Inspection Output (IOR)

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Inspection Information

Inspection Name 7819-KPUD-SI
Status PLANNED

Start Year 2019
System Type GT

Protocol Set ID GT.2018.02

Operator(s) KLICKITAT PUBLIC UTILITY DISTRICT (39809)

Lead Lex Vinsel

Supervisor Joe Subsits, Marion Garcia

Director Sean Mayo

Plan Submitted 01/10/2019

Plan Approval 01/18/2019

by Joe Subsits

All Activity Start 01/15/2019

All Activity End 01/16/2019

Inspection Submitted -Inspection Approval --

Inspection Summary

Klickitat PUD takes the methane gas from the Roosevelt Landfill and then sells it to Williams through a pair 6-mile 6-inch pipes. One pipeline is odorized coming into the landfill and the outgoing gas stream from the landfill is not odorized. Williams does not use odorized gas.

Field section review of pipeline right of way from the back of power plant to the Williams line connection. Visited the Williams side and the power plant site where they also filter and purify the gas which is now considered 'green' gas.

Scope (Assets)

# Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	I otal Inspected	% Complete
1. 88970 (1,934)	Klickitat PUD	unit	88970	Bottle/Pipe - Holders Storage Fields Service Line GOM OCS Offshore Cast or Ductile Iron AMAOP CDA	868	868	224	25.8%

^{1.} Percent completion excludes unanswered questions planned as "always observe".

Plans

# Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1. 88970 (1,934)	n/a	AR, CR, DC, EP, FS, IM, MO, SRN, TD, TQ, UNGS, PD, RPT	R, P, O	Detail

Plan Implementations

											Require
											d
		SMAR	Start	Focus	Involved		Qst			Total	%
	Activity	T	Date	Directive	Groups/Subgrou		Type(s	Planne	Require	Inspecte	Complet
#	Name	Act#	End Date	S	ps	Assets)	d	d	d	е
1	Initial Inspectio		01/15/201	Baseline	AR, CR, DC, EP,	88970 (1,93	R, P	189	189	189	100.0%
	n		9	Procedure	FS, IM, MO, PD,	4)					
			01/16/201	s (Form	RPT, SRN, TD, TQ,						
			9	1),	UNGS, GENERIC						

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#	Activity Name	SMAR T Act#	Start Date End Date	Focus Directive s	Involved Groups/Subgrou ps	Assets	Qst Type(s	Planne d	Require d	Total Inspecte d	Require d % Complet e
				Baseline Records (Form 1), Baseline Pipeline Field Inspection (Form 1)							
2 .	Field inspection		01/15/201 9 01/16/201 9	Procedure	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, GENERIC	all assets	O, R	96	96	95	99.0%

- 1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
- 2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No. Entity	Form Name	Status	Date Completed	Activity Name	Asset
1. Attendance List	7819-KPUD-SI - 2019	COMPLETED	02/16/2019	Initial Inspection	88970 (1,934)

Results (Unsat, Concern values, 5 results)

6 (instead of 5) results are listed due to re-presentation of questions in more than one sub-group.

EP.ERG: Emergency Response

Question Result, ID, Unsat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), References 192.616(c), ADB-05-03) (also presented in: PD.PA)

Question Text Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?

Assets Covered 88970 (1,934)

Result Issue Summary Operator did not present records showing an ongoing liasion program.

Standard Issues B2 (Moderate or small impact/limited occurrence) : 192.615(c) : No record/documentation.

Result Notes Operator could not find records supporting an ongoing liasion program.

PD.DP: Damage Prevention

2. Question Result, ID, Unsat, PD.DP.TPD.P, 192.614(c)(1)

Question Text Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?

Assets Covered 88970 (1,934)

Result Issue Summary No Damage Prevention program for this operator.

Standard Issues B2 (Moderate or small impact/limited occurrence): 192.614(a): No process.

Result Notes Requires determination of what would be required for a Damage Prevention program, and if one is required for this facility.

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3. Question Result, ID, Unsat, PD.DP.TPDONECALL.P, 192.614(c)(3) References

Question Text Does the process specify how reports of TPD are checked against One-Call tickets?

Assets Covered 88970 (1,934)

Result Issue Summary No Damage Prevention program for this operator.

Standard Issues B2 (Moderate or small impact/limited occurrence): 192.614: No process.

Result Notes Requires determination of what would be required for a Damage Prevention program, and if one is required for this facility.

4. Question Result, ID, Unsat, PD.DP.PDPROGRAM.R, 192.614(c) References

Question Text Does the damage prevention program meet minimum requirements specified in 192.614(c)?

Assets Covered 88970 (1,934)

Result Issue Summary Although KPUD is required to have a Damage Prevention program, none was presented during the inspection.

Standard Issues B2 (Moderate or small impact/limited occurrence): 192.614(c): No record/documentation.

Result Notes KPUD does not currently have a Damage Prevention program. In regards to their pipeline there are only 4 property owners that would need to be contacted.

PD.PA: Public Awareness

5. Question Result, ID, Unsat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), References 192.616(c), ADB-05-03) (also presented in: EP.ERG)

Question Text Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?

Assets Covered 88970 (1,934)

Result Issue Summary Operator did not present records showing an ongoing liasion program.

Standard Issues B2 (Moderate or small impact/limited occurrence): 192.615(c): No record/documentation.

Result Notes Operator could not find records supporting an ongoing liasion program.

6. Question Result, ID, Unsat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1) References

Question Text Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?

Assets Covered 88970 (1,934)

Result Issue Summary Brochures in other languages were not available.

Standard Issues B2 (Moderate or small impact/limited occurrence): 192.616: No record/documentation.

Result Notes Brochures in other languages that are common along the pipeline were not available.

Report Parameters: Results: Unsat, Concern

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

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