Inspection Output (IOR)

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Inspection Information

Inspection Name	BP Cherry Point - Crude & Butane	Operator(s)	BP PIPELINE (NORTH AMERICA) INC. (31189)	Plan Submitted	09/01/2020
Status	PLANNED	Lead	Lex Vinsel	Plan Approval	09/03/2020 by Joe Subsits
Start Year	2020	Team Members	Scott Anderson	All Activity Start	12/09/2020
System Type	HL	Observer(s)	Scott Rukke, David Cullom, Anthony Dorrough, Deborah Becker, Derek Norwood, Darren Tinnerstet, Rell Koizumi	All Activity End	02/26/2021
Protocol Set ID	HL.2020.01	Supervisor	Joe Subsits	Inspection Submitted	--
		Director	Sean Mayo	Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

Hazardous Liquid Integrity Management (LIMP) from 2020

Same LIMP and O&M plan for the following units:

OPID	Unit name
31189	Olympic OPL
88979	Cherry Point (Butane & Crude)

Inspection ID	Unit Name	Inspection Type
8093	BP Cherry Point - Butane	LIMP
8094	BP Cherry Point - Butane	O&M
8095	BP Cherry Point - Crude	LIMP
8096	BP Cherry Point - Crude	O&M

Facilities visited and Total AFOD

Performed observations on the BP-OPL Right of Way (ROW)

Most of the inspection was done virtually due to COVID restrictions.

Summary of Significant Findings
(DO NOT Discuss Enforcement options)

No issues found during inspection time-frame.

Primary Operator contacts and/or participants

Jim Bruen

John Newhouse

Operator executive contact and mailing address for any official correspondence

Gerald Maret

VP, US Pipelines & Logistics

gerald.maret@bp.com

M.C. 95 305 Wacker Drive

Chicago, Illinois 60606

12Dec20 - Plan for this inspection is to carry over from 8086 O&M what questions that apply and populate this Question Set.

Jim B. will be taking over along with the person replacing John Newhouse

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	BP CP Cr & Bu	BP CP Crude and Butane	other	BP cherry point	Offshore GOM Crosses Nav. CO2 Biofuels Reg Rural Gather Rural Low Stress Abandoned	248	248	248	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	BP CP Cr & Bu	HL IM	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	P, R, O, S	Detail	
2.	BP CP Cr & Bu	Baseline Procedures (Form 3)	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	P, R, O, S	Detail	

Plan Implementations

#	Activity Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1.	8093 & 8095 Crude & Butane IM	--	02/19/2021 02/26/2021	HL IM	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	all assets	all types	139	139	139	100.0%
2.	8094 & 8096 O&M	--	12/09/2020 12/11/2020	Baseline Procedures (Form 3)	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	all assets	all types	110	110	110	100.0%

1. *Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.*
2. *Percent completion excludes unanswered questions planned as "always observe".*

Forms

This inspection has no Form data entry.

Results (Unsat,Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat,Concern

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