

Inspection Output (IOR)

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Inspection Information

Inspection Name	8037 Petrogas PA	Operator(s)	PETROGAS WEST, LLC (39663)	Plan Submitted	06/11/2020
Status	STARTED	Lead	Anthony Dorrough	Plan Approval	--
Start Year	2020	Director		All Activity Start	07/06/2020
System Type	HL			All Activity End	07/06/2020
Protocol Set ID	HL.2020.01			Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

Inspection Scope and Summary: This Public Awareness (PA) inspection covered all applicable provisions of 49 CFR 195 and WAC 480-93 that pertain to the Petrogas West LLC (Petrogas) liquid transmission pipeline. This inspection included a review of the Petrogas PA plan and records, as well as field verification. There were no significant findings or follow-up actions.

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	8037 Petrogas PA	8037 Petrogas Public Awareness	unit	--	Offshore GOM Crosses Nav. Pump Stations Reg Rural Gather Rural Low Stress Abandoned	49	49	49	49	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	8037 Petrogas PA	n/a	PD	P, R, O, S	Detail	

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1	8037 Petrogas PA	--	07/06/2020 07/06/2020	n/a	PD	8037 Petrogas PA	all types	49	49	49	49	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	New Attendance Form	COMPLETED	07/23/2020	8037 Petrogas PA	8037 Petrogas PA

Results (all values, 49 results)

62 (instead of 49) results are listed due to re-presentation of questions in more than one sub-group.

EP.ERL: Emergency Response Liquids

1. Question Result, ID, **Sat, EP.ERL.LIAISON.R, 195.402(a) (195.402(c)(12), 195.440(c), API RP 1162 Section 4.4)** (also References presented in: PD.PA)
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*
Assets Covered **8037 Petrogas PA**
Result Notes **LEPC meetings are attended by Gary/Gatlin; staff verified (2016-Alta/Petrogas)-(2017)-(2019) records.**

FS.FG: Facilities General

2. Question Result, ID, **Sat, FS.FG.FACPROTECT.O, 195.436** (also presented in: PD.SN)
References
Question Text *Are facilities adequately protected from vandalism and unauthorized entry?*
Assets Covered **8037 Petrogas PA**
3. Question Result, ID, **Sat, FS.FG.IGNITION.O, 195.438** (also presented in: PD.SN)
References
Question Text *Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.3.2 Public Awareness**
4. Question Result, ID, **Sat, FS.FG.IGNITION.R, 195.404(c) (195.438)** (also presented in: PD.SN)
References
Question Text *Do records show precautions taken to prevent ignition sources in areas with a potential for accumulating flammable vapors or leaking hazardous liquids?*
Assets Covered **8037 Petrogas PA**
Result Notes **Verified, observed a randomly selected Hot Work Permit (#18417).**
5. Question Result, ID, **Sat, FS.FG.SIGNAGE.O, 195.434** (also presented in: PD.SN)
References
Question Text *Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?*
Assets Covered **8037 Petrogas PA**
6. Question Result, ID, **Sat, FS.FG.SIGNAGE.P, 195.402(c)(3) (195.434)** (also presented in: PD.SN)
References
Question Text *Does the process require operator signs to be posted around each pump station and breakout tank area?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.2 Line markers, Signs, and Security & MIP 202 - ROW Inspection and Maintenance**
7. Question Result, ID, **Sat, FS.FG.IGNITION.P, 195.402(c)(3) (195.438)** (also presented in: PD.SN)
References
Question Text *Does the process prohibit smoking and open flames in each pump station and breakout tank area, or where there is the possibility of the leakage of a flammable hazardous liquid or the presence of flammable vapors?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.12 Prevention of Accidental Ignition.**

8. Question Result, ID, References **Sat, FS.FG.PROTECTION.P, 195.402(c)(3) (195.436)** (also presented in: PD.SN)
Question Text *Does the process require facilities to be protected from vandalism and unauthorized entry?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.2 Line markers, Signs, and Security & MIP 202 - ROW Inspection and Maintenance**

MO.RW: ROW Markers, Patrols, Monitoring and Analysis

9. Question Result, ID, References **Sat, MO.RW.PATROL.R, 195.412(a) (195.412(b))** (also presented in: PD.RW)
Question Text *Do records indicate ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.1 ROW Inspection & MIP 202 - Right-of-Way Inspection and Maintenance**
10. Question Result, ID, References **Sat, MO.RW.ROWCONDITION.O, 195.412(a)** (also presented in: PD.RW)
Question Text *Are the ROW conditions acceptable for the type of patrolling used?*
Assets Covered **8037 Petrogas PA**
11. Question Result, ID, References **Sat, MO.RW.ROWMARKER.O, 195.410(a) (195.410(b), 195.410(c))** (also presented in: PD.RW)
Question Text *Are line markers placed and maintained as required?*
Assets Covered **8037 Petrogas PA**
12. Question Result, ID, References **Sat, MO.RW.PATROL.P, 195.402(a) (195.412(a), 195.412(b))** (also presented in: PD.RW)
Question Text *Does the process require inspection of ROW surface conditions and crossings under navigable waterways, as well as reporting and mitigation of findings from said inspections?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.1 Right of Way Inspection**
13. Question Result, ID, References **Sat, MO.RW.ROWMARKER.P, 195.402(a) (195.410(a), 195.410(c), API RP 1162, Section 2.7, API RP 1162, Section 8)** (also presented in: PD.RW)
Question Text *Does the process address how line markers are to be placed and maintained?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.2 Line markers, Signs, and Security & MIP 202 - ROW Inspection and Maintenance**

PD.DP: Damage Prevention

14. Question Result, ID, References **Sat, PD.DP.ONECALL.P, 195.442(a) (195.442(b))**
Question Text *Does the process require participation in qualified one-call systems?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**
15. Question Result, ID, References **Sat, PD.DP.PROGRAM.P, 195.442(a)**
Question Text *Does the operator have a damage prevention program approved and in place?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**
16. Question Result, ID, References **Sat, PD.DP.PUBLICNOTIFY.P, 195.442(a) (195.442(c)(2))**
Question Text *Does the process include public notification requirements?*
Assets Covered **8037 Petrogas PA**
Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**

17. Question Result, ID, References **Sat, PD.DP.EXCAVATEMARK.P, 195.442(a) (195.442(b), 195.442(c)(4), 195.442(c)(5))**
 Question Text *Does the process require marking proposed excavation sites?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**
18. Question Result, ID, References **Sat, PD.DP.EXCAVATE.P, 195.442(a) (195.442(c)(6))**
 Question Text *Does the process include inspection of pipelines that could be damaged by excavation activities?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**
19. Question Result, ID, References **Sat, PD.DP.TPD.P, 195.442(a) (195.442(b), 195.442(c)(1))**
 Question Text *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**
20. Question Result, ID, References **Sat, PD.DP.TPDONECALL.P, 195.442(a) (195.442(b), 195.442(c)(3))**
 Question Text *Does the process specify how reports of TPD are checked against One-Call tickets?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.1 Damage Prevention & 7.7 Pipeline Damage Reports**
21. Question Result, ID, References **Sat, PD.DP.ONECALL.O, 195.442(c)(3)**
 Question Text *Observe operator's process for a "One Call" Ticket.*
 Assets Covered **8037 Petrogas PA**
22. Question Result, ID, References **NA, PD.DP.PROGRAM.R, 195.442(a)**
 Question Text *Do records indicate the damage prevention program is being carried out as written?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **No such requirement existed in the scope of inspection review.**

PD.PA: Public Awareness

23. Question Result, ID, References **Sat, PD.PA.ASSETS.P, 195.440(b) (API RP 1162, Section 2.7 Step 4)**
 Question Text *Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.2 Public Awareness**
24. Question Result, ID, References **Sat, PD.PA.AUDIENCEID.P, 195.440(d) (195.440(e), 195.440(f), API RP 1162 Section 2.2, API RP1162 Section 3)**
 Question Text *Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.2 Public Awareness**
25. Question Result, ID, References **Sat, PD.PA.MGMTSUPPORT.P, 195.440(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)**
 Question Text *Does the operator's program documentation demonstrate management support?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.2 Public Awareness**
26. Question Result, ID, References **Sat, PD.PA.PROGRAM.P, 195.440(a) (195.440(h))**

Question Text *Has the continuing public education (awareness) program been established as required?*

Assets Covered 8037 Petrogas PA

Result Notes Located in Facility Pipeline Manual - 4.3.2 Public Awareness

27. Question Result, ID, Sat, PD.PA.AUDIENCEID.R, 195.440(d) (195.440(e), 195.440(f), API RP 1162 Section 2.2, API RP 1162 References Section 3)

Question Text *Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?*

Assets Covered 8037 Petrogas PA

28. Question Result, ID, Sat, PD.PA.MESSAGES.P, 195.440(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 References Section 5)

Question Text *Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where hazardous liquid or carbon dioxide is transported?*

Assets Covered 8037 Petrogas PA

Result Notes Located in Facility Pipeline Manual - 4.3.2 Public Awareness

29. Question Result, ID, Sat, PD.PA.SUPPLEMENTAL.P, 195.440(c) (API RP 1162 Section 6.2) References

Question Text *Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience along all pipeline systems, as described in API RP 1162?*

Assets Covered 8037 Petrogas PA

Result Notes Located in Facility Pipeline Manual - 4.3.2 Public Awareness

30. Question Result, ID, Sat, PD.PA.EDUCATE.R, 195.440(d) (195.440(f)) References

Question Text *Did delivered messages specifically include provisions to educate the public, emergency officials, local public officials, and excavators on: (1) Use of a one-call notification system prior to excavation and other damage prevention activities; (2) Possible hazards associated with unintended releases from a hazardous liquid or carbon dioxide pipeline facility; (3) Physical indications of a possible release; (4) Steps to be taken for public safety in the event of a hazardous liquid or carbon dioxide pipeline release; and (5) Procedures to report such an event?*

Assets Covered 8037 Petrogas PA

31. Question Result, ID, Sat, PD.PA.LOCATIONMESSAGE.R, 195.440(e) (195.440(f)) References

Question Text *Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility location?*

Assets Covered 8037 Petrogas PA

32. Question Result, ID, Sat, PD.PA.MESSAGEFREQUENCY.R, 195.440(c) (API RP 1162 Table 2-1) References

Question Text *Did the delivery of materials and messages meet or exceed the baseline delivery frequencies specified in API RP 1162, Table 2-1?*

Assets Covered 8037 Petrogas PA

33. Question Result, ID, Sat, EP.ERL.LIAISON.R, 195.402(a) (195.402(c)(12), 195.440(c), API RP 1162 Section 4.4) (also References presented in: EP.ERL)

Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*

Assets Covered 8037 Petrogas PA

Result Notes LEPC meetings are attended by Gary/Gatlin; staff verified (2016-Alta/Petrogas)-(2017)-(2019) records.

34. Question Result, ID, Sat, PD.PA.LANGUAGE.P, 195.440(g) (API RP 1162 Section 2.3.1) References

Question Text *Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered 8037 Petrogas PA

- Result Notes Petrogas to date has found no indication that messages need to be provided in non-English but will add language to the plan and perform periodic searches for any sign of a significant number or concentration of non-English speaking populations.
35. Question Result, ID, References Sat, PD.PA.LANGUAGE.R, 195.440(g) (API RP 1162 Section 2.3.1)
 Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
 Assets Covered 8037 Petrogas PA
 Result Notes Petrogas to date has found no indication that messages need to be provided in non-English but will add language to the plan and perform periodic searches for any sign of a significant number or concentration of non-English speaking populations.
36. Question Result, ID, References Sat, PD.PA.EVALPLAN.P, 195.440(i) (195.440(c), API RP 1162 Section 8, API RP 1162 Appendix E)
 Question Text *Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?*
 Assets Covered 8037 Petrogas PA
37. Question Result, ID, References Sat, PD.PA.EVALIMPL.R, 195.440(c) (195.440(i), API RP 1162 Section 8.3)
 Question Text *Has an audit or review of the public awareness program implementation been performed annually since the program was developed?*
 Assets Covered 8037 Petrogas PA
38. Question Result, ID, References Sat, PD.PA.AUDITMETHODS.R, 195.440(c) (195.440(i), API RP 1162 Section 8.3)
 Question Text *Was one or more of the three acceptable methods (i.e., internal assessment, 3rd-party contractor review, or regulatory inspections) used to complete the annual audit or review of the public awareness program implementation?*
 Assets Covered 8037 Petrogas PA
 Result Notes 3rd-party contractor is ERM/Cristina Mitchell
39. Question Result, ID, References Sat, PD.PA.PROGRAMIMPROVE.R, 195.440(c) (API RP 1162 Section 8.3)
 Question Text *Were changes made to improve the program and/or the implementation process based on the results and findings of the annual audit(s)?*
 Assets Covered 8037 Petrogas PA
40. Question Result, ID, References Sat, PD.PA.EVALEFFECTIVENESS.R, 195.440(c) (API RP 1162 Sections 8.4)
 Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*
 Assets Covered 8037 Petrogas PA
41. Question Result, ID, References Sat, PD.PA.MEASUREOUTREACH.R, 195.440(c) (API RP 1162 Section 8.4.1)
 Question Text *In evaluating effectiveness, was actual program outreach for each stakeholder audience tracked?*
 Assets Covered 8037 Petrogas PA
42. Question Result, ID, References Sat, PD.PA.MEASUREUNDERSTANDABILITY.R, 195.440(c) (API RP 1162 Section 8.4.2)
 Question Text *In evaluating program effectiveness, was the percentage of each stakeholder audience that understood and retained the key information from the messages determined?*
 Assets Covered 8037 Petrogas PA
43. Question Result, ID, References Sat, PD.PA.MEASUREBEHAVIOR.R, 195.440(c) (API RP 1162 Section 8.4.3)
 Question Text *In evaluating program effectiveness, was evaluation made of whether appropriate preventive, response, and mitigative behaviors were understood and likely to be exhibited?*
 Assets Covered 8037 Petrogas PA
44. Question Result, ID, References Sat, PD.PA.MEASUREBOTTOM.R, 195.440(c) (API RP 1162 Section 8.4.4)

Question Text *Did the operator attempt to measure bottom-line results of the program by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?*

Assets Covered 8037 Petrogas PA

45. Question Result, ID, References Sat, PD.PA.CHANGES.R, 195.440(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)

Question Text *Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?*

Assets Covered 8037 Petrogas PA

PD.RW: ROW Markers, Patrols, Monitoring

46. Question Result, ID, References Sat, MO.RW.PATROL.P, 195.402(a) (195.412(a), 195.412(b)) (also presented in: MO.RW)

Question Text *Does the process require inspection of ROW surface conditions and crossings under navigable waterways, as well as reporting and mitigation of findings from said inspections?*

Assets Covered 8037 Petrogas PA

Result Notes Located in Facility Pipeline Manual - 4.1 Right of Way Inspection

47. Question Result, ID, References Sat, MO.RW.PATROL.R, 195.412(a) (195.412(b)) (also presented in: MO.RW)

Question Text *Do records indicate ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?*

Assets Covered 8037 Petrogas PA

Result Notes Located in Facility Pipeline Manual - 4.1 ROW Inspection & MIP 202 - Right-of-Way Inspection and Maintenance

48. Question Result, ID, References Sat, MO.RW.ROWCONDITION.O, 195.412(a) (also presented in: MO.RW)

Question Text *Are the ROW conditions acceptable for the type of patrolling used?*

Assets Covered 8037 Petrogas PA

49. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 195.410(a) (195.410(b), 195.410(c)) (also presented in: MO.RW)

Question Text *Are line markers placed and maintained as required?*

Assets Covered 8037 Petrogas PA

50. Question Result, ID, References Sat, MO.RW.ROWMARKER.P, 195.402(a) (195.410(a), 195.410(c), API RP 1162, Section 2.7, API RP 1162, Section 8) (also presented in: MO.RW)

Question Text *Does the process address how line markers are to be placed and maintained?*

Assets Covered 8037 Petrogas PA

Result Notes Located in Facility Pipeline Manual - 4.2 Line markers, Signs, and Security & MIP 202 - ROW Inspection and Maintenance

51. Question Result, ID, References NA, PD.RW.INFORMATION.P, 195.402(c)(3) (195.452(f)(3), 195.452(g))

Question Text *Does the process require damage prevention information to be gathered and recorded during pipeline patrols and surveillance and then analyzed?*

Assets Covered 8037 Petrogas PA

Result Notes No such requirement existed in the scope of inspection review.

52. Question Result, ID, References NA, PD.RW.INFORMATION.R, 195.404(c) (195.402(c)(3), 195.452(f)(3), 195.452(g))

Question Text *Do records show damage prevention information being gathered and recorded during pipeline patrols and surveillance and then analyzed is available for review?*

Assets Covered 8037 Petrogas PA

Result Notes No such requirement existed in the scope of inspection review.

PD.SN: Facilities Signage and Security

53. Question Result, ID, References **Sat, FS.FG.FACPROTECT.O, 195.436** (also presented in: FS.FG)
 Question Text *Are facilities adequately protected from vandalism and unauthorized entry?*
 Assets Covered **8037 Petrogas PA**
54. Question Result, ID, References **Sat, FS.FG.IGNITION.O, 195.438** (also presented in: FS.FG)
 Question Text *Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.3.2 Public Awareness**
55. Question Result, ID, References **Sat, FS.FG.IGNITION.R, 195.404(c) (195.438)** (also presented in: FS.FG)
 Question Text *Do records show precautions taken to prevent ignition sources in areas with a potential for accumulating flammable vapors or leaking hazardous liquids?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Verified, observed a randomly selected Hot Work Permit (#18417).**
56. Question Result, ID, References **Sat, FS.FG.SIGNAGE.O, 195.434** (also presented in: FS.FG)
 Question Text *Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?*
 Assets Covered **8037 Petrogas PA**
57. Question Result, ID, References **Sat, FS.FG.IGNITION.P, 195.402(c)(3) (195.438)** (also presented in: FS.FG)
 Question Text *Does the process prohibit smoking and open flames in each pump station and breakout tank area, or where there is the possibility of the leakage of a flammable hazardous liquid or the presence of flammable vapors?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.12 Prevention of Accidental Ignition.**
58. Question Result, ID, References **Sat, FS.FG.PROTECTION.P, 195.402(c)(3) (195.436)** (also presented in: FS.FG)
 Question Text *Does the process require facilities to be protected from vandalism and unauthorized entry?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.2 Line markers, Signs, and Security & MIP 202 - ROW Inspection and Maintenance**
59. Question Result, ID, References **Sat, FS.FG.SIGNAGE.P, 195.402(c)(3) (195.434)** (also presented in: FS.FG)
 Question Text *Does the process require operator signs to be posted around each pump station and breakout tank area?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **Located in Facility Pipeline Manual - 4.2 Line markers, Signs, and Security & MIP 202 - ROW Inspection and Maintenance**

PD.SP: Special Permits

60. Question Result, ID, References **NA, PD.SP.REPAIR.P, 190.341(d)(2)**
 Question Text *If a pipeline is operated under a special permit have processes been modified to incorporate the requirements of the permit for required repairs?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **No such activity/condition was observed during the inspection.**
61. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**
 Question Text *If a pipeline is operated under a special permit, do records indicate that required repairs were performed?*
 Assets Covered **8037 Petrogas PA**
 Result Notes **No such activity/condition was observed during the inspection.**

62. Question Result, ID, References **NA, PD.SP.REQUIREMENT.O, 190.341(d)(2)**

Question Text *If a pipeline is operated under a special permit, verify that the requirements have been implemented.*

Assets Covered **8037 Petrogas PA**

Result Notes **No such activity/condition was observed during the inspection.**

Report Parameters: Results: all

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.