

**Utilities and Transportation Commission
Pipeline Safety
Operator Annual Review Checklist**

A completed **Annual Review form and Cover Letter/Field Report** must be submitted to the Chief Engineer within **30 days** from completion of the inspection.

Inspection Report			
Inspection ID/Docket Number	7972		
Inspector Name & Submit Date	Scott Anderson 5/14/2019		
Chief Eng Name & Review/Date	Joe Subsits, 5/22/2019		
Operator Information			
Name of Operator:	Lamb Weston/BSW LLC.	OP ID #:	32560
Records Location:	1203 Basin St., Warden, WA 98857		
Inspection Date:	5/14/19		

<p>Review Summary: This inspection consisted of a review of the questions listed below</p>

HQ Address: 1203 Basin St. Warden, WA 98857	System/Unit Name & Address: 1203 Basin St. Warden, WA 98857	
Co. Official: Marvin Price Phone No.: 509-349-2210 Fax No.: Emergency Phone No.: 509-349-2210	Phone No.: 509-349-2210 Fax No.: Emergency Phone No.:	
Persons Interviewed	Title	Phone No.
Marvin Price	Manager Energy & Environmental	509-349-2210
Eric Larson	Gas Systems Supervisor	

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SYSTEM OPERATIONS	
Number of reportable safety related conditions last year: 0	Number of deferred leaks in system: 0
Number of <u>non-reportable</u> safety related conditions last year: 0	Number of excavation damage hits last year: 0
Miles of transmission pipeline within unit (total miles and miles in Class 3 & 4 locations): 0	Miles of main within inspection unit (total miles and miles in Class 3 & 4 locations): 0
Operating Pressure(s): 150 psig	MAOP: 150 psig
Does the operator have any transmission pipelines?	yes
Compressor stations? Use Attachment 1.	none

Pipe Specifications:			
Year Installed (Range)	1999	Pipe Diameters (Range)	6"
Material Type	Steel	Line Pipe Specification Used	ERW
Mileage	4.5	SMYS %	10.6 %

REVIEW QUESTIONS		S/Yes	U/No	N/A
1.	Was the Annual Report reviewed for accuracy and trends? If any trends discovered, please describe: Submitted 2/18/19 for CY 2018	X		
2.	For transmission operators, has the operator submitted information to the NPMS database, along with changes made after the original submission? Submitted 2/18/19 for CY 2018	X		
3.	Were there federally reportable incidents during the previous year? None			X
4.	Were Incident reports reviewed for accuracy and trends? If any trends discovered please describe: None			X
5.	Were there reportable or unreportable safety related conditions during the previous year? If yes please describe. None			X
6.	Were there any abnormal operating conditions (as described in 49 CFR 192.605 (c) or 49 CFR 195.402(d))? If yes please describe. None		X	
7	Were there changes to the O&M Manual during the previous year? Grammatical changes	X		
8	Are the changes acceptable?	X		
9	Is the O&M Manual up to date?	X		
10	Were emergency plans changed during the previous year?		X	
11	Were the changes satisfactory?			X
12	Were there changes to the Integrity management program (TIMP and DIMP for LDC's)? No IMP			X
13	Is the integrity management program up to date? What are the results of the operators program review (effectiveness evaluation) (DIMP every 5 years)? No IMP			X
14	Are the changes acceptable? No IMP			X
15	Is appropriate assessment/ repair work conducted during the past year? (monitor progress of IMP activities) No IMP			X

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16	What assessment work is planned for the upcoming year? No IMP			X
17	Has appropriate DIMP remediation work occurred during the past year? (monitor progress of DIMP activities) No IMP			X
18	What DIMP remediation work is anticipated for upcoming year? No IMP			X
19	Were there changes to the Operator Qualification program? If yes, please describe. Grammatical changes	X		
20	Is the Operator Qualification program up to date?	X		
21	Are plan updates satisfactory?	X		
22	Are personnel performing covered tasks (including contractors) properly qualified and requalified at intervals determined in the operators plan? See OQ inspection ID 7841 for inspection results	X		
23	Were there changes to the public awareness program?		X	
24	Is the public awareness program up to date?	X		
24	Are changes to the public awareness program satisfactory?			X
26	Is the following information on the operator's web page? (Not a regulatory question) <ul style="list-style-type: none"> • Pipeline purpose and reliability • Damage Prevention • Pipe location information • How to get additional information • National Pipeline Mapping system • On call requirements • Potential Hazards • Prevention measures • Leak/ damage recognition • ROW encroachment • Pipeline location information • Integrity management programs • Emergency preparedness 			X
27	Were there changes to the Control Room Management Program?			X
28	Is the control room management program up to date?			X
29	Are the control room management program changes satisfactory?			X
30	Are inspection units broken down appropriately? Do you recommend any changes to inspection units in terms of size?	X		
31	Were there any flow reversals, product changes, or conversions to service since the last review?			X
32	If yes, is the operator taking appropriate actions in accordance with ADB-2014-04?			

PHMSA ADVISORY BULLETINS: [LINK](#)