

**Avista Corp.**

**2020**

**WASHINGTON**

**State Electric Annual Report**

**(RCW 80.04.080)**

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Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report mm/dd/yyyy 04/15/2021	Year / Period of Report End of <u>2020 / Q4</u>
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**STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON**

**Instructions**

- For each account below, report the amount attributable to the state of Washington based on Washington jurisdictional Results of Operations.
- Provide any necessary important notes regarding this statement of utility operating income in a footnote in the available space at the bottom of this page

Line No.	Account  (a)	Refer to Form 1 Page (b)	TOTAL SYSTEM - WASHINGTON	
			Current Year (c)	Prior Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	834,945,832	864,358,900
3	Operating Expenses			
4	Operation Expenses (401)	320-323	446,161,466	479,052,833
5	Maintenance Expenses (402)	320-323	47,092,542	48,423,334
6	Depreciation Expense (403)	336-337	105,968,019	96,546,236
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-	-
8	Amortization & Depletion of Utility Plant (404-405)	336-337	29,649,102	27,901,322
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-337	31,743	31,743
10	Amort. of Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amortization of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		8,607,941	4,338,141
13	(Less) Regulatory Credits (407.4)		(36,171,367)	(18,729,895)
14	Taxes Other Than Income Taxes (408.1)	262-263	84,282,071	77,973,513
15	Income Taxes - Federal (409.1)	262-263	(1,020,369)	(414,657)
16	- Other (409.1)	262-263	-	-
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	12,211,095	17,191,859
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-	-
19	Investment Tax Credit Adjustment - Net (411.4)	266	(323,808)	(330,263)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition Of Utility Plant (411.7)		-	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Total of line 4 through 24)		696,488,435	731,984,166
26	Net Utility Operating Income (Total line 2 less 25)		138,457,397	132,374,734

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**STATEMENT OF UTILITY OPERATING INCOME - WASHINGTON**

**Instructions**

or in a separate schedule.

3. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
627,973,549	660,104,455	206,972,283	204,254,445			2
						3
312,330,865	340,653,138	133,830,601	138,399,695			4
38,752,491	39,945,861	8,340,051	8,477,473			5
86,452,601	78,382,696	19,515,418	18,163,540			6
	-		-			7
23,298,508	22,424,110	6,350,594	5,477,212			8
31,743	31,743	-	-			9
	-	-	-			10
	-	-	-			11
5,736,559	3,433,908	2,871,382	904,233			12
(29,498,953)	(14,823,296)	(6,672,414)	(3,906,599)			13
68,419,985	63,911,091	15,862,086	14,062,422			14
1,639,183	4,528,683	(2,659,552)	(4,943,340)			15
	-		-			16
7,637,227	9,435,152	4,573,868	7,756,707			17
	-		-			18
(317,730)	(318,215)	(6,078)	(12,048)			19
	-		-			20
	-		-			21
	-		-			22
	-		-			23
	-		-			24
514,482,479	547,604,871	182,005,956	184,379,295	-	-	25
113,491,070	112,499,584	24,966,327	19,875,150	-	-	26

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON**

**Instructions**

1. Report below the original cost of utility plant in service necessary to furnish utility service to customers in the state of Washington, and the accumulated provisions for depreciation, amortization, and depletion attributable to that plant in service.
2. Report in column (c) the amount for electric function, in column (d) the amount for gas function, in columns (e), (f), and (g) report other (specify),

Line No.	Account (a)	Total Company End of Current Year (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	4,071,561,805	2,977,276,998
4	Property Under Capital Leases	46,734,826	
5	Plant Purchased or Sold	-	
6	Completed Construction not Classified	-	
7	Experimental Plant Unclassified	-	
8	Total (Total lines 3 through 7)	4,118,296,631	2,977,276,998
9	Leased to Others	-	
10	Held for Future Use	8,105,779	8,105,779
11	Construction Work in Progress	115,031,850	102,069,593
12	Acquisition Adjustments	-	
13	Total Utility Plant (Total lines 8 through 12)	4,241,434,260	3,087,452,370
14	Accumulated Provision for Depreciation, Amortization, and Depletion	1,349,510,509	1,012,652,480
15	Net Utility Plant (Line 13 less line 14)	2,891,923,751	2,074,799,890
16	Detail of Accumulated Provision for Depreciation, Amortization, and Depletion		
17	In Service		
18	Depreciation	1,246,705,014	995,780,329
19	Amortization and Depletion of Producing Natural Gas Lands / Land Rights	-	
20	Amortization of Underground Storage Lands / Land Rights	-	
21	Amortization of Other Utility Plant	102,805,495	16,872,151
22	Total (Total lines 18 through 21)	1,349,510,509	1,012,652,480
23	Leased to Others		
24	Depreciation	-	
25	Amortization and Depletion	-	
26	Total Leased to Others	-	-
27	Held for Future Use		
28	Depreciation	-	
29	Amortization	-	
30	Total Held for Future Use	-	-
31	Abandonment of Leases (Natural Gas)	-	
32	Amortization of Plant Acquisition Adjustment	-	-
33	Total Accumulated Provision (Total lines 22, 26, 30, 31, 32)	1,349,510,509	1,012,652,480

1) Common Property Under Capital Leases are comprised of Right of Use Assets.

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION - WASHINGTON**

**Instructions**

and in column (h) common function.

3. In order to accurately reflect utility plant in service necessary to furnish utility service to customers in the state of Washington, electric and gas plant not directly assigned is allocated to the state of Washington as appropriate and included in column (c) and (d).

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
647,329,620				446,955,187	3
				46,734,826	4
					5
					6
					7
647,329,620	-	-	-	493,690,013	8
					9
					10
1,744,136				11,218,121	11
					12
649,073,756	-	-	-	504,908,134	13
185,600,678	-	-	-	151,257,351	14
463,473,078	-	-	-	353,650,783	15
					16
					17
185,291,477				65,633,208	18
					19
					20
309,201				85,624,143	21
185,600,678	-	-	-	151,257,351	22
					23
					24
					25
-	-	-	-	-	26
					27
					28
					29
-	-	-	-	-	30
					31
					32
185,600,678	-	-	-	151,257,351	33

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)**

**Instructions**

- Report below the original cost of electric plant in service necessary to furnish electric utility service to customers in the state of Washington. Include electric plant not directly assigned as allocated to the state of Washington.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, include by primary plant account increases in column (c), additions, and reductions in column (e), adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	-	
3	302 Franchises and Consents	29,238,543	2,317,727
4	303 Miscellaneous Intangible Plant	17,543,426	5,761,922
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	46,781,969	8,079,649
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	310 Land and Land Rights	2,348,909	284,864
9	311 Structures and Improvements	91,361,185	847,286
10	312 Boiler Plant Equipment	126,053,121	1,086,449
11	313 Engines and Engine-Driven Generators	5,248	703,048
12	314 Turbogenerator Units	37,453,935	889,889
13	315 Accessory Electric Equipment	19,354,606	1,135,569
14	316 Miscellaneous Power Plant Equipment	10,871,489	684,725
15	317 Asset Retirement Costs for Steam Production	-	-
16	TOTAL Steam Production Plant (Total of lines 8 through 15)	287,448,493	5,631,830
17	B. Nuclear Production Plant		
18	320 Land and Land Rights	-	
19	321 Structures and Improvements	-	
20	322 Reactor Plant Equipment	-	
21	323 Turbogenerator Units	-	
22	324 Accessory Electric Equipment	-	
23	325 Miscellaneous Power Plant Equipment	-	
24	326 Asset Retirement Costs for Nuclear Production	-	
25	TOTAL Nuclear Production Plant (Total of lines 18 through 24)	-	-
26	C. Hydraulic Production Plant		
27	330 Land and Land Rights	42,018,931	340,748
28	331 Structures and Improvements	63,711,763	1,998,744
29	332 Reservoirs, Dams, and Waterways	126,484,992	1,242,821
30	333 Water Wheels, Turbines, and Generators	153,702,456	774,689
31	334 Accessory Electric Equipment	45,810,306	459,223
32	335 Miscellaneous Power Plant Equipment	9,967,099	(2,163,199)
33	336 Roads, Railroads, and Bridges	2,395,810	-
34	337 Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant (Total of lines 27 through 34)	444,091,357	2,653,026
36	D. Other Production Plant		
37	340 Land and Land Rights	594,152	-
38	341 Structures and Improvements	11,270,001	188,802
39	342 Fuel Holders, Products, and Accessories	14,040,629	(208,831)
40	343 Prime Movers	15,430,239	-
41	344 Generators	145,475,243	781,291
42	345 Accessory Electric Equipment	14,671,387	130,193
43	346 Miscellaneous Power Plant Equipment	1,117,797	(37,799)
44	347 Asset Retirement Costs for Other Production	-	-
45	TOTAL Other Production Plant (Total of lines 37 through 44)	202,599,448	853,656
46	TOTAL Production Plant (Total of lines 16, 25, 35, and 45)	934,139,298	9,138,512

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106)**

**Instructions**

these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts. Careful observance of these instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102; include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For account 399, state the nature and use of plant included in this account, and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				1
			-	2
		(44,050)	31,512,220	3
665,687		(97,110)	22,542,551	4
665,687	-	(141,160)	54,054,771	5
				6
				7
-		(101,743)	2,532,030	8
122,132		(68,526)	92,017,813	9
382,977		(108,484)	126,648,109	10
-		1,237	709,533	11
264,917		(13,822)	38,065,085	12
279,324		(29,502)	20,181,349	13
29,078		8,640	11,535,776	14
-			-	15
1,078,428	-	(312,200)	291,689,695	16
				17
			-	18
			-	19
			-	20
			-	21
			-	22
			-	23
			-	24
-	-	-	-	25
				26
-		175,357	42,535,036	27
16,436		(1,308,492)	64,385,579	28
-		(421,728)	127,306,085	29
2,213		(1,141,454)	153,333,478	30
780,665		3,952,675	49,441,539	31
2,523		749,895	8,551,272	32
-		(3,650)	2,392,160	33
-		-	-	34
801,837	-	2,002,603	447,945,149	35
				36
-		(905)	593,247	37
2,792		(26,094)	11,429,917	38
2,516		(20,524)	13,808,758	39
-		(23,507)	15,406,732	40
56,375		234,294	146,434,453	41
-		(27,652)	14,773,928	42
-		(4,076)	1,075,922	43
-		-	-	44
61,683	-	131,536	203,522,957	45
1,941,948	-	1,821,939	943,157,801	46



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<b>ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)</b>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	350 Land and Land Rights	19,503,599	1,235,611	
49	352 Structures and Improvements	16,656,948	2,068,831	
50	353 Station Equipment	188,149,599	26,799,246	
51	354 Towers and Fixtures	11,218,059	60,693	
52	355 Poles and Fixtures	183,010,611	18,643,691	
53	356 Overhead Conductors and Devices	104,098,069	6,869,608	
54	357 Underground Conduit	2,135,427	615,044	
55	358 Underground Conductors and Devices	1,708,730	613,761	
56	359 Roads and Trails	1,383,203	46,426	
57	359.1 Asset Retirement Costs for Transmission Plant	-	-	
58	TOTAL Transmission Plant (Total of lines 48 through 57)	527,864,245	56,952,911	
59	4. DISTRIBUTION PLANT			
60	360 Land and Land Rights	7,508,759	7,576,606	
61	361 Structures and Improvements	26,774,744	977,037	
62	362 Station Equipment	100,807,154	3,469,871	
63	363 Storage Battery Equipment	2,466,982	-	
64	364 Poles, Towers, and Fixtures	284,149,977	18,849,609	
65	365 Overhead Conductors and Devices	179,737,911	11,342,256	
66	366 Underground Conduit	80,431,406	7,751,987	
67	367 Underground Conductors and Devices	145,738,483	8,707,461	
68	368 Line Transformers	193,792,183	9,015,217	
69	369 Services	118,689,549	6,459,950	
70	370 Meters	48,908,608	21,392,381	
71	371 Installations on Customer Premises	2,115,566	1,011,018	
72	372 Leased Property on Customer Premises	-	-	
73	373 Street Lighting and Signal Systems	42,568,607	3,202,894	
74	374 Asset Retirement Costs for Distribution Plant	-	-	
75	TOTAL Distribution Plant (Total of lines 60 through 74)	1,233,689,929	99,756,287	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	380 Land and Land Rights	-	-	
78	381 Structures and Improvements	-	-	
79	382 Computer Hardware	-	-	
80	383 Computer Software	-	-	
81	384 Communication Equipment	-	-	
82	385 Miscellaneous Regional Transmission and Market Operation Plant	-	-	
83	386 Asset Retirement Costs for Regional Transmission and Operation Plant	-	-	
84	TOTAL Transmission and Market Operation Plant (Total lines 77 through 83)	-	-	
85	6. GENERAL PLANT			
86	389 Land and Land Rights	138,070	-	
87	390 Structures and Improvements	4,333,872	1,501,007	
88	391 Office Furniture and Equipment	933,916	1,263,842	
89	392 Transportation Equipment	34,947,968	2,415,009	
90	393 Stores Equipment	270,474	-	
91	394 Tools, Shop and Garage Equipment	4,338,440	697,496	
92	395 Laboratory Equipment	1,363,926	151,464	
93	396 Power Operated Equipment	19,704,224	92,965	
94	397 Communication Equipment	32,819,789	4,049,492	
95	398 Miscellaneous Equipment	129,042	85,133	
96	SUBTOTAL (Total of lines 86 through 95)	98,979,721	10,256,408	
97	399 Other Tangible Property	-	-	
98	399.1 Asset Retirement Costs for General Plant	-	-	
99	TOTAL General Plant (Total of lines 96, 97 and 98)	98,979,721	10,256,408	
100	TOTAL (Accounts 101 and 106)	2,841,455,162	184,183,767	
101	102 Electric Plant Purchased			
102	102 (Less) Electric Plant Sold	-	-	
103	103 Experimental Plant Unclassified	-	-	
104	TOTAL Electric Plant in Service (Total of lines 100 through 103)	2,841,455,162	184,183,767	

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**ELECTRIC PLANT IN SERVICE - WASHINGTON (Account 101, 102, 103 and 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	Line No.
				47
-		(401,348)	20,337,862	48
32,209		99,048	18,792,618	49
2,757,185		(8,291,793)	203,899,867	50
-		(1,079)	11,277,673	51
676,521		(4,685,451)	196,292,330	52
239,397		(2,065,550)	108,662,730	53
-		(239,882)	2,510,589	54
-		(238,789)	2,083,702	55
-		(18,028)	1,411,601	56
-		-	-	57
3,705,312	-	(15,842,872)	565,268,972	58
				59
-		(6,323,812)	8,761,553	60
4,429		-	27,747,352	61
265,548		(110,214)	103,901,263	62
-		-	2,466,982	63
956,026		3,312	302,046,872	64
69,354		(15,971)	190,994,842	65
1,633		-	88,181,760	66
149,276		-	154,296,668	67
113,547		-	202,693,853	68
36,589		-	125,112,910	69
12,054,631		-	58,246,358	70
-		1	3,126,585	71
-		-	-	72
449,378		(1)	45,322,122	73
-		-	-	74
14,100,411	-	(6,446,685)	1,312,899,120	75
				76
			-	77
			-	78
			-	79
			-	80
			-	81
			-	82
			-	83
-	-	-	-	84
				85
-		(210)	137,860	86
16,931		(42,793)	5,775,155	87
689,403		(120,692)	1,387,663	88
626,423		(276,638)	36,459,916	89
2,416		(3,595)	264,463	90
274,587		(2,115)	4,759,234	91
109,389		(12,708)	1,393,293	92
300,626		(28,679)	19,467,884	93
3,570,191		(1,233,659)	32,065,431	94
-		(28,740)	185,435	95
5,589,966	-	(1,749,829)	101,896,334	96
			-	97
			-	98
5,589,966	-	(1,749,829)	101,896,334	99
26,003,324	-	(22,358,607)	2,977,276,998	100
			-	101
			-	102
			-	103
26,003,324	-	(22,358,607)	2,977,276,998	104

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04/15/2021	Year / Period of Report End of <u>2020 / Q4</u>
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**ELECTRIC OPERATING REVENUES - WASHINGTON**

**Instructions**

1. Report below operating revenues attributable to the state of Washington for each prescribed account in accordance with jurisdictional Results of Operations. Report the portion of total operating revenue and megawatt hours which pertains to unbilled revenue and MWH pertaining unbilled revenue in the lines provided.
2. Report number of customers (columns (f) and (g)) on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote in the available space at the bottom of the page, or in a separate schedule.

Line No.	Account (a)	ELECTRIC OPERATING REVENUE	
		Current Year (b)	Prior Year (c)
1	Sales of Electricity		
2	440 Residential Sales		
3	442 Commercial and Industrial Sales (3)	253,747,803	249,947,404
4	Small (or Commercial)	218,283,461	227,702,176
5	Large (or Industrial)	59,984,528	64,121,701
6	444 Public Street and Highway Lighting	4,579,465	4,777,963
7	445 Other Sales to Public Authorities		-
8	446 Sales to Railroads and Railways		-
9	448 Interdepartmental Sales	1,173,361	1,227,642
10	TOTAL Sales to Ultimate Customers	(1) 537,768,618	547,776,886
11	447 Sales for Resale	53,779,367	53,429,830
12	TOTAL Sales of Electricity	591,547,985	601,206,716
13	449.1 (Less) Provision for Rate Refunds	-	(1,534,197)
14	TOTAL Revenues Net of Provision for Refunds	591,547,985	599,672,519
15	Other Operating Revenues		
16	450 Forfeited Discounts		-
17	451 Miscellaneous Service Revenues	102,474	214,204
18	453 Sales of Water and Water Power	338,184	226,020
19	454 Rent from Electric Property	1,600,871	1,528,392
20	455 Interdepartmental Rents		
21	456 Other Electric Revenues	(4) 23,654,792	47,736,114
22	456.1 Revenues from Transmission of Electricity for Others	10,729,243	10,727,206
23	457.1 Regional Control Service Revenues		-
24	457.2 Miscellaneous Revenues		-
25			
26	TOTAL Other Operating Revenues	36,425,564	60,431,936
27	TOTAL Electric Operating Revenues	627,973,549	660,104,455

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04/15/2021	Year / Period of Report End of <u>2020 / Q4</u>
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**ELECTRIC OPERATING REVENUES - WASHINGTON**

**Instructions**

4. Disclose amounts of \$250,000 or greater in a footnote at the bottom of the page or in a separate schedule for accounts 451, 456, and 457.2.
5. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109 in the FERC Form 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
7. Include unmetered sales. Provide details of such Sales in a footnote in the available space at the bottom of this page or in a separate schedule.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)	
				1
2,548,872	2,534,229	232,275	228,943	2
				3
2,020,836	2,164,962	25,499	25,178	4
870,793	951,268	865	880	5
10,508	10,730	462	440	6
	-		-	7
	-		-	8
10,682	11,687	94	92	9
(2) 5,461,691	5,672,876	259,195	255,533	10
1,832,756	1,931,292	-	-	11
7,294,447	7,604,168	259,195	255,533	12
	-	-	-	13
7,294,447	7,604,168	259,195	255,533	14

- (1) Includes \$1,773,205 of unbilled revenues.
- (2) Includes 9,259 MWH relating to unbilled revenues.
- (3) Segregation of Commercial and Industrial made on basis of utilization of energy and not on size of account.
- (4) a. Includes \$ 113,840 associated with special contracts for wheeling over the distribution system on file with the WUTC, recorded in sub-account 456700.
- b. Includes \$ 1,675,086 5G attachment fees associated with Washington plant in sub-account 456050.

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	500 Operation Supervision and Engineering	232,540	297,973
5	501 Fuel	19,338,731	20,250,836
6	502 Steam Expenses	2,303,317	2,574,532
7	503 Steam from Other Sources		-
8	504 (Less) Steam Transferred-Cr.		-
9	505 Electric Expenses	487,282	698,805
10	506 Miscellaneous Steam Power Expenses	3,038,662	2,097,717
11	507 Rents	-	9,898
12	509 Allowances		-
13	TOTAL Operation (Total of lines 4 through 12)	25,400,532	25,929,761
14	Maintenance		
15	510 Maintenance Supervision and Engineering	432,935	356,549
16	511 Maintenance of Structures	509,177	503,766
17	512 Maintenance of Boiler Plant	5,109,748	4,001,813
18	513 Maintenance of Electric Plant	1,483,564	452,131
19	514 Maintenance of Miscellaneous Steam Plant	777,505	825,475
20	TOTAL Maintenance (Total of Lines 15 through 19)	8,312,929	6,139,734
21	TOTAL Steam Power Generation Expenses (Total lines 13 & 20)	33,713,461	32,069,495
22	B. Nuclear Power Generation		
23	Operation		
24	517 Operation Supervision and Engineering	-	-
25	518 Fuel	-	-
26	519 Coolants and Water	-	-
27	520 Steam Expenses	-	-
28	521 Steam from Other Sources	-	-
29	522 (Less) Steam Transferred-Cr.	-	-
30	523 Electric Expenses	-	-
31	524 Miscellaneous Nuclear Power Expenses	-	-
32	525 Rents	-	-
33	TOTAL Operation (Total of lines 24 through 32)	-	-
34	Maintenance		
35	528 Maintenance Supervision and Engineering	-	-
36	529 Maintenance of Structures	-	-
37	530 Maintenance of Reactor Plant Equipment	-	-
38	531 Maintenance of Electric Plant	-	-
39	532 Maintenance of Miscellaneous Nuclear Plant	-	-
40	TOTAL Maintenance (Total of lines 35 through 39)	-	-
41	TOTAL Nuclear Power Generation Expenses (Total lines 33 & 40)	-	-
42	C. Hydraulic Power Generation		
43	Operation		
44	535 Operation Supervision and Engineering	1,251,422	2,246,828
45	536 Water for Power	928,779	613,940
46	537 Hydraulic Expenses	6,446,431	6,448,040
47	538 Electric Expenses	3,789,545	5,045,825
48	539 Miscellaneous Hydraulic Power Generation Expenses	707,864	738,149
49	540 Rents	4,324,303	4,207,095
50	TOTAL Operation (Total of lines 44 through 49)	17,448,344	19,299,877
51	Maintenance		
52	541 Maintenance Supervision and Engineering	378,326	662,096
53	542 Maintenance of Structures	1,408,176	485,568
54	543 Maintenance of Reservoirs, Dams, and Waterways	227,759	1,207,958
55	544 Maintenance of Electric Plant	2,042,612	2,323,613
56	545 Maintenance of Miscellaneous Hydraulic Plant	440,559	749,400
57	TOTAL Maintenance (Total of lines 53 through 57)	4,497,432	5,428,635
58	TOTAL Hydraulic Power Generation Expenses (Total of lines 50 & 58)	21,945,776	24,728,512
59			

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	546 Operation Supervision and Engineering	253,976	182,264
63	547 Fuel	35,303,614	46,933,227
64	548 Generation Expenses	1,548,704	1,555,904
65	549 Miscellaneous Other Power Generation Expenses	267,145	883,484
66	550 Rents	55,253	30,880
67	TOTAL Operation (Total of lines 62 through 66)	37,428,692	49,585,759
68	Maintenance		
69	551 Maintenance Supervision and Engineering	446,418	523,040
70	552 Maintenance of Structures	117,056	88,315
71	553 Maintenance of Generating and Electric Plant	2,698,294	4,746,469
72	554 Maintenance of Miscellaneous Other Power Generation Plant	267,932	311,609
73	TOTAL Maintenance (Total of lines 69 through 72)	3,529,700	5,669,433
74	TOTAL Other Power Generation Expenses	40,958,392	55,255,192
75	E. Other Power Supply Expenses		
76	555 Purchased Power	82,443,324	89,082,886
77	556 System Control and Load Dispatching	464,319	504,846
78	557 Other Expenses	21,847,349	37,440,069
79	TOTAL Other Power Supply Expenses (Total of lines 76 through 78)	104,754,992	127,027,801
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74, & 79)	201,372,621	239,081,000
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	560 Operation Supervision and Engineering	1,438,994	1,651,025
84	561 Load Dispatching	1,786,061	2,482,185
85	561.1 Load Dispatch-Reliability		-
86	561.2 Load Dispatch-Monitor and Operation Transmission System		-
87	561.3 Load Dispatch-Transmission Service and Scheduling		-
88	561.4 Scheduling, System Control and Dispatch Services		-
89	561.5 Reliability, Planning and Standards Development		-
90	561.6 Transmission Service Studies		-
91	561.7 Generation Interconnection Studies		-
92	561.8 Reliability, Planning and Standards Development Services		-
93	562 Station Expenses	313,217	379,015
94	563 Overhead Lines Expenses	277,632	252,932
95	564 Underground Lines Expenses		-
96	565 Transmission of Electricity by Others	10,839,686	11,324,751
97	566 Miscellaneous Transmission Expenses	1,550,491	2,105,805
98	567 Rents	121,601	116,687
99	TOTAL Operation (Total of lines 83 through 98)	16,327,682	18,312,400
100	Maintenance		
101	568 Maintenance Supervision and Engineering	278,297	429,478
102	569 Maintenance of Structures	279,038	458,351
103	569.1 Maintenance of Computer Hardware	-	-
104	569.2 Maintenance of Computer Software		-
105	569.3 Maintenance of Communication Equipment		-
106	569.4 Maintenance of Miscellaneous Regional Transmission Plant		-
107	570 Maintenance of Station Equipment	498,751	649,261
108	571 Maintenance of Overhead Lines	872,745	653,735
109	572 Maintenance of Underground Lines	3,649	46
110	573 Maintenance of Miscellaneous Transmission Plant	22,806	51,550
111	TOTAL Maintenance (Total of lines 101 through 110)	1,955,286	2,242,421
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	18,282,968	20,554,821

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	575.1 Operation Supervision		-
116	575.2 Day-Ahead and Real-Time Market Facilitation		-
117	575.3 Transmission Rights Market Facilitation		-
118	575.4 Capacity Market Facilitation		-
119	575.5 Ancillary Services Market Facilitation		-
120	575.6 Market Monitoring and Compliance		-
121	575.7 Market Facilitation, Monitoring, and Compliance Services		-
122	575.8 Rents		-
123	Total Operation (Total lines 115 through 122)	-	-
124	Maintenance		
125	576.1 Maintenance of Structures and Improvements		-
126	576.2 Maintenance of Computer Hardware		-
127	576.3 Maintenance of Computer Software		-
128	576.4 Maintenance of Communication Equipment		-
129	576.5 Maintenance of Miscellaneous Market Operation Plant		-
130	Total Maintenance (Total lines 125 through 129)	-	-
131	TOTAL Regional Market Expenses (Total lines 123 & 130)	-	-
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	580 Operation Supervision and Engineering	2,470,679	3,143,735
135	581 Load Dispatching		-
136	582 Station Expenses	378,868	543,467
137	583 Overhead Line Expenses	1,698,380	1,605,630
138	584 Underground Line Expenses	955,009	1,036,015
139	585 Street Lighting and Signal System Expenses	36,669	6,884
140	586 Meter Expenses	1,395,309	1,869,273
141	587 Customer Installations Expenses	420,849	671,049
142	588 Miscellaneous Expenses	3,252,780	6,024,882
143	589 Rents	183,085	251,264
144	TOTAL Operation (Total of lines 134 through 143)	10,791,628	15,152,199
145	Maintenance		
146	590 Maintenance Supervision and Engineering	855,929	1,062,515
147	591 Maintenance of Structures	266,695	401,277
148	592 Maintenance of Station Equipment	375,492	685,033
149	593 Maintenance of Overhead Lines	9,038,837	7,914,136
150	594 Maintenance of Underground Lines	424,530	602,770
151	595 Maintenance of Line Transformers	349,845	316,235
152	596 Maintenance of Street Lighting and Signal Systems	120,237	167,362
153	597 Maintenance of Meters	42,400	37,495
154	598 Maintenance of Miscellaneous Distribution Plant	395,490	407,521
155	TOTAL Maintenance (Total lines 146 through 154)	11,869,455	11,594,344
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	22,661,083	26,746,543
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	901 Supervision	97,683	118,128
160	902 Meter Reading Expenses	980,968	2,557,530
161	903 Customer Records and Collection Expenses	4,890,244	6,958,979
162	904 Uncollectable Accounts	5,838,706	136,763
163	905 Miscellaneous Customer Accounts Expenses	95,196	141,119
164	TOTAL Customer Accounts Expenses (Total of line 159 through 163)	11,902,797	9,912,519

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON**

**Instructions**

- For each prescribed account below, report operation and maintenance expenses as allocated by the Results of Operations model to the state of Washington.
- If the amount for previous year is not derived from previously reported figures, explain in a footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	907 Supervision		-
168	908 Customer Assistance Expenses	23,271,871	27,397,886
169	909 Informational and Instructional Expenses	742,754	846,179
170	910 Miscellaneous Customer Service and Informational Expenses	209,574	179,863
171	TOTAL Customer Service and Informational Expenses (Total lines 167 through 170)	24,224,199	28,423,928
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	911 Supervision		-
175	912 Demonstrating and Selling Expenses		-
176	913 Advertising Expenses		-
177	916 Miscellaneous Sales Expenses		-
178	TOTAL Sales Expenses (Total of lines 174 through 177)	-	-
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	920 Administrative and General Salaries	19,086,659	23,838,413
182	921 Office Supplies and Expenses	2,920,074	3,388,581
183	922 (Less) Administrative Expenses Transferred-Credit	(70,335)	(70,811)
184	923 Outside Services Employed	7,337,548	7,106,610
185	924 Property Insurance	1,142,109	1,004,544
186	925 Injuries and Damages	2,903,604	2,206,305
187	926 Employee Pensions and Benefits	21,908,572	1,188,548
188	927 Franchise Requirements		-
189	928 Regulatory Commission Expenses	4,008,386	4,566,182
190	929 (Less) Duplicate Charges-Cr.		-
191	930.1 General Advertising Expenses		-
192	930.2 Miscellaneous General Expenses	4,431,814	3,567,363
193	931 Rents	383,568	213,159
194	TOTAL Operation (Total of lines 181 through 193)	64,051,999	47,008,894
195	Maintenance		
196	935 Maintenance of General Plant	8,587,689	8,871,294
197	TOTAL Administrative and General Expenses (Total of lines 194 and 196)	72,639,688	55,880,188
198	TOTAL Elec Op and Maint Expns (Total lines 80, 112, 131, 156, 164, 171, 178, 197)	351,083,356	380,598,999



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**TRANSMISSION LINE STATISTICS - WASHINGTON**

**Instructions**

- Report information concerning transmission lines physically located in the state of Washington, including the cost of lines, and expenses for the year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below this voltage should be grouped and totals reported for each group.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by the State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly-owned structures in column (g). In a footnote in the available space at the bottom of this page or in a separate

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			<i>Indicate where other than 60 cycle, 3 phase</i>			<i>For underground lines, report circuit miles</i>		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Group Sum		60.00	60.00		1.00		
2								
3	Group Sum		115.00	115.00		971.00		
4								
5	Beacon Sub #4	BPA Bell Sub	230.00	230.00	Steel Tower	1.00		1
6	Beacon Sub #4	BPA Bell Sub	230.00	230.00	H Type	5.00		1
7	Beacon Sub #5	BPA Bell Sub	230.00	230.00	Steel Pole	3.00		1
8	Beacon Sub #5	BPA Bell Sub	230.00	230.00	H Type	3.00		1
9	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Tower		1.00	1
10	Beacon	Cabinet Gorge Plant	230.00	230.00	Steel Pole	21.00		2
11	Beacon Sub	Lolo Sub	230.00	230.00	Steel Tower	1.00		1
12	Beacon Sub	Lolo Sub	230.00	230.00	H Type	27.00		1
13	Benewah	Shawnee	230.00	230.00	Steel Pole	1.00		1
14	Benewah	Shawnee	230.00	230.00	Steel Pole	59.00		1
15	North Lewiston	Walla Walla	230.00	230.00	H Type	31.00		1
16	North Lewiston	Walla Walla	230.00	230.00	H Type	4.00		1
17	North Lewiston	Walla Walla	230.00	230.00	Steel Pole	4.00		1
18	North Lewiston	Shawnee	230.00	230.00	Steel Pole	7.00		1
19	North Lewiston	Shawnee	230.00	230.00	H Type	26.00		1
20								
21	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	2.00		1
22	Saddle Mtn-Walla Walla	Wanapum	230.00	230.00	H Type	79.00		1
23	Coulee	West Side Sub	230.00	230.00	Steel Pole	2.00		2
24	BPA Line	West Side Sub	230.00	230.00	Steel Pole	2.00		2
25								
26								
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**TRANSMISSION LINE STATISTICS - WASHINGTON**

**Instructions**

schedule, explain the basis of such occupancy and state whether these expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower-voltage lines and higher-voltage lines as one line. Designate in a footnote if you do not have include lower-voltage lines with higher-voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details of such matters as percent ownership by respondent in the line, name of c-owner, basis of sharing expenses of the line, and how expenses borne by the respondent are accounts for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) through (l) on the book cost at end of year associated with the physical lines reported.

Size of Conductor and Material (i)	COST OF LINE <i>Include in column (j) land, land rights, and clearing right-of-way</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	136,038	636,193	772,231				-	1
			-				-	2
	7,155,785	164,169,629	171,325,414	571,731	480,706		1,052,437	3
			-				-	4
1272 ACSS			-				-	5
1272 ACSS	17,912	1,429,421	1,447,333	-	5,634		5,634	6
1272 ACSS			-				-	7
1272 ACSS	30,323	3,275,357	3,305,680	9,258	888		10,146	8
1590 ACSS			-				-	9
1590 ACSS	113,410	15,630,318	15,743,728	-	8,740		8,740	10
1590 ACSS			-				-	11
1272 AAC	92,558	2,366,086	2,458,644	25,125	6,105		31,230	12
1622 ACSS			-				-	13
1590 ACSS	570,207	48,748,733	49,318,940	633	2,740		3,373	14
1272 AAC			-				-	15
1272 ACSR			-				-	16
1272 ACSR	598,166	5,597,931	6,196,097		-		-	17
1272 ACSR			-				-	18
1272 ACSR	862,135	9,724,082	10,586,217	-			-	19
			-				-	20
1590 ACSS			-				-	21
1272 AAC	249,136	14,004,803	14,253,939	-	-		-	22
1272 ACSR	8,482	-	8,482				-	23
1272 ACSR	36,461	594,132	630,593		-		-	24
			-				-	25
			-				-	26
			-				-	27
			-				-	28
			-				-	29
			-				-	30
			-				-	31
			-				-	32
			-				-	33
			-				-	34
			-				-	35
			-				-	36

Name of Respondent <b>Avista Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>mm/dd/yyyy</i> 04/15/2021	Year / Period of Report End of <u>2020 / Q4</u>
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**WASHINGTON STATISTICS DATA REQUEST**

Line No.	(a)	Total Company Operations		Washington Operations	
		2020 (b)	2019 (c)	2020 (d)	2019 (e)
1	Electric Service Revenues				
2	Residential Sales	377,785,465	369,101,530	253,747,803	249,947,404
3	Commercial & Industrial Sales	417,535,069	432,119,700	278,267,989	291,823,877
4	Public Street & Highway Lighting	7,303,244	7,447,635	4,579,465	4,777,963
5	Interdepartmental Sales	1,422,102	1,502,287	1,173,361	1,227,642
6	Sales for Resale	82,055,793	81,398,279	53,779,367	53,429,830
7	Other Operating Revenues	55,027,914	89,005,466	36,425,564	58,897,739
8	Total Electric Service Revenues	941,129,587	980,574,897	627,973,549	660,104,455
9					
10	Disposition of Energy-Megawatt Hrs.				
11	Residential Sales	3,807,041	3,766,048	2,548,873	2,534,229
12	Commercial & Industrial Sales	5,036,913	5,217,259	2,891,629	3,116,230
13	Public Street & Highway Lighting	17,654	17,973	10,508	10,730
14	Interdepartmental Sales	13,435	14,708	10,682	11,687
15	Sales for Resale	2,796,393	2,942,248	1,832,756	1,931,292
16	Energy Losses		-		-
17	Total Disposition of Energy	11,671,436	11,958,236	7,294,448	7,604,168
18					
19	Average Number of Customers Per Month				
20	Residential Sales	349,890	345,064	232,275	228,943
21	Commercial & Industrial Sales	44,696	44,235	26,364	26,058
22	Public Street & Highway Lighting	639	612	462	440
23	Interdepartmental Sales	152	138	94	92
24					
25					
26	Miles of Transmission Pole Lines (Rounded)	2,269	2,253	1,253	1,250
27	Number of Line Transformers	126,399	123,439	77,431	77,750
28	Capacity of All Line Transformers (MVA - Rounded)	8,455	4,487	5,449	3,221
29	Number of Meters	400,172	433,571	261,438	298,978
30					
31	Number of Employees per Year-End Payroll				
32	Total Regular Full-Time Employees	895	866	514	500
33	Total Part-Time and Temporary Employees	143	170	19	21
34	Allocation of General Employees	786	782	482	498
35	Total Employees	1,824	1,818	1,015	1,019