

PHMSA Form 15 Question Set (IA Equivalent)
STANDARD INSPECTION REPORT OF A HAZARDOUS LIQUID PIPELINE

Inspection ID:	6756		
Name of Operator:	Olympic Pipeline Company		
OPID No. 30781	Unit ID No. Intrastate Laterals		
HQ Address:	System/Unit Name & Address:		
M.C. 9S 30 S Wacker Drive Chicago, IL 60606	600 SW, 39th Street, Suite 275 Renton, WA 98057		
Operator	BP Pipelines North America	Address:	600 SW 39th St, Suite 275
Official:		City:	Renton
Title:		State:	WA
Phone:	President	Zip Code:	98057
Emergency	6307302866		
Phone/Cell:	888-271-8880 Renton Control Center		
Persons Interviewed	Title		Phone No.
Jonathan Lazzarini	Field Specialist		
Brian Duran	Field Specialist		
John Hussy	Field Specialist		
Darnell Richards	Field Specialist		
Isaac Reinholdt	CP Specialist		
Jeff Berry	Operation and Maintenance Team Lead South		
Brian Stone	CP Programs Team Lead		
John Newhouse	DOT Compliance Specialist		3317023023
State Representative(s):	Dennis Ritter		Inspection Date(s) November 16-17, 2016
Records Location:	Renton		

Unit Description:
Intrastate laterals: these include the Seattle lateral (12" line, 12.83 miles long), SeaTac lateral (12" line, 5.54 miles long), Tacoma lateral (8" line, 3.72 miles long), Olympia lateral (6" line, 14.9 miles long), and Vancouver lateral (12" line, 4.4 miles long). The Olympia lateral has been out-of-service since early 2009. The 6" pipeline was purged and filled with nitrogen gas at 13 psig pressure. A section of the Olympia lateral was removed for construction of a new road at approximately MP 12.2 88 th
Portion of Unit Inspected:
<p style="color: red;">Portions of all the laterals were inspected as noted in the Form R Field Notes as follows:</p> <p style="color: red;">Renton Station-signage, CP test point, atmospheric corrosion</p> <p style="color: red;">Seattle lateral- R/W, markings, signage, casing, check valve, CP test points, bridge crossing,</p> <p style="color: red;">Seattle DF-atmospheric corrosion, rectifier, Tank 102-coating, CP test reads, vents, nameplate, chime, site drainage</p> <p style="color: red;">Sea Tac lateral-R/W, markings, facility signage, CP test points, atmospheric corrosion, rectifier</p> <p style="color: red;">Tacoma lateral-R/W, markings, casing, facility signage, CP test points, bridge crossing, atmospheric corrosion, rectifier</p> <p style="color: red;">Tacoma Junction-signage, security, CP test point, rectifier</p> <p style="color: red;">Tacoma DF-signage, CP Test point, rectifier</p> <p style="color: red;">Olympia lateral: R/W, markings, casings, CP test point</p> <p style="color: red;">Vancouver lateral: R/W, markings, casings, facility signage, CP test points,</p> <p style="color: red;">Vancouver Junction- facility signage, CP test points, rectifiers</p> <p style="color: red;">Vancouver DF- signage, rectifier, Tank 107- coating, CP test reads, vents, nameplate, chime, site drainage, bonds</p>

Sat+ - Exceeds requirements/exemplary performance
Sat - Meets requirements
Con - "Concern" meets requirements, but is an area of recommendation and/or area that if not addressed may lead to non-compliance
Unsat - Does not meet requirements
N/A - Not Applicable
N/C - Not Checked

Training and Qualification - OQ Protocol 9

1. Covered Task Performance (detail) (presented above) *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.*
 (TQ.PROT9.TASKPERFORMANCE.O) (detail)

195.501(a) (195.509(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 Reviewed covered tasks with employees. Asked about AOCs, protocols and checked OQ records.
 Tasks observed:
 Monthly Breakout tank inspection- Lazzerini, Duran
 Atmospheric corrosion inspection Duran, Lazzerini, Richards, Berry, Reinholdt
 Right of way patrol- Duran, Lazzerini, Richards,
 Site security- Duran, Lazzerini,, Richards
 Valve operation (note pipeline flowing during inspection-field tech described normal operation and AOCs)-Richards, Lazzerini, Duran
 PSP reads- Reinholdt
 Rectifier check- Reinholdt
 Critical Bond- Reinholdt

2. Qualification Status (detail) (presented above) *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.* (TQ.PROT9.QUALIFICATIONSTATUS.O) (detail)

195.501(a) (195.509(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 The following individuals OQ records were checked:
 Lazzerini, Duran, Richards, Reinholdt, Hussy

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3. Abnormal Operating Condition Recognition and Reaction (detail) (presented above) *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*
(TQ.PROT9.AOCRECOG.O) (detail)

195.501(a) (195.509(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 Reviewed covered tasks with employees. Asked about AOCs, protocols and checked OQ records.
 Tasks observed:
 Monthly Breakout tank inspection- Lazznerini, Duran
 Atmospheric corrosion inspection Duran, Lazznerini, Richards, Berry, Reinholdt
 Right of way patrol- Duran, Lazznerini, Richards,
 Site security- Duran, Lazznerini,, Richards
 Valve operation (note pipeline flowing during inspection-field tech described normal operation and AOCs)-Richards, Lazznerini, Duran
 PSP reads- Reinholdt
 Rectifier check (including Watchdog maintenance!)- Reinholdt

4. Verification of Qualification (detail) (presented above) *Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*
(TQ.PROT9.VERIFYQUAL.O) (detail)

195.501(a) (195.509(a))

Sat+	Sat	Concern	Unsat	NA	NC
	X				

Notes
 The following individuals OQ records were checked:
 Lazznerini, Duran, Richards, Reinholdt, Hussy

5. Program Inspection Deficiencies (detail) (presented above) *Have potential issues identified by the headquarters inspection process been corrected at the operational level?* (TQ.PROT9.CORRECTION.O) (detail)

195.501(a) (195.509(a))

Sat+	Sat	Concern	Unsat	NA	NC
				X	

Notes
 None

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