Inspection Results (IRR)

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• 86236 (1580) (65)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 86236 (1580)

_		_	(5)		Qs			
Ro w	Assets	Resu It	(Note 1)	Sub-Group	t #	Question ID	References	Question Text
1.	86236 (158 0)	NIC		SRN.TQ-OQ	1.	SRN.TQ-OQ.OQPLANMOD.S	N/A (N/A)	What, if any, changes or improvements have been made to the OQ Plan since the last PHMSA OQ inspection?
2.	86236 (158 0)	NIC		SRN.TQ-OQ	2.	SRN.TQ-OQ.OQPERSONNEL.S	N/A (N/A)	Have there been changes in the number of personnel (both company and contractor) covered by the OQ Plan in the last 5 years?
3.	86236 (158 0)	NIC		SRN.TQ-OQ	3.	SRN.TQ-OQ.OQREMOVAL.S	N/A (N/A)	Have any OQ-qualified individuals (operator and contractor) been removed from performing a covered task, and what were the circumstances for the removals?
4.	86236 (158 0)	NIC		SRN.TQ-QU	1.	SRN.TQ-QU.SPECREQMNTS.S	N/A (N/A)	What processes are in place to ensure that corrosion control supervisors and pipeline controllers are competent to perform their activities?
5.	86236 (158 0)	NA		SRN.TQ- QUOMCONST	1.	SRN.TQ- QUOMCONST.OMSPECIFIC.S	N/A (N/A)	What significant changes have been made in the last 5 years to the processes regarding the qualifications of individuals involved in the welding and joining of pipe?
6.	86236 (158 0)	NIC		SRN.TQ- TRCNTRL	1.	SRN.TQ- TRCNTRL.DISPATCHER.S	N/A (N/A)	What changes have been made to the training requirements for dispatchers (controllers) in the last 5 years?
7.	86236 (158 0)	NIC		SRN.TQ- TRERP	1.	SRN.TQ-TRERP.IMPROVE.S	N/A (N/A)	What changes have been made in emergency response training as a result of drills and/or emergency responses in the last 5 years?
8.	86236 (158 0)	NIC		SRN.TQ- TRERP	2.	SRN.TQ- TRERP.OQEMERGRESP.S	N/A (N/A)	What changes have been made in the last 5 years to the process to ensure that emergency response personnel (operator and contractor) are qualified to perform their activities?
9.	86236 (158 0)	NA		SRN.TQ- TROMCONST	1.	SRN.TQ- TROMCONST.IMPROVE.S	N/A (N/A)	What changes have been made in personnel training relating to weld NDT activities and procedures in the last 5 years?
10.	86236 (158 0)	Sat	(2)	TD.CP	3.	TQ.QU.CORROSIONSUPERVISE. P	195.402(c) (195.555, 195.505(h))	Are supervisors required to maintain a thorough knowledge of corrosion control procedures they are responsible for, and is it verified?
11.	86236 (158 0)	Sat	(2)	TD.CP	4.	TQ.QU.CORROSIONSUPERVISE. R	195.589(c) (195.507(a), 195.507(b))	Is qualification of supervisors in corrosion control procedures documented?

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	- 1-				Qs	LE Non-Empty Results	,	(1000)
Ro w	Assets	Resu It	(Note 1)	Sub-Group	t #	Question ID	References	Question Text
	86236 (158 0)		.,	TQ.PROT9		TQ.PROT9.TASKPERFORMANCE.	195.501(a) (195.509(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
13.	86236 (158 0)	Sat		TQ.PROT9	2.	TQ.PROT9.QUALIFICATIONSTAT US.O	195.501(a) (195.509(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
14.	86236 (158 0)	Sat		TQ.PROT9	3.	TQ.PROT9.AOCRECOG.O	195.501(a) (195.509(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
15.	86236 (158 0)	Sat		TQ.PROT9	4.	TQ.PROT9.VERIFYQUAL.O	195.501(a) (195.509(a))	Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
16.	86236 (158 0)	Sat		TQ.PROT9	5.	TQ.PROT9.CORRECTION.O	195.501(a) (195.509(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
17.	86236 (158 0)	Sat		ΤQ.ΟQ	1.	TQ.OQ.OQPLAN.P	195.505(a) (195.501(b), 195.3(c)(B)(9))	Is there an OQ plan that includes covered tasks, and the basis used for identifying covered tasks?
18.	86236 (158 0)	Sat		TQ.OQ	2.	TQ.OQ.REEVALINTERVAL.P	195.505(g)	Does the OQ plan establish and justify requirements for reevaluation intervals for each covered task?
19.	86236 (158 0)	Sat		ΤΩ.ΟΩ	3.	TQ.OQ.NONQUALIFIED.P	195.505(c)	Does the OQ plan contain provisions for non-qualified individuals to perform covered tasks while being directed and observed by a qualified individual, and are appropriate restrictions and limitations placed on such activities?
20.	86236 (158 0)	Sat		ΤQ.ΟQ	4.	TQ.OQ.EVALMETHOD.P	195.505(b) (195.503, 195.509(d), 195.509(e))	Are evaluation methods established and documented appropriate to each covered task?
21.	86236 (158 0)	Sat		TQ.OQ	5.	TQ.OQ.TRAINING.P	195.505(h)	Does the operators program provide for initial qualification, retraining and reevaluation of individuals performing covered tasks?
22.	86236 (158 0)	Sat		TQ.OQ	6.	TQ.OQ.TRAINING.R	195.507(a) (195.507(b), 195.505(h))	Does the operator have records for initial qualification, retraining and reevaluation of individuals performing covered tasks?
23.	86236 (158 0)	Sat		TQ.OQ	7.	TQ.OQ.OQPLANCONTRACTOR.P	195.505(a) (195.505(f))	Does the OQ plan have a process to communicate the OQ plan requirements to contractors and ensure that contractors are following it?
24.	86236 (158 0)	Sat		TQ.OQ	8.	TQ.OQ.OQCONTRACTOR.P	195.505(b) (195.505(c), 195.505(d),	Are contractor organizations or other entities that perform covered tasks qualified?

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Ro			(Note		t			
W	Assets	It	1)	Sub-Group	#	Question ID	References	Question Text
							195.505(e), 195.505(f))	
25.	86236 (158 0)	Sat		ΤΟ.ΟΩ	9.	TQ.OQ.CONTRACTOREQUIV.P	195.505(h)	Does the OQ plan assure that procedures on which an OQ vendor has evaluated qualified personnel are the same or consistent with those used by the operator for employees and contractors in the field?
26.	86236 (158 0)	Sat		TQ.0Q	10.	TQ.OQ.OQCONTRACTOR.R	195.507(a) (195.507(b))	Are adequate records containing the required elements maintained for contractor personnel?
27.	86236 (158 0)	Sat		ΤΩ.ΟΩ	11.	TQ.OQ.OTHERENTITY.R	195.505(b) (195.505(c), 195.503)	If the operator employs other entities to perform covered tasks, such as mutual assistance, are adequate records containing the required elements maintained?
28.	86236 (158 0)	Sat		TQ.OQ	12.	TQ.OQ.ABNORMAL.P	195.503 (195.505(b))	Does the OQ plan contain requirements to assure that individuals performing covered tasks are able to recognize and react to abnormal operating conditions (AOCs)?
29.	86236 (158 0)	Sat		TQ.OQ	13.	TQ.OQ.ABNORMAL.R	195.507(a) (195.507(b), 195.503)	Do records indicate evaluation of qualified individuals for recognition and reaction to AOCs?
30.	86236 (158 0)	Sat		TQ.OQ	14.	TQ.OQ.ABNORMAL.O	195.503	Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions (AOCs)?
31.	86236 (158 0)	Sat		ΤΩ.ΟΩ	15.	TQ.OQ.RECORDS.R	195.507(a) (195.507(b))	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?
32.	86236 (158 0)	Sat		ΤΩ.ΟΩ	16.	TQ.OQ.PERFMONITOR.P	195.505(d) (195.505(e))	Does the OQ program include provisions to evaluate an individual if there is reason to believe that performance of a covered task contributed to an incident or accident as defined in Parts 192 and 195, or there is reason to believe an individual is no longer qualified to perform covered tasks?
33.	86236 (158 0)	Sat		ΤΩ.ΟΩ	17.	TQ.OQ.PERFMONITOR.R	195.505(d) (195.505(e))	Does the operator have records to demonstrate that they have evaluated individuals who may have contributed to an incident/accident while performing a covered task or where there is reason to believe that an individual may have no longer been qualified to perform a covered task?
34.	86236 (158 0)	Sat		TQ.OQ	18.	TQ.OQ.OQPLAN.O	195.505(h)	Do individuals performing covered tasks demonstrate adequate skills and knowledge?

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Ro		Resu	(Note		Qs t			
w	Assets	It	1)	Sub-Group	#	Question ID	References	Question Text
35.	86236 (158 0)	Sat		ΤΩ.ΟΩ	19.	TQ.OQ.MOC.P	195.505(f)	Does the OQ program identify how changes to procedures, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)?
36.	86236 (158 0)	Sat		TQ.OQ	20.	TQ.OQ.CHANGENOTIFY.P	195.505(i)	Does the process require significant OQ program changes to be identified and the Administrator or State agency notified?
37.	86236 (158 0)	Sat		TQ.OQ	21.	TQ.OQ.CHANGERECORD.R	195.505(i) (195.505(f))	Are records maintained for changes that affect covered tasks and significant OQ plan changes?
38.	86236 (158 0)	Sat	(2)	TQ.QU	1.	TQ.QU.CORROSIONSUPERVISE. P	195.402(c) (195.555, 195.505(h))	Are supervisors required to maintain a thorough knowledge of corrosion control procedures they are responsible for, and is it verified?
39.	86236 (158 0)	Sat	(2)	TQ.QU	2.	TQ.QU.CORROSIONSUPERVISE. R	195.589(c) (195.507(a), 195.507(b))	Is qualification of supervisors in corrosion control procedures documented?
40.	86236 (158 0)	Sat		ΤΩ.QU	3.	TQ.QU.CONTROLLER.P	195.446(h) (195.505(b))	Does the process establish, maintain, and review controller qualifications, abilities, and performance metrics, with particular attention to response to abnormal operating conditions?
41.	86236 (158 0)	Sat		TQ.QU	4.	TQ.QU.CONTROLLER.R	195.446(h) (195.507(a), 195.507(b))	Is controller training and qualification documented?
42.	86236 (158 0)	Sat		TQ.QU	5.	TQ.QU.CONTROLLER.O	195.446(b) (195.446(c), 195.505(b))	Do controllers demonstrate adequate skills and knowledge?
43.	86236 (158 0)	Sat		TQ.QUOMCON ST	1.	TQ.QUOMCONST.INSPECTORQ UAL.P	195.204	Does the process require personnel who conduct pipe or pipeline system construction inspections to be adequately trained and qualified?
44.	86236 (158 0)	Sat		TQ.QUOMCON ST	2.	TQ.QUOMCONST.INSPECTORQ UAL.R	195.204	Do records indicate adequate qualification documentation for personnel who conduct pipe or pipeline system construction inspections? (TQ.QUOMCONST.INSPECTORQUAL.R) (detail)
45.	86236 (158 0)	Sat		TQ.QUOMCON ST	3.	TQ.QUOMCONST.INSPECTORQ UAL.O	195.204	Does the inspector who ensures pipeline systems are installed per requirements demonstrate adequate skills and knowledge?
46.	86236 (158 0)	Sat		TQ.QUOMCON ST	4.	TQ.QUOMCONST.WELDER.P	195.222(a) (195.222(b), Section 6 of API-1104, Section IX of ASME Boiler	Does the process require welders to be qualified in accordance with API-1104 or the ASME Boiler & Pressure Vessel Code?

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Ro w	Assets	Resu It	(Note 1)	Sub-Group	t #	Question ID	References	Question Text
				_			& Pressure Vessel Code, 195.214(a))	
47.	86236 (158 0)	Sat		TQ.QUOMCON ST	5.	TQ.QUOMCONST.WELDER.R	195.222(a) (195.214(a), 195.222(b))	Do records indicate that welders are adequately qualified?
48.	86236 (158 0)	Sat		TQ.QUOMCON ST	6.	TQ.QUOMCONST.WELDER.O	195.222(a) (195.505(b), 195.214(a))	Do welders demonstrate adequate skills and knowledge?
49.	86236 (158 0)	Sat		TQ.TRCNTRL	1.	TQ.TRCNTRL.CNTRLTRAINING.P		Does the process require that dispatchers are trained in the recognition of CPM alarms?
50.	86236 (158 0)	Sat		TQ.TRCNTRL	2.	TQ.TRCNTRL.CNTRLTRAINING1 130.P	195.444 (195.505(h))	Do the process require dispatcher training be provided in compliance with API-1130?
51.	86236 (158 0)	Sat		TQ.TRCNTRL	3.	TQ.TRCNTRL.CNTRLTRAINING. R	195.444 (195.507(a), 195.507(b))	Is dispatcher training and qualification documented?
52.	86236 (158 0)	Sat		TQ.TRCNTRL	4.	TQ.TRCNTRL.CNTRLTRAINING.	195.444 (195.505(b))	Do dispatchers demonstrate adequate skills and knowledge?
53.	86236 (158 0)	Sat		TQ.TRERP	1.	TQ.TRERP.ERTRAINING.P	195.403(a)(1)	Does emergency response training cover the emergency procedures established under 195.402?
54.	86236 (158 0)	Sat		TQ.TRERP	2.	TQ.TRERP.ERHAZTRAINING.P	195.403(a)(2)	Are the characteristics and hazards of the hazardous liquids or carbon dioxide transported covered in the ER training?
55.	86236 (158 0)	Sat		TQ.TRERP	3.	TQ.TRERP.ERCONDITIONS.P	195.403(a)(3)	Are conditions that are likely to cause emergencies, their consequences, and appropriate corrective action identified in the ER training?
56.	86236 (158 0)	Sat		TQ.TRERP	4.	TQ.TRERP.ERRELEASECONTROL .P	195.403(a)(4)	Are the steps necessary to control any accidental release of hazardous liquid to minimize the potential for fire, explosion, toxicity, or environmental damage identified in the ER training?
57.	86236 (158 0)	Sat		TQ.TRERP	5.	TQ.TRERP.ERFIREPROT.P	195.403(a)(5)	Are the potential causes, types, sizes, and consequences of fire and appropriate use of portable fire extinguishers and other onsite fire control equipment covered in the ER training?
58.	86236 (158 0)	Sat		TQ.TRERP	6.	TQ.TRERP.ERTRAININGRECORD S.R		Is training for emergency response personnel documented?
59.	86236 (158 0)	Sat		TQ.TRERP	7.	TQ.TRERP.ERTRAINING.O	195.403(a)	Do emergency response personnel demonstrate adequate skills and knowledge?
60.	86236 (158 0)	Sat		TQ.TRERP	8.	TQ.TRERP.ERTRAININGREVIEW .P	195.403(b)	Does the process require review of emergency response personnel performance at the required frequency?
61.	86236 (158 0)	Sat		TQ.TRERP	9.	TQ.TRERP.ERTRAININGREVIEW .R	195.404(c) (195.403(b))	Has review of emergency response personnel performance at the required frequency been documented?

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Ro w	Assets	Resu It	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
62.	86236 (158 0)	Sat		TQ.TRERP	10.	TQ.TRERP.ERTRAININGSUPERV ISE.P	195.403(c)	Does the process require supervisors be trained on emergency response procedures for which they are responsible?
63.	86236 (158 0)	Sat		TQ.TRERP	11.	TQ.TRERP.ERTRAININGSUPERV ISE.O	195.403(c) (195.405)	Do emergency response supervisors demonstrate adequate skills and knowledge?
64.	86236 (158 0)	Sat		TQ.TROMCON ST	1.	TQ.TROMCONST.NDT.P	195.234(b)(2)	Does the process require nondestructive testing of welds (for maintenance and construction) be performed by personnel trained and qualified in procedures and in use of the testing equipment?
65.	86236 (158 0)	Sat		TQ.TROMCON ST	2.	TQ.TROMCONST.NDT.R	195.234(b)(2)	Is training for personnel, who perform nondestructive testing of welds, documented and demonstrated?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

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