Inspection Output (IOR)

Generated on 2020.September.23 07:28

Inspection Information

Inspection Name Tidewater Standard Inspection (8079)

> Status STARTED Start Year 2020

System Type HL Protocol Set ID HL.2020.01 Operator(s) TIDEWATER, INC (31051) Lead Derek Norwood Observer(s) Scott Rukke, David Cullom, Dennis Ritter, Lex Vinsel, Anthony Dorrough, Deborah Becker, Scott Anderson, Darren Tinnerstet, Rell Koizumi Supervisor Joe Subsits Director Sean Mayo Plan Submitted --Plan Approval --All Activity Start 06/15/2020 All Activity End 08/31/2020 Inspection Submitted --Inspection Approval --

Inspection Summary

Inspection Scope and Summary

This inspection was conducted remotely via Microsoft Teams for the records portion and the field portion was conducted in person in Pasco, WA. The records were inspected one June 15-16, 2020 and the field inspection was conducted on August 31, 2020. Records included O&M activities, emergency response, OQ, reporting, etc. Field inspection included CP, rectifiers, valves, overfill protection and general facility inspections.

Facilities visited and Total AFOD

Snake River Terminal

3 AFO Days

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

There were no probable violations or areas of concern as a result of this inspection.

Primary Operator contacts and/or participants

Ron McClary

509-547-7701

rmcclary@tidewater.com

Mark Davis

509-547-7701

mdavis@tidewater.com

Operator executive contact and mailing address for any official correspondence

Bill Collins Director EHS&S

Scope (Assets)

# Short Label Long Label	Asset Type	Asset I Ds	Excluded Topics	Planned Re	equired Ins	Total spected	Required % Complete
1. 88982 (1019) Tidewater - Snake River Terminal	unit	88982	Offshore GOM Crosses Nav. HVL CO2 Biofuels Reg Rural Gather Rural Low Stress Abandoned	200	200	198	99.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

# Plan Assets Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1. 88982 (1019) Core	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	P, R, O, S	Detail
2. 88982 (1019) Field Observations Review	AR, CR, DC, TDC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	P, R, O, S	Detail
3. 88982 (1019) n/a	CR.LD, EP, FS, MO, PD, RPT, TD, TQ	R, O	Detail

Plan Implementations

Activity # Name	SMART Act#	Start Date Focus End Date Directives	Involved Groups/Subgroups Assets	Qst 5 Type(s)	Planned Rec	uired Ins	Total spected	Required % Complete
1. Field		08/31/2020 n/a 08/31/2020	all planned questions all assets	0	64	64	62	96.9%
2. Records		06/15/2020 n/a 06/16/2020	all planned questions all assets	R	136	136	136	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No. Entity	Form Name	Status	Date Completed	Activity Name	Asset
1. Attendance List	Records	COMPLETED	09/23/2020	Records	88982 (1019)

Results (Unsat, Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat, Concern

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.