 with no recommended follow up actions. A verbal exit interview was conducted on 06/23/21

Dates, Activities and Locations:

6/23- City of Ellensburg PA Inspection (501 N Anderson St. Ellensburg WA 98926)

Summary of Significant Findings:

No apparent violations of federal or state code
No areas of concern identified

Primary operator contacts/participants in the inspection:

Darren Larsen | Assistant Utilities Director | (509) 962-7227

Darin Yusi | Gas Engineer | (509) 962-7229

Heather Forgey | Engineering Specialist | (509) 925-8603

Recommended follow up actions for next inspection:

There are no recommended follow up actions

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	8261 Ellensburg PA	8261 Ellensburg Public unit Awareness		--	Storage Fields Bottle/Pipe - Holders Vault Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric	53	53	53	53	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	8261 Ellensburg PA	n/a	PD	P, R, O, S	Detail	

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Asset s	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1	8261 Ellensburg P A	--	06/23/2021 06/23/2021	n/a	all planned questions	all assets	all types	53	53	53	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	8261 Ellensburg PA	COMPLETED	06/24/2021	8261 Ellensburg PA	--

Results (all values, 53 results)

80 (instead of 53) results are listed due to re-presentation of questions in more than one sub-group.

EP.ERG: Emergency Response

1. Question Result, ID, [Sat, EP.ERG.LIAISON.R, 192.605\(a\) \(192.615\(c\)\(1\), 192.615\(c\)\(2\), 192.615\(c\)\(3\), 192.615\(c\)\(4\), References 192.616\(c\), ADB-05-03\)](#) (also presented in: PD.PA)
 Question Text *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [Track on a database which includes phone numbers, stakeholder status, and dates.](#)

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

2. Question Result, ID, [NA, MO.RW.TRANSPATROL.P, 192.705\(a\) \(192.705\(b\), 192.705\(c\)\)](#) (also presented in: PD.RW)
 Question Text *Does the process adequately cover the requirements for transmission line patrolling the ROW and conditions reported?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

 Distribution only
3. Question Result, ID, [NA, MO.RW.TRANSPATROL.R, 192.709\(c\) \(192.705\(a\), 192.705\(b\), 192.705\(c\)\)](#) (also presented in: PD.RW)
 Question Text *Do records indicate that transmission line ROW surface conditions have been patrolled as required?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)

Distribution only

4. Question Result, ID, References **NA, MO.RW.TRANSLEAKAGE.P, 192.706 (192.706(a), 192.706(b))** (also presented in: PD.RW)
Question Text *Does the process require transmission leakage surveys to be conducted?*
Assets Covered **8261 Ellensburg PA**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
5. Question Result, ID, References **NA, MO.RW.TRANSLEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b))** (also presented in: PD.RW)
Question Text *Do records indicate transmission leakage surveys conducted as required?*
Assets Covered **8261 Ellensburg PA**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
6. Question Result, ID, References **Sat, MO.RW.DISTPATROL.P, 192.721(a) (192.721(b))** (also presented in: PD.RW)
Question Text *Does the process require distribution system patrolling to be conducted?*
Assets Covered **8261 Ellensburg PA**
7. Question Result, ID, References **Sat, MO.RW.DISTPATROL.R, 192.603(b) (192.721(a), 192.721(b))** (also presented in: PD.RW)
Question Text *Do records indicate distribution patrolling was conducted as required?*
Assets Covered **8261 Ellensburg PA**
8. Question Result, ID, References **Sat, MO.RW.DISTLEAKAGE.P, 192.723(a) (192.723(b))** (also presented in: PD.RW)
Question Text *Does the process require distribution system leakage surveys to be conducted?*
Assets Covered **8261 Ellensburg PA**
9. Question Result, ID, References **Sat, MO.RW.CASINGLEAKSURVEY.P,** (also presented in: PD.RW)
Question Text *Does the process require shorted casings be leak surveyed as required?*
Assets Covered **8261 Ellensburg PA**
10. Question Result, ID, References **NA, MO.RW.CASINGLEAKSURVEY.R,** (also presented in: PD.RW)
Question Text *Do records indicate shorted casings were leak surveyed as required?*
Assets Covered **8261 Ellensburg PA**
Result Notes **No such activity/condition was observed during the inspection.**
11. Question Result, ID, References **NA, MO.RW.LEAKGRADE.P,** (also presented in: PD.RW)
Question Text *Do procedures require grading/re-grading leaks and evaluating the concentration and extent of leakage?*
Assets Covered **8261 Ellensburg PA**
Result Notes **Fix leaks as they are found**
12. Question Result, ID, References **Sat, MO.RW.LEAKPERIMETER.P,** (also presented in: PD.RW)
Question Text *Do procedures require checking the perimeter of a gas leak with a combustible gas indicator?*
Assets Covered **8261 Ellensburg PA**
13. Question Result, ID, References **Sat, MO.RW.LEAKFOLLOW.P,** (also presented in: PD.RW)
Question Text *Do procedures require performing a follow-up inspection on all leak repairs with residual gas remaining in the ground not later than thirty days after the repair?*
Assets Covered **8261 Ellensburg PA**
14. Question Result, ID, References **NA, MO.RW.LEAKFOLLOW.R,** (also presented in: PD.RW)
Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*

Assets Covered 8261 Ellensburg PA

Result Notes No such activity/condition was observed during the inspection.

15. Question Result, ID, References NA, MO.RW.DOWNGRADELEAKREPAIR.R, (also presented in: PD.RW)
Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*
Assets Covered 8261 Ellensburg PA
Result Notes No such activity/condition was observed during the inspection.
16. Question Result, ID, References Sat, MO.RW.LEAKREPAIRTIME.R, (also presented in: PD.RW)
Question Text *Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?*
Assets Covered 8261 Ellensburg PA
17. Question Result, ID, References Sat, MO.RW.LEAKRECORDS.R, (also presented in: PD.RW)
Question Text *Have gas leak records been prepared and maintained as required?*
Assets Covered 8261 Ellensburg PA
18. Question Result, ID, References Sat, MO.RW.DISTPATROLLEAKAGE.R, 192.603(b) (192.723(a), 192.723(b)) (also presented in: PD.RW)
Question Text *Do records indicate distribution leakage surveys were conducted as required?*
Assets Covered 8261 Ellensburg PA
19. Question Result, ID, References Sat, MO.RW.MOVEANDLOWERSURVEY.P, (also presented in: PD.RW)
Question Text *Does the manual include procedures to leak survey not more than thirty days after a metallic pipeline has been moved or lowered?*
Assets Covered 8261 Ellensburg PA
20. Question Result, ID, References Sat, MO.RW.ROWMARKER.P, 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) (also presented in: PD.RW)
Question Text *Does the process adequately cover the requirements for placement of ROW markers?*
Assets Covered 8261 Ellensburg PA
21. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) (also presented in: PD.RW)
Question Text *Are line markers placed and maintained as required?*
Assets Covered 8261 Ellensburg PA
22. Question Result, ID, References NA, MO.RW.ROWMARKERABOVE.O, 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) (also presented in: PD.RW)
Question Text *Are line markers placed and maintained as required for above ground pipelines?*
Assets Covered 8261 Ellensburg PA
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
23. Question Result, ID, References NA, MO.RW.MARKERSURVEY.P, (also presented in: PD.RW)
Question Text *Are procedures in place to survey pipeline markers at specified intervals?*
Assets Covered 8261 Ellensburg PA
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
24. Question Result, ID, References Sat, MO.RW.MARKERSURVEY.R, (also presented in: PD.RW)
Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*
Assets Covered 8261 Ellensburg PA
25. Question Result, ID, References Sat, MO.RW.MARKERREPLACE.P, (also presented in: PD.RW)
Question Text *Does the manual include procedures to replace damaged or missing markers within 45 days?*

Assets Covered 8261 Ellensburg PA

26. Question Result, ID, References NA, MO.RW.MARKERREPLACE.R, (also presented in: PD.RW)

Question Text *Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?*

Assets Covered 8261 Ellensburg PA

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

27. Question Result, ID, References NA, MO.RW.MARKERSMAPSDRAW.R, (also presented in: PD.RW)

Question Text *Are records sufficient to indicate class location and other areas where pipeline markers are required?*

Assets Covered 8261 Ellensburg PA

Result Notes No such requirement existed in the scope of inspection review.

PD.OC: One-Call Damage Prevention

28. Question Result, ID, References Sat, PD.OC.PDPROGRAM.P, 192.614(a)

Question Text *Is a damage prevention program approved and in place?*

Assets Covered 8261 Ellensburg PA

29. Question Result, ID, References Sat, PD.OC.PDPROGRAM.R, 192.614(c)

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered 8261 Ellensburg PA

PD.PA: Public Awareness

30. Question Result, ID, References Sat, PD.PA.PROGRAM.P, 192.616(a) (192.616(h))

Question Text *Has the continuing public education (awareness) program been established as required?*

Assets Covered 8261 Ellensburg PA

31. Question Result, ID, References Sat, PD.PA.MGMTSUPPORT.P, 192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)

Question Text *Does the operator's program documentation demonstrate management support?*

Assets Covered 8261 Ellensburg PA

32. Question Result, ID, References Sat, PD.PA.ASSETS.P, 192.616(b) (API RP 1162 Section 2.7 Step 4)

Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*

Assets Covered 8261 Ellensburg PA

33. Question Result, ID, References Sat, PD.PA.AUDIENCEID.P, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)

Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*

Assets Covered 8261 Ellensburg PA

34. Question Result, ID, References Sat, PD.PA.AUDIENCEID.R, 192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)

Question Text *Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?*

Assets Covered 8261 Ellensburg PA

35. Question Result, ID, References Sat, PD.PA.MESSAGES.P, 192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)

Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?*

Assets Covered 8261 Ellensburg PA

36. Question Result, ID, References Sat, PD.PA.SUPPLEMENTAL.P, 192.616(c) (API RP 1162 Section 6.2)

Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162?*

Assets Covered 8261 Ellensburg PA

Result Notes Section 14.18.1 (c) - Section 14.7 - Pre-application/pre-construction meetings talk to contractors. Also added 811 pre-application letters.

37. Question Result, ID, References Sat, PD.PA.EDUCATE.R, 192.616(d) (192.616(f))

Question Text *Did delivered messages specifically include provisions to educate the public, emergency officials, local public officials, and excavators on: (1) Use of a one-call notification system prior to excavation and other damage prevention activities; (2) Possible hazards associated with unintended releases from a gas pipeline facility; (3) Physical indications of a possible release; (4) Steps to be taken for public safety in the event of a gas pipeline release; and (5) Procedures to report such an event?*

Assets Covered 8261 Ellensburg PA

38. Question Result, ID, References Sat, PD.PA.LOCATIONMESSAGE.R, 192.616(e) (192.616(f))

Question Text *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility locations?*

Assets Covered 8261 Ellensburg PA

39. Question Result, ID, References Sat, PD.PA.MESSAGEFREQUENCY.R, 192.616(c) (API RP 1162 Table 2-1, API RP 1162 Table 2-2, API RP 1162 Table 2-3)

Question Text *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1 through Table 2.3?*

Assets Covered 8261 Ellensburg PA

40. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: EP.ERG)

Question Text *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?*

Assets Covered 8261 Ellensburg PA

Result Notes Track on a database which includes phone numbers, stakeholder status, and dates.

41. Question Result, ID, References Sat, PD.PA.LANGUAGE.P, 192.616(g) (API RP 1162 Section 2.3.1)

Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 8261 Ellensburg PA

Result Notes Per. cities COMP plan they determine, trends and statistics.

42. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 8261 Ellensburg PA

43. Question Result, ID, References Sat, PD.PA.EVALPLAN.P, 192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)

Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*

Assets Covered 8261 Ellensburg PA

Result Notes Section 14.9 & 14.18

44. Question Result, ID, References Sat, PD.PA.EVALIMPL.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)

Question Text *Has an audit or review of the operator's program implementation been performed annually since the program was developed?*

Assets Covered 8261 Ellensburg PA

Result Notes Table 2 - Goal Review

45. Question Result, ID, References Sat, PD.PA.AUDITMETHODS.R, 192.616(c) (192.616(i), API RP 1162 Section 8.3)

Question Text *Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of program implementation?*

Assets Covered 8261 Ellensburg PA

Result Notes Section 14.18 - Third Party consultant Blue Otter.

46. Question Result, ID, References Sat, PD.PA.PROGRAMIMPROVE.R, 192.616(c) (API RP 1162 Section 8.3)

Question Text *Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?*

Assets Covered 8261 Ellensburg PA

Result Notes No specific changes, will type up report for utility advisory committee - No trends to indicate they are lacking

47. Question Result, ID, References Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4)

Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*

Assets Covered 8261 Ellensburg PA

Result Notes Goal Survey from APGA - results blanket everybody, PAPA/Paradigm provides effectiveness surveys for these programs -

48. Question Result, ID, References Sat, PD.PA.MEASUREOUTREACH.R, 192.616(c) (API RP 1162 Section 8.4.1)

Question Text *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?*

Assets Covered 8261 Ellensburg PA

Result Notes Tracked on PA database they created (staff reviewed)

49. Question Result, ID, References Sat, PD.PA.MEASUREUNDERSTANDABILITY.R, 192.616(c) (API RP 1162 Section 8.4.2)

Question Text *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?*

Assets Covered 8261 Ellensburg PA

Result Notes Tracked in PA database

50. Question Result, ID, References Sat, PD.PA.MEASUREBEHAVIOR.R, 192.616(c) (API RP 1162 Section 8.4.3)

Question Text *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?*

Assets Covered 8261 Ellensburg PA

Result Notes Gas Safety Survey Report Questions are asked and then percentages tracked in the database

51. Question Result, ID, References Sat, PD.PA.MEASUREBOTTOM.R, 192.616(c) (API RP 1162 Section 8.4.4)

Question Text *Were bottom-line results of the program measured by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?*

Assets Covered 8261 Ellensburg PA

52. Question Result, ID, References Sat, PD.PA.CHANGES.R, 192.616(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)

Question Text *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?*

Assets Covered 8261 Ellensburg PA

Result Notes No changes or modifications.

53. Question Result, ID, References **NA, PD.PA.MSTRMETER.P, 192.616(j) (192.616(h))**
 Question Text *Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **No MM System**
54. Question Result, ID, References **NA, PD.PA.MSTRMETER.R, 192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)**
 Question Text *Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **NO MM system**

PD.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

55. Question Result, ID, References **NA, MO.RW.TRANSPATROL.P, 192.705(a) (192.705(b), 192.705(c))** (also presented in: MO.RW)
 Question Text *Does the process adequately cover the requirements for transmission line patrolling the ROW and conditions reported?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
- Distribution only
56. Question Result, ID, References **NA, MO.RW.TRANSPATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c))** (also presented in: MO.RW)
 Question Text *Do records indicate that transmission line ROW surface conditions have been patrolled as required?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
- Distribution only
57. Question Result, ID, References **NA, MO.RW.TRANSLEAKAGE.P, 192.706 (192.706(a), 192.706(b))** (also presented in: MO.RW)
 Question Text *Does the process require transmission leakage surveys to be conducted?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
58. Question Result, ID, References **NA, MO.RW.TRANSLEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b))** (also presented in: MO.RW)
 Question Text *Do records indicate transmission leakage surveys conducted as required?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
59. Question Result, ID, References **Sat, MO.RW.DISTPATROL.P, 192.721(a) (192.721(b))** (also presented in: MO.RW)
 Question Text *Does the process require distribution system patrolling to be conducted?*
 Assets Covered **8261 Ellensburg PA**
60. Question Result, ID, References **Sat, MO.RW.DISTPATROL.R, 192.603(b) (192.721(a), 192.721(b))** (also presented in: MO.RW)
 Question Text *Do records indicate distribution patrolling was conducted as required?*
 Assets Covered **8261 Ellensburg PA**
61. Question Result, ID, References **Sat, MO.RW.DISTLEAKAGE.P, 192.723(a) (192.723(b))** (also presented in: MO.RW)
 Question Text *Does the process require distribution system leakage surveys to be conducted?*
 Assets Covered **8261 Ellensburg PA**

62. Question Result, ID, References **Sat, MO.RW.CASINGLEAKSURVEY.P**, (also presented in: MO.RW)
 Question Text *Does the process require shorted casings be leak surveyed as required?*
 Assets Covered **8261 Ellensburg PA**
63. Question Result, ID, References **NA, MO.RW.CASINGLEAKSURVEY.R**, (also presented in: MO.RW)
 Question Text *Do records indicate shorted casings were leak surveyed as required?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **No such activity/condition was observed during the inspection.**
64. Question Result, ID, References **NA, MO.RW.LEAKGRADE.P**, (also presented in: MO.RW)
 Question Text *Do procedures require grading/re-grading leaks and evaluating the concentration and extent of leakage?*
 Assets Covered **8261 Ellensburg PA**
 Result Notes **Fix leaks as they are found**
65. Question Result, ID, References **Sat, MO.RW.LEAKPERIMETER.P**, (also presented in: MO.RW)
 Question Text *Do procedures require checking the perimeter of a gas leak with a combustible gas indicator?*
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66. Question Result, ID, References **Sat, MO.RW.LEAKFOLLOW.P**, (also presented in: MO.RW)
 Question Text *Do procedures require performing a follow-up inspection on all leak repairs with residual gas remaining in the ground not later than thirty days after the repair?*
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67. Question Result, ID, References **NA, MO.RW.LEAKFOLLOW.R**, (also presented in: MO.RW)
 Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*
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 Result Notes **No such activity/condition was observed during the inspection.**
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 Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*
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 Result Notes **No such activity/condition was observed during the inspection.**
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 Question Text *Have gas leak records been prepared and maintained as required?*
 Assets Covered **8261 Ellensburg PA**
71. Question Result, ID, References **Sat, MO.RW.DISTPATROLLEAKAGE.R, 192.603(b) (192.723(a), 192.723(b))** (also presented in: MO.RW)
 Question Text *Do records indicate distribution leakage surveys were conducted as required?*
 Assets Covered **8261 Ellensburg PA**
72. Question Result, ID, References **Sat, MO.RW.MOVEANDLOWERSURVEY.P**, (also presented in: MO.RW)
 Question Text *Does the manual include procedures to leak survey not more than thirty days after a metallic pipeline has been moved or lowered?*
 Assets Covered **8261 Ellensburg PA**

73. Question Result, ID, [Sat, MO.RW.ROWMARKER.P, 192.707\(a\) \(192.707\(b\), 192.707\(d\), CGA Best Practices, v4.0, Practice 2-References 5, CGA Best Practices, v4.0, Practice 4-20\)](#) (also presented in: MO.RW)
 Question Text *Does the process adequately cover the requirements for placement of ROW markers?*
 Assets Covered [8261 Ellensburg PA](#)
74. Question Result, ID, [Sat, MO.RW.ROWMARKER.O, 192.707\(a\) \(192.707\(b\), 192.707\(d\), CGA Best Practices, v4.0, Practice 2-References 5, CGA Best Practices, v4.0, Practice 4-20\)](#) (also presented in: MO.RW)
 Question Text *Are line markers placed and maintained as required?*
 Assets Covered [8261 Ellensburg PA](#)
75. Question Result, ID, [NA, MO.RW.ROWMARKERABOVE.O, 192.707\(c\) \(CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20\)](#) (also presented in: MO.RW)
 Question Text *Are line markers placed and maintained as required for above ground pipelines?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
76. Question Result, ID, [NA, MO.RW.MARKERSURVEY.P,](#) (also presented in: MO.RW)
 References
 Question Text *Are procedures in place to survey pipeline markers at specified intervals?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
77. Question Result, ID, [Sat, MO.RW.MARKERSURVEY.R,](#) (also presented in: MO.RW)
 References
 Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*
 Assets Covered [8261 Ellensburg PA](#)
78. Question Result, ID, [Sat, MO.RW.MARKERREPLACE.P,](#) (also presented in: MO.RW)
 References
 Question Text *Does the manual include procedures to replace damaged or missing markers within 45 days?*
 Assets Covered [8261 Ellensburg PA](#)
79. Question Result, ID, [NA, MO.RW.MARKERREPLACE.R,](#) (also presented in: MO.RW)
 References
 Question Text *Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
80. Question Result, ID, [NA, MO.RW.MARKERSMAPSDRAW.R,](#) (also presented in: MO.RW)
 References
 Question Text *Are records sufficient to indicate class location and other areas where pipeline markers are required?*
 Assets Covered [8261 Ellensburg PA](#)
 Result Notes [No such requirement existed in the scope of inspection review.](#)

Report Parameters: Results: all

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

Inspection Results (IRR)

Generated on 2021.June.24 14:20

- 8261 Ellensburg PA (80)

Inspection Results Report (ALL Results) - Scp_PK 8261 Ellensburg PA

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References
1.	(and 1 other asset)	Sat (2)	EP.ERG	18.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)
2.	(and 1 other asset)	NA (2)	MO.RW	1.	MO.RW.TRANSPATROL.P	192.705(a) (192.705(b), 192.705(c))
3.	(and 1 other asset)	NA (2)	MO.RW	2.	MO.RW.TRANSPATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))
4.	(and 1 other asset)	NA (2)	MO.RW	3.	MO.RW.TRANSLEAKAGE.P	192.706 (192.706(a), 192.706(b))
5.	(and 1 other asset)	NA (2)	MO.RW	4.	MO.RW.TRANSLEAKAGE.R	192.709(c) (192.706, 192.706(a), 192.706(b))
6.	(and 1 other asset)	Sat (2)	MO.RW	5.	MO.RW.DISTPATROL.P	192.721(a) (192.721(b))
7.	(and 1 other asset)	Sat (2)	MO.RW	6.	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))
8.	(and 1 other asset)	Sat (2)	MO.RW	7.	MO.RW.DISTLEAKAGE.P	192.723(a) (192.723(b))
9.	(and 1 other asset)	Sat (2)	MO.RW	8.	MO.RW.CASINGLEAKSURVEY.P	
10.	(and 1 other asset)	NA (2)	MO.RW	9.	MO.RW.CASINGLEAKSURVEY.R	
11.	(and 1 other asset)	NA (2)	MO.RW	10.	MO.RW.LEAKGRADE.P	
12.	(and 1 other asset)	Sat (2)	MO.RW	11.	MO.RW.LEAKPERIMETER.P	
13.	(and 1 other asset)	Sat (2)	MO.RW	12.	MO.RW.LEAKFOLLOW.P	
14.	(and 1 other asset)	NA (2)	MO.RW	13.	MO.RW.LEAKFOLLOW.R	
15.	(and 1 other asset)	NA (2)	MO.RW	14.	MO.RW.DOWNGRADELEAKREPAIR.R	
16.	(and 1 other asset)	Sat (2)	MO.RW	15.	MO.RW.LEAKREPAIRTIME.R	
17.	(and 1 other asset)	Sat (2)	MO.RW	16.	MO.RW.LEAKRECORDS.R	

Inspection Results Report (ALL Results) - Scp_PK 8261 Ellensburg PA

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References
18.	(and 1 other asset)	Sat	(2)	MO.RW	17. MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))
19.	(and 1 other asset)	Sat	(2)	MO.RW	18. MO.RW.MOVEANDLOWERSURVEY.P	
20.	(and 1 other asset)	Sat	(2)	MO.RW	19. MO.RW.ROWMARKER.P	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
21.	(and 1 other asset)	Sat	(2)	MO.RW	20. MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
22.	(and 1 other asset)	NA	(2)	MO.RW	21. MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
23.	(and 1 other asset)	NA	(2)	MO.RW	22. MO.RW.MARKERSURVEY.P	
24.	(and 1 other asset)	Sat	(2)	MO.RW	23. MO.RW.MARKERSURVEY.R	
25.	(and 1 other asset)	Sat	(2)	MO.RW	24. MO.RW.MARKERREPLACE.P	
26.	(and 1 other asset)	NA	(2)	MO.RW	25. MO.RW.MARKERREPLACE.R	
27.	(and 1 other asset)	NA	(2)	MO.RW	26. MO.RW.MARKERSMAPSDRAW.R	
28.	(and 1 other asset)	Sat		PD.OC	1. PD.OC.PDPROGRAM.P	192.614(a)
29.	(and 1 other asset)	Sat		PD.OC	2. PD.OC.PDPROGRAM.R	192.614(c)
30.	(and 1 other asset)	Sat		PD.PA	1. PD.PA.PROGRAM.P	192.616(a) (192.616(h))
31.	(and 1 other asset)	Sat		PD.PA	2. PD.PA.MGMTSUPPORT.P	192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)
32.	(and 1 other asset)	Sat		PD.PA	3. PD.PA.ASSETS.P	192.616(b) (API RP 1162 Section 2.7 Step 4)
33.	(and 1 other asset)	Sat		PD.PA	4. PD.PA.AUDIENCEID.P	192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)
34.	(and 1 other asset)	Sat		PD.PA	5. PD.PA.AUDIENCEID.R	192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)
35.	(and 1 other asset)	Sat		PD.PA	6. PD.PA.MESSAGES.P	192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)
36.	(and 1 other asset)	Sat		PD.PA	7. PD.PA.SUPPLEMENTAL.P	192.616(c) (API RP 1162 Section 6.2)
37.	(and 1 other asset)	Sat		PD.PA	8. PD.PA.EDUCATE.R	192.616(d) (192.616(f))

Inspection Results Report (ALL Results) - Scp_PK 8261 Ellensburg PA

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References
38.	(and 1 other asset)	Sat	PD.PA	9.	PD.PA.LOCATIONMESSAGE.R	192.616(e) (192.616(f))
39.	(and 1 other asset)	Sat	PD.PA	10.	PD.PA.MESSAGEFREQUENCY.R	192.616(c) (API RP 1162 Table 2-1, API RP 1162 Table 2-2, API RP 1162 Table 2-3)
40.	(and 1 other asset)	Sat	(2)	PD.PA	11. EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)
41.	(and 1 other asset)	Sat	PD.PA	12.	PD.PA.LANGUAGE.P	192.616(g) (API RP 1162 Section 2.3.1)
42.	(and 1 other asset)	Sat	PD.PA	13.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)
43.	(and 1 other asset)	Sat	PD.PA	14.	PD.PA.EVALPLAN.P	192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)
44.	(and 1 other asset)	Sat	PD.PA	15.	PD.PA.EVALIMPL.R	192.616(c) (192.616(i), API RP 1162 Section 8.3)
45.	(and 1 other asset)	Sat	PD.PA	16.	PD.PA.AUDITMETHODS.R	192.616(c) (192.616(i), API RP 1162 Section 8.3)
46.	(and 1 other asset)	Sat	PD.PA	17.	PD.PA.PROGRAMIMPROVE.R	192.616(c) (API RP 1162 Section 8.3)
47.	(and 1 other asset)	Sat	PD.PA	18.	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)
48.	(and 1 other asset)	Sat	PD.PA	19.	PD.PA.MEASUREOUTREACH.R	192.616(c) (API RP 1162 Section 8.4.1)
49.	(and 1 other asset)	Sat	PD.PA	20.	PD.PA.MEASUREUNDERSTANDABILITY.R	192.616(c) (API RP 1162 Section 8.4.2)
50.	(and 1 other asset)	Sat	PD.PA	21.	PD.PA.MEASUREBEHAVIOR.R	192.616(c) (API RP 1162 Section 8.4.3)
51.	(and 1 other asset)	Sat	PD.PA	22.	PD.PA.MEASUREBOTTOM.R	192.616(c) (API RP 1162 Section 8.4.4)
52.	(and 1 other asset)	Sat	PD.PA	23.	PD.PA.CHANGES.R	192.616(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)
53.	(and 1 other asset)	NA	PD.PA	24.	PD.PA.MSTRMETER.P	192.616(j) (192.616(h))
54.	(and 1 other asset)	NA	PD.PA	25.	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)
55.	(and 1 other asset)	NA	(2)	PD.RW	1. MO.RW.TRANSPATROL.P	192.705(a) (192.705(b), 192.705(c))
56.	(and 1 other asset)	NA	(2)	PD.RW	2. MO.RW.TRANSPATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))
57.	(and 1 other asset)	NA	(2)	PD.RW	3. MO.RW.TRANSLEAKAGE.P	192.706 (192.706(a), 192.706(b))

Inspection Results Report (ALL Results) - Scp_PK 8261 Ellensburg PA

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References
58.	(and 1 other asset)	NA	(2)	PD.RW	4. MO.RW.TRANSLEAKAGE.R	192.709(c) (192.706, 192.706(a), 192.706(b))
59.	(and 1 other asset)	Sat	(2)	PD.RW	5. MO.RW.DISTPATROL.P	192.721(a) (192.721(b))
60.	(and 1 other asset)	Sat	(2)	PD.RW	6. MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))
61.	(and 1 other asset)	Sat	(2)	PD.RW	7. MO.RW.DISTLEAKAGE.P	192.723(a) (192.723(b))
62.	(and 1 other asset)	Sat	(2)	PD.RW	8. MO.RW.CASINGLEAKSURVEY.P	
63.	(and 1 other asset)	NA	(2)	PD.RW	9. MO.RW.CASINGLEAKSURVEY.R	
64.	(and 1 other asset)	NA	(2)	PD.RW	10. MO.RW.LEAKGRADE.P	
65.	(and 1 other asset)	Sat	(2)	PD.RW	11. MO.RW.LEAKPERIMETER.P	
66.	(and 1 other asset)	Sat	(2)	PD.RW	12. MO.RW.LEAKFOLLOW.P	
67.	(and 1 other asset)	NA	(2)	PD.RW	13. MO.RW.LEAKFOLLOW.R	
68.	(and 1 other asset)	NA	(2)	PD.RW	14. MO.RW.DOWNGRADELEAKREPAIR.R	
69.	(and 1 other asset)	Sat	(2)	PD.RW	15. MO.RW.LEAKREPAIRTIME.R	
70.	(and 1 other asset)	Sat	(2)	PD.RW	16. MO.RW.LEAKRECORDS.R	
71.	(and 1 other asset)	Sat	(2)	PD.RW	17. MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))
72.	(and 1 other asset)	Sat	(2)	PD.RW	18. MO.RW.MOVEANDLOWERSURVEY.P	
73.	(and 1 other asset)	Sat	(2)	PD.RW	19. MO.RW.ROWMARKER.P	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
74.	(and 1 other asset)	Sat	(2)	PD.RW	20. MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
75.	(and 1 other asset)	NA	(2)	PD.RW	21. MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
76.	(and 1 other asset)	NA	(2)	PD.RW	22. MO.RW.MARKERSURVEY.P	
77.	(and 1 other asset)	Sat	(2)	PD.RW	23. MO.RW.MARKERSURVEY.R	

Inspection Results Report (ALL Results) - Scp_PK 8261 Ellensburg PA

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References
78.	(and 1 other asset)	Sat	(2)	PD.RW	24. MO.RW.MARKERREPLACE.P	
79.	(and 1 other asset)	NA	(2)	PD.RW	25. MO.RW.MARKERREPLACE.R	
80.	(and 1 other asset)	NA	(2)	PD.RW	26. MO.RW.MARKERSMAPSDRAW.R	

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

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