

# Inspection Results (IRR)

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• 88982 (1019) (220)

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
1.	88982 (1019)	Sat		AR.IA	4.	AR.IA.ASSESSCHEDULE.R	195.452(l)(1)(i), (195.452(b)(5), 195.452(c), 195.452(d), 195.452(f)(5), 195.452(j)(3), 195.452(j)(5), 195.591)	Do the records indicate that assessments are implemented as specified in the assessment plan?
2.	88982 (1019)	Sat		AR.IL	8.	AR.IL.ILIVALIDATE.R	195.452(l)(1)(i), (195.452(j)(5)(i), 195.452(f)(4), 195.452(h), 195.452(c)(1), 195.591)	Do the records for validating ILI assessment results indicate that the process was implemented?
3.	88982 (1019)	NA		AR.RCHCA	11.	AR.RCHCA.IMSCHEDULE.R	195.452(l)(1)(i), (195.452(h)(3), 195.452(h)(4))	Do the records indicate that the operator has met the schedule for remediating a condition in accordance with 195.452(h)(4)?
4.	88982 (1019)	NA		AR.RMP	4.	AR.RMP.METHOD.R	195.404(c)(1), (195.422(a), 195.422(b), 195.452(h)(1), 195.401(b)(1), 195.401(b)(2))	From the review of the results of integrity assessment and remediation projects, were all repairs performed in accordance with procedures and applicable sections of 49 CFR Part 195?
5.	88982 (1019)	NA		AR.RMP	5.	AR.RMP.REPAIRQUAL.R	195.505(b), (195.507(a), 195.505(c), 195.452(h)(1), 195.452(b)(5))	From the records review of the results of integrity assessment and remediation projects, were personnel performing repairs, other than welding, qualified for the task they performed?
6.	88982 (1019)	NA		AR.RMP	7.	AR.RMP.REPLACESTD.R	195.404(a)(1), (195.422(b),)	Were all replaced line pipe and/or components designed and constructed as required by Part 195?
7.	88982 (1019)	Sat	(2)	CR.SCADA	36.	CR.SCADA.SCADAOVERFILL.R	195.404(a)(vii), (195.404(c)(3), 195.428(d))	Do records indicate adequate inspection and testing of SCADA overflow protection systems?
8.	88982 (1019)	Sat		CR.LD	1.	CR.LD.LDSYS.R	195.446(g), (195.452(i)(3))	Do records demonstrate the operator has identified, considered, or implemented leak detection measures to mitigate the consequences of a pipeline failure?
9.	88982 (1019)	NA		CR.LD	6.	CR.LD.CPMTRAINING.O	195.444 (API-1130, 195.505(h))	Are the Pipeline Controllers trained in the recognition of CPM alarms?

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10.	88982 (1019)	NA		CR.LD	11	CR.LD.LDSTESTINITIAL.R	195.134 (API-1130)	Have initial system testing records and results been retained/available and indicate adequate results?
11.	88982 (1019)	NA		CR.LD	15	CR.LD.LDSINSTRUMENT.R	195.444 (API-1130, 195.446(j))	Do records indicate the calibration of field instrumentation used in the leak detection system was performed?
12.	88982 (1019)	Sat	(2)	EP.EPO	1.	EP.EPO.OPASUBMITTAL.R	194.101(a) (194.101(b), 194.119(e))	If the operator is required to have a Facility Response Plan, does the current plan submitted and approved by PHMSA cover all the required pipeline assets?
13.	88982 (1019)	Sat		EP.EPO	2.	EP.EPO.OPALLOCATION.O	194.111(a) (194.111(b))	Is the response plan maintained at required locations?
14.	88982 (1019)	Sat		EP.EPO	3.	EP.EPO.OPATRaining.R	194.117(b)	Is training for all emergency response personnel documented?
15.	88982 (1019)	Sat	(2)	EP.EPO	4.	EP.EPO.OPAREVIEW.R	194.121(a) (194.121(b), 194.5)	Do records indicate the response plan has been adequately reviewed, updated, and submitted on the required frequency?
16.	88982 (1019)	Sat		EP.EPO	5.	EP.EPO.OPADRILL.R	194.107(c)(1)(ix) (National Preparedness for Response Exercise Program (PREP) Guidelines, Section 5 (August 2002))	Do records indicate the drill program follows the National Preparedness for Response Exercise Program (PREP) guidelines?
17.	88982 (1019)	Sat		EP.EPO	6.	EP.EPO.OPAWRSTDISCHRG.R	194.105(a) (194.105(b))	Do records demonstrate that the worst case discharge for each response zone was adequately determined?
18.	88982 (1019)	Sat		EP.EPO	7.	EP.EPO.OPAWRSTDISCHRGRSP.R	194.107(a) (194.115(a), 194.115(b), 194.121(b), 194.5)	Do records indicate adequate response capabilities are in place for the worst case discharge of each response zone?
19.	88982 (1019)	Sat		EP.EPO	8.	EP.EPO.OPALOCATE.O	194.111(a) (194.111(b))	Are relevant parts of the plan being maintained in the operator's headquarters and other locations from which response activities may be conducted?
20.	88982 (1019)	Sat		EP.EPO	9.	EP.EPO.OPATRTrain.R	194.117(a) (194.117(b), 194.117(c))	Do records indicate that the operator conducted the appropriate training?
21.	88982 (1019)	Sat		EP.EPO	10	EP.EPO.OPAQUALINDIV.O	194.113(b)(4) (194.5)	Are the Qualified Individuals listed in Facility Response Plan current and are their phone numbers accurate?
22.	88982 (1019)	Sat		EP.EPO	11	EP.EPO.OPAOILTYPE.R	194.113(b)(6) (194.121(b)(3))	Are the types of oil transported described in the plan accurate?

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
23.	88982 (1019)	Sat		EP.EPO	12	EP.EPO.OPAEQUIPTTEST.R	194.107(c)(1)(viii)	Do records indicate response equipment is properly tested?
24.	88982 (1019)	Sat		EP.ERL	2.	EP.ERL.REVIEW.R	195.402(a)	Has the operator conducted annual reviews of the emergency plans and procedures as required and made appropriate changes?
25.	88982 (1019)	Sat		EP.ERL	3.	EP.ERL.LOCATION.O	195.402(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
26.	88982 (1019)	NA		EP.ERL	5.	EP.ERL.ACCIDENTDATA.R	195.402(a) (195.402(c)(2))	Do the records demonstrate that the data needed for reporting accidents under subpart B of this part was done in a timely and effective manner?
27.	88982 (1019)	NA		EP.ERL	7.	EP.ERL.ACCIDENTANALYSIS.R	195.402(a) (195.402(c)(5))	Do records indicate pipeline accidents were analyzed to determine their causes?
28.	88982 (1019)	Sat	(2)	EP.ERL	9.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12), 195.440(c), API RP 1162 Section 4.4)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
29.	88982 (1019)	NA		EP.ERL	11	EP.ERL.NOTICES.R	195.402(a) (195.402(e)(1))	Do records indicate receiving, identifying, classifying and communicating notices of events requiring immediate response in accordance with procedures?
30.	88982 (1019)	Sat		EP.ERL	14	EP.ERL.READINESS.O	195.402(a) (195.402(e)(3))	Does the operator ensure the availability of personnel, equipment, instruments, tools, and materials as required by its procedures?
31.	88982 (1019)	NA		EP.ERL	19	EP.ERL.AUTHORITIES.R	195.402(a) (195.402(e)(7))	Do records indicate that notifications were made to fire, police, and other appropriate public officials of hazardous liquid emergencies and were coordinated with preplanned and actual responses (including additional precautions necessary for an emergency involving HVLs)?
32.	88982 (1019)	NA		EP.ERL	23	EP.ERL.POSTEVENTREVIEW.R	195.402(a) (195.402(e)(7), 195.402(e)(9))	Do records indicate post-accident reviews of employee activities were performed to determine whether the procedures were effective in each emergency and take corrective action where deficiencies are found?
33.	88982 (1019)	NA		EP.ERL	25	EP.ERL.COMMSYS.R	195.408(b)	Do records indicate emergency communication system(s) use was as required?
34.	88982 (1019)	Sat		EP.ERL	26	EP.ERL.COMMSYS.O	195.408(b)	Is an emergency communication system provided?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
35.	88982 (1019)	Sat	EP.ETR	2.	EP.ETR.TRAINING.R	195.403(a)	Do records indicate the operator provided training to its emergency response personnel as required?
36.	88982 (1019)	Sat	EP.ETR	3.	EP.ETR.TRAINING.O	195.403(a)	Do emergency response personnel demonstrate adequate skills and knowledge?
37.	88982 (1019)	Sat	EP.ETR	5.	EP.ETR.TRAININGREVIEW.R	195.403(b)	Have annual reviews of the emergency response training program been conducted and appropriate changes made as necessary to ensure it is effective?
38.	88982 (1019)	Sat	EP.ETR	7.	EP.ETR.TRAININGSUPERVISE.R	195.403(c)	Do records indicate verification that supervisors are knowledgeable of emergency response procedures for which they are responsible?
39.	88982 (1019)	Sat	EP.ETR	8.	EP.ETR.TRAININGSUPERVISE.O	195.403(c)	Do emergency response supervisors demonstrate adequate skills and knowledge?
40.	88982 (1019)	NA	FS.TSAPIINSPECT	2.	FS.TSAPIINSPECT.BOINSPECTIO N.R	195.404(c)(3) (195.432(a))	Do records document that breakout tanks that are not steel atmospheric or low pressure tanks or HVL steel tanks built according to API 2510 have been inspected at the proper interval and that deficiencies found during inspections have been corrected?
41.	88982 (1019)	Sat	FS.TSAPIINSPECT	4.	FS.TSAPIINSPECT.BOINSRVCINS P.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received routine in-service inspections at the required intervals and that deficiencies found during inspections have been documented?
42.	88982 (1019)	Sat	FS.TSAPIINSPECT	6.	FS.TSAPIINSPECT.BOEXTINSPE R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received external inspections at the required intervals and that deficiencies documented during inspections have been corrected within a reasonable time frame?
43.	88982 (1019)	Sat	FS.TSAPIINSPECT	8.	FS.TSAPIINSPECT.BOEXTUTINSPE .R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received ultrasonic thickness inspections at the required intervals and that deficiencies found during inspections have been documented?
44.	88982 (1019)	Sat	FS.TSAPIINSPECT	10.	FS.TSAPIINSPECT.BOINTINSPE .R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received formal internal inspections at the required intervals and that

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								deficiencies found during inspections have been documented?
45.	88982 (1019)	NA		FS.TSAPIINSPECT	12	FS.TSAPIINSPECT.BOEXTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 have received visual external inspections at the required intervals and that deficiencies found have been corrected?
46.	88982 (1019)	NA		FS.TSAPIINSPECT	14	FS.TSAPIINSPECT.BOINTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 received internal inspections at the required intervals and that deficiencies found have been corrected?
47.	88982 (1019)	Sat	(2)	FS.TSAPIINSPECT	15	FS.TS.BOINSPECTION.O	195.432(a) (195.432(b), 195.432(c), 195.401(b))	Is the condition of steel atmospheric or low pressure tanks acceptable?
48.	88982 (1019)	Sat	(2)	FS.FG	1.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?
49.	88982 (1019)	Sat	(2)	FS.FG	2.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?
50.	88982 (1019)	Sat	(2)	FS.FG	3.	FS.FG.IGNITION.R	195.404(c) (195.438)	Do records show precautions taken to prevent ignition sources in areas with a potential for accumulating flammable vapors or leaking hazardous liquids?
51.	88982 (1019)	Sat	(2)	FS.FG	4.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?
52.	88982 (1019)	Sat		FS.FG	9.	FS.FG.FIREPROT.R	195.404(c)(3) (195.430(a), 195.430(b), 195.430(c))	Are records of inspections of firefighting equipment adequate?
53.	88982 (1019)	Sat		FS.FG	10	FS.FG.FIREPROT.O	195.430(a) (195.430(b), 195.430(c), 195.262(e))	Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly?
54.	88982 (1019)	Sat		FS.FG	11	FS.FG.PSFIREPROTPWR.O	195.262(e)	Has motive power, separate from pump station power, been provided for that fire protection equipment that incorporates pumps?
55.	88982 (1019)	Sat	(2)	FS.PS	2.	MO.LMOPP.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15

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								months, but at least once each calendar year?
56.	88982 (1019)	Sat	(2)	FS.PS	7.	MO.LMOPP.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure safety devices adequate (including HVL lines)?
57.	88982 (1019)	Sat		FS.PS	8.	FS.PS.PSESD.O	195.262(b)	Has a device for activating emergency shutdown of the pump station been installed?
58.	88982 (1019)	Sat		FS.PS	9.	FS.PS.PSAUXPWR.O	195.262(b)	If power is needed to actuate safety devices, has an auxiliary power supply been provided?
59.	88982 (1019)	Sat		FS.PS	10.	FS.PS.PSLOCATION.O	195.262(d)	Has on-shore pumping equipment been installed on property under the control of the operator and is that equipment at least 50 feet from the boundary of that property?
60.	88982 (1019)	Sat		FS.PS	11.	FS.PS.ABVGRNDPIPING.O	195.254(b)	Have above ground components within the pump station been protected from anticipated loads?
61.	88982 (1019)	Sat	(2)	FS.PS	13.	MO.LMOPP.LAUNCHRECVRELIEF.O	195.426	Are launchers and receivers equipped with relief devices?
62.	88982 (1019)	Sat		FS.TS	3.	FS.TS.PRESSREGTESTBO.R	195.404(c)(3) (195.428(a))	Do records document testing and inspection of pressure limiting devices, relief valves (except on HVL pressure breakout tanks), pressure regulators, or other items of pressure control at the required frequency? [Note: This question applies to HVL and non-HVL breakout tanks, except for relief valves on HVL tanks (see FS.TS.PRVTSTHVLBO.R).]
63.	88982 (1019)	Sat		FS.TS	7.	FS.TS.OVERFILLBO.R	195.404(c)(3) (195.428(a), 195.428(c), 195.428(d))	Do records document the inspection and testing of overfill protection devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
64.	88982 (1019)	Sat		FS.TS	8.	FS.TS.OVERFILLBO.O	195.428(c)	Do selected overfill protection systems on aboveground breakout tanks that were constructed or significantly altered after October 2, 2000 function properly and are they in good mechanical condition? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
65.	88982 (1019)	Sat	(2)	FS.TS	10.	CR.SCADA.SCADAOVERFILL.R	195.404(a)(vii) (195.404(c)(3) , 195.428(d))	Do records indicate adequate inspection and testing of SCADA overfill protection systems?
66.	88982 (1019)	Sat	(2)	FS.TS	11.	FS.TS.BOINSPECTION.O	195.432(a) (195.432(b),	Is the condition of steel atmospheric or low pressure tanks acceptable?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
						195.432(c), 195.401(b))	
67.	88982 (1019)	Sat	FS.TS	13	FS.TS.IGNITIONBO.R	195.404(c) (195.405(a))	Do records indicate protection against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?
68.	88982 (1019)	Sat	FS.TS	14	FS.TS.IGNITIONBO.O	195.405(a) (195.401(a))	Is there protection provided against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?
69.	88982 (1019)	Sat	FS.TS	16	FS.TS.FLOATINGROOF.R	195.404(c) (195.405(b))	Do records indicate access/egress onto floating roofs of in-service aboveground breakout tanks to perform inspection, service, maintenance, or repair activities of in-service tanks is performed consistent with API Publication 2026?
70.	88982 (1019)	NA	FS.TS	17	FS.TS.DESIGNBO.R	195.404(c) (195.132(b))	If a breakout tank first went into service after October 2, 2000 was it designed and constructed to withstand internal pressures and external forces by being designed and constructed to the applicable API or ASME Standard or Specification?
71.	88982 (1019)	NA	FS.TS	18	FS.TS.IMPOUNDBO.R	195.404(c) (195.264(b))	If a breakout tank first went into service after October 2, 2000 do records indicate it has an adequate impoundment?
72.	88982 (1019)	Sat	FS.TS	19	FS.TS.IMPOUNDBO.O	195.264(b)	If a breakout tank first went into service after October 2, 2000 does it have an adequate impoundment?
73.	88982 (1019)	NA	FS.TS	20	FS.TS.VENTBO.R	195.404(c) (195.264(d))	Do records indicate that normal/emergency relief venting and pressure/vacuum-relieving devices installed on aboveground breakout tanks after October 2, 2000 are adequate?
74.	88982 (1019)	Sat	FS.TS	21	FS.TS.BOVENT.O	195.264(d)	Is normal/emergency relief venting and pressure/vacuum-relieving devices installed on aboveground breakout tanks after October 2, 2000 adequate?
75.	88982 (1019)	NA	FS.TS	23	FS.TS.PRESSTESTBO.R	195.310(a) (195.310(b), 195.307)	Have aboveground breakout tanks been pressure tested to their corresponding API or ASME Standard or Specification and do pressure test records contain the required information?
76.	88982 (1019)	Sat	(2) FS.VA	3.	MO.LM.VALVEMAINT.R	195.404(c) (195.420(a), 195.420(b))	Do records indicate each mainline valve was inspected as required?

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77.	88982 (1019)	Sat	(2)	FS.VA	4. MO.LM.VALVEMAIN.T.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from unauthorized operation?
78.	88982 (1019)	Sat		FS.VA	6. FS.VA.PSISOVALVES.O	195.260(a)	Have valves been installed at locations that allow the pump station equipment to be isolated in the event of an emergency?
79.	88982 (1019)	Sat		IM.PM	5. IM.PM.PMMPREVENTIVE.R	195.452(l)(1)(i) (195.452(f)(6)) , 195.452(i)(1), 195.452(i)(2))	Do the records indicate that preventive actions have been considered and implemented?
80.	88982 (1019)	Sat		MO.LO	2. MO.LO.OMMANUALREVIEW.R	195.402(a)	Do records indicate annual reviews of the written procedures in the manual were conducted as required?
81.	88982 (1019)	Sat		MO.LO	4. MO.LO.OMLOCATION.O	195.402(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
82.	88982 (1019)	Sat		MO.LO	5. MO.LO.OMHISTORY.R	195.404(a) (195.404(c), 195.9, 195.402(c)(1))	Do records indicate current maps and records of the pipeline system are maintained and made available as necessary?
83.	88982 (1019)	Sat		MO.LO	6. MO.LO.OMHISTORY.O	195.404(a) (195.404(c), 195.9, 195.402(c)(1))	Are current maps and records of its pipeline systems available to appropriate operating personnel?
84.	88982 (1019)	NA		MO.LO	8. MO.LO.ABANDON.R	195.402(a) (195.402(c)(10), 195.59)	Do records indicate that pipeline segments and facilities were abandoned in accordance with requirements?
85.	88982 (1019)	Sat		MO.LO	11. MO.LO.OMEFFECTREVIEW.R	195.402(a) (195.402(c)(13), 195.404(a))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness of the procedures used in normal operation and maintenance and corrective action taken where deficiencies are found?
86.	88982 (1019)	Sat		MO.LO	14. MO.LO.PRESSTESTREQ.R	195.402(c)(3) (195.302(b), 195.302(c))	Do records indicate pressure testing for all lines except as allowed by 195.302(b)?
87.	88982 (1019)	Sat		MO.LO	15. MO.LO.COMMSYS.O	195.408(a) (195.408(b))	Is a communication system in place that provides for the safe operation of the pipeline system?
88.	88982 (1019)	Sat		MO.LO	18. MO.LO.OPRECORDS.R	195.404(b) (195.402(c)(3))	Does the operator maintain operating records as required?
89.	88982 (1019)	Sat		MO.LOOPER	2. MO.LOOPER.PRESSURELIMIT.R	195.404(b) (195.402(c)(7))	Do records indicate the operator assured that pressure limitations on the pipeline were not exceeded during startups or shut-ins?



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90.	88982 (1019)	Sat		MO.LOOPER	4.	MO.LOOPER.FAILSAFE.R	195.402(a) (195.402(c)(8))	Do records indicate pressures and flow conditions were monitored as required on pipelines that are not equipped to fail safe?
91.	88982 (1019)	Sat		MO.LOOPER	5.	MO.LOOPER.FAILSAFE.O	195.402(a) (195.402(c)(8))	Does the operator have the ability to monitor the pipeline pressure and flow conditions from an attended location on a pipeline that is not designed to fail safe?
92.	88982 (1019)	Sat	(2)	MO.LMOPP	2.	MO.LMOPP.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15 months, but at least once each calendar year?
93.	88982 (1019)	Sat		MO.LMOPP	2.	MO.LMOPP.MOPDETERMINE.R	195.402(c)(3) (195.406(a), 195.406(b), 195.302(b), 195.302(c))	Do records indicate the maximum operating pressure was established in accordance with 195.406?
94.	88982 (1019)	Sat	(2)	MO.LMOPP	5.	MO.LMOPP.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure safety devices adequate (including HVL lines)?
95.	88982 (1019)	Sat	(2)	MO.LMOPP	7.	MO.LMOPP.LAUNCHRECVRELIEF.O	195.426	Are launchers and receivers equipped with relief devices?
96.	88982 (1019)	Sat	(2)	MO.RW	1.	MO.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?
97.	88982 (1019)	Sat		MO.ABNORMAL	2.	MO.ABNORMAL.ABNORMAL.R	195.404(b) (195.402(d)(1))	Do records indicate operator's personnel responded to indications of abnormal operations as required by the written procedures?
98.	88982 (1019)	Sat	(2)	MO.RW	2.	MO.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?
99.	88982 (1019)	Sat	(2)	MO.LM	3.	MO.LM.VALVEMAIN.T.R	195.404(c) (195.420(a), 195.420(b))	Do records indicate each mainline valve was inspected as required?
100.	88982 (1019)	Sat	(2)	MO.RW	3.	MO.RW.ROWMARKER.O	195.410(a) (195.410(b), 195.410(c))	Are line markers placed and maintained as required?
101.	88982 (1019)	Sat	(2)	MO.LM	5.	MO.LM.VALVEMAIN.T.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from unauthorized operation?
102.	88982 (1019)	Sat		MO.ABNORMAL	7.	MO.ABNORMAL.ABNORMALREVIEWS.R	195.404(b) (195.402(d)(5))	Do records indicate post-event reviews of actions taken by operator personnel to determine the effectiveness of the abnormal operation procedures and whether corrective actions were taken deficiencies were found?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
103	88982 (1019)	NA	MO.LC	2.	MO.LC.CONVERSION.R	195.5(c) (195.5(a))	Do records indicate the process was followed for converting any pipelines into Part 195 service?
104	88982 (1019)	Sat	PD.DP	8.	PD.DP.ONECALL.O	195.442(c)(3)	Observe operator's process for a "One Call" Ticket.
105	88982 (1019)	Sat	PD.DP	9.	PD.DP.PROGRAM.R	195.442(a)	Do records indicate the damage prevention program is being carried out as written?
106	88982 (1019)	Sat	PD.PA	5.	PD.PA.AUDIENCEID.R	195.440(d) (195.440(e)), 195.440(f), API RP 1162 Section 2.2, API RP 1162 Section 3)	Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?
107	88982 (1019)	Sat	PD.PA	8.	PD.PA.EDUCATE.R	195.440(d) (195.440(f))	Did delivered messages specifically include provisions to educate the public, emergency officials, local public officials, and excavators on: (1) Use of a one-call notification system prior to excavation and other damage prevention activities; (2) Possible hazards associated with unintended releases from a hazardous liquid or carbon dioxide pipeline facility; (3) Physical indications of a possible release; (4) Steps to be taken for public safety in the event of a hazardous liquid or carbon dioxide pipeline release; and (5) Procedures to report such an event?
108	88982 (1019)	Sat	PD.PA	9.	PD.PA.LOCATIONMESSAGE.R	195.440(e) (195.440(f))	Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility location?
109	88982 (1019)	Sat	PD.PA	10.	PD.PA.MESSAGEFREQUENCY.R	195.440(c) (API RP 1162 Table 2-1)	Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1?
110	88982 (1019)	Sat	(2) PD.PA	11.	EP.ERL.LIAISON.R	195.402(a) (195.402(c))(1 2), 195.440(c), API RP 1162 Section 4.4)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
111	88982 (1019)	Sat	PD.PA	13.	PD.PA.LANGUAGE.R	195.440(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								populations in the operator's areas?
112	88982 (1019)	Sat		PD.PA	15	PD.PA.EVALIMPL.R	195.440(c) (195.440(i), API RP 1162 Section 8.3)	Has an audit or review of the public awareness program implementation been performed annually since the program was developed?
113	88982 (1019)	Sat		PD.PA	16	PD.PA.AUDITMETHODS.R	195.440(c) (195.440(i), API RP 1162 Section 8.3)	Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of the public awareness program implementation?
114	88982 (1019)	Sat		PD.PA	17	PD.PA.PROGRAMIMPROVE.R	195.440(c) (API RP 1162 Section 8.3)	Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?
115	88982 (1019)	Sat		PD.PA	18	PD.PA.EVALEFFECTIVENESS.R	195.440(c) (API RP 1162 Sections 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
116	88982 (1019)	Sat		PD.PA	19	PD.PA.MEASUREOUTREACH.R	195.440(c) (API RP 1162 Section 8.4.1)	In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?
117	88982 (1019)	Sat		PD.PA	20	PD.PA.MEASUREUNDERSTANDING.R	195.440(c) (API RP 1162 Section 8.4.2)	In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?
118	88982 (1019)	Sat		PD.PA	21	PD.PA.MEASUREBEHAVIOR.R	195.440(c) (API RP 1162 Section 8.4.3)	In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?
119	88982 (1019)	NA		PD.PA	22	PD.PA.MEASUREBOTTOM.R	195.440(c) (API RP 1162 Section 8.4.4)	Did the operator attempt to measure bottom-line results of the program by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?
120	88982 (1019)	Sat		PD.PA	23	PD.PA.CHANGES.R	195.440(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?
121	88982 (1019)	Sat	(2)	PD.RW	2	MO.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROW surface conditions and

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?
122	88982 (10 . 19)	Sat	(2)	PD.RW	3.	MO.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?
123	88982 (10 . 19)	Sat	(2)	PD.RW	4.	MO.RW.ROWMARKER.O	195.410(a) (195.410(b), 195.410(c))	Are line markers placed and maintained as required?
124	88982 (10 . 19)	Sat		PD.RW	7.	PD.RW.INFORMATION.R	195.404(c) (195.402(c)(3) , 195.452(f)(3), 195.452(g))	Do records show damage prevention information being gathered and recorded during pipeline patrols and surveillance and then analyzed is available for review?
125	88982 (10 . 19)	Sat	(2)	PD.SN	1.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?
126	88982 (10 . 19)	Sat	(2)	PD.SN	2.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?
127	88982 (10 . 19)	Sat	(2)	PD.SN	3.	FS.FG.IGNITION.R	195.404(c) (195.438)	Do records show precautions taken to prevent ignition sources in areas with a potential for accumulating flammable vapors or leaking hazardous liquids?
128	88982 (10 . 19)	Sat	(2)	PD.SN	4.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?
129	88982 (10 . 19)	NA		PD.SP	2.	PD.SP.REPAIR.R	190.341(d)(2)	If a pipeline is operated under a special permit, do records indicate that required repairs were performed?
130	88982 (10 . 19)	NA		PD.SP	3.	PD.SP.REQUIREMENT.O	190.341(d)(2)	If a pipeline is operated under a special permit, verify that the requirements have been implemented.
131	88982 (10 . 19)	NA		RPT.NR	2.	RPT.NR.NOTIFYOQ.R	195.505(i)	Do records indicate the Administrator or state agency was notified when the OQ Program was significantly modified?
132	88982 (10 . 19)	NA		RPT.NR	4.	RPT.NR.NOTIFYIMP.R	195.452(l)(1)(i) (195.452(m), 195.452(j)(4), 195.452(h)(1), 195.452(c)(1))	Do the records indicate that the operator submitted IMP notification(s) for any of the following circumstances, when it was necessary to do so: A) Unable to Meet Remediation Deadlines, B) Pressure Reductions, C) Use of Other Technology, D) Variance from Five-Year Assessment Intervals (Unavailable Technology), E) Variance from Five-Year Assessment Intervals (Engineering Basis)?

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
133	88982 (10 .19)	Sat	(2)	RPT.NR	5.	EP.EPO.OPASUBMITTAL.R	194.101(a) (194.101(b), 194.119(e))	If the operator is required to have a Facility Response Plan, does the current plan submitted and approved by PHMSA cover all the required pipeline assets?
134	88982 (10 .19)	Sat	(2)	RPT.NR	6.	EP.EPO.OPAREVIEW.R	194.121(a) (194.121(b), 194.5)	Do records indicate the response plan has been adequately reviewed, updated, and submitted on the required frequency?
135	88982 (10 .19)	Sat		RPT.RR	1.	RPT.RR.ANNUALREPORT.R	195.49	Do the records indicate that complete and accurate Annual Reports have been submitted?
136	88982 (10 .19)	Sat		RPT.RR	2.	RPT.RR.ANNUALREPORTIMINSPECT.R	195.49	Do the records indicate that the Annual Report Part F Data is complete and accurate?
137	88982 (10 .19)	Sat		RPT.RR	3.	RPT.RR.ANNUALREPORTIMASSES.S.R	195.49	Is Annual Report Part G data complete and accurate?
138	88982 (10 .19)	NA		RPT.RR	9.	RPT.RR.ACCIDENTREPORT.R	195.54(a) (195.50(a), 195.50(b), 195.50(c), 195.50(d), 195.50(e))	Do records indicate the original accident reports were filed as required?
139	88982 (10 .19)	NA		RPT.RR	11.	RPT.RR.ACCIDENTREPORTSUPP.R	195.54(b)	Do records indicate accurate supplemental accident reports were filed and within the required timeframe?
140	88982 (10 .19)	NA		RPT.RR	13.	RPT.RR.IMMEDREPORT.R	195.52(a) (195.52(b), 195.52(c), 195.52(d))	Do records indicate immediate notifications of accidents were made in accordance with 195.52?
141	88982 (10 .19)	Sat		RPT.RR	17.	RPT.RR.SRCR.R	195.56(a) (195.55(a), 195.55(b), 195.56(b))	Do records indicate safety-related condition reports were filed as required?
142	88982 (10 .19)	Sat		RPT.RR	22.	RPT.RR.NPMSANNUAL.R	195.61(a) (195.61(b))	Do records indicate: NPMS submissions are completed each year, on or before June 15, representing all in service, idle and retired assets as of December 31 of the previous year, and if no modifications occurred an email to that effect was submitted?
143	88982 (10 .19)	NA		RPT.RR	24.	RPT.RR.OPID.R	195.64(a) (195.64(c), 195.64(d))	Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?
144	88982 (10 .19)	NA		RPT.SP	1.	RPT.SP.SPWAIVER.R	190.341(d)(2) (Special Permit)	Do the records indicate that the operator has complied with all reporting requirements contained within its Special Permit or waiver?
145	88982 (10 .19)	Sat		TD.ATM	2.	TD.ATM.ATMCORRODECOAT.R	195.589(c) (195.581(a), 195.581(b), 195.581(c))	Do records document adequate protection of pipeline against atmospheric corrosion?

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text	
146	88982 (10 .19)	Sat		TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	195.589(c) (195.583(a), 195.583(b), 195.583(c))	Do records document inspection of aboveground pipe exposed to atmospheric corrosion?
147	88982 (10 .19)	Sat		TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	Is aboveground pipe that is exposed to atmospheric corrosion protected?
148	88982 (10 .19)	Sat		TD.CPBO	3.	TD.CPBO.BO.R	195.589(c) (195.573(d))	Do records adequately document when and how cathodic protection systems were inspected on breakout tanks?
149	88982 (10 .19)	Sat		TD.CPBO	4.	TD.CPBO.BO.O	195.573(d)	Are cathodic protection monitoring tests performed correctly on breakout tank bottoms?
150	88982 (10 .19)	Sat		TD.CPBO	6.	TD.CPBO.DEFICIENCYBO.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in breakout tank corrosion control?
151	88982 (10 .19)	Sat		TD.CPBO	8.	TD.CPBO.MAPRECORDBO.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on breakout tanks that have been constructed, relocated, replaced, or otherwise changed?
152	88982 (10 .19)	Sat	(2)	TD.CP	4.	TQ.QU.CORROSIONSUPERVISE.R	195.589(c) (195.507(a), 195.507(b))	Is qualification of supervisors in corrosion control procedures documented?
153	88982 (10 .19)	Sat		TD.CP	6.	TD.CP.NEWOPERATE.R	195.589(c) (195.563(a))	Do records document when cathodic protection was operational on constructed, relocated, replaced, converted to service, or otherwise changed pipelines?
154	88982 (10 .19)	NA		TD.CP	8.	TD.CP.UNPROTECT.R	195.589(c) (195.573(b)(1), 195.573(b)(2))	Do records document the adequate re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion?
155	88982 (10 .19)	Sat		TD.CP	10.	TD.CP.ISOLATE.R	195.589(c) (195.575(a), 195.575(b), 195.575(c), 195.575(d))	Do records document adequate electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
156	88982 (10 .19)	Sat		TD.CP	11.	TD.CP.ISOLATE.O	195.575(a) (195.575(b), 195.575(c), 195.575(d))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
157	88982 (1019)	NA		TD.CP	13 TD.CP.FAULTCURRENT.R	195.589(c) (195.575(e))	Do records document adequate installation and inspection of fault current and lightning protection?
158	88982 (1019)	NA		TD.CP	14 TD.CP.FAULTCURRENT.O	195.575(e)	Are fault current and lightning protection for the pipeline installed and inspected?
159	88982 (1019)	NA	(3)	TD.CP	15 TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
160	88982 (1019)	Sat	(2)	TD.CP	16 TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?
161	88982 (1019)	Sat		TD.CP MONITOR	4. TD.CP MONITOR.TESTLEADINSTALL.R	195.589(c) (195.567(b))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart H?
162	88982 (1019)	Sat		TD.CP MONITOR	5. TD.CP MONITOR.TESTLEADINSTALL.O	195.567(a) (195.567(b))	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart H?
163	88982 (1019)	Sat		TD.CP MONITOR	7. TD.CP MONITOR.TESTLEADMAINT.R	195.589(c) (195.567(c))	Do records document that CP test lead wires have been properly maintained?
164	88982 (1019)	Sat		TD.CP MONITOR	8. TD.CP MONITOR.TESTLEADMAINT.O	195.567(c)	Are CP test lead wires properly maintained?
165	88982 (1019)	Sat		TD.CP MONITOR	10 TD.CP MONITOR.MONITORCRITERIA.R	195.589(c) (195.571)	Do records document that CP monitoring criteria used was acceptable?
166	88982 (1019)	Sat		TD.CP MONITOR	11 TD.CP MONITOR.MONITOR.O	195.571	Do the methods for taking CP monitoring readings allow for the application of appropriate CP monitoring criteria?
167	88982 (1019)	Sat		TD.CP MONITOR	13 TD.CP MONITOR.TEST.R	195.589(c) (195.573(a)(1))	Do records adequately document required tests have been done on pipe that is cathodically protected?
168	88982 (1019)	Sat		TD.CP MONITOR	15 TD.CP MONITOR.CIS.R	195.589(c) (195.573(a)(2))	Do records document, when circumstances dictated a need for close interval surveys, dates of completed surveys, data from completed surveys and analysis of completed surveys?
169	88982 (1019)	Sat		TD.CP MONITOR	17 TD.CP MONITOR.CURRENTTEST.R	195.589(c) (195.573(c))	Do records document adequate electrical checks of rectifiers, interference bonds, diodes, and reverse current switches and at the required intervals?

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
170	88982 (10 .19)	Sat		TD.CPMONITOR	18	TD.CPMONITOR.CURRENTTEST.O	195.573(c)	Are rectifiers, interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?
171	88982 (10 .19)	Sat		TD.CPMONITOR	20	TD.CPMONITOR.INTFRCURRENT.R	195.589(c) (195.577(a))	Do records document that the operator has an effective program in place to minimize the detrimental effects of interference currents on their pipeline system, and is minimizing detrimental effects of interference currents from their CP systems on other underground metallic structures?
172	88982 (10 .19)	NA		TD.CPMONITOR	21	TD.CPMONITOR.INTFRCURRENT.O	195.577(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
173	88982 (10 .19)	NA	(3)	TD.CPMONITOR	22	TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
174	88982 (10 .19)	Sat	(2)	TD.CPMONITOR	23	TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?
175	88982 (10 .19)	Sat		TD.COAT	3	TD.COAT.NEWPIPE.R	195.589(c) (195.557(a), 195.559, 195.401(c))	Do records document that coatings for pipelines constructed, relocated, replaced, or otherwise changed meet the requirements of 195.559?
176	88982 (10 .19)	NA		TD.COAT	5	TD.COAT.CONVERTPIPE.R	195.589(c) (195.557(b), 195.559)	Do records document that pipelines that have been converted to liquid service and were constructed after the applicable date in 195.401(c) have external coating?
177	88982 (10 .19)	NA		TD.COAT	6	TD.COAT.COATAPPLY.O	195.561(a) (195.561(b), 195.559(b), 195.252(b))	Is protective coating adequately applied?
178	88982 (10 .19)	Sat		TD.CPEXPOSED	3	TD.CPEXPOSED.EXPOSEINSPECT.R	195.589(c) (195.569)	Do records document that exposed buried piping was adequately examined for corrosion and deteriorated coating?
179	88982 (10 .19)	Sat		TD.CPEXPOSED	4	TD.CPEXPOSED.EXPOSEINSPECT.O	195.569	Verify that exposed buried piping is examined for corrosion and deteriorated coating.
180	88982 (10 .19)	NA		TD.CPEXPOSED	6	TD.CPEXPOSED.EXTCORRODEEVAL.R	195.589(c) (195.587)	Do records adequately document the evaluation of externally corroded pipe?



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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
181	88982 (1019)	NA		TD.CPEXPOSED	8. TD.CPEXPOSED.EXTCORRODEREPAIR.R	195.589(c) (195.585(a), 195.585(b))	Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining pipe wall strength?
182	88982 (1019)	NA	(3)	TD.CPEXPOSED	9. TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
183	88982 (1019)	NA		TD.ICP	4. TD.ICP.INVESTREMED.R	195.589(c) (195.579(a))	Do records document investigation and remediation of the corrosive effects of hazardous liquids or carbon dioxide being transported?
184	88982 (1019)	NA		TD.ICP	6. TD.ICP.INHIBITOR.R	195.589(c) (195.579(b)(1), 195.579(b)(2), 195.579(b)(3))	Do records document that corrosion inhibitors have been used in sufficient quantity?
185	88982 (1019)	NA		TD.ICP	7. TD.ICP.INHIBITOR.O	195.579(b)	Are internal corrosion monitoring devices placed in appropriate locations?
186	88982 (1019)	Sat		TD.ICP	9. TD.ICP.EXAMINE.R	195.589(c) (195.579(c), 195.579(a))	Do records document examination of removed pipe for evidence of internal corrosion?
187	88982 (1019)	NA		TD.ICP	10. TD.ICP.EXAMINE.O	195.579(c) (195.579(a))	Is removed pipe examined for evidence of internal corrosion?
188	88982 (1019)	NA		TD.ICP	12. TD.ICP.EVALUATE.R	195.589(c) (195.587)	Do records document adequate evaluation of internally corroded pipe?
189	88982 (1019)	NA		TD.ICP	14. TD.ICP.REPAIR.R	195.589(c) (195.585(a), 195.585(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
190	88982 (1019)	NA		TD.ICP	16. TD.ICP.BOLINING.R	195.589(c) (195.579(d))	Do records document the adequate installation of breakout tank bottom linings?
191	88982 (1019)	NA		TD.SP	2. TD.SP.PROCESS.R	190.341(d)(2)	Do records demonstrate the operator has complied with all special permit or waiver requirements?
192	88982 (1019)	NA		TD.SP	3. TD.SP.PROCESS.O	190.341(d)(2)	Is the operator complying with special permit requirements?
193	88982 (1019)	Sat		TQ.PROT9	1. TQ.PROT9.TASKPERFORMANCE.O	195.501(a) (195.509(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
194	88982 (1019)	Sat		TQ.PROT9	2. TQ.PROT9.QUALIFICATIONSTATUS.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
195	88982 (10 .19)	Sat	TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
196	88982 (10 .19)	Sat	TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
197	88982 (10 .19)	NA	TQ.PROT9	5.	TQ.PROT9.CORRECTION.O	195.501(a) (195.509(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
198	88982 (10 .19)	Sat	TQ.OQ	5.	TQ.OQ.OQCONTRACTOR.R	195.507(a) (195.507(b))	Are adequate records containing the required elements maintained for contractor personnel?
199	88982 (10 .19)	Sat	TQ.OQ	6.	TQ.OQ.RECORDS.R	195.507(a) (195.507(b))	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
200	88982 (10 .19)	Sat	TQ.OQ	8.	TQ.OQ.TRAINING.R	195.507(a) (195.507(b), 195.505(h))	Does the operator have records for initial qualification, retraining and reevaluation of individuals performing covered tasks?
201	88982 (10 .19)	NA	TQ.OQ	12.	TQ.OQ.OTHERENTITY.R	195.505(b) (195.505(c), 195.503)	If the operator employs other entities to perform covered tasks, such as mutual assistance, are adequate records containing the required elements maintained?
202	88982 (10 .19)	Sat	TQ.OQ	14.	TQ.OQ.ABNORMAL.R	195.507(a) (195.507(b), 195.503)	Do records indicate evaluation of qualified individuals for recognition and reaction to AOCs?
203	88982 (10 .19)	Sat	TQ.OQ	15.	TQ.OQ.ABNORMAL.O	195.503	Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions (AOCs)?
204	88982 (10 .19)	NA	TQ.OQ	17.	TQ.OQ.PERFMONITOR.R	195.505(d) (195.505(e))	Does the operator have records to demonstrate that they have evaluated individuals who may have contributed to an incident/accident while performing a covered task or where there is reason to believe that an individual may have no longer been qualified to perform a covered task?
205	88982 (10 .19)	Sat	TQ.OQ	18.	TQ.OQ.OQPLAN.O	195.505(h)	Do individuals performing covered tasks demonstrate adequate skills and knowledge?
206	88982 (10 .19)	NA	TQ.OQ	21.	TQ.OQ.CHANGERECORD.R	195.505(i) (195.505(f))	Are records maintained for changes that affect covered

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 88982 (1019)

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								tasks and significant OQ plan changes?
207	88982 (10 .19)	Sat	(2)	TQ.QU	2.	TQ.QU.CORROSIONSUPERVISE.R	195.589(c) (195.507(a), 195.507(b))	Is qualification of supervisors in corrosion control procedures documented?
208	88982 (10 .19)	NA		TQ.QU	4.	TQ.QU.CONTROLLER.R	195.446(h) (195.507(a), 195.507(b))	Is controller training and qualification documented?
209	88982 (10 .19)	NA		TQ.QU	5.	TQ.QU.CONTROLLER.O	195.446(b) (195.446(c), 195.505(b))	Do controllers demonstrate adequate skills and knowledge?
210	88982 (10 .19)	Sat		TQ.QUOMCONST	2.	TQ.QUOMCONST.INSPECTORQUAL.R	195.204	Do records indicate adequate qualification documentation for personnel who conduct pipe or pipeline system construction inspections? (TQ.QUOMCONST.INSPECTORQUAL.R) (detail)
211	88982 (10 .19)	NA		TQ.QUOMCONST	3.	TQ.QUOMCONST.INSPECTORQUAL.O	195.204	Does the inspector who ensures pipeline systems are installed per requirements demonstrate adequate skills and knowledge?
212	88982 (10 .19)	Sat		TQ.QUOMCONST	5.	TQ.QUOMCONST.WELDER.R	195.222(a) (195.214(a), 195.222(b))	Do records indicate that welders are adequately qualified?
213	88982 (10 .19)	NA		TQ.QUOMCONST	6.	TQ.QUOMCONST.WELDER.O	195.222(a) (195.505(b), 195.214(a))	Do welders demonstrate adequate skills and knowledge?
214	88982 (10 .19)	NA		TQ.TRCNTRL	3.	TQ.TRCNTRL.CNTRLTRAINING.R	195.444 (195.507(a), 195.507(b))	Is dispatcher training and qualification documented?
215	88982 (10 .19)	NA		TQ.TRCNTRL	4.	TQ.TRCNTRL.CNTRLTRAINING.O	195.444 (195.505(b))	Do dispatchers demonstrate adequate skills and knowledge?
216	88982 (10 .19)	Sat		TQ.TRERP	6.	TQ.TRERP.ERTRAININGRECORDS.R	195.404(c) (195.403(a))	Is training for emergency response personnel documented?
217	88982 (10 .19)	Sat		TQ.TRERP	7.	TQ.TRERP.ERTRAINING.O	195.403(a)	Do emergency response personnel demonstrate adequate skills and knowledge?
218	88982 (10 .19)	NA		TQ.TRERP	9.	TQ.TRERP.ERTRAININGREVIEW.R	195.404(c) (195.403(b))	Has review of emergency response personnel performance at the required frequency been documented?
219	88982 (10 .19)	Sat		TQ.TRERP	11	TQ.TRERP.ERTRAININGSUPERVISE.O	195.403(c) (195.405)	Do emergency response supervisors demonstrate adequate skills and knowledge?
220	88982 (10 .19)	Sat		TQ.TROMCONST	2.	TQ.TROMCONST.NDT.R	195.234(b)(2)	Is training for personnel, who perform nondestructive testing of welds, documented and demonstrated?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

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