Inspection Output (IOR)

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Inspection Information

Inspection Name Tidewater Standard Inspection (8079) Status STARTED

Start Year 2020

System Type HL Protocol Set ID HL.2020.01 Operator(s) TIDEWATER, INC (31051) Lead Derek Norwood Observer(s) Scott Rukke, David Cullom, Dennis Ritter, Lex Vinsel, Anthony Dorrough, Deborah Becker, Scott Anderson, Darren Tinnerstet, Rell Koizumi Supervisor Joe Subsits Director Sean Mayo Plan Submitted --Plan Approval --All Activity Start 06/15/2020 All Activity End 08/31/2020 Inspection Submitted --Inspection Approval --

Inspection Summary

Inspection Scope and Summary

This inspection was conducted remotely via Microsoft Teams for the records portion and the field portion was conducted in person in Pasco, WA. The records were inspected one June 15-16, 2020 and the field inspection was conducted on August 31, 2020. Records included O&M activities, emergency response, OQ, reporting, etc. Field inspection included CP, rectifiers, valves, overfill protection and general facility inspections.

Facilities visited and Total AFOD

Snake River Terminal

3 AFO Days

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

There were no probable violations or areas of concern as a result of this inspection.

Primary Operator contacts and/or participants

Ron McClary

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Operator executive contact and mailing address for any official correspondence

Bill Collins Director EHS&S

Scope (Assets)

| # Short Label Long Label | Asset Type | Asset IDs | Excluded Topics | Planned Re | quired Ins | Total spected | Required % Complete |
|---|---------------|--------------|--|------------|------------|------------------|---------------------------|
| 1. 88982 (1019) Tidewater - Snake River Terminal | unit | 88982 | Offshore GOM Crosses Nav. HVL CO2 Biofuels Reg Rural Gather Rural Low Stress Abandoned | 200 | 200 | 198 | 99.0% |

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

| # Plan Assets Focus Directives | Involved Groups/Subgroups | Qst Type(s) | Extent Notes |
|--|--|----------------|--------------|
| 1. 88982 (1019) Core | AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC | P, R, O, S | Detail |
| 2. 88982 (1019) Field Observations Review | AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC | P, R, O, S | Detail |
| 3. 88982 (1019) n/a | CR.LD, EP, FS, MO, PD, RPT, TD, TQ | R, O | Detail |

Plan Implementations

| Activity # Name | SMART Act# | Start Date For End Date D | | Involved Groups/Subgroups | Assets | Qst Type(s) | Planned Red | quired Ins | Total spected | Required % Complete |
|--------------------|---------------|-----------------------------|----|------------------------------|---------------|----------------|-------------|------------|------------------|---------------------------|
| 1. Field | | 08/31/2020 n, 08/31/2020 | /a | all planned questions | all assets | 0 | 64 | 64 | 62 | 96.9% |
| 2. Records | | 06/15/2020 n, 06/16/2020 | /a | all planned questions | all assets | R | 136 | 136 | 136 | 100.0% |

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

| No. Entity | Form Name | Status | Date Completed | Activity Name | Asset |
|--------------------|-----------|-----------|----------------|---------------|--------------|
| 1. Attendance List | Records | COMPLETED | 09/23/2020 | Records | 88982 (1019) |

Results (Unsat, Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat, Concern

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