

Inspection Results (IRR)

Generated on 2018.September.27 16:11

- Targa Standard (135)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs #	Question ID	References	Question Text
1.	Targa Standard	NA	AR.IA	4.	AR.IA.ASSESSSCHEDULE.R	195.452(l)(1)(ii) (195.452(b)(5), 195.452(c), 195.452(d), 195.452(f)(5), 195.452(j)(3), 195.452(j)(5))	Do the records indicate that assessments are implemented as specified in the assessment plan?
2.	Targa Standard	NA	AR.IL	7.	AR.IL.ILIVALIDATE.R	195.452(l)(1)(ii) (195.452(b)(6), 195.452(f)(4), 195.452(h), 195.452(c)(1))	Do the records for validating ILI assessment results indicate that the process was implemented?
3.	Targa Standard	NA	AR.RCHCA	11.	AR.RCHCA.IMSCHEDULE.R	195.452(l)(1)(ii) (195.452(h)(3), 195.452(h)(4))	Do the records indicate that the operator has met the schedule for remediating a condition in accordance with 195.452(h)(4)?
4.	Targa Standard	NA	AR.RMP	4.	AR.RMP.METHOD.R	195.404(c)(1) (195.422(a), 195.422(b), 195.452(h)(1), 195.401(b)(1), 195.401(b)(2))	From the review of the results of integrity assessment and remediation projects, were all repairs performed in accordance with procedures and applicable sections of 49 CFR Part 195?
5.	Targa Standard	NA	AR.RMP	5.	AR.RMP.REPAIRQUAL.R	195.505(b) (195.507(a), 195.505(c), 195.452(h)(1), 195.452(b)(5))	From the records review of the results of integrity assessment and remediation projects, were personnel performing repairs, other than welding, qualified for the task they performed?
6.	Targa Standard	NA	AR.RMP	7.	AR.RMP.REPLACESTD.R	195.404(a)(1) (195.422(b),)	Were all replaced line pipe and/or components designed and constructed as

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs #	Question ID	References	Question Text	
7.	Targa Standard	Sat	CR.CRMRR	7.	CR.CRMRR.PRESSLIMITS.O	195.446(b)(2)	required by Part 195? Are controllers aware of the current MOPs of all pipeline segments for which they are responsible, and have they been assigned the responsibility to maintain those pipelines at or below the MOP?	
8.	Targa Standard	Sat	CR.SCADA	15.	CR.SCADA.POINTVERIFY.R	195.446(c)(2)	Have required point-to-point verifications been performed?	
9.	Targa Standard	Sat	DC.CO	22.	DC.CO.VALVEPROTECT.O	195.258(a)	Are valves accessible to authorized employees and protected from damage or tampering?	
10.	Targa Standard	Sat	DC.CO	29.	DC.CO.VALVELOLOCATION.O	195.260(a), 195.260(b), 195.260(c), 195.260(d), 195.260(e), 195.260(f)	Are valves located as specified by 195.260?	
11.	Targa Standard	NA	DC.TSNEW	2.	DC.TSNEW.BOSPEC.R	195.132(b)	Do records indicate new aboveground breakout tanks designed and constructed to the specifications required by 195.132(b)?	
12.	Targa Standard	Sat	(2)	DC.TSNEW	6.	DC.TS.BOCP.O	195.565 (195.563(d))	Is cathodic protection on breakout tanks being installed in accordance with API RP 651?
13.	Targa Standard	NA	DC.PT	3.	DC.PT.PRESSTEST.O	195.302(a), 195.304, 195.305(a), 195.305(b), 195.306(a), 195.306(b), 195.306(c), 195.306(d), 195.307(a), 195.307(b), 195.307(c), 195.307(d), 195.307(e), 195.308)	Is pressure testing being adequately conducted?	
14.	Targa Standard	Sat	(2)	DC.TS	3.	DC.TS.BOCP.O	195.565 (195.563(d))	Is cathodic protection on

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text	
							breakout tanks being installed in accordance with API RP 651?	
15.	Targa Standard	NA	DC.TS	11.	DC.TS.BOMODIFY.R	195.266 (195.205(b))	Do records indicate breakout tanks repaired, altered, or reconstructed in compliance with the requirements of 195.205(b)?	
16.	Targa Standard	Sat	(2)	EP.EPO	1.	EP.EPO.OPASUBMITTAL.R	194.101(a) (194.101(b), 194.119(e))	If the operator is required to have a Facility Response Plan, does the current plan submitted and approved by PHMSA cover all the required pipeline assets?
17.	Targa Standard	Sat		EP.EPO	2.	EP.EPO.OPALLOCATION.O	194.111(a) (194.111(b))	Is the response plan maintained at required locations?
18.	Targa Standard	Sat		EP.EPO	5.	EP.EPO.OPADRILL.R	194.107(c)(1)(i) (x) (National Preparedness for Response Exercise Program (PREP) Guidelines, Section 5 (August 2002))	Do records indicate the drill program follows the National Preparedness for Response Exercise Program (PREP) guidelines?
19.	Targa Standard	Sat		EP.ERL	2.	EP.ERL.REVIEW.R	195.402(a)	Has the operator conducted annual reviews of the emergency plans and procedures as required and made appropriate changes?
20.	Targa Standard	Sat		EP.ERL	3.	EP.ERL.LOCATION.O	195.402(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
21.	Targa Standard	Sat	(2)	EP.ERL	9.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12) , 195.440(c), API RP 1162 Section 4.4)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
22.	Targa Standard	NA		EP.ERL	11.	EP.ERL.NOTICES.R	195.402(a) (195.402(e)(1))	Do records indicate

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							receiving, identifying, classifying and communicating notices of events requiring immediate response in accordance with procedures?
23.	Targa Standard	Sat	EP.ETR	2.	EP.ETR.TRAINING.R	195.403(a)	Do records indicate the operator provided training to its emergency response personnel as required?
24.	Targa Standard	NA	FS.TSAPIINSPECT	2.	FS.TSAPIINSPECT.BOINSPECTION.R	195.404(c)(3) (195.432(a))	Do records document that breakout tanks that are not steel atmospheric or low pressure tanks or HVL steel tanks built according to API 2510 have been inspected at the proper interval and that deficiencies found during inspections have been corrected?
25.	Targa Standard	Sat	FS.TSAPIINSPECT	4.	FS.TSAPIINSPECT.BOINSRVCINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received routine in-service inspections at the required intervals and that deficiencies found during inspections have been documented?
26.	Targa Standard	Sat	FS.TSAPIINSPECT	6.	FS.TSAPIINSPECT.BOEXTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received external inspections at the required intervals and that deficiencies documented during inspections have been corrected

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							within a reasonable time frame?
27.	Targa Standard	Sat	FS.TSAPIINSPECT	8.	FS.TSAPIINSPECT.BOEXTUTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received ultrasonic thickness inspections at the required intervals and that deficiencies found during inspections have been documented?
28.	Targa Standard	NA	FS.TSAPIINSPECT	10.	FS.TSAPIINSPECT.BOINTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received formal internal inspections at the required intervals and that deficiencies found during inspections have been documented?
29.	Targa Standard	NA	FS.TSAPIINSPECT	12.	FS.TSAPIINSPECT.BOEXTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 have received visual external inspections at the required intervals and that deficiencies found have been corrected?
30.	Targa Standard	NA	FS.TSAPIINSPECT	14.	FS.TSAPIINSPECT.BOINTINSPAPI2510.R	195.404(c)(3) (195.432(c))	Do records document that in-service pressure steel aboveground breakout tanks built to API Standard 2510 received internal inspections at the required intervals and that deficiencies found have been corrected?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result	(Note 1)	Sub-Group	Qs	Question ID	References	Question Text
31.	Targa Standard	Sat	(2)	FS.TSAPIINSPECT	15.	FS.TS.BOINSPECTION.O	195.432(a) (195.432(b), 195.432(c), 195.401(b))	Is the condition of steel atmospheric or low pressure tanks acceptable?
32.	Targa Standard	Sat	(2)	FS.FG	2.	FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?
33.	Targa Standard	Sat	(2)	FS.FG	4.	FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?
34.	Targa Standard	Sat	(2)	FS.FG	7.	FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump stations, launchers and receivers, breakout tank areas, or other applicable facilities?
35.	Targa Standard	Sat		FS.FG	9.	FS.FG.FIREPROT.R	195.404(c)(3) (195.430(a), 195.430(b), 195.430(c))	Are records of inspections of firefighting equipment adequate?
36.	Targa Standard	Sat		FS.FG	10.	FS.FG.FIREPROT.O	195.430(a) (195.430(b), 195.430(c), 195.262(e))	Has adequate fire protection equipment been installed at pump station/breakout tank areas and is it maintained properly?
37.	Targa Standard	Unsat	(2)	FS.PS	3.	MO.LMOPP.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15 months, but at least once each calendar year?
38.	Targa Standard	Sat	(2)	FS.PS	7.	MO.LMOPP.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure safety devices adequate (including HVL lines)?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs #	Question ID	References	Question Text
39.	Targa Standard	Sat (2)	FS.PS	13.	MO.LMOPP.LAUNCHRECVRELIEF.O	195.426	Are launchers and receivers equipped with relief devices?
40.	Targa Standard	Sat	FS.TS	7.	FS.TS.OVERFILLBO.R	195.404(c)(3) (195.428(a), 195.428(c), 195.428(d))	Do records document the inspection and testing of overfill protection devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
41.	Targa Standard	Sat	FS.TS	8.	FS.TS.OVERFILLBO.O	195.428(c)	Do selected overfill protection systems on aboveground breakout tanks that were constructed or significantly altered after October 2, 2000 function properly and are they in good mechanical condition? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
42.	Targa Standard	Sat (2)	FS.TS	9.	FS.TS.BOINSPECTION.O	195.432(a) (195.432(b), 195.432(c), 195.401(b))	Is the condition of steel atmospheric or low pressure tanks acceptable?
43.	Targa Standard	Sat	FS.TS	11.	FS.TS.IGNITIONBO.R	195.404(c) (195.405(a))	Do records indicate protection against ignitions arising out of static electricity, lightning, and stray currents during operation and maintenance activities of aboveground breakout tanks?
44.	Targa Standard	Sat	FS.TS	14.	FS.TS.FLOATINGROOF.R	195.404(c) (195.405(b))	Do records indicate access/egress onto floating roofs of in-service aboveground breakout tanks

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							to perform inspection, service, maintenance, or repair activities of in-service tanks is performed consistent with API Publication 2026?
45.	Targa Standard	Sat	FS.TS	16.	FS.TS.IMPOUNDBO.R	195.404(c) (195.264(b))	If a breakout tank first went into service after October 2, 2000 do records indicate it has an adequate impoundment?
46.	Targa Standard	Sat	FS.TS	17.	FS.TS.IMPOUNDBO.O	195.264(b)	If a breakout tank first went into service after October 2, 2000 does it have an adequate impoundment?
47.	Targa Standard	Sat	FS.TS	18.	FS.TS.VENTBO.R	195.404(c) (195.264(d))	Do records indicate that normal/emergency relief venting and pressure/vacuum-relieving devices installed on aboveground breakout tanks after October 2, 2000 are adequate?
48.	Targa Standard	Sat	FS.TS	21.	FS.TS.PRESSTESTBO.R	195.310(a) (195.310(b), 195.307)	Have aboveground breakout tanks been pressure tested to their corresponding API or ASME Standard or Specification and do pressure test records contain the required information?
49.	Targa Standard	Sat	(2) FS.VA	2.	MO.LM.VALVEMAINT.R	195.404(c) (195.420(a), 195.420(b))	Do records indicate each mainline valve was inspected as required?
50.	Targa Standard	Sat	(2) FS.VA	3.	MO.LM.VALVEMAINT.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							unauthorized operation?
51.	Targa Standard	NA	IM.PM	5.	IM.PM.PMMPREVENTIVE.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(1), 195.452(i)(2))	Do the records indicate that preventive actions have been considered and implemented?
52.	Targa Standard	Sat	MO.ABNORMAL	5.	MO.ABNORMAL.ABNORMAL.R	195.404(b) (195.402(d)(1))	Do records indicate operator's personnel responded to indications of abnormal operations as required by the written procedures?
53.	Targa Standard	Sat	MO.ABNORMAL	7.	MO.ABNORMAL.ABNORMALREVIEW.R	195.404(b) (195.402(d)(5))	Do records indicate post-event reviews of actions taken by operator personnel to determine the effectiveness of the abnormal operation procedures and whether corrective actions were taken deficiencies were found?
54.	Targa Standard	Sat	MO.LOMOP	2.	MO.LOMOP.MOPDETERMINE.R	195.402(c)(3) (195.406(a), 195.406(b), 195.302(b), 195.302(c))	Do records indicate the maximum operating pressure was established in accordance with 195.406?
55.	Targa Standard	Sat	(2) MO.LM	3.	MO.LM.VALVEMAJNT.R	195.404(c) (195.420(a), 195.420(b))	Do records indicate each mainline valve was inspected as required?
56.	Targa Standard	Sat	(2) MO.LM	5.	MO.LM.VALVEMAJNT.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from unauthorized operation?
57.	Targa Standard	Sat	MO.LO	2.	MO.LO.OMMANUALREVIEW.R	195.402(a)	Do records indicate annual reviews of the written procedures in the manual were

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs #	Question ID	References	Question Text
							conducted as required?
58.	Targa Standard	Sat		MO.LO	4. MO.LO.OMLOCATION.O	195.402(a)	Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?
59.	Targa Standard	Sat		MO.LO	5. MO.LO.OMHISTORY.R	195.404(a) (195.404(c), 195.9, 195.402(c)(1))	Do records indicate current maps and records of the pipeline system are maintained and made available as necessary?
60.	Targa Standard	Sat		MO.LO	6. MO.LO.OMHISTORY.O	195.404(a) (195.404(c), 195.9, 195.402(c)(1))	Are current maps and records of its pipeline systems available to appropriate operating personnel?
61.	Targa Standard	Sat		MO.LO	11. MO.LO.OMEFFECTREVIEW.R	195.402(a) (195.402(c)(13) , 195.404(a))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness of the procedures used in normal operation and maintenance and corrective action taken where deficiencies are found?
62.	Targa Standard	Sat		MO.LO	18. MO.LO.OPRECORDS.R	195.404(b) (195.402(c)(3))	Does the operator maintain operating records as required?
63.	Targa Standard	Unsat	(2)	MO.LMOPP	2. MO.LMOPP.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15 months, but at least once each calendar year?
64.	Targa Standard	Sat	(2)	MO.LMOPP	5. MO.LMOPP.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure safety devices adequate

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							(including HVL lines)?
65.	Targa Standard	Sat	(2)	MO.LMOPP	7. MO.LMOPP.LAUNCHRECVRELIEF.O	195.426	Are launchers and receivers equipped with relief devices?
66.	Targa Standard	NA		MO.LOOPER	2. MO.LOOPER.PRESSURELIMIT.R	195.404(b) (195.402(c)(7))	Do records indicate the operator assured that pressure limitations on the pipeline were not exceeded during startups or shut-ins?
67.	Targa Standard	NA		MO.LOOPER	4. MO.LOOPER.FAILSAFE.R	195.402(a) (195.402(c)(8))	Do records indicate pressures and flow conditions were monitored as required on pipelines that are not equipped to fail safe?
68.	Targa Standard	NA		MO.LOOPER	5. MO.LOOPER.FAILSAFE.O	195.402(a) (195.402(c)(8))	Does the operator have the ability to monitor the pipeline pressure and flow conditions from an attended location on a pipeline that is not designed to fail safe?
69.	Targa Standard	Sat	(2)	MO.RW	2. MO.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?
70.	Targa Standard	Sat	(2)	MO.RW	4. MO.RW.ROWMARKER.O	195.410(a) (195.410(b), 195.410(c))	Are line markers placed and maintained as required?
71.	Targa Standard	Sat	(2)	MO.RW	5. MO.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?
72.	Targa Standard	NA		PD.OC	8. PD.OC.ONECALL.O	195.442(c)(3)	Observe operator's process for a "One Call" Ticket.
73.	Targa Standard	Sat		PD.OC	9. PD.OC.PROGRAM.R	195.442(a)	Do records indicate the

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							damage prevention program is being carried out as written?
74.	Targa Standard	NA	PD.PA	5.	PD.PA.AUDIENCEID.R	195.440(d), 195.440(e), 195.440(f), API RP 1162 Section 2.2, API RP 1162 Section 3)	Do records identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents to which it sends public awareness materials and messages?
75.	Targa Standard	NA	PD.PA	8.	PD.PA.EDUCATE.R	195.440(d), 195.440(f)	Did delivered messages specifically include provisions to educate the public, emergency officials, local public officials, and excavators on: (1) Use of a one-call notification system prior to excavation and other damage prevention activities; (2) Possible hazards associated with unintended releases from a hazardous liquid or carbon dioxide pipeline facility; (3) Physical indications of a possible release; (4) Steps to be taken for public safety in the event of a hazardous liquid or carbon dioxide pipeline release; and (5) Procedures to

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							report such an event?
76.	Targa Standard	NA		PD.PA	9. PD.PA.LOCATIONMESSAGE.R	195.440(e) (195.440(f))	Were messages developed and delivered to advise affected municipalities, school districts, businesses, and residents of pipeline facility location?
77.	Targa Standard	Sat	(2)	PD.PA	11. EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12) , 195.440(c), API RP 1162 Section 4.4)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
78.	Targa Standard	NA		PD.PA	13. PD.PA.LANGUAGE.R	195.440(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
79.	Targa Standard	NA		PD.PA	15. PD.PA.EVALIMPL.R	195.440(c) (195.440(i), API RP 1162 Section 8.3)	Has an audit or review of the public awareness program implementation been performed annually since the program was developed?
80.	Targa Standard	NA		PD.PA	22. PD.PA.MEASUREBOTTOM.R	195.440(c) (API RP 1162 Section 8.4.4)	Did the operator attempt to measure bottom-line results of the program by tracking third-party incidents and consequences including: (1) near misses, (2) excavation damages resulting in pipeline failures, (3) excavation damages that do not result in pipeline failures?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs #	Question ID	References	Question Text
81.	Targa Standard	NA		PD.PA	23. PD.PA.CHANGES.R	195.440(c) (API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations?
82.	Targa Standard	Sat	(2)	PD.RW	2. MO.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?
83.	Targa Standard	Sat	(2)	PD.RW	4. MO.RW.ROWMARKER.O	195.410(a) (195.410(b), 195.410(c))	Are line markers placed and maintained as required?
84.	Targa Standard	Sat	(2)	PD.RW	5. MO.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?
85.	Targa Standard	NA		PD.RW	7. PD.RW.INFORMATION.R	195.404(c) (195.402(c)(3), 195.452(f)(3), 195.452(g))	Do records show damage prevention information being gathered and recorded during pipeline patrols and surveillance and then analyzed is available for review?
86.	Targa Standard	Sat	(2)	PD.SN	2. FS.FG.SIGNAGE.O	195.434	Are there operator signs around each pumping station, breakout tank area, and other applicable facilities?
87.	Targa Standard	Sat	(2)	PD.SN	4. FS.FG.FACPROTECT.O	195.436	Are facilities adequately protected from vandalism and unauthorized entry?
88.	Targa Standard	Sat	(2)	PD.SN	7. FS.FG.IGNITION.O	195.438	Is there signage that prohibits smoking and open flames around pump

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							stations, launchers and receivers, breakout tank areas, or other applicable facilities?
89.	Targa Standard	Sat	(2)	RPT.NR	5. EP.EPO.OPASUBMITTAL.R	194.101(a) (194.101(b), 194.119(e))	If the operator is required to have a Facility Response Plan, does the current plan submitted and approved by PHMSA cover all the required pipeline assets?
90.	Targa Standard	Sat		RPT.RR	1. RPT.RR.ANNUALREPORT.R	195.49	Do the records indicate that complete and accurate Annual Reports have been submitted?
91.	Targa Standard	NA		RPT.RR	9. RPT.RR.ACCIDENTREPORT.R	195.54(a) (195.50(a), 195.50(b), 195.50(c), 195.50(d), 195.50(e))	Do records indicate the original accident reports were filed as required?
92.	Targa Standard	NA		RPT.RR	11. RPT.RR.ACCIDENTREPORTSUPP.R	195.54(b)	Do records indicate accurate supplemental accident reports were filed and within the required timeframe?
93.	Targa Standard	NA		RPT.RR	17. RPT.RR.SRCR.R	195.56(a) (195.55(a), 195.55(b), 195.56(b))	Do records indicate safety-related condition reports were filed as required?
94.	Targa Standard	NA		RPT.RR	21. RPT.RR.NPMSABANDONWATER.R	195.59(a)	Do records indicate reports were filed for abandoned offshore pipeline facilities or abandoned onshore pipeline facilities that crosses over, under or through a commercially navigable waterway?
95.	Targa Standard	Sat		RPT.RR	22. RPT.RR.NPMSANNUAL.R	195.61(a) (195.61(b))	Do records indicate: NPMS submissions are completed each year, on or before June 15, representing all in service, idle

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							and retired assets as of December 31 of the previous year, and if no modifications occurred an email to that effect was submitted?
96.	Targa Standard	Sat		TD.ATM	2. TD.ATM.ATMCORRODECOAT.R	195.589(c) (195.581(a), 195.581(b), 195.581(c))	Do records document adequate protection of pipeline against atmospheric corrosion?
97.	Targa Standard	Unsat		TD.ATM	4. TD.ATM.ATMCORRODEINSP.R	195.589(c) (195.583(a), 195.583(b), 195.583(c))	Do records document inspection of aboveground pipe exposed to atmospheric corrosion?
98.	Targa Standard	Sat		TD.ATM	5. TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	Is aboveground pipe that is exposed to atmospheric corrosion protected?
99.	Targa Standard	Sat	(4)	TD.CPBO	2. TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
100.	Targa Standard	Sat		TD.CPBO	5. TD.CPBO.BO.R	195.589(c) (195.573(d))	Do records adequately document when and how cathodic protection systems were inspected on breakout tanks?
101.	Targa Standard	Sat		TD.CPBO	6. TD.CPBO.BO.O	195.573(d)	Are cathodic protection monitoring tests performed correctly on breakout tank bottoms?
102.	Targa Standard	Sat	(4)	TD.CPBO	8. TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?
103.	Targa Standard	Sat	(4)	TD.CP	4. TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
104.	Targa Standard	Sat	(4)	TD.CP	8. TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?
105.	Targa Standard	NA		TD.CP	10. TD.CP.UNPROTECT.R	195.589(c) (195.573(b)(1), 195.573(b)(2))	Do records document the adequate re-evaluation of buried pipelines with no cathodic protection for areas of active corrosion?
106.	Targa Standard	NA		TD.CP	12. TD.CP.ISOLATE.R	195.589(c) (195.575(a), 195.575(b), 195.575(c), 195.575(d))	Do records document adequate electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
107.	Targa Standard	NA		TD.CP	13. TD.CP.ISOLATE.O	195.575(a) (195.575(b),	Are measures performed to

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
						195.575(c), 195.575(d))	ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
108.	Targa Standard	Sat		TD.CPMONITOR	2. TD.CPMONITOR.TESTLEADINSTALL.R	195.589(c) (195.567(b))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart H?
109.	Targa Standard	Sat	(4)	TD.CPMONITOR	6. TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
110.	Targa Standard	Sat		TD.CPMONITOR	8. TD.CPMONITOR.TESTLEADMAINT.O	195.567(c)	Are CP test lead wires properly maintained?
111.	Targa Standard	Sat		TD.CPMONITOR	10. TD.CPMONITOR.MONITORCRITERIA.R	195.589(c) (195.571)	Do records document that CP monitoring criteria used was acceptable?
112.	Targa Standard	Sat		TD.CPMONITOR	11. TD.CPMONITOR.MONITOR.O	195.571	Do the methods for taking CP monitoring readings allow for the application of appropriate CP monitoring criteria?
113.	Targa Standard	Sat		TD.CPMONITOR	13. TD.CPMONITOR.TEST.R	195.589(c) (195.573(a)(1))	Do records adequately document required tests have been done on pipe that is cathodically protected?
114.	Targa Standard	NA		TD.CPMONITOR	15. TD.CPMONITOR.CIS.R	195.589(c) (195.573(a)(2))	Do records document, when circumstances dictated a need for close interval surveys, dates of

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							completed surveys, data from completed surveys and analysis of completed surveys?
115.	Targa Standard	Sat	TD.CPMONITOR	17.	TD.CPMONITOR.CURRENTTEST.R	195.589(c) (195.573(c))	Do records document adequate electrical checks of rectifiers, interference bonds, diodes, and reverse current switches and at the required intervals?
116.	Targa Standard	Sat	TD.CPMONITOR	18.	TD.CPMONITOR.CURRENTTEST.O	195.573(c)	Are rectifiers, interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?
117.	Targa Standard	NA	TD.CPMONITOR	20.	TD.CPMONITOR.INTFRCURRENT.R	195.589(c) (195.577(a))	Do records document that the operator has an effective program in place to minimize the detrimental effects of interference currents on their pipeline system, and is minimizing detrimental effects of interference currents from their CP systems on other underground metallic structures?
118.	Targa Standard	NA	TD.CPMONITOR	21.	TD.CPMONITOR.INTFRCURRENT.O	195.577(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
119.	Targa Standard	Sat	(4) TD.CPMONITOR	23.	TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to hazardous liquid service?
120.	Targa Standard	NA		TD.CPEXPOSED	2. TD.CPEXPOSED.EXPOSEINSPECT.R	195.589(c) (195.569)	Do records document that exposed buried piping was adequately examined for corrosion and deteriorated coating?
121.	Targa Standard	Sat	(4)	TD.CPEXPOSED	4. TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
122.	Targa Standard	Sat		TD.CPEXPOSED	7. TD.CPEXPOSED.EXTCORRODEEVAL.R	195.589(c) (195.587)	Do records adequately document the evaluation of externally corroded pipe?
123.	Targa Standard	NA		TD.CPEXPOSED	9. TD.CPEXPOSED.EXTCORRODEREPAIR.R	195.589(c) (195.585(a), 195.585(b))	Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining pipe wall strength?
124.	Targa Standard	Sat	(4)	TD.CPEXPOSED	11. TD.CP.MAPRECORD.R	195.589(a) (195.589(b))	Do maps and or records document cathodic protection system appurtenances that have been installed on pipelines that have been constructed, relocated, replaced, or otherwise changed or been converted to

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs #	Question ID	References	Question Text
							hazardous liquid service?
125.	Targa Standard	NA	TD.ICP	4.	TD.ICP.INVESTREMED.R	195.589(c) (195.579(a))	Do records document investigation and remediation of the corrosive effects of hazardous liquids or carbon dioxide being transported?
126.	Targa Standard	NA	TD.ICP	6.	TD.ICP.INHIBITOR.R	195.589(c) (195.579(b)(1), 195.579(b)(2), 195.579(b)(3))	Do records document that corrosion inhibitors have been used in sufficient quantity?
127.	Targa Standard	NA	TD.ICP	9.	TD.ICP.EXAMINE.R	195.589(c) (195.579(c), 195.579(a))	Do records document examination of removed pipe for evidence of internal corrosion?
128.	Targa Standard	NA	TD.ICP	12.	TD.ICP.EVALUATE.R	195.589(c) (195.587)	Do records document adequate evaluation of internally corroded pipe?
129.	Targa Standard	Sat	TD.ICP	16.	TD.ICP.BOLINING.R	195.589(c) (195.579(d))	Do records document the adequate installation of breakout tank bottom linings?
130.	Targa Standard	Sat	TQ.PROT9	1.	TQ.PROT9.TASKPERFORMANCE.O	195.501(a) (195.509(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
131.	Targa Standard	Sat	TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
132.	Targa Standard	Sat	TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	Verify the individuals performing

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa Standard

Row	Assets	Result (Note 1)	Sub-Group	Qs	Question ID	References	Question Text
							covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
133.	Targa Standard	Sat	TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
134.	Targa Standard	Sat	TQ.OQ	10.	TQ.OQ.OQCONTRACTOR.R	195.507(a) (195.507(b))	Are adequate records containing the required elements maintained for contractor personnel?
135.	Targa Standard	Sat	TQ.OQ	15.	TQ.OQ.RECORDS.R	195.507(a) (195.507(b))	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.