

**Utilities and Transportation Commission  
Pipeline Safety  
Operator Annual Review Checklist**

A completed **Annual Review form and Cover Letter/Field Report** must be submitted to the Chief Engineer within **30 days** from completion of the inspection.

Inspection Report			
<b>Inspection ID/Docket Number</b>	8018		
<b>Inspector Name &amp; Submit Date</b>	Dave Cullom 6/9/2020		
<b>Chief Eng Name &amp; Review/Date</b>	Joe Subsits, 6/10/2020		
Operator Information			
<b>Name of Operator:</b>	McChord Par Pacific Pipeline	<b>OP ID #:</b>	31049
<b>Records Location:</b>	3001 Marshall Ave, Tacoma WA 98421		
<b>Inspection Date:</b>	6/3/2020		

<p><b>Review Summary:</b></p> <p>The previous Annual Review was performed at the end of 2019. There have been no significant changes and no new information was able to be evaluated. The 2020 Annual Reports are not due until after this inspection was conducted.</p>
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<b>HQ Address:</b> 3001 Marshall Ave, Tacoma WA 98421	<b>System/Unit Name &amp; Address:</b> McChord Par Pacific Pipeline 3001 Marshall Ave, Tacoma WA 98421	
Co. Official: Andrew Troske Phone No.: (253) 680-3258		
<b>Persons Interviewed</b>	<b>Title</b>	<b>Phone No.</b>
Nicholas Peelo	Chief Engineer	(253) 593-6085
John Williamson	Senior Inspector	(253) 383-1651

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SYSTEM OPERATIONS	
Number of reportable safety related conditions last year: <b>0</b>	Number of deferred leaks in system: <b>0</b>
Number of <u>non-reportable</u> safety related conditions last year <b>0</b>	Number of excavation damage hits last year: <b>0</b>
Miles of transmission pipeline within unit (total miles and miles in Class 3 & 4 locations): <b>14.25 mi.</b>	Miles of main within inspection unit (total miles and miles in Class 3 & 4 locations): <b>14.25 mi.</b>
<b>Operating Pressure(s):</b> 450 psig	<b>MAOP:</b> 720 psig
Does the operator have any transmission pipelines?	<b>Yes</b>
Compressor stations? Use Attachment 1.	<b>No</b>

Pipe Specifications:			
Year Installed (Range)	1966 and 1999	Pipe Diameters (Range)	6.625"
Material Type	Carbon Steel	Line Pipe Specification Used	API 5L / A53 Gr B
Mileage	14.25 mi.	SMYS %	36 (confirmed by NP)

REVIEW QUESTIONS		S/Yes	U/No	N/A
1.	Was the Annual Report reviewed for accuracy and trends? If any trends discovered, please describe: ***Notes - Reviewed 2018 and 2019 annual reports***	X		
2.	For transmission operators, has the operator submitted information to the NPMS database, along with changes made after the original submission? ***Notes – No changes. MPL verified that there were no changes. March 4, 2020 was the current submission/verification from OSAVE. The operator provided the submission	X		
3.	Were there federally reportable incidents during the previous year? ***Notes – No incidents in 2019***			X
4.	Were Incident reports reviewed for accuracy and trends? If any trends discovered please describe: ***Notes – No incidents in 2019***			X
5.	Were there reportable or unreportable safety related conditions during the previous year? If yes please describe. ***Notes – No incidents in 2019***			X
6.	Were there any abnormal operating conditions (as described in 49 CFR 192.605 (c) or 49 CFR 195.402(d))? If yes please describe ***Notes – No AOCs in 2019***			X
7.	Were there changes to the O&M Manual during the previous year? ***Notes - No O&M changes***			X
8.	Are the changes acceptable? ***Notes - No O&M changes***			X
9.	Is the O&M Manual up to date? ***Notes - MPL reviews the manual every year – No changes***	X		
10.	Were emergency plans changed during the previous year? ***Notes - MPL reviews the manual every year – No changes***			X
11.	Were the changes satisfactory? ***Notes - No ERM changes***			X
12.	Were there changes to the Integrity management program (TIMP and DIMP for LDC's)? ***Notes - No IMP program changes. MPL will change its plan to incorporate new rule changes that are planned for this year.***			X
13.	Is the integrity management program up to date? What are the results of the operators program review (effectiveness evaluation) (DIMP every 5 years)?	X		
14.	Are the changes acceptable? ***Notes - No IMP changes***			X

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15	Is appropriate assessment/ repair work conducted during the past year? (monitor progress of IMP activities)  <b>***Notes - An MFL ILI run occurred last year. There was one required 180-day repair. It was a cluster of pitting with PWL estimated at .098 inches. (52% at .188WT) .079 inches (42%) was the actual depth after direct assessment demonstrating that the vendor's analysis is conservative. It was completed 9/25-10/1/2019***</b>	X		
16	What assessment work is planned for the upcoming year? <b>***Notes – Nothing planned for 2020***</b>			X
17	Has appropriate DIMP remediation work occurred during the past year? (monitor progress of DIMP activities) <b>***Notes - No DIMP program***</b>			X
18	What DIMP remediation work is anticipated for upcoming year? <b>***Notes - No DIMP program***</b>			X
19	Were there changes to the Operator Qualification program? If yes, please describe. <b>***Notes – No program changes.***</b>			X
20	Is the Operator Qualification program up to date?	X		
21	Are plan updates satisfactory? <b>***Notes – No program changes.***</b>			X
22	Are personnel performing covered tasks (including contractors) properly qualified and requalified at intervals determined in the operators plan? <b>***Notes – OQ records checked for the clock spring installers, ILI tool run tasks, and ILI interpretation for the ILI run required by the IMP in 2019. ***</b>	X		
23	Were there changes to the public awareness program? <b>***Notes – No program changes.***</b>			X
24	Is the public awareness program up to date?	X		
24	Are changes to the public awareness program satisfactory? <b>***Notes – No program changes.***</b>			X
26	Is the following information on the operator's web page? (Not a regulatory question) <ul style="list-style-type: none"> <li>• Pipeline purpose and reliability <a href="http://www.mcchordpipeline.com/">http://www.mcchordpipeline.com/</a></li> <li>• Damage Prevention <a href="http://www.mcchordpipeline.com/damageprev.html">http://www.mcchordpipeline.com/damageprev.html</a></li> <li>• Pipe location information <a href="http://www.mcchordpipeline.com/pipelinegeninfo.html">http://www.mcchordpipeline.com/pipelinegeninfo.html</a></li> <li>• How to get additional information <a href="http://www.mcchordpipeline.com/contact.html">http://www.mcchordpipeline.com/contact.html</a> and <a href="http://www.mcchordpipeline.com/pipelinegeninfo.html">http://www.mcchordpipeline.com/pipelinegeninfo.html</a> (at the bottom of page)</li> <li>• National Pipeline Mapping system <a href="http://www.mcchordpipeline.com/map.html">http://www.mcchordpipeline.com/map.html</a></li> <li>• One call requirements <a href="http://www.mcchordpipeline.com/damageprev.html">http://www.mcchordpipeline.com/damageprev.html</a></li> <li>• Potential Hazards <a href="http://www.mcchordpipeline.com/about.html">http://www.mcchordpipeline.com/about.html</a> (on right side bar of every page)</li> <li>• Prevention measures <a href="http://www.mcchordpipeline.com/contextainfo.html">http://www.mcchordpipeline.com/contextainfo.html</a></li> <li>• Leak/ damage recognition <a href="http://www.mcchordpipeline.com/about.html">http://www.mcchordpipeline.com/about.html</a> (on right side bar of every page)</li> <li>• ROW encroachment <a href="http://www.mcchordpipeline.com/damageprev.html">http://www.mcchordpipeline.com/damageprev.html</a> (3/4 the way down in the text)</li> <li>• Pipeline location information <a href="http://www.mcchordpipeline.com/pdfs/McChord_Pipeline_Map.pdf">http://www.mcchordpipeline.com/pdfs/McChord_Pipeline_Map.pdf</a></li> <li>• Integrity management programs <a href="http://www.mcchordpipeline.com/integmgmt.html">http://www.mcchordpipeline.com/integmgmt.html</a></li> <li>• Emergency preparedness <a href="http://www.mcchordpipeline.com/emeresp.html">http://www.mcchordpipeline.com/emeresp.html</a></li> </ul> <b>***Notes – 100% of the items were found on the McChord Pipeline website***</b>	X		
27	Were there changes to the Control Room Management Program? <b>***Notes – No changes***</b>			X
28	Is the control room management program up to date? <b>***Notes – CRM program last updated Feb 3, 2019***</b>	X		
29	Are the control room management program changes satisfactory?	X		
30	Are inspection units broken down appropriately? Do you recommend any changes to inspection units in terms of size? <b>***Notes – This is already a small system***</b>	X		
31	Were there any flow reversals, product changes, or conversions to service since the last review? <b>***Notes – No product changes or changes in service***</b>	X		

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<b>32</b>	If yes, is the operator taking appropriate actions in accordance with ADB-2014-04? <b>***Notes – No conditions identified in question 31 have occurred.***</b>			X
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**PHMSA ADVISORY BULLETINS: [LINK](#)**