

Inspection Results (IRR)

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- PSE Gig Harbor LNG (93)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK PSE Gig Harbor LNG

Row	Assets	Result	Sub-Group	Question #	Question ID	References	Question Text
1.	PSE Gig Harbor LNG	Sat	FR.FIELD	1.	CR.CRM.CONTROLCENTER.O	193.2441(a), 193.2441(b), 193.2441(c), 193.2441(d), 193.2441(e), 193.2507)	Does the control center have the required capabilities and characteristics, and does it monitor components and buildings?
2.	PSE Gig Harbor LNG	Sat	FR.FIELD	2.	FS.FG.POWERSOURCES.O	193.2445(a) (193.2445(b))	Are there at least two sources of power for communication, emergency lighting, and firefighting systems?
3.	PSE Gig Harbor LNG	NA	FR.FIELD	3.	MO.LO.STARTUPSHUTDOWN.O	193.2503(b)	Is performance testing being conducted to demonstrate that components will operate satisfactorily in service during startup and shutdown?
4.	PSE Gig Harbor LNG	NA	FR.FIELD	4.	MO.LO.COOLDOWN.O	193.2505(b) (193.2301, 193.2303)	Do field observations confirm leak checks were performed on components subject to cryogenic temperatures following stabilization?
5.	PSE Gig Harbor LNG	Sat	FR.FIELD	5.	MO.LO.MONITOR.O	193.2507	Are operating components and buildings monitored for leaks, fire, and malfunctions that could cause a hazardous condition?
6.	PSE Gig Harbor LNG	Sat	FR.FIELD	6.	EP.ERL.EMERPERSONPROT.O	193.2511(a)	Is emergency protective clothing and equipment at the locations and of the type specified?
7.	PSE Gig Harbor LNG	Sat	FR.FIELD	7.	EP.ERL.THERMRADPROT.O	193.2511(b)	Is a means of protection from thermal radiation or a means of escape provided at applicable fixed duty locations?
8.	PSE Gig Harbor LNG	Sat	FR.FIELD	8.	EP.ERL.FIRSTAID.O	193.2511(c)	Is first aid material readily available and clearly marked?
9.	PSE Gig Harbor LNG	NA	FR.FIELD	9.	MO.LO.LNGTRANS.O	193.2513(b)	Are LNG transfers conducted in

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							accordance with the process?
10.	PSE Gig Harbor LNG	NA	FR.FIELD	10.	MO.LO.CARGOTRANS.O	193.2513(c)	Are cargo transfers conducted in accordance with the process?
11.	PSE Gig Harbor LNG	NA	FR.FIELD	11.	MO.LO.PURGEINERT.O	193.2517	Is purging of components that can accumulate significant amounts of combustible mixture conducted in accordance with procedures?
12.	PSE Gig Harbor LNG	Sat	FR.FIELD	12.	MO.LO.COMMSYS.O	193.2519(a) (193.2519(b), 193.2519(c), 193.2445(b))	Does the communication system meet all of the requirements of 193.2519?
13.	PSE Gig Harbor LNG	Sat	FR.FIELD	13.	MO.LM.FOREIGNMAT.O	193.2607(a) (193.2607(b))	Is the facility free of foreign material or debris that presents a fire hazard?
14.	PSE Gig Harbor LNG	Sat	FR.FIELD	14.	MO.LM.PHYSICALSUPPORT.O	193.2609	Are foundations and support systems structurally sound?
15.	PSE Gig Harbor LNG	Sat	FR.FIELD	15.	MO.LM.FIREPROTACCESS.O	193.2611(b)	Are access routes for movement of fire control equipment clear of snow and other obstacles?
16.	PSE Gig Harbor LNG	Sat	FR.FIELD	16.	MO.LM.AUXPOWERTEST.O	193.2613	Are monthly or annual tests performed as required by the process?
17.	PSE Gig Harbor LNG	Sat	FR.FIELD	17.	MO.LM.CONTROLSYS.O	193.2619(a)	Are control systems operating within design limits?
18.	PSE Gig Harbor LNG	Sat	FR.FIELD	18.	MO.LM.TXHOSE.O	193.2621(b)	Are transfer hoses inspected before each use?
19.	PSE Gig Harbor LNG	Sat	FR.FIELD	19.	FS.TS.LNGSTRGTANK.O	193.2623(a) (193.2623(b), 193.2623(c), 193.2623(d))	Do LNG storage tanks appear structurally sound and safe?
20.	PSE Gig Harbor LNG	NA	FR.FIELD	20.	TD.CP.EXTCORRMONITOR.O	193.2635(a)	For certain buried or submerged components, does the cathodic protection meet the requirements of 192.463?
21.	PSE Gig Harbor LNG	NA	FR.FIELD	21.	TD.CP.CURRENTTEST.O	193.2635(b) (193.2635(c))	Are rectifiers, interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?
22.	PSE Gig Harbor LNG	Sat	FR.FIELD	22.	TD.ATM.ATMCORRMONITOR.O	193.2635(d)	Are certain components subject

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							to atmospheric corrosive attack coated or jacketed?
23.	PSE Gig Harbor LNG	Sat	FR.FIELD	23.	TQ.OQ.OMQUAL.O	193.2707(a) (193.2707(b))	Do individuals conducting operations and maintenance of components demonstrate their capability to perform their assigned functions?
24.	PSE Gig Harbor LNG	NC	FR.FIELD	24.	TQ.OQ.CORRCONTRPERS.O	193.2707(c)	Do individuals conducting, or directing, corrosion control activities demonstrate adequate skills and knowledge?
25.	PSE Gig Harbor LNG	NA	FR.FIELD	25.	TQ.TR.FIREDRILLS.O	193.2717(c)	Do personnel demonstrate adequate fire protection skills during a fire drill?
26.	PSE Gig Harbor LNG	Sat	FR.FIELD	26.	FS.FG.ESDSOURCE.O	193.2801 (NFPA 59A, Section 9.2, 193.2301, 193.2303)	Do field observations confirm the emergency shutdown system (ESD) has been installed that meets the requirements of NFPA 59A (2001), Section 9.2, for source shutoff and isolation?
27.	PSE Gig Harbor LNG	Sat	FR.FIELD	27.	FS.FG.FIREDETECT.O	193.2801 (NFPA 59A, Section 9.3, 193.2303)	Do field observations confirm that the flammable gas and fire detection systems meet the requirements of NFPA 59A (2001), Section 9.3, by location performance and alarm announcement?
28.	PSE Gig Harbor LNG	Sat	FR.FIELD	28.	FS.FG.FIREWATERDIST.O	193.2801 (NFPA 59A, Section 9.4, 193.2303)	Do field observations confirm the fire water supply and delivery system meet the requirements of NFPA 59A (2001), Section 9.4?
29.	PSE Gig Harbor LNG	Sat	FR.FIELD	29.	FS.FG.FIREPROTEQUIP.O	193.2801 (193.2303, NFPA 59A, Section 9.5)	Do field observations confirm the staging of fire protection equipment meets the requirements of NFPA 59A (2001), Section 9.5?
30.	PSE Gig Harbor LNG	Sat	FR.FIELD	30.	FS.FG.PROTCLOTHING.O	193.2801 (NFPA 59A, Section 9.7)	Is protective clothing available as required by NFPA 59A,

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							Section 9.7.1 and 9.7.2?
31.	PSE Gig Harbor LNG	NA	FR.FIELD	31.	FS.FG.CONFINEDSPACE.O	193.2801 (NFPA 59A, Section 9.7)	Are written practices and procedures adequately implemented for the entry of personnel into confined or hazardous spaces?
32.	PSE Gig Harbor LNG	Sat	FR.FIELD	32.	FS.FG.GASDETECTORS.O	193.2801 (NFPA 59A, Sections 9.7)	Are at least three portable gas detectors readily available at the plant in accordance with NFPA 59A, Section 9.7.4?
33.	PSE Gig Harbor LNG	Sat	FR.FIELD	33.	FS.FG.PROTECTENCLOSE.O	193.2905(a) (193.2905(b), 193.2905(c), 193.2905(d), 193.2905(e), 193.2907(a), 193.2907(b))	Do field observations verify applicable facilities are surrounded by adequate protective enclosures?
34.	PSE Gig Harbor LNG	Sat	FR.FIELD	34.	FS.FG.SECURITYCOMM.O	193.2909(a) (193.2909(b))	Are there adequate security communication capabilities?
35.	PSE Gig Harbor LNG	Sat	FR.FIELD	35.	FS.FG.SECURITYLIGHT.O	193.2911 (193.2303)	Do field observations verify adequate security lighting is provided, where applicable?
36.	PSE Gig Harbor LNG	Sat	FR.FIELD	36.	FS.FG.SECURITYMONITOR.O	193.2913 (193.2303, 193.2905(a),)	Do field observations verify security monitoring meets the requirements applicable to the facility?
37.	PSE Gig Harbor LNG	Sat	FR.FIELD	37.	FS.FG.ALTPOWER.O	193.2915 (193.2445(a), 193.2445(b))	Do field observations verify there is an alternate (back-up) power source for security lighting and security monitoring and warning systems?
38.	PSE Gig Harbor LNG	Sat	FR.FIELD	38.	FS.FG.WARNSIGN.O	193.2917(a) (193.2907(b))	Do field observations verify warning signs are placed about the protective enclosure such that they can be seen from 100 ft at night?
39.	PSE Gig Harbor LNG	NA	PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	193.2011 (191.3, 191.5(a), 191.5(b), 191.7(a), 191.7(d))	Do records indicate immediate reports of incidents were made in accordance with 193.2011?
40.	PSE Gig Harbor LNG	NA	PRR.REPORT	2.	RPT.RR.INCIDENTREPORT.R	193.2011 (191.15(b))	Do records indicate reportable incidents were identified and reports were submitted on DOT

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							Form PHMSA 7100.3 within the required timeframe?
41.	PSE Gig Harbor LNG	NA	PRR.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.R	193.2011 (191.15(d))	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
42.	PSE Gig Harbor LNG	Sat	PRR.REPORT	4.	RPT.RR.ANNUALREPORT.R	193.2011 (191.17(b))	Have complete and accurate Annual Reports been submitted?
43.	PSE Gig Harbor LNG	Sat	PRR.REPORT	5.	RPT.RR.NPMSANNUAL.R	191.29(a) (191.29(b))	Do records indicate: NPMS submissions are completed each year, on or before March 15, representing all plants as of December 31 of the previous year, and if no modifications occurred an email to that effect was submitted?
44.	PSE Gig Harbor LNG	Sat	PRR.REPORT	6.	RPT.RR.REGISTRY.R	193.2011 (191.22(a), 191.22(b), 191.22(c))	Do records indicate appropriate control of Operator Identification Numbers (OPIDs) and the National Registry of Pipeline and LNG Operators has been notified of applicable changes, including changes in entity, acquisition/divestiture, and construction in accordance with 191.22?
45.	PSE Gig Harbor LNG	NA	PRR.REPORT	7.	RPT.RR.SRCR.R	193.2011 (191.23(a), 191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
46.	PSE Gig Harbor LNG	Sat	PRR.OPS	1.	MO.LO.PROCESSUPDATE.R	193.2017(c)(2)	Do records show that plans and procedures have been reviewed and updated as necessary?
47.	PSE Gig Harbor LNG	NA	PRR.OPS	2.	MO.LO.ABNORMALOPS.R	193.2521 (193.2503(c))	Do records show personnel responded to indications of abnormal operations as required by the AOC procedures?
48.	PSE Gig Harbor LNG	Sat	PRR.OPS	3.	MO.LO.VAPORIZATION.R	193.2503(e)	Do records show that vaporizers operated within their design limits?
49.	PSE Gig Harbor LNG	NA	PRR.OPS	4.	MO.LO.LIQUEFACTION.R	193.2503(f)	Do records show that components

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							operated within their liquefaction design limits?
50.	PSE Gig Harbor LNG	Sat	PRR.OPS	5.	MO.LO.COOLDOWN.R	193.2505(a) (193.2505(b), 193.2503(g), 193.2101, 193.2301)	Do records indicate that cooldown of components was maintained within design limits?
51.	PSE Gig Harbor LNG	NA	PRR.OPS	7.	EP.ERL.EMERG.R	193.2509(b)(1) (193.2509(b)(2))	Do records convey that operator adequately responded to emergencies and followed its emergency response procedures?
52.	PSE Gig Harbor LNG	Concern	PRR.OPS	8.	EP.ERL.EVACUATION.R	193.2509(b)(3)	Do records show that evacuation plans were coordinated with local authorities?
53.	PSE Gig Harbor LNG	Sat	PRR.OPS	9.	EP.ERL.MUTUALASSIST.R	193.2509(b)(4)	Do records show cooperation with local officials on mutual assistance?
54.	PSE Gig Harbor LNG	Sat	PRR.OPS	10.	MO.LO.LNGTRANS.R	193.2513(a) (193.2513(b))	Do records show that LNG transfers were conducted in accordance with requirements?
55.	PSE Gig Harbor LNG	Sat	PRR.OPS	11.	MO.LO.CARGOTRANS.R	193.2513(c)	Do records show that cargo transfers were conducted in accordance with the process?
56.	PSE Gig Harbor LNG	NA	PRR.OPS	12.	MO.LO.FAILINVESTIGATE.R	193.2521 (193.2515(a), 193.2515(b), 193.2515(c))	Do records show that the operator adequately investigated failures?
57.	PSE Gig Harbor LNG	NA	PRR.OPS	13.	MO.LO.PURGEINERT.R	193.2517 (193.2503(d))	Do records show that components that could accumulate significant amounts of combustible mixture were adequately purged?
58.	PSE Gig Harbor LNG	Sat	PRR.OPS	14.	MO.LO.OPERATINGRECORDS.R	193.2521	Are records of each inspection, test and investigation maintained in accordance with 193.2521?
59.	PSE Gig Harbor LNG	Sat	PRR.OPS	15.	MO.LO.STARTUPSHUTDOWN.R	193.2521 (193.2503(b))	Do records show that startup and shutdown procedures, including initial testing, were followed?
60.	PSE Gig Harbor LNG	NA	PRR.MAINT	1.	MO.LM.CMPNTSTATUS.R	193.2639(a) (193.2603(c), 193.2603(d))	Do records show that the status of out of service components was documented as required?

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61.	PSE Gig Harbor LNG	Sat	PRR.MAINT	2.	MO.LM.PHYSICALSUPPORT.R	193.2639(a) (193.2609)	Do records show that foundations and support systems have been inspected?
62.	PSE Gig Harbor LNG	Sat	PRR.MAINT	3.	MO.LM.MAINTAINFIREPROTEQ.R	193.2801 (NFPA 59A Section 9.6)	Do records demonstrate an adequate maintenance program for plant fire protection equipment in accordance with NFPA 59A Section 9.6?
63.	PSE Gig Harbor LNG	Sat	PRR.MAINT	4.	MO.LM.FIREPROTOOS.R	193.2639(a) (193.2611(a))	Do records show that maintenance activities on fire protection equipment are scheduled to minimize downtime and ensure a minimum amount of equipment is available?
64.	PSE Gig Harbor LNG	Sat	PRR.MAINT	5.	MO.LM.AUXPOWERTEST.R	193.2639(a) (193.2613)	Do records show that auxiliary power systems have been tested monthly for operational capability and annually for capacity?
65.	PSE Gig Harbor LNG	NA	PRR.MAINT	6.	MO.LM.REPAIRS.R	193.2639(a) (193.2617(a), 193.2617(b))	Do records show that repairs of components were made in accordance with 193 Subpart D (Construction) and assured integrity/operational safety?
66.	PSE Gig Harbor LNG	Sat	PRR.MAINT	7.	MO.LM.CONTROLSYS.R	193.2639(a) (193.2619(b), 193.2619(c), 193.2619(d), 193.2619(e))	Do records show that control systems, relief valves, and other components were inspected or tested in accordance with 193.2619?
67.	PSE Gig Harbor LNG	Sat	PRR.MAINT	8.	MO.LM.MAINTENANCERECORDS.R	193.2639(a)	Are records of each inspection, test and investigation maintained in accordance with 193.2639?
68.	PSE Gig Harbor LNG	Sat	PRR.TXHOSE	1.	MO.LM.TXHOSE.R	193.2639(a) (193.2621(a), 193.2621(b))	Do records show that transfer hoses have been tested once each calendar year and inspected before each use?
69.	PSE Gig Harbor LNG	Sat	PRR.STRGTANK	1.	FS.TS.LNGSTRGTANK.R	193.2639(a) (193.2623(a), 193.2623(b),	Do records show that LNG storage tanks have been

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						193.2623(c), 193.2623(d))	adequately inspected?
70.	PSE Gig Harbor LNG	Sat	PRR.CORROSION	1.	TD.GEN.CORROSION.R	193.2639(b) (193.2625(a), 193.2625(b))	Do records show that components that can be adversely affected by corrosion are identified, and protected, or inspected and replaced?
71.	PSE Gig Harbor LNG	Sat	PRR.CORROSION	2.	TD.CP.BURIEDCOMP.R	193.2639(b) (193.2629(a))	Do records show that applicable buried and submerged components are protected from external corrosion?
72.	PSE Gig Harbor LNG	NA	PRR.CORROSION	3.	TD.CP.INTFRCURRENT.R	193.2639(b) (193.2633(a))	Do records show that the operator has a continuing program to minimize the detrimental effects of interference currents?
73.	PSE Gig Harbor LNG	Sat	PRR.CORROSION	4.	TD.CP.EXTCORRMONITOR.R	193.2639(b) (193.2635(a), 193.2639(a))	Do records show that buried or submerged components cathodic protection adequacy was tested once each calendar year not to exceed 15 months?
74.	PSE Gig Harbor LNG	NA	PRR.CORROSION	5.	TD.CP.CURRENTTEST.R	193.2369(b) (193.2635(b), 193.2635(c), 193.2639(a))	Do records show adequate electrical checks of rectifiers or other impressed current power source, interference bonds, reverse current switches and diodes and at the required intervals?
75.	PSE Gig Harbor LNG	Sat	PRR.CORROSION	6.	TD.ATM.ATMCORRMONITOR.R	193.2639(b) (193.2635(d), 193.2639(a))	Do records show that inspections for atmospheric corrosion were completed at the required intervals?
76.	PSE Gig Harbor LNG	NA	PRR.CORROSION	7.	TD.ICP.INTCORRMONITOR.R	193.2639(b) (193.2635(e), 193.2639(a))	Do records show that internal corrosion monitoring devices were checked twice per calendar year, not to exceed 7.5 months?
77.	PSE Gig Harbor LNG	NA	PRR.CORROSION	8.	TD.CP.REMEDIATE.R	193.2639(b) (193.2637, 193.2639(a))	Do records show that prompt corrective or remedial action was taken whenever corrosion control deficiencies were found?
78.	PSE Gig Harbor LNG	Sat	PRR.CORROSION	9.	TD.CP.RECORDS.R	193.2639(b) (193.2639(c))	Does the operator have records showing cathodically protected

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							components, structures bonded to the CP system, and corrosion protection equipment?
79.	PSE Gig Harbor LNG	NA	PRR.PERSONHEALTH	1.	TQ.OQ.PERSONHEALTH.R	193.2711	Do records show that the health and physical condition of personnel assigned operations, maintenance, security, or fire protection duties have been evaluated?
80.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	1.	TQ.OQ.OMQUAL.R	193.2719(a) (193.2707(a), 193.2707(b))	Do records show that operations and maintenance of components was conducted by personnel who met the qualifications and training requirements?
81.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	2.	TQ.OQ.CORRCONTRPERS.R	193.2719(a) (193.2707(c))	Do records demonstrate that personnel who perform corrosion control, or supervise unqualified individuals, are qualified in corrosion control technology?
82.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	3.	TQ.OQ.TRAINOM.R	193.2713(a) (193.2719(a), 193.2719(b))	Do records show that operations, maintenance, and supervisory personnel have received the mandatory initial training?
83.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	4.	TQ.OQ.RETRAINOM.R	193.2713(b) (193.2719(a))	Do records show that operations, maintenance, and supervisory personnel received refresher training every two years?
84.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	5.	TQ.OQ.TRAINSECURITY.R	193.2715(a) (193.2719(a))	Do records show that security personnel received mandatory initial training?
85.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	6.	TQ.OQ.RETRAINSECURITY.R	193.2715(b) (193.2719(a))	Do records show that security personnel received refresher training every two years?
86.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	7.	TQ.TR.TRAINFIREPROT.R	193.2717(a) (193.2717(a)(1) , 193.2717(a)(2), 193.2717(a)(3), 193.2717(c),	Do records show that operations, maintenance, and supervisory personnel have been adequately trained in fire protection,

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						193.2719(a), 193.2719(b))	including plant fire drills?
87.	PSE Gig Harbor LNG	Sat	PRR.TRAIN	8.	TQ.TR.RETRAINFIREPROT.R	193.2717(b) (193.2717(c), 193.2719(a), 193.2719(b))	Do records show that operations, maintenance, and supervisory personnel received refresher fire protection training every two years, including plant fire drills?
88.	PSE Gig Harbor LNG	Sat	PRR.FIREPROT	2.	FS.FG.ESDSOURCE.R	193.2801 (NFPA 59A, Section 9.2)	Do records demonstrate that the emergency shutdown system meets the requirements of NFPA 59A, Section 9.2?
89.	PSE Gig Harbor LNG	Sat	PRR.FIREPROT	3.	FS.FG.FIREDETECT.R	193.2801 (NFPA 59A, Section 9.3, 193.2101(a), 193.2301, 193.2101(b))	Do records indicate that flammable gas and fire detection systems meet the requirements of NFPA 59A (2001), Section 9.3?
90.	PSE Gig Harbor LNG	Sat	PRR.FIREPROT	5.	FS.FG.FIREPROTEQUIP.R	193.2801 (NFPA 59A, Section 9.5, 193.2101(a), 193.2301, 193.2101(b))	Do records demonstrate the staging of fire protection equipment meets the requirements of NFPA 59A (2001), Section 9.5?
91.	PSE Gig Harbor LNG	Sat	PRR.FIREPROT	6.	FS.FG.PROTCLOTHING.R	193.2801 (NFPA 59A, Section 9.7)	Do records demonstrate that protective clothing was available in accordance with NFPA 59A, Sections 9.7.1 and 9.7.2?
92.	PSE Gig Harbor LNG	NA	PRR.FIREPROT	7.	FS.FG.OUTOFSERVICE.R	193.2801 (NFPA 59A, Section 9.9)	Do records demonstrate that an LNG container taken out of service was performed in accordance with NFPA 59A, Section 9.9.2?
93.	PSE Gig Harbor LNG	Sat	PRR.PROTECTENCLOSURE	1.	FS.FG.PROTECTENCLOSURECON.R	193.2907(a) (193.2905(a), 193.2905(b), 193.2905(c), 193.2905(d), 193.2905(e), 193.2907(b))	Do records indicate protective enclosures are constructed in accordance with 192.2907?

Report Parameters: All non-empty Results

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.