Utilities and Transportation Commission Standard Inspection Report for Intrastate Gas Distribution Systems Records Review and Field Inspection

S – Satisfactory U – Unsatisfactory N/A – Not Applicable N/C – Not Checked If an item is marked U, N/A, or N/C, an explanation must be included in this report.

A completed **Standard Inspection Checklist and Cover Letter/Field Report** are to be submitted to the Chief Engineer within **30 days** from completion of the inspection.

RCW 81.88.080 480-93-180(1)	 Pipeline Mapping System: Has the operator provided accurate maps (or updates) of pipelines, operating over two hundred fifty pounds per square inch gauge, to specifications developed by the commission sufficient to meet the needs of first responders? Maps that were reviewed were accurate. This was done as a sampling. Does the operator have a procedure for leaks caused by excavation damage near buildings and determine whether the procedures adequately address the possibility of multiple leaks and underground migration of gas into nearby buildings Does the operator have a quality assurance program in place for monitoring the locating and marking of facilities? Do operators conduct regular field audits of the performance of locators/contractors and take action when necessary? (CGA Best Practices v. 6.0, Best Practice 4-18. Recommended only, not required) 	x x			
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-	Completed during the March PA inspection.				x
	Does operator including performance measures in facility locating services contracts with corresponding and meaningful incentives and penalties?				x
mage Prevention perator Internal Performance Measures)	Do locate contractors address performance problems for persons performing locating services through mechanisms such as re-training, process change, or changes in staffing levels?				x
HMSA – State Program Evaluation Questions	Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates? Completed during the March PA inspection.				x
	Review operator locating and excavation <u>procedures</u> for compliance with state law and regulations.				x
	Are locates are being made within the timeframes required by state law and regulations? Examine record sample.	x			
	Are locating and excavating personnel properly <u>qualified</u> in accordance with the operator's Operator Qualification plan and with federal and state requirements?	X			
180-93-200(10)	Annual Reports filed with the commission no later than March 15 for the proceeding calendar year				
480-93-200(13)	Submitting copy of DOT Drug and Alcohol Testing MIS Data Collection Form when required	x			
+8 P	erator Internal Performance Measures) IMSA – State Program Evaluation Questions 30-93-200(10)	mage Prevention services through mechanisms such as re-training, process change, or changes in staffing erator Internal reformance Measures) Completed during the March PA inspection. IMSA – State Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates? Evaluation Completed during the March PA inspection. Questions Completed during the March PA inspection. Review operator locating and excavation procedures for compliance with state law and regulations. Completed during the March PA inspection. Are locates are being made within the timeframes required by state law and regulations? Examine record sample. Completed on a sampling basis. All locates good. Are locating and excavating personnel properly <u>qualified</u> in accordance with the operator's Operator Qualification plan and with federal and state requirements? 30-93-200(10) Annual Reports filed with the commission no later than March 15 for the proceeding calendar year Submitting copy of DOT Drug and Alcohol Testing MIS Data Collection Form when required	mage Prevention Do locate contractors address performance problems for persons performing locating services through mechanisms such as re-training, process change, or changes in staffing levels? Completed during the March PA inspection. Completed during the March PA inspection. Questions Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates? Completed during the March PA inspection. Completed during the March PA inspection. Review operator locating and excavation procedures for compliance with state law and regulations. Completed during the March PA inspection. Are locates are being made within the timeframes required by state law and regulations? X Completed on a sampling basis. All locates good. Are locating and excavating personnel properly <u>qualified</u> in accordance with the operator's Operator Qualification plan and with federal and state requirements? X 80-93-200(10) Annual Reports filed with the commission no later than March 15 for the proceeding calendar year Submitting copy of DOT Drug and Alcohol Testing MIS Data Collection Form when required	age Prevention erator Internal Verformances Do locate contractors address performance problems for persons performing locating services through mechanisms such as re-training, process change, or changes in staffing levels? Completed during the March PA inspection. Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates? Completed during the March PA inspection. Completed during the March PA inspection. Questions Completed during the March PA inspection. Review operator locating and excavation procedures for compliance with state law and regulations. Completed during the March PA inspection. Are locates are being made within the timeframes required by state law and regulations? Examine record sample. X Completed on a sampling basis. All locates good. Are locating and excavating personnel properly qualified in accordance with the operator's Operator Qualification plan and with federal and state requirements? X 80-93-200(10) Annual Reports filed with the commission no later than March 15 for the proceeding calendar year X	age Prevention Do locate contractors address performance problems for persons performing locating services through mechanisms such as re-training, process change, or changes in staffing levels? erator Internal evels? erformance Completed during the March PA inspection. Measures) Does the operator periodically review the Operator Qualification plan criteria and methods used to qualify personnel to perform locates? Valuation Completed during the March PA inspection. Review operator locating and excavation procedures for compliance with state law and regulations. Completed during the March PA inspection. Completed during the March PA inspection. Are locates are being made within the timeframes required by state law and regulations? Examine record sample. Completed on a sampling basis. All locates good. X Are locating and excavating personnel properly qualified in accordance with the operator's Operator Qualification plan and with federal and state requirements? X 30-93-200(10) Annual Reports filed with the commission no later than March 15 for the proceeding calendar year Submitting copy of DOT Drug and Alcohol Testing MIS Data Collection Form when required to perform when required to the proceeding calendar year

Comments:

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		CONSTRUCTION RECORDS	S	U	N/A	N/C
12.	480-93-160(1)	Report filed 45 days prior to construction or replacement of transmission pipelines ≥ 100 feet in length No transmission replacement			x	
13.	480-93-160(2)	Did report describe the proposed route and the specifications for the pipeline and include, the following items: No transmission replacement			x	
14.	480-93-160(2)(a)	Description and purpose of the proposed pipeline; No transmission replacement			х	
15.	480-93-160(2)(b)	Route map showing the type of construction to be used throughout the length of the line, and delineation of class location as defined in 49 CFR Part 192.5, and incorporated boundaries along the route. No transmission replacement			х	
16.	480-93-160(2)(c)	Location and specification of principal valves, regulators, and other auxiliary equipment to be installed as a part of the pipeline system to be constructed No transmission replacement			х	
17.	480-93-160(2)(d)	MAOP for the gas pipeline being constructed; No transmission replacement			х	
18.	480-93-160(2)(e)	Location and construction details of all river crossings or other unusual construction requirements encountered en route. No transmission replacement			X	
19.	480-93-160(2)(f)	Proposed corrosion control program to be followed inc specs for coating and wrapping, and method to ensure the integrity of the coating using holiday detection equipment; No transmission replacement			X	
20.	480-93-160(2)(g)	Welding specifications; and No transmission replacement			х	
21.	480-93-160(2)(h)	Bending procedures to be followed if needed. No transmission replacement			x	
	480-93-110(5)(d)	Shorted conditions leak surveyed within 90 days of discovery. Twice annually/7.5 months All shorted casing documentation was reviewed and leak surveys were in compliance.	х			
22.	480-93-180(1)	remedial measures (cast iron and ductile iron pipelines) .489 No cast or ductile iron in WA State			х	

Comments:

PIPELINE INSPECTION (Field)		S	U	N/A	N/C	
23.	480-93-080(1)(d)	Welding procedures located on site where welding is performed? Verified during random crew inspections.	X			
24.	480-93-080(1)(b)	Use of testing equipment to record and document essential variables Documented on test records.	х			