

Inspection Output (IOR)

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Inspection Information

Inspection Name	PSE Gig Harbor Satellite Plant O&M	Operator(s)	PUGET SOUND ENERGY (22189)	Plan Submitted	01/06/2020
Status	PLANNED	Lead	Dennis Ritter	Plan Approval	01/08/2020 by Joe Subsits
Start Year	2020	Team Members	Scott Rukke, David Cullom, Lex Vinsel, Anthony Dorrough, Derek Norwood, Scott Anderson, Darren Tinnerstet	All Activity Start	06/01/2020
System Type	LNG	Observer(s)	Deborah Becker, Rell Koizumi	All Activity End	06/04/2020
Protocol Set ID	LNG.2020.01	Supervisor	Joe Subsits	Inspection Submitted	--
		Director	Sean Mayo	Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

The Gig Harbor LNG Satellite Plant inspection was conducted virtually utilizing Webex as the web meeting forum. Due to Covid-19 restrictions, the inspection could not take place in person. The inspection reviewed the current Operations and Maintenance Manual which was last updated by PSE 11/01/19. There were also procedures in the Emergency Operations Plan last updated 11/01/2019. Some procedures were also reviewed in the Gas Operating Standards, last updated in 3/1/2020.

The Gig Harbor facility is a Liquefied Natural Gas (LNG) Storage and Vaporization facility located on a 13-acre parcel on Bujacich Road NW near the city of Gig Harbor, Pierce County, Washington. The facility has been built to provide natural gas peak capacity to PSE's existing natural gas distribution network.

The major components of the facility include two 70,000-gallon LNG Storage Tanks, LNG Truck Unloading Station, one 650 MSCFH LNG vaporizer, Send-out Skid with boil-off compressor and odorant injection system, emergency generator, fire protection system, security system, spill impoundment system, and a Multipurpose Building which houses the Control Room, Motor Control Center, and Compressed Air Skid. There is also a storage shelter which houses PSE's portable vaporizer. Provisions have been incorporated in the facility design to allow for operation of the portable vaporizer at the Gig Harbor site. The portable vaporizer is kept on site and can deliver 250 MSCFH.

Facilities visited and Total AFOD

Monday June 1, 2020-First day of inspection 1AFOD

Tuesday June 2, 2020-Inspection complete 0.25 AFOD

Exit interview 10:30 am

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

There were no probable violations or areas of concern.

Primary Operator contacts and/or participants

Vidushi Raina, Compliance Program Manager

Danielle Troupe Sr Regulatory Compliance Analyst

Greg Lillihaug, Lead Plant Operator

David Wooten, Supervisor Alternate Fuels

Operator executive contact and mailing address for any official correspondence

Booga K Gilbertson, Sr. VP Operations
355 110th Ave NE, M/S EST 11W, Bellevue, Washington 98004

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	Gig Harbor LNG	PSE Gig Harbor Satellite Plant	unit	--	--	70	70	70	70	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	Gig Harbor LNG	n/a	PRO	P, R, O, S	Detail	

Plan Implementations

#	Activity Name	SMART Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1.	Procedures	--	06/01/2020	06/04/2020	n/a	all planned questions	all assets	all types	70	70	70	70	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Procedures	COMPLETED	06/15/2020	Procedures	Gig Harbor LNG

Results (Unsat,Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat,Concern

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