

Inspection Results (IRR)

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- Targa IMP 7562 (179)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Targa IMP 7562

Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
1.	Targa IMP 7562	NA		AR.EC	1.	AR.EC.ECDAREVQUAL.O	195.505 (195.452(b)(5), 195.452(f)(8), 195.555)	From the observation of selected integrity assessments, are operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
2.	Targa IMP 7562	NA		AR.EC	2.	AR.EC.ECDAREVQUAL.P	195.505 (195.452(f)(8), 195.555)	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate ECDA assessment results meet appropriate training, experience, and qualification criteria?
3.	Targa IMP 7562	NA		AR.EC	3.	AR.EC.ECDAREVQUAL.R	195.507 (195.452(l)(1), 195.555)	Do the records indicate that operator/vendor personnel, including supervisors, who conduct ECDA assessments or review and analyze assessment results are qualified for the tasks they perform?
4.	Targa IMP 7562	NA		AR.EC	4.	AR.EC.ECDAPLAN.P	195.588(b)(1) (195.588(b)(2) - (5), 195.452(f)(5), 195.452(j)(5)(iii))	Is there a process in place for conducting ECDA?
5.	Targa IMP 7562	NA		AR.EC	5.	AR.EC.ECDAPREASSESS.R	195.589(c) (195.588(b)(2), 195.452(l)(1)(ii), 195.452(j)(5)(iii), 195.452(f)(5))	Do the records indicate that the ECDA pre-assessment process complied with NACE

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								SP0502-2010 Section 3?
6.	Targa IMP 7562	NA		AR.EC	6.	AR.EC.ECDAINTEGRATION.P	195.452(f)(3) (195.452(g), 195.588(b))	Does the process include integrating ECDA results with other information?
7.	Targa IMP 7562	NA		AR.EC	7.	AR.EC.ECDAINTEGRATION.R	195.452(l)(1)(ii) (195.452(f)(3), 195.452(g), 195.588(b))	Do the records indicate that the operator integrated other data/information when evaluating data/results?
8.	Targa IMP 7562	NA		AR.EC	8.	AR.EC.ECDAREGION.R	195.589(c) (195.588(b)(2)(ii), 195.588(b)(3), 195.588(b)(5)(ii), 195.452(l)(1)(ii), 195.452(f)(5), 195.452(j)(5)(iii), 195.588(b)(1))	Do the records indicate that the operator identified ECDA Regions?
9.	Targa IMP 7562	NA		AR.EC	9.	AR.EC.ECDAINDIRECT.R	195.589(c) (195.588(b)(3), 195.452(l)(1)(ii), 195.452(f)(5), 195.452(j)(5)(iii))	Do the records indicate that the ECDA indirect inspection process complied with NACE SP0502-2010?
10.	Targa IMP 7562	NA		AR.EC	10.	AR.EC.ECDADIRECT.R	195.589(c) (195.588(b)(4), 195.452(l)(1)(ii), 195.452(f)(5), 195.452(j)(5)(iii))	Do the records indicate that excavations, direct examinations, and data collection were performed in accordance with NACE SP0502-2010, Section 5?
11.	Targa IMP 7562	NA		AR.EC	11.	AR.EC.ECDADIRECT.O	195.588(b)(4) (195.588(b)(1), 195.452(b)(5), 195.452(f)(5),)	Were ECDA direct examinations conducted in accordance with the plan?
12.	Targa IMP 7562	NA		AR.EC	12.	AR.EC.ECDAANALYSIS.R	195.452(l)(1)(ii) (195.452(g), 195.452(f)(3), 195.452(j)(5)(iii))	Do the records indicate that an analysis of the ECDA data and other information was adequate to identify areas where external corrosion activity is most likely?
13.	Targa IMP 7562	NA		AR.EC	13.	AR.EC.ECDAPLANMOC.P	195.588(b)(4)(iii) (195.452(f)(4))	Have criteria and internal notification processes been established and implemented for

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								any changes in the ECDA plan?
14.	Targa IMP 7562	NA		AR.EC	14.	AR.EC.ECDAPLANMOC.R	195.589(c) (195.588(b)(4)(iii), 195.452(l)(1)(ii), 195.452(f)(4))	Do the records indicate that changes in the ECDA plan have been implemented and documented?
15.	Targa IMP 7562	NA		AR.EC	15.	AR.EC.ECDAPOSTASSESS.R	195.589(c) (195.588(b)(5), 195.452(l)(1)(ii), 195.452(f)(4))	Do the records indicate that the requirements for post assessment were implemented?
16.	Targa IMP 7562	Sat		AR.IA	1.	AR.IA.METHOD.P	195.452(f)(5) (195.452(j)(5))	Does the process specify assessment methods that are appropriate for the pipeline integrity threats?
17.	Targa IMP 7562	Sat		AR.IA	2.	AR.IA.METHOD.R	195.452(l)(1)(ii) (195.452(f)(5), 195.452(j)(5))	Do the records indicate that the assessment methods shown in the assessment plan are appropriate for the pipeline specific integrity threats?
18.	Targa IMP 7562	Sat		AR.IA	3.	AR.IA.ASSESSCHEDULE.P	195.452(f)(5) (195.452(j)(3), 195.452(j)(5), 195.452(e), 195.452(g))	Does the process for assessment include a prioritized schedule in accordance with 195.452 (j) that is based on all the risk factors required by 195.452(e)?
19.	Targa IMP 7562	Sat		AR.IA	4.	AR.IA.ASSESSCHEDULE.R	195.452(l)(1)(ii) (195.452(b)(5), 195.452(c), 195.452(d), 195.452(f)(5), 195.452(j)(3), 195.452(j)(5))	Do the records indicate that assessments are implemented as specified in the assessment plan?
20.	Targa IMP 7562	Sat		AR.IA	5.	AR.IA.REVIEWQUAL.P	195.452(f)(8) (195.452(g), 195.452(h)(2))	Does the process specify qualification requirements for personnel who review and evaluate integrity assessment results and information analysis?
21.	Targa IMP 7562	Sat		AR.IA	6.	AR.IA.REVIEWQUAL.R	195.452(l)(1)(ii) (195.452(f)(8),	Do the records indicate that

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
							195.452(g), 195.452(h)(2))	personnel who review and evaluate integrity assessment results and information analysis are qualified?
22.	Targa IMP 7562	Sat		AR.IA	7.	AR.IA.STANDARDS.P	195.452(f)(5) (195.452(b)(6))	Does the process incorporate recognized industry practices, or an acceptable alternative method, in performing integrity assessments?
23.	Targa IMP 7562	Sat		AR.IA	8.	AR.IA.STANDARDS.R	195.452(l)(1)(ii) (195.452(b)(6))	Do the records indicate that recognized industry practices, or an acceptable alternative method, have been incorporated in performing integrity assessments?
24.	Targa IMP 7562	Sat		AR.IL	1.	AR.IL.ILIIMPLPERQUAL.P	195.505(b) (195.452(f)(5))	Does the process identify the qualification requirements for personnel who perform ILI (In Line Inspections)?
25.	Targa IMP 7562	Sat		AR.IL	2.	AR.IL.ILIIMPLPERQUAL.R	195.507 (195.505(b), 195.452(b)(5), 195.452(f)(5), 195.452(l)(1)(ii))	Do the records indicate that personnel who perform ILI (In Line Inspections) are qualified?
26.	Targa IMP 7562	Sat		AR.IL	3.	AR.IL.ILIREVIEWQUAL.P	195.452(f)(8) (195.452(g))	Does the process specify qualification requirements for personnel who review and evaluate ILI integrity assessment results and information analysis?
27.	Targa IMP 7562	Sat		AR.IL	4.	AR.IL.ILIREVIEWQUAL.R	195.452(l)(1)(ii) (195.452(f)(8), 195.452(g))	Do the records indicate that personnel who review and evaluate ILI integrity

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								assessment results and information analysis are qualified?
28.	Targa IMP 7562	Sat		AR.IL	5.	AR.IL.ILISPECS.P	195.452(f)(5) (195.452(h), 195.452(j))	Do the process include adequate ILI specifications?
29.	Targa IMP 7562	Sat		AR.IL	6.	AR.IL.ILIVALIDATE.P	195.452(f)(4) (195.452(b)(6), 195.452(h))	Does the process include the validation of ILI results?
30.	Targa IMP 7562	Sat		AR.IL	7.	AR.IL.ILIVALIDATE.R	195.452(l)(1)(ii) (195.452(b)(6), 195.452(f)(4), 195.452(h), 195.452(c)(1))	Do the records for validating ILI assessment results indicate that the process was implemented?
31.	Targa IMP 7562	Sat		AR.IL	8.	AR.IL.ILIINTEGRATION.P	195.452(f)(3) (195.452(g), 195.452(h))	Does the process for evaluating ILI results include integration of all available information about the integrity of the pipeline?
32.	Targa IMP 7562	Sat		AR.IL	9.	AR.IL.ILIINTEGRATION.R	195.452(l)(1)(ii) (195.452(g), 195.452(f)(3), 195.452(h))	Do the records indicate that the operator integrated other data/information when evaluating ILI tool data/results?
33.	Targa IMP 7562	NA		AR.IL	10.	AR.IL.ILIIMPLEMENT.O	195.452(b)(5)	Have the ILI procedures been followed?
34.	Targa IMP 7562	Sat		AR.PTI	1.	AR.PTI.PRESSTESTACCEP.P	195.452(f)(5) (195.304, 195.305, 195.306, 195.308, 195.452(j)(5)(ii))	Does the process define acceptance criteria for a successful pressure test?
35.	Targa IMP 7562	Sat		AR.PTI	2.	AR.PTI.PRESSTESTCORR.P	195.452(f)(3) (195.452(g)(3))	Does the process require that the effectiveness of the corrosion control program be evaluated when using pressure testing as an integrity assessment?
36.	Targa IMP 7562	NA		AR.PTI	3.	AR.PTI.PRESSTESTRESULT.O	195.452(b)(5) (195.452(c)(1)(i)(b) , 195.452(j)(5)(ii), 195.304)	Was the pressure test conducted in accordance with the procedures?
37.	Targa IMP 7562	Sat		AR.PTI	4.	AR.PTI.PRESSTESTRESULT.R	195.310 (195.452(f)(2), 195.452(f)(5),	Do the pressure test records indicate compliance with

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							195.452(c), 195.452(l)(ii)	Part 195, Subpart E?
38.	Targa IMP 75 62	Sat		AR.PTI	5.	AR.PTI.PRESSTESTCORR.R	195.452(l)(ii) (195.452(f)(3), 195.452(g)(3))	When pressure testing was used as the integrity assessment method, do the records indicate that the effectiveness of the corrosion control program was documented?
39.	Targa IMP 75 62	NA		AR.OT	1.	AR.OT.OTPLAN.P	195.452(f)(5) (195.452(c)(1)(i)(D)), 195.452(j)(5)(iv))	If "Other Technologies" are used, does the process provide an equivalent understanding of the condition of the line pipe?
40.	Targa IMP 75 62	NA		AR.OT	2.	AR.OT.OTPLAN.R	195.452(l)(1)(ii) (195.452(j)(5)(iv), 195.452(f)(5), 195.452(c)(1)(i)(D))	Do the records indicate that the Other Technology integrity assessments were performed in accordance with procedures and vendor recommendations?
41.	Targa IMP 75 62	NA		AR.OT	3.	AR.OT.OTPLAN.O	195.452(b)(5)	Has the process for the use of "Other Technology" been followed?
42.	Targa IMP 75 62	NA		AR.OT	4.	AR.OT.ASSESSMENTREVIEW.P	195.452(f)(8) (195.452(j)(5))	Does the process specify qualification requirements for personnel who review and evaluate the results of an integrity assessment and information analysis using Other Technology?
43.	Targa IMP 75 62	NA		AR.OT	5.	AR.OT.ASSESSMENTREVIEW.R	195.452(l)(1)(ii) (195.452(f)(8), 195.452(j)(5))	Do the records pertaining to the selected integrity assessments indicate that personnel who review and evaluate the results of an integrity assessment and

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								information analysis using Other Technology are qualified?
44.	Targa IMP 7562	Sat		AR.RCHCA	1.	AR.RCHCA.DISCOVERY.P	195.452(f)(4) (195.452(h)(2))	Does the integrity assessment process define "discovery of condition" and the required time frame for anomalies in a pipeline segment that can affect an HCA?
45.	Targa IMP 7562	Sat		AR.RCHCA	2.	AR.RCHCA.IMSCHEDULE.P	195.452(f)(4) (195.452(h)(3), 195.452(h)(4))	Does the process include developing a prioritized schedule for evaluating and remediating all identified repair conditions consistent with the repair criteria and within the time frames found in 195.452(h)(4)?
46.	Targa IMP 7562	NA		AR.RCHCA	3.	AR.RCHCA.DISCOVERY.R	195.452(l)(1)(ii) (195.452(h)(2), 195.452(f)(4))	Do the records indicate that "discovery of condition" results for all anomalies occurred promptly, but no later than 180 days after the completion of the integrity assessment?
47.	Targa IMP 7562	Sat		AR.RCHCA	4.	AR.RCHCA.IMPRC.P	195.452(f)(4) (195.452(h)(1), 195.452(h)(4))	Does the process include criteria for remedial action to address integrity issues raised by the assessment methods and information analysis?
48.	Targa IMP 7562	NA		AR.RCHCA	5.	AR.RCHCA.REMEDIATION.R	195.452(l)(1)(ii) (195.452(h)(3), 195.452(h)(4), 195.452(b)(5), 195.569)	Do records indicate that anomaly remediation and documentation of remediation was performed in accordance with the process?

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49.	Targa IMP 7562	NA		AR.RCHCA	6.	AR.RCHCA.IMPRC.R	195.452(l)(1)(ii) (195.452(f)(4), 195.452(h)(1), 195.452(h)(4))	Do records indicate that prompt action was taken to address all anomalous conditions discovered through the integrity assessment or information analysis?
50.	Targa IMP 7562	NA		AR.RCHCA	7.	AR.RCHCA.REMEDIATION.O	195.452(b)(5) (195.402(a), 195.402(c)(14), 195.422(a), 195.569, 195.589(c))	From an observation of a remediation or repair at an excavation site, are anomaly remediation activities adequate, performed in accordance with the categorized remediation/repair schedule, and documented?
51.	Targa IMP 7562	Sat		AR.RCHCA	8.	AR.RCHCA.REMEDIATION.P	195.452(f)(4) (195.452(h)(1), 195.422(b))	Does the process require that remedial actions be performed in a manner that addresses the integrity issues raised by the assessment methods used and information analysis?
52.	Targa IMP 7562	Sat		AR.RCHCA	9.	AR.RCHCA.PRESSREDUCE.P	195.452(f)(4) (195.428, 195.452(h)(1)(i), 195.452(h)(1)(ii))	Does the process for pressure reduction meet the code requirements?
53.	Targa IMP 7562	NA		AR.RCHCA	10.	AR.RCHCA.PRESSREDUCE.R	195.452(l)(1)(ii) (195.404(a), 195.404(b), 195.452(h)(1)(ii), 195.452(h)(4)(i), 195.55(a), 195.56)	Do the integrity assessment records indicate that the pressure reduction taken was acceptable and promptly implemented?
54.	Targa IMP 7562	NA		AR.RCHCA	11.	AR.RCHCA.IMSCHEDULE.R	195.452(l)(1)(ii) (195.452(h)(3), 195.452(h)(4))	Do the records indicate that the operator has met the schedule for remediating a condition in accordance with 195.452(h)(4)?
55.	Targa IMP 7562	NA		AR.RCHCA	12.	AR.RCHCA.CRACKREMEDIATION.P	195.452(f)(4) (195.452(h))	If the pipeline is susceptible to cracking, does the process

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								include criteria for remedial actions to address integrity issues raised by the assessment method?
56.	Targa IMP 7562	Sat		AR.RMP	1.	AR.RMP.SAFETY.P	195.402(c)(14) (195.422(a), 195.452(h)(1))	Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?
57.	Targa IMP 7562	NA		AR.RMP	2.	AR.RMP.SAFETY.O	195.422(a) (195.402(c)(14), 195.452(h)(1))	Are repairs made in a safe manner and to prevent injury to persons and/or property damage?
58.	Targa IMP 7562	Sat		AR.RMP	3.	AR.RMP.METHOD.P	195.402(c)(3) (195.452(h)(1), 195.585)	Does the process identify permissible repair methods for each type of defect?
59.	Targa IMP 7562	NA		AR.RMP	4.	AR.RMP.METHOD.R	195.404(c)(1) (195.422(a), 195.422(b), 195.452(h)(1), 195.401(b)(1), 195.401(b)(2))	From the review of the results of integrity assessment and remediation projects, were all repairs performed in accordance with procedures and applicable sections of 49 CFR Part 195?
60.	Targa IMP 7562	NA		AR.RMP	5.	AR.RMP.REPAIRQUAL.R	195.505(b) (195.507(a), 195.505(c), 195.452(h)(1), 195.452(b)(5))	From the records review of the results of integrity assessment and remediation projects, were personnel performing repairs, other than welding, qualified for the task they performed?
61.	Targa IMP 7562	NA		AR.RMP	6.	AR.RMP.PIPECONDITION.R	195.404(c)(1) (195.404(c)(2), 195.452(l)(1)(ii))	Do the repair records document all the information needed to understand the conditions of the pipe and its environment and also provide the

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								information needed to support the Integrity Management program, when applicable?
62.	Targa IMP 7562	NA		AR.RMP	7.	AR.RMP.REPLACESTD.R	195.404(a)(1) (195.422(b),)	Were all replaced line pipe and/or components designed and constructed as required by Part 195?
63.	Targa IMP 7562	NA		AR.RMP	8.	AR.RMP.PIPEMOVE.R	195.424(a) (195.424(b), 195.424(c))	From a review of selected records, were pipeline movements performed in accordance with 195.424?
64.	Targa IMP 7562	NA		AR.RMP	9.	AR.RMP.WELDERQUAL.R	195.214(a) (195.214(b), 195.222(a), 195.222(b),)	From the review of the results of integrity assessment and remediation projects, were repairs requiring welding performed by qualified welders using qualified welding procedures?
65.	Targa IMP 7562	NA		AR.RMP	10.	AR.RMP.WELDQUAL.R	195.226(a) (195.226(b), 195.226(c), 195.230(a), 195.230(b), 195.230(c),)	From the review of the results of integrity assessment and remediation projects, were defects on new welds repaired in accordance with 195.226 or 195.230?
66.	Targa IMP 7562	NA		AR.RMP	11.	AR.RMP.WELDINSPECT.R	195.228(a) (195.228(b), 195.234(a), 195.234(b), 195.234(c), 195.234(d), 195.234(e),)	From the review of the results of remediation projects, were new welds inspected and examined in accordance with 195.228 or 195.234?
67.	Targa IMP 7562	NA		AR.RMP	12.	AR.RCHCA.CRACKREMEDIA T R	195.452(l)(1)(ii) (195.452(f)(4), 195.452(h)(4)(iii)(G))	If the pipeline is susceptible to cracking, do the records indicate that the remedial actions have been documented?
68.	Targa IMP 7562	Sat		AR.RMP	13.	AR.RMP.CRACKNDE.P	195.452(f)(4) (195.452(h))	Does the process include

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								appropriate NDE method(s) and other information gathering during the evaluation of cracks and cracking?
69.	Targa IMP 7562	NA		AR.RMP	14.	AR.RMP.CRACKNDE.R	195.452(l)(1)(ii), (195.452(f)(4), 195.452(h), 195.404(c))	Do the records indicate that appropriate NDE method(s) were used and other information was gathered related to the evaluation of cracking?
70.	Targa IMP 7562	Sat	(2)	EP.ERL	9.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12), 195.440(c), API RP 1162 Section 4.4)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
71.	Targa IMP 7562	Sat		EP.ETR	2.	EP.ETR.TRAINING.R	195.403(a)	Do records indicate the operator provided training to its emergency response personnel as required?
72.	Targa IMP 7562	NA		FS.TSAPIINSPECT	2.	FS.TSAPIINSPECT.BOINSPECTION.R	195.404(c)(3) (195.432(a))	Do records document that breakout tanks that are not steel atmospheric or low pressure tanks or HVL steel tanks built according to API 2510 have been inspected at the proper interval and that deficiencies found during inspections have been corrected?
73.	Targa IMP 7562	Sat		FS.TSAPIINSPE CT	10.	FS.TSAPIINSPECT.BOINTINSP.R	195.404(c)(3) (195.432(b))	Do records document that steel atmospheric or low pressure breakout tanks have received formal internal inspections at the required intervals and that deficiencies found during inspections have been documented?

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74.	Targa IMP 7562	Sat	(2)	FS.TSAPIINSPECT	15.	FS.TS.BOINSPECTION.O	195.432(a) (195.432(b), 195.432(c), 195.401(b))	Is the condition of steel atmospheric or low pressure tanks acceptable?
75.	Targa IMP 7562	NC	(2)	FS.PS	3.	MO.LMOPP.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15 months, but at least once each calendar year?
76.	Targa IMP 7562	NC	(2)	FS.PS	7.	MO.LMOPP.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure safety devices adequate (including HVL lines)?
77.	Targa IMP 7562	Sat		FS.TS	7.	FS.TS.OVERFILLBO.R	195.404(c)(3) (195.428(a), 195.428(c), 195.428(d))	Do records document the inspection and testing of overfill protection devices on aboveground breakout tanks at the required interval? [Note: This question applies to both non-HVL and HVL pressure breakout tanks.]
78.	Targa IMP 7562	Sat	(2)	FS.TS	9.	FS.TS.BOINSPECTION.O	195.432(a) (195.432(b), 195.432(c), 195.401(b))	Is the condition of steel atmospheric or low pressure tanks acceptable?
79.	Targa IMP 7562	NC	(2)	FS.VA	2.	MO.LM.VALVEMAIINT.R	195.404(c) (195.420(a), 195.420(b))	Do records indicate each mainline valve was inspected as required?
80.	Targa IMP 7562	Sat	(2)	FS.VA	3.	MO.LM.VALVEMAIINT.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from unauthorized operation?
81.	Targa IMP 7562	Sat		IM.CA	1.	IM.CA.ASSESSINTERVAL.P	195.452(f)(5) (195.452(e), 195.452(g), 195.452(j)(3))	Does the process include all of the risk factors that reflect the conditions on the

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								pipe segment to establish an assessment interval?
82.	Targa IMP 7562	Sat		IM.CA	2.	IM.CA.ASSESSINTERVAL.R	195.452(l)(1)(ii) (195.452(f)(5), 195.452(e), 195.452(j)(1), 195.452(j)(3), 195.452(g))	Do the records indicate that the assessment intervals are consistent with the risks identified for the pipe segment and the results of previous assessments?
83.	Targa IMP 7562	Sat		IM.CA	3.	IM.CA.ASSESSMETHOD.P	195.452(f)(5) (195.452(j)(5), 195.452(g))	Does the process specify assessment methods that are appropriate for the specific integrity threats to the pipe segment?
84.	Targa IMP 7562	Sat		IM.CA	4.	IM.CA.ASSESSMETHOD.R	195.452(l)(1)(ii) (195.452(f)(5), 195.452(j)(5), 195.452(g))	Do the records indicate that selected assessment methods are appropriate for the specific integrity threats to the pipe segment?
85.	Targa IMP 7562	Sat		IM.CA	5.	IM.CA.ASSESSNOTIFY.P	195.452(f)(5) (195.452(j)(4), 195.452(m))	Does the process include methodology for submitting variance notifications to PHMSA for integrity assessment intervals longer than the 5-year maximum assessment interval?
86.	Targa IMP 7562	NA		IM.CA	6.	IM.CA.ASSESSNOTIFY.R	195.452(l)(1)(ii) (195.452(f)(5), 195.452(m), 195.452(j)(4))	Do the records indicate that variance notifications been submitted to PHMSA for integrity assessment intervals longer than the 5-year maximum assessment interval?
87.	Targa IMP 7562	Sat		IM.CA	7.	IM.CA.PERIODICEVAL.P	195.452(f)(5) (195.452(e), 195.452(j)(1),	Does the process include requirements for performing

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
							195.452(j)(2), 195.452(g))	continual evaluations of pipeline integrity?
88.	Targa IMP 7562	Sat		IM.CA	8.	IM.CA.PERIODICEVAL.R	195.452(l)(1)(ii) (195.452(f)(5), 195.452(e), 195.452(j)(1), 195.452(j)(2), 195.452(g))	Do records indicate that periodic evaluations of pipeline integrity are being performed and are on a technically justified frequency?
89.	Targa IMP 7562	Sat		IM.HC	1.	IM.HC.HCALOCATION.P	195.452(f)(1) (195.452(a), 195.452(d)(3), 195.452(b)(2))	Does the process require the identification of HCA-affecting pipe segments include steps to identify, document, and maintain up-to-date geographic locations and boundaries of HCAs using the NPMS and other information sources as necessary?
90.	Targa IMP 7562	Sat		IM.HC	2.	IM.HC.HCALOCATION.R	195.452(l)(1)(ii) (195.452(f)(1), 195.452(a), 195.452(b)(2), 195.452(d)(3), 195.452(j)(1))	Do records indicate that locations and boundaries of HCA-affecting pipe segments are correctly identified and maintained up-to-date?
91.	Targa IMP 7562	Sat		IM.HC	3.	IM.HC.HCALOCATION.O	195.452(b)(5) (195.452(a), 195.452(b)(2), 195.453(f)(1))	Are locations and boundaries of pipe segments that can affect HCAs correctly identified and maintained up-to-date in accordance with the program?
92.	Targa IMP 7562	Sat		IM.HC	4.	IM.HC.HCAIDENT.P	195.452(f)(1) (195.452(a))	Does the process include all locations where pipeline segments directly intersect a high consequence area?
93.	Targa IMP 7562	Sat		IM.HC	5.	IM.HC.HCAIDENT.R	(195.452(l)(1)(ii), 195.452(f)(1), 195.452(a))	Do records indicate that all locations where a pipeline

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								segment is located in an HCA are determined and, if any exceptions for segments that directly intersect an HCA are taken, an adequate technical justification is provided?
94.	Targa IMP 7562	Sat		IM.HC	6.	IM.HC.HCARELEASE.P	195.452(f)(1) (195.452(a))	Does the process include methods to determine the locations and volume of potential commodity releases?
95.	Targa IMP 7562	Sat		IM.HC	7.	IM.HC.HCARELEASE.R	(195.452(l)(1)(ii), 195.452(f)(1), 195.452(a))	Do records indicate that identified release locations and spill volumes are consistent with the documented process?
96.	Targa IMP 7562	Unsat		IM.HC	8.	IM.HC.HCAOVERLAND.P	195.452(f)(1) (195.452(a))	Does the process include an analysis of overland spread of hazardous liquids to determine the extent of commodity spread and its effects on HCAs?
97.	Targa IMP 7562	Unsat		IM.HC	9.	IM.HC.HCAOVERLAND.R	195.452(l)(1)(ii) (195.452(f)(1), 195.452(a))	Do records indicate that the analysis of overland spread is consistent with the documented process?
98.	Targa IMP 7562	Sat		IM.HC	10.	IM.HC.HCAH2OTRANSP.P	195.452(f)(1) (195.452(a))	Does the process include the analysis of water transport of hazardous liquids to determine the extent of commodity spread and its effects on HCAs?
99.	Targa IMP 7562	Sat		IM.HC	11.	IM.HC.HCAH2OTRANSP.R	195.452(l)(1)(ii) (195.452(f)(1), 195.452(a))	Do records indicate that water transport analysis is consistent with the documented process?

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
100	Targa IMP 75 .62	Sat		IM.HC	12.	IM.HC.HCAAIRDISP.P	195.452(f)(1) (195.452(a))	Does the process include the analysis of the dispersion of vapors from the release of highly volatile liquids and volatile liquids to determine effects on HCAs?
101	Targa IMP 75 .62	Sat		IM.HC	13.	IM.HC.HCAAIRDISP.R	195.452(l)(1)(ii) (195.452(f)(1), 195.452(a))	Do the records indicate that the analysis of air dispersion of vapors is consistent with the documented process?
102	Targa IMP 75 .62	Sat		IM.HC	14.	IM.HC.HCAINDIRECT.P	195.452(f)(1) (195.452(a))	Does the process include all locations of pipeline segments that do not intersect, but could indirectly affect, an HCA (buffer zone)?
103	Targa IMP 75 .62	Sat		IM.HC	15.	IM.HC.HCAINDIRECT.R	195.452(l)(1)(ii) (195.452(f)(1), 195.452(a))	Do the records indicate that endpoints of pipeline segments that could affect an HCA have been correctly identified where a buffer zone approach is utilized?
104	Targa IMP 75 .62	NA		IM.HC	16.	IM.HC.HCACAT3.P	195.452(f)(1) (195.452(b)(2))	Does the process require completion of segment identification for Category 3 pipelines prior to beginning of operation?
105	Targa IMP 75 .62	NA		IM.HC	17.	IM.HC.HCACAT3.R	195.452(l)(1)(ii) (195.452(f)(1), 195.452(b)(2))	Do records indicate completion of segment identification for Category 3 pipelines prior to beginning of operation?
106	Targa IMP 75 .62	Sat		IM.PM	1.	IM.PM.PMMBASIS.P	195.452(f)(6) (195.452(i)(1), 195.452(i)(2))	Does the process include a basis for deciding which preventive and mitigative actions are

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
107	Targa IMP 75 .62	Sat		IM.PM	2.	IM.PM.PMMBASIS.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(1), 195.452(i)(2))	selected and implemented? Do records indicate that the preventive and mitigative decision making process has been applied in accordance with the documented process?
108	Targa IMP 75 .62	Sat		IM.PM	3.	IM.PM.PMMIMPLEMENT.O	195.452(b)(5) (195.452(i)(1), 195.452(i)(2), 195.452(i)(3), 195.452(i)(4))	Have preventive and mitigative actions been implemented as described in the records?
109	Targa IMP 75 .62	Sat		IM.PM	4.	IM.PM.PMMMITIGATIVE.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(1), 195.452(i)(2))	Do the records indicate that mitigative actions have been considered and implemented?
110	Targa IMP 75 .62	Sat		IM.PM	5.	IM.PM.PMMPREVENTIVE.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(1), 195.452(i)(2))	Do the records indicate that preventive actions have been considered and implemented?
111	Targa IMP 75 .62	Sat		IM.PM	6.	IM.PM.PMMRISK.P	195.452(f)(6) (195.452(i)(1), 195.452(i)(2))	Does the process include evaluation of the effects of additional actions to enhance public safety or environmental protection by reducing the likelihood and consequences of releases from pipeline segments?
112	Targa IMP 75 .62	Sat		IM.PM	7.	IM.PM.PMMRISK.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(1), 195.452(i)(2))	Do records indicate the evaluation of the effects of additional actions to enhance public safety or environmental protection by reducing the likelihood and consequences of releases from pipeline segments?

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
113	Targa IMP 75 .62	Sat		IM.PM	8.	IM.PM.IMLEAKDETEVAL.P	195.452(f)(6) (195.452(i)(3))	Does the process include evaluation of leak detection capabilities and modifying, as necessary, to protect the high consequence area?
114	Targa IMP 75 .62	Sat		IM.PM	9.	IM.PM.IMLEAKDETEVAL.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(3))	Do the records indicate that all required and other relevant leak detection evaluation factors have been evaluated to ensure the protection of HCAs?
115	Targa IMP 75 .62	Sat		IM.PM	10.	IM.PM.PMMEFRD.P	195.452(f)(6) (195.452(i)(4))	Does the process include the determination that an EFRD is needed on a pipeline segment to protect a high consequence area in the event of a hazardous liquid pipeline release?
116	Targa IMP 75 .62	Sat		IM.PM	11.	IM.PM.PMMEFRD.R	195.452(l)(1)(ii) (195.452(f)(6), 195.452(i)(4))	Do the records indicate that all required and other relevant EFRD evaluation factors were evaluated and any actions that have been taken are appropriate?
117	Targa IMP 75 .62	Sat		IM.QA	1.	IM.QA.IMPERFEFFECTIVE.P	195.452(f)(7) (195.452(k))	Does the process for evaluating IM program effectiveness include the elements necessary to conduct a meaningful evaluation?
118	Targa IMP 75 .62	Sat		IM.QA	2.	IM.QA.IMPERFEFFECTIVE.R	195.452(l)(1)(ii) (195.452(f)(7), 195.452(k))	Do the records indicate the methods to measure program effectiveness provide effective evaluation of program performance and result in program improvements

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
119	Targa IMP 75 .62	Sat		IM.QA	3.	IM.QA.IMPERFMETRIC.P	195.452(f)(7) (195.452(k))	where necessary? Does the process to evaluate IM program effectiveness include an adequate set of performance metrics to provide meaningful insight into IM program performance?
120	Targa IMP 75 .62	Sat		IM.QA	4.	IM.QA.IMPERFMETRIC.R	195.452(l)(1)(ii) (195.452(f)(7), 195.452(k))	Do the records indicate that performance metrics are providing meaningful insight into integrity management program performance?
121	Targa IMP 75 .62	Sat		IM.QA	5.	IM.QA.RECORDS.P	(195.452(c)(3), 195.404(l)(1))	Does the process ensure that the records required for the integrity management program are maintained?
122	Targa IMP 75 .62	Sat		IM.QA	6.	IM.QA.RECORDS.R	(195.452(l)(1)(ii))	Do the records indicate that the operator documented decisions, analysis, and actions taken to implement and evaluate each key integrity management program activity?
123	Targa IMP 75 .62	Sat		IM.RA	1.	IM.RA.RADATA.O	195.452(b)(5) (195.452(f)(3))	Are field conditions on the pipeline segments accurately reflected in the appropriate risk assessment data and information?
124	Targa IMP 75 .62	Sat		IM.RA	2.	IM.RA.RADATA.P	195.452(f)(3) (195.452(g), 195.452(j))	Does the process include an analysis and integration of all available information about the integrity of the entire pipeline and the

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
125	Targa IMP 75 .62	Sat		IM.RA	3.	IM.RA.RADATA.R	195.452(l)(1)(ii) (195.452(f)(3), 195.452(g), 195.452(j))	consequences of a failure? Do the records indicate that all available information has been integrated into the risk analysis?
126	Targa IMP 75 .62	Sat		IM.RA	4.	IM.RA.RAMETHOD.P	195.452(f)(3) (195.452(g), 195.452(j))	Does the process include methodology for evaluating risk to HCAs and the integration of all relevant risk factors and all available information when evaluating pipeline segments?
127	Targa IMP 75 .62	Sat		IM.RA	5.	IM.RA.RARERESULTS.R	195.452(l)(1)(ii) (195.452(f)(3), 195.452(g), 195.452(j))	Do the records indicate that the results of the risk analysis process are useful for drawing conclusions and insights for decision making?
128	Targa IMP 75 .62	NA		IM.RA	6.	IM.RA.RASEGMENT.P	195.452(f)(3) (195.452(g), 195.452(j))	Does the risk analysis process consider and incorporate the variation in risk factors along the pipeline such that segment-specific risk results and insights are obtained?
129	Targa IMP 75 .62	Sat		IM.RA	7.	IM.RA.RAMETHOD.R	195.452(l)(1)(ii) (195.452(f)(3), 195.452(g), 195.452(e))	Do the records indicate the evaluation of the methodology(ies) used for evaluating risks to HCAs and the integration of all relevant risk factors and all available information when evaluating pipeline segments?
130	Targa IMP 75 .62	Sat		IM.FACIL	1.	IM.FACIL.FACILIDENT.P	(195.452(f)(1))	Does the program include a written process for identification of facilities that

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131	Targa IMP 75 .62	Sat		IM.FACIL	2.	IM.FACIL.FACILIDENT.R	195.452(l)(1)(i) (195.452(b)(2), 195.452(d)(3))	could affect an HCA? Do the records indicate that locations and boundaries of HCA-affecting facilities are correctly identified and maintained up-to-date?
132	Targa IMP 75 .62	Sat		IM.FACIL	3.	IM.FACIL.RISKANAL.P	195.452(f)(3) (195.452(g), 195.452(j))	Does the process include approaches to identify and evaluate the risks of facilities that can affect HCAs?
133	Targa IMP 75 .62	Sat		IM.FACIL	4.	IM.FACIL.RISKANAL.R	195.452(l)(1)(ii) (195.452(f)(3), 195.452(g), 195.452(j))	Do the records indicate that the analysis of risk of facilities has been performed as required?
134	Targa IMP 75 .62	Sat		IM.FACIL	5.	IM.FACIL.RELEASE.P	195.452(f)(1) (195.452(l)(1)(i))	Does the process include methods to determine the facility locations/scenarios and worst case volume of potential commodity releases?
135	Targa IMP 75 .62	NA		IM.FACIL	6.	IM.FACIL.RELEASE.R	195.452(l)(1)(ii)	Do the records indicate that identified release locations and spill volumes at facilities are consistent with the program requirements?
136	Targa IMP 75 .62	Sat		IM.FACIL	7.	IM.FACIL.SPREAD.P	195.452(f)(1) (195.452(l)(1)(i))	Does the process include an analysis of overland spread & water transport of hazardous liquids to determine the extent of commodity spread from the facility and its effects on HCAs?
137	Targa IMP 75 .62	Sat		IM.FACIL	8.	IM.FACIL.SPREAD.R	195.452(l)(1)(ii)	Do the records indicate the analysis of overland spread & water transport is consistent with

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								the program/process requirements?
138	Targa IMP 75 .62	NA		IM.FACIL	9.	IM.FACIL.AIRDISP.P	195.452(f)(1) (195.452(l)(1)(i))	Where the facility handles HVLs or Volatile Liquids, does the process include an analysis of the air dispersion of vapors released from the facility to determine effects on HCAs?
139	Targa IMP 75 .62	Sat		IM.FACIL	10.	IM.FACIL.AIRDISP.R	195.452(l)(1)(ii)	Where the facility handles HVLs or Volatile Liquids, do the records indicate that the analysis of air dispersion of vapors from the facility is consistent with the process requirements?
140	Targa IMP 75 .62	Sat		IM.FACIL	11.	IM.FACIL.PERIODEVAL.P	195.452(f)(5) (195.452(g), 195.452(j)(1), 195.452(j)(2))	Does the process include requirements for performing continual evaluations of facility integrity?
141	Targa IMP 75 .62	Sat		IM.FACIL	12.	IM.FACIL.PERIODEVAL.R	195.452(l)(1)(ii) (195.452(j)(2))	Do the records indicate that periodic evaluations of integrity at facilities affecting HCAs have been performed?
142	Targa IMP 75 .62	Sat		IM.FACIL	13.	IM.FACIL.PMMPREVENTIVE.P	195.452(f)(6) (195.452(i))	Does the process include requirements for identification of facility preventive measures to protect the HCAs?
143	Targa IMP 75 .62	Sat		IM.FACIL	14.	IM.FACIL.PMMPREVENTIVE.R	195.452(l)(1)(ii) (195.452(i)(1))	Do the records indicate that facility preventive measures to protect the HCAs have been considered and implemented?
144	Targa IMP 75 .62	Sat		IM.FACIL	15.	IM.FACIL.PMMMITIGATIVE.P	195.452(f)(6) (195.452(i))	Does the process include requirements for identification and implementation

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								of facility mitigative measures to protect the HCAs?
145	Targa IMP 75 .62	Sat		IM.FACIL	16.	IM.FACIL.PMMMITIGATIVE.R	195.452(l)(1)(ii) (195.452(i)(1))	Do the records indicate that facility mitigative measures to protect the HCAs have been considered and implemented?
146	Targa IMP 75 .62	Sat		IM.FACIL	17.	IM.FACIL.PMMIMPLEMENT.O	195.452(i)(1)	Does an on-site observation provide indications that facility preventive & mitigative measures to protect the HCAs were implemented as proposed?
147	Targa IMP 75 .62	Sat		MO.ABNORMAL	5.	MO.ABNORMAL.ABNORMAL.R	195.404(b) (195.402(d)(1))	Do records indicate operator's personnel responded to indications of abnormal operations as required by the written procedures?
148	Targa IMP 75 .62	NC	(2)	MO.LM	3.	MO.LM.VALVEMAIT.R	195.404(c) (195.420(a), 195.420(b))	Do records indicate each mainline valve was inspected as required?
149	Targa IMP 75 .62	Sat	(2)	MO.LM	5.	MO.LM.VALVEMAIT.O	195.420(a) (195.420(c))	Do the pipeline system valves appear to be in good working order and are they protected from unauthorized operation?
150	Targa IMP 75 .62	NC	(2)	MO.LMOPP	2.	MO.LMOPP.PRESSREGTEST.R	195.404(c) (195.428(a))	Do records indicate inspection and testing of each overpressure safety device on its non-HVL pipelines at intervals not to exceed 15 months, but at least once each calendar year?
151	Targa IMP 75 .62	NC	(2)	MO.LMOPP	5.	MO.LMOPP.PRESSREGTEST.O	195.428(a)	Are inspections of overpressure

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								safety devices adequate (including HVL lines)?
152	Targa IMP 75 .62	NA		MO.LS	14.	MO.LS.ECONBURDEN.P	195.12(d) (195.12(b), 195.452(m))	Where applicable, does the process include reporting of 195.12(d) "economic compliance burden" in accordance with 195.452(m)?
153	Targa IMP 75 .62	NA		MO.LS	15.	MO.LS.ECONBURDEN.R	195.12(f)(2) (195.12(b), 195.12(m))	Where applicable, do the records indicate reporting of 195.12(d) "economic compliance burden" in accordance with 195.452(m)?
154	Targa IMP 75 .62	NC	(2)	MO.RW	2.	MO.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROW surface conditions and crossings under navigable waterways were inspected, and reporting and appropriate mitigation performed?
155	Targa IMP 75 .62	Sat	(2)	MO.RW	5.	MO.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?
156	Targa IMP 75 .62	NC		PD.OC	9.	PD.OC.PROGRAM.R	195.442(a)	Do records indicate the damage prevention program is being carried out as written?
157	Targa IMP 75 .62	Sat	(2)	PD.PA	11.	EP.ERL.LIAISON.R	195.402(a) (195.402(c)(12), 195.440(c), API RP 1162 Section 4.4)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
158	Targa IMP 75 .62	NC	(2)	PD.RW	2.	MO.RW.PATROL.R	195.412(a) (195.412(b))	Do records indicate ROW surface conditions and crossings under navigable waterways were

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Row	Assets	Result	(Note 1)	Sub-Group	Question ID	References	Question Text
							inspected, and reporting and appropriate mitigation performed?
159	Targa IMP 75 .62	Sat	(2)	PD.RW	5. MO.RW.ROWCONDITION.O	195.412(a)	Are the ROW conditions acceptable for the type of patrolling used?
160	Targa IMP 75 .62	Sat		RPT.NR	3. RPT.NR.NOTIFYIMP.P	195.452(f)(5), 195.452(j)(4), 195.452(h)(1), 195.452(m))	Does the process include a requirement for submitting an IMP notification for each of the following circumstances: A) Unable to Meet Remediation Deadlines, B) Pressure Reductions, C) Use of Other Technology, D) Variance from Five-Year Assessment Intervals (Unavailable Technology), E) Variance from Five-Year Assessment Intervals (Engineering Basis)?
161	Targa IMP 75 .62	NA		RPT.NR	4. RPT.NR.NOTIFYIMP.R	195.452(l)(1)(ii), 195.452(m), 195.452(j)(4), 195.452(h)(1), 195.452(c)(1))	Do the records indicate that the operator submitted IMP notification(s) for any of the following circumstances, when it was necessary to do so: A) Unable to Meet Remediation Deadlines, B) Pressure Reductions, C) Use of Other Technology, D) Variance from Five-Year Assessment Intervals (Unavailable Technology), E) Variance from Five-Year Assessment Intervals

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								(Engineering Basis)?
162	Targa IMP 75 .62	NC		RPT.RR	2.	RPT.RR.ANNUALREPORTIMINSPEC T.R	195.49	Do the records indicate that the Annual Report Part F Data is complete and accurate?
163	Targa IMP 75 .62	NC		RPT.RR	3.	RPT.RR.ANNUALREPORTIMASSES S.R	195.49	Is Annual Report Part G data complete and accurate?
164	Targa IMP 75 .62	NC		TD.ATM	4.	TD.ATM.ATMCORRODEINSP.R	195.589(c) (195.583(a), 195.583(b), 195.583(c))	Do records document inspection of aboveground pipe exposed to atmospheric corrosion?
165	Targa IMP 75 .62	Concern		TD.ATM	5.	TD.ATM.ATMCORRODEINSP.O	195.583(c) (195.581(a))	Is aboveground pipe that is exposed to atmospheric corrosion protected?
166	Targa IMP 75 .62	Sat	(4)	TD.CPBO	2.	TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
167	Targa IMP 75 .62	Sat		TD.CPBO	6.	TD.CPBO.BO.O	195.573(d)	Are cathodic protection monitoring tests performed correctly on breakout tank bottoms?
168	Targa IMP 75 .62	Sat	(4)	TD.CP	4.	TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
169	Targa IMP 75 .62	Sat	(4)	TD.CPMONITOR	6.	TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
170	Targa IMP 75 .62	Sat		TD.CPMONITOR	11.	TD.CPMONITOR.MONITOR.O	195.571	Do the methods for taking CP monitoring readings allow for the

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
								application of appropriate CP monitoring criteria?
171	Targa IMP 75 .62	Sat		TD.CPMONITOR	13.	TD.CPMONITOR.TEST.R	195.589(c) (195.573(a)(1))	Do records adequately document required tests have been done on pipe that is cathodically protected?
172	Targa IMP 75 .62	Sat		TD.CPMONITOR	17.	TD.CPMONITOR.CURRENTTEST.R	195.589(c) (195.573(c))	Do records document adequate electrical checks of rectifiers, interference bonds, diodes, and reverse current switches and at the required intervals?
173	Targa IMP 75 .62	NA		TD.CPMONITOR	20.	TD.CPMONITOR.INTFRCURRENT.R	195.589(c) (195.577(a))	Do records document that the operator has an effective program in place to minimize the detrimental effects of interference currents on their pipeline system, and is minimizing detrimental effects of interference currents from their CP systems on other underground metallic structures?
174	Targa IMP 75 .62	NA		TD.CPMONITOR	21.	TD.CPMONITOR.INTFRCURRENT.O	195.577(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
175	Targa IMP 75 .62	NA		TD.CPEXPOSED	2.	TD.CPEXPOSED.EXPOSEINSPECT.R	195.589(c) (195.569)	Do records document that exposed buried piping was adequately examined for corrosion and deteriorated coating?

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Row	Assets	Result	(Note 1)	Sub-Group	Qs t #	Question ID	References	Question Text
176	Targa IMP 75 .62	Sat	(4)	TD.CPEXPOSED	4.	TD.CP.DEFICIENCY.R	195.589(c) (195.573(e))	Do records document adequate operator actions taken to correct any identified deficiencies in corrosion control?
177	Targa IMP 75 .62	NA		TD.ICP	6.	TD.ICP.INHIBITOR.R	195.589(c) (195.579(b)(1), 195.579(b)(2), 195.579(b)(3))	Do records document that corrosion inhibitors have been used in sufficient quantity?
178	Targa IMP 75 .62	NA		TD.ICP	9.	TD.ICP.EXAMINE.R	195.589(c) (195.579(c), 195.579(a))	Do records document examination of removed pipe for evidence of internal corrosion?
179	Targa IMP 75 .62	Sat		TQ.OQ	15.	TQ.OQ.RECORDS.R	195.507(a) (195.507(b))	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

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