Inspection Output (IOR)

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Inspection Information

Inspection Name	8248 Avista Pullman/Clarkston Standard Comprehensi	Operator(s)	AVISTA CORP (31232)	Plan Submitted	04/01/2021
Status	PLANNED	Lead	Dennis Ritter	Plan Approval	04/01/2021 by Joe Subsits
Start Year	2021	Team Members	Scott Rukke, David Cullom, Lex Vinsel, Anthony Dorrough, Derek Norwood, Scott Anderson, Darren Tinnerstet	All Activity Start	04/19/2021
System Type	GD	Observer(s)	Deborah Becker, Rell Koizumi	All Activity End	04/29/2021
Protocol Set ID	WA.GD.2020.02	Supervisor	Joe Subsits	Inspection Submitted	--
		Director	Sean Mayo	Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

2021 Unit inspection will be a generalized inspection covering O&M, Corrosion Control, reporting, integrity management, OQ and Public Awareness **with additional integrity related questions asking about dithiazine in the distribution system and Avista's response (if applicable).**

Pullman unit includes the following municipalities: Rosalia, St. John, Endicott, Colfax, Albion, Palouse, Pullman, Colton, Uniontown

Clarkston unit includes the following municipalities: Clarkston, Asotin

Facilities visited and Total AFOD

Reviewed the following records prior to inspection:

April 5, 2021 Monday-Records review, new customer packet and labels, CP-rectifiers Nov 2017 to Nov 2020 0.5 AFOD

April 6, 2021 Tuesday-Records review: CP PSP reads, casings, 9-yr reads, correction of CP deficiencies, Exposed Pipe reports 0.75AFOD

April 7, 2021 Wed-Records review: internal corrosion cut out pipe, AC 3-year monitoring, Emergency Response training, PA program effectiveness 0.5AFOD

April 8, 2021 Thurs- Records review: Code 9 Leak response-emergencies, Regulator Stations annual inspection, Relief Capacity Review, Valve Inspections 0.5 AFOD

April 12, 2021 Monday-Records review: Maps showing DRs, gate stations and farm taps; regulator stations annual inspection/MAOP review 0.3 AFOD

April 19, 2-21 Monday-records review, 0.5 AFOD

Records Inspection Virtual via MS Teams:

April 20, 2021 Tuesday-First formal day of inspection: reviewed reporting, corrosion control, Pressure testing, MAOP, leak surveys, emergency response, leak investigation, review, 1 AFOD

April 21 2021 Wednesday-public awareness effectiveness, damage prevention, leak surveys, odorization, ROW patrolling/marker survey, O&M effectiveness, regulator stations, bridge patrols, service regulators, valves, welding PQR (to be continued), DIMP-diathiazine 1AFOD

April 22, 2021 Thursday-Trouble order reviews, leak orders near foundations, regulator/meter flow and lock up. Discuss Tuesday's field. 0.5 AFOD

Field Inspection:

April 26, 2021 Monday-Travel 0.5 AFOD

April 27, 2021 Tuesday-Clarkston and Asotin--Construction records; field--see inspection for location-Regulator stations (spent considerable time at 417-would not lock up-diaphragm swap to softer material), casings, CP test stations, rectifiers, valves 1AFOD

April 28, 2021 Wednesday-Pullman, Colton, Uniontown: Industrial meter (Pullman WSU old boiler), Regulator stations, casings, rectifiers, CP Test stations, bridge crossings, gate stations, odorizers, odorant test sites, valves 1 AFOD

April 29, 2021 Thursday-Colfax, Albion, Palouse, LaCrosse, St John, Endicott, Rosalia-Regulator stations, CP Test stations, casings, bridge crossings, patrolling, markers, odorant test sites, valves 1

April 29, 2021 Thursday-exit interview, Rosalia, Randy Bareither, Avista. No issues found during the inspection--both records and field. This was relayed to Randy Bareither after the inspection concluded.

Summary of Significant Findings
(DO NOT Discuss Enforcement options)

No findings noted during the records or field inspections.

Primary Operator contacts and/or participants

Randy Bareither, Pipeline Safety Engineer

Operator executive contact and mailing address for any official correspondence

Heather Rosentrater, Sr VP Energy Delivery and Shared Services

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Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	90865 (1788)	Avista Utilities Corp-PULLMAN/CLARKSTON	unit	90865	Storage Fields Bottle/Pipe - Holders Offshore GOM OCS Copper Pipe Aluminum/Amphoteric Abandoned	152	152	152	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	90865 (1788)	n/a	GDIM.RA.THREATCATEGORIES.P, GDIM.RA.DEMOUNDERSTANDING.R, GDIM.RA.INFORMATION.P	P, R, O, S	Detail	
2.	90865 (1788)	Baseline Records (Form 2)	PRO, PRR, FR, GDIM, MMLPGIM, MISCTOPICS, GENERIC	P, R, O, S	Detail	
3.	90865 (1788)	Baseline Pipeline Field Inspection (Form 2)	PRO, PRR, FR, GDIM, MMLPGIM, MISCTOPICS, GENERIC	P, R, O, S	Detail	
4.	90865 (1788)	n/a	MISCTOPICS.PROT9	P, R, O, S	Detail	

Plan Implementations

#	Activity Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1.	records	--	04/19/2021 04/22/2021	n/a	PRR, GDIM	all assets	all types	94	94	94	100.0%
2.	field	--	04/26/2021 04/29/2021	n/a	FR, MISCTOPICS	all assets	all types	62	62	62	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	records	COMPLETED	05/03/2021	records	90865 (1788)
2.	Attendance List	Field	COMPLETED	05/03/2021	field	90865 (1788)

Results (Unsat,Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat,Concern

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