Inspection Results (IRR)

Generated on 2020.August.17 15:32

• NWN Gorge 8056 (99)

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
1.	NWN Gorge 80 56	Sat		PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
2.	NWN Gorge 80 56	NA		PRR.REPORT	2.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?
3.	NWN Gorge 80 56	NA		PRR.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplementa I incident reports were filed and within the required timeframe?
4.	NWN Gorge 80 56	Sat		PRR.REPORT	4.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?
5.	NWN Gorge 80 56	Sat	(2)	PRR.REPORT		GDIM.RR.MECHANICALFITTINGDATAIMP L.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
6.	NWN Gorge 80 56	NA		PRR.REPORT	6.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety- related

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								condition reports were filed as required?
7.	NWN Gorge 80 56	Sat		PRR.REPORT	7.	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification process satisfies the requirement s of 192.16?
8.	NWN Gorge 80 56	Sat		PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementin g pipeline corrosion control methods?
9.	NWN Gorge 80 56	Sat		PRR.CORROSION	2.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
10.	NWN Gorge 80 56	Sat		PRR.CORROSION	3.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
11.	NWN Gorge 80 56	Sat		PRR.CORROSION	4.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
12.	NWN Gorge 80 56	Sat		PRR.CORROSION	5.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
13.	NWN Gorge 80 56	NA		PRR.CORROSION	6.	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								current switches?
14.	NWN Gorge 80 56	Sat		PRR.CORROSION	7.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
15.	NWN Gorge 80 56	Sat		PRR.CORROSION	8.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
16.	NWN Gorge 80 56	Sat		PRR.CORROSION	9.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
17.	NWN Gorge 80 56	Sat		PRR.CORROSION	10.	TD.CPMONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
18.	NWN Gorge 80 56	Sat		PRR.CORROSION	11.	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
			.,		<u>π</u>			accordance with requirement s of Subpart I?
19.	NWN Gorge 80 56	NA		PRR.CORROSION	12.	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
20.	NWN Gorge 80 56	Sat		PRR.CORROSION	14.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
21.	NWN Gorge 80 56	Sat		PRR.CORROSION	16.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
22.	NWN Gorge 80 56	Sat		PRR.CORROSION	17.	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
23.	NWN Gorge 80 56	NA		PRR.CORROSION	18.	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								corroded to an extent that there is not sufficient remaining strength in the pipe wall?
24.	NWN Gorge 80 56	NA		PRR.CORROSION	19.	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
25.	NWN Gorge 80 56	Sat		PRR.PT	1.	DC.PTLOWPRESS.PRESSTESTLOWSTRES S.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
26.	NWN Gorge 80 56	Sat		PRR.PT	2.	DC.PTLOWPRESS.PRESSTEST100PSIG.R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
27.	NWN Gorge 80 56	Sat		PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?
28.	NWN Gorge 80 56	Sat		PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))	Do records indicate that pressure testing is conducted in accordance with 192.513?
29.	NWN Gorge 80 56	NA		PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
30.	NWN Gorge 80 56	NA		PRR.UPRATE	2.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								with 192.619 and 192.621?
31.	NWN Gorge 80 56	NA		PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
32.	NWN Gorge 80 56	Sat		PRR.OM	1.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures or processes in the manual as required?
33.	NWN Gorge 80 56	Sat		PRR.OM	2.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
	NWN Gorge 80 56			PRR.OM		MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness , and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
35.	NWN Gorge 80 56	Sat		PRR.OM	4.	MO.GOABNORMAL.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
36.	NWN Gorge 80 56	Sat		PRR.OM	5.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirement s specified in 192.614(c)?
37.	NWN Gorge 80 56	Sat		PRR.OM	7.		192.605(a) (192.615(b)(1), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
	NWN Gorge 80 56			PRR.OM	8.		192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
39.	NWN Gorge 80 56	Sat	(2)	PRR.OM	9.),	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
			.,					with procedures?
	NWN Gorge 80 56		(2)	PRR.OM	10.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentratio n of non- English speaking populations in the operator's areas?
41.	NWN Gorge 80 56	NA		PRR.OM	13.	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
42.	NWN Gorge 80 56	Sat		PRR.OM	15.	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								requirement s?
43.	NWN Gorge 80 56	Sat		PRR.OM	18.	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
44.	NWN Gorge 80 56	Sat		PRR.OM	19.	MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
45.	NWN Gorge 80 56	Sat		PRR.OM	20.	AR.RMP.TESTREINSTATE.R	192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
46.	NWN Gorge 80 56	Sat		PRR.OM	22.	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?
47.	NWN Gorge 80 56	Sat		PRR.OM	23.	MO.GMOPP.PRESSREGCAP.R	192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
48.	NWN Gorge 80 56	Sat		PRR.OM	24.	MO.GM.DISTVALVEINSPECT.R	192.603(b) (192.747(a), 192.747(b))	Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an

Ro		Resu	(Note		Qs t			Question
w	Assets	lt	1)	Sub-Group	#	Question ID	References	Text
								emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
49.	NWN Gorge 80 56	Sat		PRR.OM	26.	MO.GM.IGNITION.R	192.709 (192.751(a), 192.751(b), 192.751(c))	Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
50.	NWN Gorge 80 56	Sat		PRR.OM	29.	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with 192.225?
51.	NWN Gorge 80 56	Sat		PRR.OM	30.	TQ.QUOMCONST.WELDER.R	192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?
52.	NWN Gorge 80 56	Sat		PRR.OM	31.	TQ.QUOMCONST.NDT.R	192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructi ve testing personnel?
53.	NWN Gorge 80 56	Sat		PRR.OM	32.	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Have plastic pipe joining procedures been qualified in accordance with 192.283?

Ro		Resu	(Note		Qs t			Question
w	Assets	lt	1)	Sub-Group	#	Question ID	References	Text
54.	NWN Gorge 80 56	Sat		PRR.OM	33.	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
55.	NWN Gorge 80 56	Sat		PRR.OM	34.	DC.CO.PLASTICJOINTINSP.R	192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
56.	NWN Gorge 80 56	NA		PRR.OM	35.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
57.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	1.	DC.MA.MARKING.O	192.63(a) (192.63(b), 192.63(c), 192.63(d))	Are pipe, valves, and fittings properly marked for identification ?
58.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	2.	DC.DPC.FLANGE.O	192.141 (192.147(a), 192.147(b), 192.147(c))	Do flanges and flange accessories meet the requirement s of 192.147?
59.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	3.	DC.DPC.GDVALVEPLACEMENT.O	192.141 (192.181(a), 192.181(b), 192.181(c))	Are distribution line valves being installed as required of 192.181?
60.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	4.	DC.METERREGSVC.CUSTMETERREGLOC. O	192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))	Are meters and service regulators being located consistent

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								with the requirement s of 192.353?
61.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	5.	DC.METERREGSVC.CUSTMETERREGPROT .O	192.351 (192.355(a), 192.355(b), 192.355(c))	Are meters and service regulators being protected from damage consistent with the requirement s of 192.355?
62.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	6.	DC.METERREGSVC.CUSTMETERREGINST ALL.O	192.351 (192.357(a), 192.357(b), 192.357(c), 192.357(d))	Are meters and service regulators being installed consistent with the requirement s of 192.357?
63.	NWN Gorge 80 56	NA		FR.FIELDPIPE	8.	DC.METERREGSVC.SVCLINEINSTALL.O	192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(e), 192.361(g))	Are customer service lines being installed consistent with the requirement s of 192.361?
64.	NWN Gorge 80 56	NA		FR.FIELDPIPE	9.	DC.METERREGSVC.SVCLINEVLVLOCATER EQT.O	192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a), 192.365(b), 192.365(c))	Are customer service line valves being installed meeting the valve and locations requirement s of 192.363 and 192.365?
65.	NWN Gorge 80 56	NA		FR.FIELDPIPE	10.	DC.METERREGSVC.SVCLINECONNECT.O	192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))	Are customer service lines being installed with connections meeting the requirement s of 192.367 and 192.369?
66.	NWN Gorge 80 56	NA		FR.FIELDPIPE	12.	DC.METERREGSVC.NEWSVCLINENOTUSE D.O	192.351 (192.379, 192.379(a),	Are new customer service lines not in use

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
			- /				192.379(b), 192.379(c))	configured in accordance with the requirement s of 192.379?
67.	NWN Gorge 80 56	NA		FR.FIELDPIPE	13.	DC.METERREGSVC.EXCSFLOWVLVLOCAT E.O	192.351 (192.381(c), 192.381(d), 192.381(e))	Are service line excess flow valves located and identified in accordance with the requirement s of 192.381?
68.	NWN Gorge 80 56	NA		FR.FIELDPIPE	14.	TD.COAT.NEWPIPEINSTALL.O	192.461(d)	Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?
69.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	15.	TD.CPMONITOR.MONITORCRITERIA.O	192.465(a) (192.463(b), 192.463(c))	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
70.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	16.	TD.CPMONITOR.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?
71.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	17.	TD.CP.ELECISOLATE.O	192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
		n	1)	Sub-Group	#		NEIGI EIILES	unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
72.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	18.	TD.CPMONITOR.TESTSTATION.O	192.469	Do cathodically protected pipelines have a sufficient number of test stations?
73.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	19.	TD.CPMONITOR.TESTLEAD.O	192.471(a)	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirement s of Subpart I?
74.	NWN Gorge 80 56	NA		FR.FIELDPIPE	20.	TD.CPMONITOR.INTFRCURRENT.O	192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
75.	NWN Gorge 80 56	NA	(2)	FR.FIELDPIPE	25.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
76.	NWN Gorge 80 56	Sat		FR.FIELDPIPE	28.	MO.GOODOR.ODORIZE.O	192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?

Ro wResul(Note Ittt77.NWN Gorge 80Sat(2)FR.FIELDPIPE30.MO.RW.ROWMARKER.O78.NWN Gorge 80Sat(2)FR.FIELDPIPE31.MO.RW.ROWMARKERABOVE.O78.NWN Gorge 80Sat(2)FR.FIELDPIPE31.MO.RW.ROWMARKERABOVE.O79.NWN Gorge 80Sat(2)FR.FIELDPIPE32.MO.GMOPP.PRESSREGTEST.O80.NWN Gorge 80NAFR.FIELDPIPE33.MO.GMOPP.PRESSREGMETER.O	References192.707(a)(192.707(b),192.707(d),CGA BestPractices,v4.0, Practice2-5, CGABestPractices,v4.0, Practice4-20)192.707(c)(CGA BestPractices,v4.0, Practice2-5, CGABestPractices,v4.0, Practice2-5, CGABestPractices,v4.0, Practice2-5, CGABestPractices,	Are line markers placed and maintained
56 56 78. NWN Gorge 80 Sat 78. NWN Gorge 80 Sat 79. NWN Gorge 80 NA 79. NWN Gorge 80 NA	(192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best	markers placed and maintained as required? Are line markers placed and maintained
56 56 79. NWN Gorge 80 Sat FR.FIELDPIPE 32. MO.GMOPP.PRESSREGTEST.O 80. NWN Gorge 80 NA FR.FIELDPIPE 33. MO.GMOPP.PRESSREGMETER.O	(CGA Best Practices, v4.0, Practice 2-5, CGA Best	markers placed and maintained
56 56 80. NWN Gorge 80 NA FR.FIELDPIPE 33. MO.GMOPP.PRESSREGMETER.O	v4.0, Practice 4-20)	as required for above ground pipelines?
	192.739(a) (192.739(b))	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
	192.741(a) (192.741(b), 192.741(c))	Are telemetering or recording gauges properly utilized as required for distribution systems?
81. NWN Gorge 80 Sat FR.FIELDPIPE 34. MO.GM.DISTVALVEINSPECT.O 56 Image: Sat in the second sec	192.747(a) (192.747(b))	Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?
82. NWN Gorge 80 Sat FR.FIELDPIPE 36. AR.RMP.IGNITION.O	192.751(a) (192.751(b), 192.751(c))	Perform observations of selected locations to verify that adequate

Ro	. .	Resu			Qs t	.		Question
w	Assets	It	1)	Sub-Group	#	Question ID	References	Text steps have been taken
								by the operator to minimize the potential for accidental ignition.
83.	NWN Gorge 80 56	NA	(2)	ATT1FR.FIELDCS	19.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
84.	NWN Gorge 80 56	Sat	(2)	ATT1FR.FIELDCS	24.	MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
85.	NWN Gorge 80 56	Sat	(2)	ATT1FR.FIELDCS	25.	MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
86.	NWN Gorge 80 56	Sat		GDIM.KN	5.	GDIM.RA.NEWPIPEDATA.P	192.1007(a)(5)	Do the procedures require the capture and retention of data on any new pipeline installed?
	NWN Gorge 80 56			GDIM.KN		GDIM.RA.NEWPIPEDATA.R	192.1007(a)(5)	Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?
88.	NWN Gorge 80 56	Sat		GDIM.IMPL	6.	GDIM.RA.NEWPIPEIMPL.R	192.1007(a)(5)	Have required data on any new pipeline installations since August

Do		Docu	(Noto		Qs			Question
Ro W	Assets	Resu It	(Note 1)	Sub-Group	t #	Question ID	References	Text
								2, 2011 been captured (e.g., location, wall thickness/SD R, manufacture r, lot/productio n number)?
	NWN Gorge 80 56	Sat		GDIM.IMPL	9.	GDIM.RA.DEMOUNDERSTANDINGIMPL.O	192.1007(a)	Do operator personnel in the field understand their responsibiliti es under the DIMP plan?
	NWN Gorge 80 56		(2)	GDIM.IMPL		L.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
	NWN Gorge 80 56	Sat		GDIM.IMPL	35.	GDIM.RR.MECHANICALFITTINGRPTIMPL. R	192.1009 (191.12)	Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportati on Form PHMSA F- 7100.1-2?
	NWN Gorge 80 56	Sat		MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals

Ro	Accete		(Note	Sub Crosse	Qs t #	Question ID	Deferrers	Question Text
w	Assets	It	1)	Sub-Group	#		References	performing the observed covered tasks are currently qualified to perform the covered tasks.
93.	NWN Gorge 80 56	Sat		MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
94.	NWN Gorge 80 56	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
95.	NWN Gorge 80 56	Sat		MISCTOPICS.OPTRQ UAL	9.	ΤΟ.ΟΟ.ΟΟΡΙΑΝ.Ο	192.805(h)	Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?
96.	NWN Gorge 80 56	Sat		MISCTOPICS.OPTRQ UAL	12.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
97.	NWN Gorge 80 56	Sat		MISCTOPICS.OPTRQ UAL	20.	TQ.OQ.ABNORMAL.O	192.803	Do individuals performing

Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?
98.	NWN Gorge 80 56	Sat	(2)	MISCTOPICS.PUBAW ARE	11.	EP.ERG.LIAISON.R), 192.615(c)(3),	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
99.	NWN Gorge 80 56	Sat	(2)	MISCTOPICS.PUBAW ARE	13.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentratio n of non- English speaking populations in the operator's areas?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.