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## C 8060

UTC Standard Inspection Report Intrastate Gas Distribution R C - State Statutes and Rules Records Review and Field Inspections

PRINT Form (select "save and keep working" first)

## Inspector and Operator Information

Insp. No. Inspector - Lead Inspector - Assist

8060 Anderson, Scott

Operator Unit Records Location - City & State

City of Enumclaw City of Enumclaw Enumclaw, WA

Inspection Start Date Inspection Exit Interview Date Engineer Submit Date

07-29-2020 07-29-2020

#### **Inspection Summary**

# Instructions and Ratings Definitions

## INSTRUCTIONS INSPECTION RESULTS

S - Satisfactory

U - Unsatisfactory Unsatisfactory Responses Unsatisfactory List

0

Area Of Concern Responses Area of Concern List

0

N/A - Not Applicable (does not apply in this Not Applicable Responses Not Applicable List

inspection) 6 1,5,6,11,12,15,

N/C - Not Checked/Evaluated (was not inspected during this inspection)

Not Checked / Evaluated Not Checked / Evaluated List

## Records, Procedures and Reports

### Question #1.

Has the operator provided accurate maps (or updates) of pipelines operating over 250PSIG to specifications developed by the commission and sufficient to meet the needs of first responders?

Statutory Reference 1. Result Q1. Within Scope of this 1. Notes

RCW 81.88.080 Not Applicable **Inspection:** Enumclaw does not operate over 250psig

## Question #2.

Does the operator have a procedure for leaks caused by excavation damage near buildings and determine whether the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings.

Statutory Reference 2. Result 2. Notes

<sup>\*\*</sup>If an item is marked U, N/A or N/C, an explanation must be included in this report.

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WAC 480-93-180(1) Satisfactory Enumclaw O&M section 5 procedure 2-N, Investigative

Procedure.

#### Question #3.

Does the operator have a procedure for dealing with leaks caused by excavation damage near buildings? Do the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings?

Statutory Reference 3. Result 3. Notes

WAC 480-93-180(1) Enumclaw O&M section 2-N(5)(d) Satisfactory

Satisfactory

#### Question #4

Does the operator have a quality assurance program in place for monitoring the locating and marking of facilities? Do operators conduct regular field audits of the performance of locators/contractors and take action when necessary? (CGA Best Practices. Recommended, not required)

4. Results 4. Notes Reference:

**Operator Internal Performance** Measures; PHMSA State Program

Guidelines

Enumclaw O&M section 1-H, also reviewed Enumclaw QA form 1-H-1.

Question #5.

Does operator include performance measures in facility locating services contracts with corresponding and meaningful incentives and penalties?

Statutory Statutory 5. Result Q5. Within Scope of 5. Notes Reference:

Reference Reference this Inspection: Not Enumclaw does use

Program 013 Guidelines

WAC 480-93-

**PHMSA State** WAC 480-93-Applicable contractors for locating WAC 480-93-007

#### Question #6.

Do locate contractors address performance problems for persons performing locating services through mechanisms such as re-training, process change, or changes in staffing levels?

Q6. Within Scope of this 6. Notes Statutory Statutory 6. Result

Reference Reference Inspection: Not Enumclaw does not use contractors for locating **Applicable** 

WAC 480-93-007 013

### Question #7.

Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates?

7. Result 7. Notes Statutory Statutory Reference Reference Satisfactory All Enumclaw field staff are qualified to perform locates,

WAC 480-93-Enumclaw reviews their OQ manual annually WAC 480-93-

007 013

Question #8. Are operator locating and excavation procedures in compliance with RCW 19.122?

Statutory Reference Statutory Reference 8. Result 8. Notes

RCW 19.122 WAC 480-93-250 Satisfactory

#### Question #9.

Are locates made within the required timelines specified within RCW 19.122 (2 full business days)? Examine record sample.

> 9. Result 9. Notes

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Statutory Reference

RCW 19.122

Statutory Reference WAC 480-93-

250

Satisfactory

Reviewed a sampling of locate tickets, all were done

within the required timeframe

Question #10.

Are locating and excavating personnel properly qualified in accordance with the operator's Operator Qualification plan and with federal and state requirements?

**Statutory Reference** 

**Statutory Reference** 

10. Result

10. Notes

WAC 480-93-007

WAC 480-93-013

Satisfactory

Question #11.

Is the operator appropriately addressing discovered mapping errors, including those that have resulted in excavation damage?

Reference:

11. Result

Q11. Within Scope of this Inspection:

11. Notes

**PHMSA State Program Guidelines Operator Internal Performance** 

Measures

Not Applicable

No such event occurred, or condition existed.

Question #12.

Are mapping corrections timely and according to written procedures?

Reference:

12. Result

Q12. Within Scope of this Inspection:

12. Notes

**PHMSA State Program Guidelines Operator Internal Performance** 

Measures

Not Applicable No such event occurred, or condition existed.

Question #13

Are Annual Reports filed with the commission no later than March 15 for the proceeding year?

Statutory Reference

13. Result

13. Notes

WAC 480-93-200(10) Satisfactory

Annual reports have been submitted within the required time interval

Question #14.

Did the operator submit a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?

Statutory Reference

14. Result

14. Notes

WAC 480-93-200(13)

Satisfactory

Question #15

Are shorted conditions leak surveyed within 90 days of discovery and twice annually/not to exceed 7.5 months?

**Statutory Reference** 

15. Result

Q15. Within Scope of this

15. Notes

WAC 480-93-110(5)

Not **Applicable**  Inspection:

No shorted conditions in the las three

years

Comments - Records, Procedures & Reports

Comments - Records Review - Any rating other than Satisfactory, requires comments. Ensure you annotate the question number for each comment.

Field Inspection Observations

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### Question #16

Welding procedures located on site where welding is performed?

Statutory Reference 16. Results 16. Notes

WAC 480-93-080(1) Satisfactory All field staff have procedures with them digitally on

(e) an iPad

#### Question #17

Is the operator using testing equipment necessary to record and document essential variables during welder and procedure testing/qualifications?

Statutory 17. Results 17. Notes

**Reference**WAC 480-93Satisfactory
WAC 93Satisfactory
WAC 480-93Reviewed OQ qualifications for welders with Enumclaw. The operator is using testing equipment necessary to record and document essential variables during welder and

080(1)(c) procedure testing/qualifications

Comments - Field Observations

Comments - Field Observations - Any rating other than Satisfactory, requires comments. Ensure you annotate the question number for each comment.