

Inspection Results (IRR)

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- 7558-AU-Coville (209)
- 7560-AU-Clark/Pull (209)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
1.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	1.	RPT.RR.IMMEDREPORT.P	191.5(b) (191.7(a), 191.7(d))	Is there a process to immediately report incidents to the National Response Center?
2.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	2.	RPT.RR.INCIDENTREPORT.P	191.9(a)	Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?
3.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.P	191.9(b)	Does the process require preparation and filing of supplemental incident reports?
4.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	4.	RPT.RR.OPID.P	191.22(a) (191.22(c), 191.22(d))	Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/upr ate?
5.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	5.	RPT.RR.SRCR.P	192.605(a) (191.23(a), 191.23(b), 191.25(a), 191.25(b))	Do the procedures require reporting of safety-related conditions?
6.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	6.	MO.GO.SRC.P	192.605(a) (192.605(d), 191.23(a))	Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row #	Asset #	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
7.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	9.	RPT.RR.MAOPINCREASEPLANS.P		Do procedures require filing with the commission 45 days prior to uprating to a MAOP greater than 60 psig?
8.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	10	RPT.RR.PRESSURETESTNOTIFY.P		Does the manual include procedures to notify the commission three days prior to the commencement of a pressure test that will have a MAOP that will produce a hoop stress $\leq 20\%$ SMYS?
9.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	11	RPT.RR.EMERGENCYNOTIFY.P		Does the manual include procedures to notify the commission of certain incidents or hazardous conditions within the required time frame?
10.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	12	RPT.RR.THIRTYDAYRPT.P		Does the manual include procedures to submit a written report to the commission within thirty days of the initial telephonic report?
11.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	13	RPT.RR.DIRTREPORTS.P		Do procedures require a report (i.e., DIRT Report) to be submitted to the commission and provide excavators with the required information in the event of damage to their gas pipeline?
12.	7558-AU-Coville (and 1 other asset)	NA		PRO.REPORT	14	RPT.RR.DAILYCONSTRUCTIONRPT.P		Do procedures require daily construction and repair activities to be emailed to the commission no later than 10 AM each day work is scheduled?
13.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBACUSTEFV	1.	MO.GO.CUSTNOTIFY.P	192.13(c) (192.16(a), 192.16(b), 192.16(c), 192.16(d))	Is a customer notification process in place that satisfies the requirements of 192.16?
14.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBACUSTEFV	2.	MO.GO.EFVINSTALL.P	192.383(b) (192.381(a), 192.381(b), 192.381(c), 192.381(d), 192.381(e),	Is there an adequate excess flow valve (EFV) installation and performance program in place?

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Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	other asset)						192.383(a), 192.383(c))	
15.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	1.	MO.GO.OMANNUALREVIEW.P	192.605(a)	Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?
16.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	2.	MO.GO.OMHISTORY.P	192.605(a) (192.605(b)(3))	Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?
17.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	3.	MO.GOMAOP.MAOPLIMIT.P	192.605(a) (192.605(b)(5))	Does the process include requirements for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices?
18.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	4.	MO.GO.OMEFFECTREVIEW.P	192.605(a) (192.605(b)(8))	Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
19.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	5.	AR.RMP.SAFETY.P	192.605(b)(9) (192.713(b))	Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?
20.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	7.	MO.GO.ODDOR.P	192.605(a) (192.605(b)(11))	Does the process require prompt response to the report of a gas odor inside or near a building?
21.	7558-AU-Coville (and	NA		PRO.SUBLNORMOPS	8.	MO.GM.MOVEANDLOWER.P		Does the manual include procedures to prepare a study when moving or lowering metallic pipelines

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Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)							greater than 2 inches in diameter and/or greater than 60 psig MAOP?
22.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLNORMOPS	9.	MO.GM.ONSITEPROCS.P		Does the manual require that procedures applicable to the work being done are located onsite where the work is being done?
23.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLCLASS	1.	MO.GOCLASS.CLASSLOCATESTUDY.P	192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Does the process include a requirement that the operator conduct a study whenever an increase in population density indicates a change in the class location of a pipeline segment operating at a hoop stress that is more than 40% SMYS?
24.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLCLASS	2.	MO.GOCLASS.CLASSLOCATEREV.P	192.605(b)(1) (192.611(a), 192.611(b), 192.611(c), 192.611(d))	Does the process include a requirement that the MAOP of a pipeline segment be confirmed or revised within 24 months whenever the hoop stress corresponding to the established MAOP is determined not to be commensurate with the existing class location?
25.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLSURVEIL	1.	MO.GO.CONTSURVEILLANCE.P	192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?
26.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLDAMAGEPREVENT	1.	PD.OC.PDPROGRAM.P	192.614(a)	Is a damage prevention program approved and in place?
27.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	1.	EP.ERG.AUTHORITIES.P	192.615(a) (192.615(a)(8))	Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual

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Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								responses during an emergency?
28.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	2.	EP.ERG.COMMSYS.P	192.615(a)(192.615(a)(2))	Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials?
29.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	3.	EP.ERG.INCIDENTACTIONS.P	192.615(a)(192.615(a)(10))	Does the process include procedures for beginning action under 192.617, if applicable, as soon after the end of the emergency as possible?
30.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	4.	EP.ERG.NOTICES.P	192.615(a)(1)	Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?
31.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	5.	EP.ERG.OUTAGERESTORE.P	192.615(a)(192.615(a)(9))	Does the emergency plan include procedures for safely restoring any service outage?
32.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	6.	EP.ERG.PRESSREDUCESD.P	192.615(a)(192.615(a)(6))	Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property?
33.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	7.	EP.ERG.PUBLICHAZ.P	192.605(a)(192.615(a)(7))	Does the emergency plan include procedures for making safe any actual or potential hazard to life or property?
34.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	8.	EP.ERG.PUBLICPRIORITY.P	192.615(a)(192.615(a)(5))	Does the emergency plan include procedures for taking actions directed toward protecting people first and then property?
35.	7558-AU-Coville	NA		PRO.SUBLEMERGOPS	9.	EP.ERG.READINESS.P	192.615(a)(192.615(a)(4))	Does the process include procedures for ensuring the availability

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	e (and 1 other asset)							of personnel, equipment, tools, and materials as needed at the scene of an emergency?
36.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	10	EP.ERG.RESPONSE.P	192.615(a) (192.615(a)(3)), 192.615(a)(1), 192.615(b)(1)	Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, or a natural disaster?
37.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	11	EP.ERG.TRAINING.P	192.615(b)(2)	Does the process include training of the appropriate operating personnel to assure they are knowledgeable of the emergency procedures and verifying that the training is effective?
38.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	12	EP.ERG.POSTEVTREVIEW.P	192.615(b)(3)	Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency?
39.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLEMERGOPS	13	EP.ERG.LIAISON.P	192.615(c) (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners?
40.	7558-AU-Coville (and 1 other asset)	NA	(2)	PRO.SUBLPUBAWARE	1.	PD.PA.MSTRMETER.P	192.616(j) (192.616(h))	Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?
41.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLFAILINV	1.	EP.ERG.INCIDENTANALYSIS.P	192.617	Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and

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Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								minimizing the possibility of recurrence?
42.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLMAOP	1.	MO.GOMAOP.MAOPDETERMINE.P	192.605(b)(1) (192.619(a), 192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Does the process include requirements for determining the maximum allowable operating pressure for a pipeline segment in accordance with 192.619?
43.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLPRESSTEST	1.	AR.PTI.PRESSTESTACCEP.P	192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.505(e), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d))	Were test acceptance criteria and procedures/processes sufficient to assure the basis for an acceptable pressure test?
44.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLPRESSTEST	2.	AR.PTI.EQUIPCALIB.P		Does the manual include procedures to maintain and calibrate pressure testing equipment in accordance with manufacturer's recommendations?
45.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLODOR	1.	MO.GOODOR.ODORIZE.P	192.605(b)(1) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625?
46.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLTAP	1.	AR.RMP.HOTTAP.P	192.605(b)(1) (192.627)	Is the process adequate for tapping pipelines under pressure?
47.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLTAP	2.	TQ.QU.HOTTAPQUAL.P	192.627 (192.805(b))	Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?
48.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBLPURGE	1.	MO.GO.PURGE.P	192.605(b)(1) (192.629(a), 192.629(b))	Does the process include requirements for purging of pipelines in accordance with 192.629?

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	1 other asset)							
49.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMLINEMARK	1.	MO.RW.ROWMARKER.P	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Does the process adequately cover the requirements for placement of ROW markers?
50.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMLINEMARK	2.	MO.RW.MARKERSURVEY.P		Are procedures in place to survey pipeline markers at specified intervals?
51.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMLINEMARK	3.	MO.RW.MARKERREPLACE.P		Does the manual include procedures to replace damaged or missing markers within 45 days?
52.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLDIST	1.	MO.RW.DISTLEAKAGE.P	192.723(a) (192.723(b))	Does the process require distribution system leakage surveys to be conducted?
53.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLDIST	2.	MO.RW.DISTPATROL.P	192.721(a) (192.721(b))	Does the process require distribution system patrolling to be conducted?
54.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLDIST	3.	MO.RW.LEAKGRADE.P		Do procedures require grading/re-grading leaks and evaluating the concentration and extent of leakage?
55.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLDIST	4.	MO.RW.LEAKPERIMETER.P		Do procedures require checking the perimeter of a gas leak with a combustible gas indicator?
56.	7558-AU-	NA		PRO.SUBMPATROLDIST	5.	MO.RW.LEAKFOLLOW.P		Do procedures require performing a follow-up

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	Coville (and 1 other asset)							inspection on all leak repairs with residual gas remaining in the ground not later than thirty days after the repair?
57.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLDIST	6.	MO.RW.MOVEANDLOWERSURVEY.P		Does the manual include procedures to leak survey not more than thirty days after a metallic pipeline has been moved or lowered?
58.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLEAK	1.	MO.RW.TRANSLEAKAGE.P	192.706 (192.706(a), 192.706(b))	Does the process require transmission leakage surveys to be conducted?
59.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMPATROLEAK	2.	MO.RW.TRANSPATROL.P	192.705(a) (192.705(b), 192.705(c))	Does the process adequately cover the requirements for transmission line patrolling the ROW and conditions reported?
60.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMSVCREINSTATE	1.	AR.RMP.TESTREINSTATE.P	192.605(b) (192.725(a), 192.725(b))	Is the process adequate for the testing of disconnected service lines?
61.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMABANDON	1.	MO.GM.ABANDONPIPE.P	192.605(b)(1) (192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e), 192.727(f), 192.727(g))	Does the process include adequate requirements for the abandonment and deactivation of pipelines and facilities?
62.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMOVERPRESS	1.	MO.GMOPP.PRESSREGTEST.P	192.605(b)(1) (192.739(a), 192.739(b))	Does the process include requirements for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment at intervals not exceeding 15 months, but at least once each calendar year as required?
63.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMOVERPRESS	2.	MO.GMOPP.PRESSREGMETER.P	192.605(b)(1) (192.741(a), 192.741(b), 192.741(c))	Does the process require telemetering or recording gauges be utilized as required for distribution systems?

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	other asset)						
64.	7558-AU-Coville (and 1 other asset)	NA	PRO.SUBMOVERPRESS	3.	MO.GMOPP.PRESSREGCAP.P	192.605(b)(1) (192.743(a), 192.743(b), 192.743(c))	Does the process include requirements for ensuring, either by testing or a review of calculations, at intervals not exceeding 15 months, but at least once each calendar year, that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations has sufficient capacity, and for installing a new or additional device if a relief device is determined to have insufficient capacity?
65.	7558-AU-Coville (and 1 other asset)	NA	PRO.SUBMOVERPRESS	4.	MO.GMOPP.MULTIPRESSREG.P		Does the manual include procedures to install two or more regulator stations in a manner that will provide protection between the stations?
66.	7558-AU-Coville (and 1 other asset)	NA	PRO.SUBMOVERPRESS	5.	DC.METERREGSVC.REGTEST.P		Does the manual have procedures for testing service regulators and associated safety devices during initial turn-on and when a customer experiences a pressure problem?
67.	7558-AU-Coville (and 1 other asset)	NA	PRO.SUBMVALVE	1.	MO.GM.DISTVALVEINSPECT.P	192.605(b)(1) (192.747(a), 192.747(b))	Does the process include procedures for inspecting and partially operating each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?
68.	7558-AU-Coville (and 1 other asset)	NA	PRO.SUBMVAULT	1.	FS.FG.VAULTINSPECTFAC.P	192.605(b)(1) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Does the process provide adequate direction for inspecting vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment and are inspections to be

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								performed at the required interval?
69.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBMIGNITE	1.	MO.GM.IGNITION.P	192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))	Are there processes for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion?
70.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	1.	DC.WELDPROCEDURE.WELD.P	192.225(a) (192.225(b))	Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail?
71.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	2.	TQ.QUOMCONST.WELDER.P	192.227(a) (192.225(a), 192.225(b), 192.328(a), 192.328(b))	Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?
72.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	3.	TQ.QUOMCONST.WELDERLOWSTRESS.P	192.227(b) (192.225(a), 192.225(b), 192.805(b))	Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?
73.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	4.	DC.WELDERQUAL.WELDERLIMITNDT.P	192.303 (192.229(a), 192.229(b), 192.229(c), 192.229(d))	Does the process require certain limitations be placed on welders?
74.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	5.	DC.WELDPROCEDURE.WELDWEATHER.P	192.303 (192.231)	Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld?
75.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	6.	DC.WELDPROCEDURE.MITERJOINT.P	192.303 (192.233(a), 192.233(b), 192.233(c))	Does the process prohibit the use of certain miter joints?

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	other asset)							
76.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	7.	DC.WELDPROCEDURE.WELDPREP.P	192.303 (192.235)	Does the process require certain preparations for welding, in accordance with 192.235?
77.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	8.	DC.WELDINSPECTOR.WELDVISUALQUAL.P	192.303 (192.241(a), 192.241(b), 192.241(c))	Does the process require visual inspections of welds to be conducted by qualified inspectors?
78.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEWELD	9.	DC.WELDINSPECTOR.WELDREPAIR.P	192.303 (192.245(a), 192.245(b), 192.245(c))	Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245?
79.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBENDT	1.	DC.WELDINSPECTOR.WELDNDT.P	192.243(a) (192.243(b), 192.243(c), 192.243(d), 192.243(e).)	Is there a process for nondestructive testing and interpretation?
80.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	1.	DC.CO.PLASTICJOINT.P	192.303 (192.273(b), 192.281(a), 192.281(b), 192.281(c), 192.281(d), 192.281(e))	Does the process require plastic pipe joints to be designed and installed in accordance with 192.281?
81.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	2.	DC.CO.PLASTICJOINTPROCEDURE.P	192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Does the process require plastic pipe joining procedures to be qualified in accordance with 192.283, prior to making plastic pipe joints?
82.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	3.	DC.CO.PLASTICJOINTQUAL.P	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.805)	Is a process in place to ensure that personnel making joints in plastic pipelines are qualified?
83.	7558-AU-Coville (and	NA		PRO.SUBEJOIN	4.	DC.CO.PLASTICJOINTINSPECTOR.P	192.287 (192.805(h))	Is a process in place to assure that persons who inspect joints in plastic pipes are qualified?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)							
84.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	5.	DC.CO.PLASTICPIPEPROC.P		Do procedures include requirements for storage, handling and installation of plastic pipe, including limits for ultraviolet exposure?
85.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	6.	DC.CO.PLASTICWEAKLINK.P		Does the manual include procedures for installing a weak link when pulling plastic pipe?
86.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	7.	DC.CO.PLASTICPIPESEP.P		Does the manual include procedures to ensure minimum separation requirements are met for plastic pipelines?
87.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	8.	DC.CO.PLASTICABOVEGROUND.P		Does the manual include procedures for temporary above ground plastic pipe installation as well as procedures for commission notification for installations longer than thirty days?
88.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	9.	DC.CO.PLASTICBACKFILL.P		Does the manual include procedures to bury plastic pipe with essentially rock-free material or material recommended by the manufacturer?
89.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBEJOIN	10	DC.CO.PLASTICSQUEEZING.P		Does the manual include procedures for restrictions on squeezing of plastic pipe?
90.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	1.	TD.COAT.NEWPIPE.P	192.605(b)(2) (192.455(a), 192.455(b), 192.455(c), 192.455(d), 192.461(a), 192.461(b), 192.463, 192.483(a))	Does the process require that each buried or submerged pipeline installed after July 31, 1971 be externally coated with a material that is adequate for underground service on a cathodically protected pipeline?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row #	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
91.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	2.	TQ.QU.CORROSION.P	192.453 (192.805(b))	Does the process require corrosion control procedures to be carried out by, or under the direction of, qualified personnel?
92.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	3.	TD.COAT.CONVERTPIPE.P	192.605(b)(2) (192.452(a), 192.455(a), 192.455(b), 192.455(c), 192.455(d), 192.461(a))	Does the process require that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by 192.455(b)?
93.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	4.	TD.CP.POST1971.P	192.605(b)(2) (192.455(a), 192.457(a), 192.452(a), 192.452(b), 192.455(c), 192.455(d))	Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?
94.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	6.	TD.CP.PRE1971.P	192.605(b)(2) (192.457(b))	Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations must be cathodically protected in areas where active corrosion is found?
95.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	7.	TD.CPEXPOSED.EXPOSEINSPECT.P	192.605(b)(2) (192.459)	Does the process require that exposed portions of buried pipeline must be examined for external corrosion?
96.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	8.	TD.CPEXPOSED.EXPOSECORRODE.P	192.605(b)(2) (192.459)	Does the process require further examination of exposed buried pipe if corrosion is found?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row #	Asset #	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
97.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	9.	TD.CPEXPOSED.MONITORCRITERIA.P	192.605(b)(2) (192.463(a), 192.463(c))	Does the process require CP monitoring criteria to be used that is acceptable?
98.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	10	TD.CP.AMPHOTERIC.P	192.605(b)(2) (192.463(b), 192.463(c))	Does the process describe criteria to be used for cathodic protection of amphoteric metals (aluminum) that are included in a steel pipeline?
99.	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	11	TD.CP.MONITOR.TEST.P	192.605(b)(2) (192.465(a))	Does the process adequately describe how to monitor CP that has been applied to pipelines?
100	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	12	TD.CP.MONITOR.CURRENTTEST.P	192.605(b)(2) (192.465(b))	Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?
101	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	13	TD.CP.MONITOR.REVCURRENTTEST.P	192.605(b)(2) (192.465(c))	Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?
102	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	14	TD.CP.MONITOR.DEFICIENCY.P	192.605(b)(2) (192.465(d))	Does the process require that the operator promptly correct any identified deficiencies in corrosion control?
103	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	15	TD.CP.UNPROTECT.P	192.605(b)(2) (192.465(e))	Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?
104	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	16	TD.CP.ELECISOLATE.P	192.605(b)(2) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								and cathodically protect the pipeline and the other structures as a single unit?
105	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	17	TD.CPMONITOR.TESTSTATION.P	192.469	Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection?
106	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	18	TD.CPMONITOR.TESTLEAD.P	192.605(b)(2) (192.471(a), 192.471(b), 192.471(c))	Does the process provide adequate instructions for the installation of test leads?
107	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	19	TD.CPMONITOR.INTFRCURRENT.P	192.605(b)(2) (192.473(a))	Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the process for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?
108	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	20	TD.ICP.CORRGAS.P	192.605(b)(2) (192.475(a))	Does the process require that the corrosive effect of the gas in the pipeline be investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
109	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	21	TD.ICP.EXAMINE.P	192.605(b)(2) (192.475(a), 192.475(b))	Does the process direct personnel to examine removed pipe for evidence of internal corrosion?
110	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	22	TD.ICP.CORRGASACTION.P	192.605(b)(2) (192.477)	Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?
111	7558-AU-Coville	NA		PRO.SUBICORROSION	23	TD.ATM.ATMCORRODE.P	192.605(b)(2) (192.479(a), 192.479(b), 192.479(c))	Does the process give adequate guidance identifying atmospheric corrosion and for

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	(and 1 other asset)							protecting above ground pipe from atmospheric corrosion?
112	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	24	TD.ATM.ATMCORRODEINSP.P	192.605(b)(2) (192.481(a), 192.481(b), 192.481(c))	Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?
113	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	25	AR.RCOM.REPAIR.P	192.491(c) (192.485(a), 192.485(b), 192.487(a), 192.487(b))	Does the process give sufficient guidance for personnel to repair or replace pipe that has corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?
114	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	27	TD.CP.RECORDS.P	192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
115	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	28	FS.FG.CASING.P		Does the manual include procedures to only install bare steel casings and to include test leads on all new casings?
116	7558-AU-Coville (and 1 other asset)	NA		PRO.SUBICORROSION	29	FS.FG.CASESEAL.P		Does the manual include procedures to seal the ends of casings and conduits for mains and transmission and to seal the end nearest a building for service lines?
117	7558-AU-Coville (and 1 other asset)	NA		PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
118	7558-AU-Coville (and 1 other asset)	Sat	(2)	PRR.REPORT	2.	GDIM.RR.MECHANICALFITTINGDATA IMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
119	7558-AU-	NA		PRR.REPORT	3.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	Coville (and 1 other asset)							were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?
120	7558-AU-Coville (and 1 other asset)	NA		PRR.REPORT	4.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
121	7558-AU-Coville (and 1 other asset)	Sat		PRR.REPORT	5.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?
122	7558-AU-Coville (and 1 other asset)	NA		PRR.REPORT	6.	RPT.RR.SRCR.R	191.23(a), 191.23(b), 191.25(a), 191.25(b)	Do records indicate safety-related condition reports were filed as required?
123	7558-AU-Coville (and 1 other asset)	Sat		PRR.REPORT	7.	MO.GO.CUSTNOTIFY.R	192.16(d), 192.16(a), 192.16(b), 192.16(c)	Do records indicate the customer notification process satisfies the requirements of 192.16?
124	7558-AU-Coville (and 1 other asset)	NA		PRR.REPORT	8.	RPT.RR.MAOPINCREASENOTIFY.R		Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig?
125	7558-AU-Coville (and 1 other asset)	Sat		PRR.REPORT	9.	RPT.RR.DAILYCONSTRUCTIONRPT.R		Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?
126	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row #	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
127	7558-AU-Coville	Sat		PRR.CORROSION	2.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
128	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	3.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
129	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	4.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
130	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	5.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
131	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	6.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
132	7558-AU-Coville (and 1 other asset)	NA		PRR.CORROSION	7.	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
133	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	8.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
134	7558-AU-Coville (and 1 other asset)	NA		PRR.CORROSION	9.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)							and deteriorated coating?
135	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	10	TD.CPMONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
136	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	11	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
137	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	12	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
138	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	13	FS.FG.CASINGTESTLEAD.R		Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?
139	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	14	FS.FG.CASINGSEALS.R		Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?
140	7558-AU-Coville (and 1 other asset)	NA		PRR.CORROSION	15	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
141	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	16	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?

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Row #	Asset #	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
142	7558-AU-Coville (and 1 other asset)	NA		PRR.CORROSION	17	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?
143	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	18	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
144	7558-AU-Coville (and 1 other asset)	Sat		PRR.CORROSION	19	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
145	7558-AU-Coville (and 1 other asset)	NA		PRR.CORROSION	20	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
146	7558-AU-Coville (and 1 other asset)	NA		PRR.CORROSION	21	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
147	7558-AU-Coville (and 1 other asset)	Sat		PRR.PT	1.	DC.PTLOWPRESS.PRESSTEST100PSI G.R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
148	7558-AU-Coville (and 1 other asset)	Sat		PRR.PT	2.	DC.PTLOWPRESS.PRESSTESTLOWST RESS.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
149	7558-AU-Coville (and 1 other asset)	Sat		PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?

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Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	other asset)							
150	7558-AU-Coville (and 1 other asset)	Sat		PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))	Do records indicate that pressure testing is conducted in accordance with 192.513?
151	7558-AU-Coville (and 1 other asset)	NA		PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
152	7558-AU-Coville (and 1 other asset)	NA		PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?
153	7558-AU-Coville (and 1 other asset)	NA		PRR.UPRATE	4.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
154	7558-AU-Coville (and 1 other asset)	Sat	(2)	PRR.OM	1.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
155	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	2.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures or processes in the manual as required?
156	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	3.	MO.RW.MARKERREPLACE.R		Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?
157	7558-AU-Coville	Sat	(2)	PRR.OM	4.	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been

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Row #	Asset #	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	e (and 1 other asset)							performed for all stakeholder groups in all notification areas along all systems covered by the program?
158	7558-AU-Coville (and 1 other asset)	Sat	(2)	PRR.OM	5.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
159	7558-AU-Coville (and 1 other asset)	NA	(2)	PRR.OM	6.	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?
160	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	7.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
161	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	8.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and modifying the processes when deficiencies are found?
162	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	9.	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
163	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	10	MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
164	7558-AU-Coville	Sat		PRR.OM	11	MO.RW.MARKERSMAPSDRAW.R		Are records sufficient to indicate class location and other areas where

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	(and 1 other asset)							pipeline markers are required?
165	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	12	MO.RW.MARKERSURVEY.R		Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?
166	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	13	MO.RW.TRANSLEAKAGE.R	192.709(c) (192.706, 192.706(a), 192.706(b))	Do records indicate transmission leakage surveys conducted as required?
167	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	14	MO.RW.TRANSPATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that transmission line ROW surface conditions have been patrolled as required?
168	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	15	MO.GOABNORMAL.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
169	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	16	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
170	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	17	MO.GOCLASS.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?
171	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	18	EP.ERG.POSTEVTREVIEW.R	192.605(a) (192.615(b)(1)), 192.615(b)(3)	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	other asset)							
172	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	19	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
173	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	20	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
174	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	21	MO.GOMAOP.MAOPDETERMINE.R	192.619(a) (1192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?
175	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	22	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
176	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	23	AR.RMP.TESTREINSTATE.R	192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
177	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	24	MO.GM.MOVEANDLOWER.R		Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?
178	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	25	MO.GM.MOVEANDLOWERSURVEY.R		Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
179	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	26	MO.GM.ABANDONPIPE.R	192.709(c) (192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e), 192.727(f), 192.727(g))	Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements?
180	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	27	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?
181	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	28	MO.GMOPP.PRESSREGCAP.R	192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?
182	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	29	MO.GM.DISTVALVEINSPECT.R	192.603(b) (192.747(a), 192.747(b))	Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
183	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	30	FS.FG.VAULTINSPECTFAC.R	192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?
184	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	31	MO.GM.IGNITION.R	192.709 (192.751(a), 192.751(b), 192.751(c))	Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
185	7558-AU-Coville	Sat		PRR.OM	33	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Asset	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	e (and 1 other asset)							qualified in accordance with 192.225?
186	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	34	TQ.QUOMCONST.WELDER.R	192.227(a), (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?
187	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	35	TQ.QUOMCONST.NDT.R	192.243(b)(2), (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?
188	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	36	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b), (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Have plastic pipe joining procedures been qualified in accordance with 192.283?
189	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	37	DC.CO.PLASTICJOINTQUAL.R	192.285(d), (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
190	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	38	DC.CO.PLASTICJOINTINSPECTION.R	192.287, (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
191	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	39	DC.CO.PLASTICPIPESEP.R		Do records indicate minimum separation requirements are met for plastic pipelines?
192	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	40	DC.METERREGSVC.REGTEST.R		Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
193	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	41	MO.RW.LEAKFOLLOW.R		Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?
194	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	42	MO.RW.DOWNGRADELEAKREPAIR.R		Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
195	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	43	MO.RW.LEAKREPAIRTIME.R		Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
196	7558-AU-Coville (and 1 other asset)	Sat		PRR.OM	44	MO.RW.LEAKRECORDS.R		Have gas leak records been prepared and maintained as required?
197	7558-AU-Coville (and 1 other asset)	NA		PRR.OM	45	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
198	7558-AU-Coville (and 1 other asset)	NA		ATT1PRO.SUBMCS	6.	FS.CS.CMPLOC.P		Do procedures require compressor stations to be constructed away from existing buildings in accordance with their operating pressure and power rating?
199	7558-AU-Coville (and 1 other asset)	Sat	(2)	GDIM.IMPL	43	GDIM.RR.MECHANICALFITTINGDATA IMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
200	7558-AU-Coville (and 1 other asset)	NA		MISCTOPICS.PROT9	1.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
201	7558-AU-Coville	Sat		MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
202	7558-AU-Coville (and 1 other asset)	Sat		MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
203	7558-AU-Coville (and 1 other asset)	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
204	7558-AU-Coville (and 1 other asset)	Sat		MISCTOPICS.PROT9	5.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
205	7558-AU-Coville (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	21	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
206	7558-AU-Coville (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	22	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
207	7558-AU-Coville (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	23	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7558-AU-Coville

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								populations in the operator's areas?
208	7558-AU-Coville (and 1 other asset)	NA	(2)	MISCTOPICS.PUBAWARE	24	PD.PA.MSTRMETER.P	192.616(j) (192.616(h))	Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?
209	7558-AU-Coville (and 1 other asset)	NA	(2)	MISCTOPICS.PUBAWARE	25	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
1.	7560-AU-Clark/Pull (and 1 other asset)	NA		PRO.REPORT	1.	RPT.RR.IMMEDREPORT.P	191.5(b) (191.7(a), 191.7(d))	Is there a process to immediately report incidents to the National Response Center?
2.	7560-AU-Clark/Pull (and 1 other asset)	NA		PRO.REPORT	2.	RPT.RR.INCIDENTREPORT.P	191.9(a)	Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?
3.	7560-AU-Clark/Pull (and 1 other asset)	NA		PRO.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.P	191.9(b)	Does the process require preparation and filing of supplemental incident reports?
4.	7560-AU-Clark/Pull (and 1 other asset)	NA		PRO.REPORT	4.	RPT.RR.OPID.P	191.22(a) (191.22(c), 191.22(d))	Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/upgrade?
5.	7560-AU-Clark/Pull (and 1 other asset)	NA		PRO.REPORT	5.	RPT.RR.SRCR.P	192.605(a) (191.23(a), 191.23(b), 191.25(a), 191.25(b))	Do the procedures require reporting of safety-related conditions?
6.	7560-AU-Clark/P	NA		PRO.REPORT	6.	MO.GO.SRC.P	192.605(a) (192.605(d), 191.23(a))	Does the process include instructions enabling personnel who

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	ull (and 1 other asset)						perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?
7.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.REPORT	9.	RPT.RR.MAOPINCREASEPLANS.P		Do procedures require filing with the commission 45 days prior to uprating to a MAOP greater than 60 psig?
8.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.REPORT	10	RPT.RR.PRESSURETESTNOTIFY.P		Does the manual include procedures to notify the commission three days prior to the commencement of a pressure test that will have a MAOP that will produce a hoop stress $\geq 20\%$ SMYS?
9.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.REPORT	11	RPT.RR.EMERGENCYNOTIFY.P		Does the manual include procedures to notify the commission of certain incidents or hazardous conditions within the required time frame?
10.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.REPORT	12	RPT.RR.THIRTYDAYRPT.P		Does the manual include procedures to submit a written report to the commission within thirty days of the initial telephonic report?
11.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.REPORT	13	RPT.RR.DIRTREPORTS.P		Do procedures require a report (i.e., DIRT Report) to be submitted to the commission and provide excavators with the required information in the event of damage to their gas pipeline?
12.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.REPORT	14	RPT.RR.DAILYCONSTRUCTIONRPT.P		Do procedures require daily construction and repair activities to be emailed to the commission no later than 10 AM each day work is scheduled?
13.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBACUSTEFV	1.	MO.GO.CUSTNOTIFY.P	192.13(c), 192.16(a), 192.16(b), 192.16(c), 192.16(d)	Is a customer notification process in place that satisfies the requirements of 192.16?
14.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBACUSTEFV	2.	MO.GO.EFVINSTALL.P	192.383(b), 192.381(a), 192.381(b), 192.381(c), 192.381(d), 192.381(e),	Is there an adequate excess flow valve (EFV) installation and performance program in place?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
						192.383(a), 192.383(c))	
15.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	1.	MO.GO.OMANNUALREVIEW.P	192.605(a)	Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?
16.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	2.	MO.GO.OMHISTORY.P	192.605(a) (192.605(b)(3))	Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?
17.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	3.	MO.GOMAOP.MAOPLIMIT.P	192.605(a) (192.605(b)(5))	Does the process include requirements for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices?
18.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	4.	MO.GO.OMEFFECTREVIEW.P	192.605(a) (192.605(b)(8))	Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
19.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	5.	AR.RMP.SAFETY.P	192.605(b)(9) (192.713(b))	Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?
20.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	7.	MO.GO.ODDOR.P	192.605(a) (192.605(b)(11))	Does the process require prompt response to the report of a gas odor inside or near a building?
21.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	8.	MO.GM.MOVEANDLOWER.P		Does the manual include procedures to prepare a study when moving or lowering metallic pipelines greater than 2 inches in diameter and/or greater than 60 psig MAOP?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
22.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLNORMOPS	9.	MO.GM.ONSITEPROCS.P		Does the manual require that procedures applicable to the work being done are located onsite where the work is being done?
23.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLCLASS	1.	MO.GOCLASS.CLASSLOCATESTUDY.P	192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Does the process include a requirement that the operator conduct a study whenever an increase in population density indicates a change in the class location of a pipeline segment operating at a hoop stress that is more than 40% SMYS?
24.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLCLASS	2.	MO.GOCLASS.CLASSLOCATEREV.P	192.605(b)(1) (192.611(a), 192.611(b), 192.611(c), 192.611(d))	Does the process include a requirement that the MAOP of a pipeline segment be confirmed or revised within 24 months whenever the hoop stress corresponding to the established MAOP is determined not to be commensurate with the existing class location?
25.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLSURVEIL	1.	MO.GO.CONTSURVEILLANCE.P	192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?
26.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLDAMAGEPREVENT	1.	PD.OC.PDPROGRAM.P	192.614(a)	Is a damage prevention program approved and in place?
27.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	1.	EP.ERG.AUTHORITIES.P	192.615(a) (192.615(a)(8))	Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency?
28.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	2.	EP.ERG.COMMSYS.P	192.615(a) (192.615(a)(2))	Does the emergency plan include procedures for establishing and maintaining adequate means of

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						communication with appropriate fire, police, and other public officials?
29.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	3.	EP.ERG.INCIDENTACTIONS.P	192.615(a)(192.615(a)(10))	Does the process include procedures for beginning action under 192.617, if applicable, as soon after the end of the emergency as possible?
30.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	4.	EP.ERG.NOTICES.P	192.615(a)(1)	Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?
31.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	5.	EP.ERG.OUTAGERESTORE.P	192.615(a)(192.615(a)(9))	Does the emergency plan include procedures for safely restoring any service outage?
32.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	6.	EP.ERG.PRESSREDUCESD.P	192.615(a)(192.615(a)(6))	Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property?
33.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	7.	EP.ERG.PUBLICHAZ.P	192.605(a)(192.615(a)(7))	Does the emergency plan include procedures for making safe any actual or potential hazard to life or property?
34.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	8.	EP.ERG.PUBLICPRIORITY.P	192.615(a)(192.615(a)(5))	Does the emergency plan include procedures for taking actions directed toward protecting people first and then property?
35.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	9.	EP.ERG.READINESS.P	192.615(a)(192.615(a)(4))	Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency?
36.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	10.	EP.ERG.RESPONSE.P	192.615(a)(192.615(a)(3)), 192.615(a)(11), 192.615(b)(1))	Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							pipeline facility, or a natural disaster?
37.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	11	EP.ERG.TRAINING.P	192.615(b)(2)	Does the process include training of the appropriate operating personnel to assure they are knowledgeable of the emergency procedures and verifying that the training is effective?
38.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	12	EP.ERG.POSTEVTREVIEW.P	192.615(b)(3)	Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency?
39.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLEMERGOPS	13	EP.ERG.LIAISON.P	192.615(c), (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners?
40.	7560-AU-Clark/Pull (and 1 other asset)	NA (2)	PRO.SUBLPUBAWARE	1.	PD.PA.MSTRMETER.P	192.616(j) (192.616(h))	Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?
41.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLFAILINV	1.	EP.ERG.INCIDENTANALYSIS.P	192.617	Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence?
42.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLMAOP	1.	MO.GOMAOP.MAOPDETERMINE.P	192.605(b)(1) (192.619(a), 192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Does the process include requirements for determining the maximum allowable operating pressure for a pipeline segment in accordance with 192.619?
43.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLPRESSTEST	1.	AR.PTI.PRESSTESTACCEP.P	192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b),	Were test acceptance criteria and procedures/processes sufficient to assure the basis for an acceptable pressure test?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
						192.505(c), 192.505(d), 192.505(e), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d)	
44.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLPRESSTEST	2.	AR.PTI.EQUIPCALIB.P		Does the manual include procedures to maintain and calibrate pressure testing equipment in accordance with manufacturer's recommendations?
45.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLODOR	1.	MO.GOODOR.ODORIZE.P	192.605(b)(1) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625?
46.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLTAP	1.	AR.RMP.HOTTAP.P	192.605(b)(1) (192.627)	Is the process adequate for tapping pipelines under pressure?
47.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLTAP	2.	TQ.QU.HOTTAPQUAL.P	192.627 (192.805(b))	Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?
48.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBLPURGE	1.	MO.GO.PURGE.P	192.605(b)(1) (192.629(a), 192.629(b))	Does the process include requirements for purging of pipelines in accordance with 192.629?
49.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMLINEMARK	1.	MO.RW.ROWMARKER.P	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Does the process adequately cover the requirements for placement of ROW markers?
50.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMLINEMARK	2.	MO.RW.MARKERSURVEY.P		Are procedures in place to survey pipeline markers at specified intervals?
51.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMLINEMARK	3.	MO.RW.MARKERREPLACE.P		Does the manual include procedures to replace damaged or

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						missing markers within 45 days?
52.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLDIST	1.	MO.RW.DISTLEAKAGE.P	192.723(a) (192.723(b))	Does the process require distribution system leakage surveys to be conducted?
53.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLDIST	2.	MO.RW.DISTPATROL.P	192.721(a) (192.721(b))	Does the process require distribution system patrolling to be conducted?
54.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLDIST	3.	MO.RW.LEAKGRADE.P		Do procedures require grading/re-grading leaks and evaluating the concentration and extent of leakage?
55.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLDIST	4.	MO.RW.LEAKPERIMETER.P		Do procedures require checking the perimeter of a gas leak with a combustible gas indicator?
56.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLDIST	5.	MO.RW.LEAKFOLLOW.P		Do procedures require performing a follow-up inspection on all leak repairs with residual gas remaining in the ground not later than thirty days after the repair?
57.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLDIST	6.	MO.RW.MOVEANDLOWERSURVEY.P		Does the manual include procedures to leak survey not more than thirty days after a metallic pipeline has been moved or lowered?
58.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLEAK	1.	MO.RW.TRANSLEAKAGE.P	192.706 (192.706(a), 192.706(b))	Does the process require transmission leakage surveys to be conducted?
59.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMPATROLEAK	2.	MO.RW.TRANSPATROL.P	192.705(a) (192.705(b), 192.705(c))	Does the process adequately cover the requirements for transmission line patrolling the ROW and conditions reported?
60.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMSVCREINSTATE	1.	AR.RMP.TESTREINSTATE.P	192.605(b) (192.725(a), 192.725(b))	Is the process adequate for the testing of disconnected service lines?
61.	7560-AU-Clark/Pull (and	NA	PRO.SUBMABANDON	1.	MO.GM.ABANDONPIPE.P	192.605(b)(1) (192.727(a), 192.727(b), 192.727(c),	Does the process include adequate requirements for the abandonment and

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)					192.727(d), 192.727(e), 192.727(f), 192.727(g))	deactivation of pipelines and facilities?
62.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMOVERPRESS	1.	MO.GMOPP.PRESSREGTEST.P	192.605(b)(1) (192.739(a), 192.739(b))	Does the process include requirements for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment at intervals not exceeding 15 months, but at least once each calendar year as required?
63.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMOVERPRESS	2.	MO.GMOPP.PRESSREGMETER.P	192.605(b)(1) (192.741(a), 192.741(b), 192.741(c))	Does the process require telemetering or recording gauges be utilized as required for distribution systems?
64.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMOVERPRESS	3.	MO.GMOPP.PRESSREGCAP.P	192.605(b)(1) (192.743(a), 192.743(b), 192.743(c))	Does the process include requirements for ensuring, either by testing or a review of calculations, at intervals not exceeding 15 months, but at least once each calendar year, that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations has sufficient capacity, and for installing a new or additional device if a relief device is determined to have insufficient capacity?
65.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMOVERPRESS	4.	MO.GMOPP.MULTIPRESSREG.P		Does the manual include procedures to install two or more regulator stations in a manner that will provide protection between the stations?
66.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMOVERPRESS	5.	DC.METERREGSVC.REGTEST.P		Does the manual have procedures for testing service regulators and associated safety devices during initial turn-on and when a customer experiences a pressure problem?
67.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMVALVE	1.	MO.GM.DISTVALVEINSPECT.P	192.605(b)(1) (192.747(a), 192.747(b))	Does the process include procedures for inspecting and partially operating each distribution system valve that might be required in an

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?
68.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMVAULT	1.	FS.FG.VAULTINSPECTFAC.P	192.605(b)(1) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Does the process provide adequate direction for inspecting vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment and are inspections to be performed at the required interval?
69.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBMIGNITE	1.	MO.GM.IGNITION.P	192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))	Are there processes for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion?
70.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	1.	DC.WELDPROCEDURE.WELD.P	192.225(a) (192.225(b))	Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail?
71.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	2.	TQ.QUOMCONST.WELDER.P	192.227(a) (192.225(a), 192.225(b), 192.328(a), 192.328(b))	Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?
72.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	3.	TQ.QUOMCONST.WELDERLOWSTRESS.P	192.227(b) (192.225(a), 192.225(b), 192.805(b))	Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?
73.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	4.	DC.WELDERQUAL.WELDERLIMITNDT.P	192.303 (192.229(a), 192.229(b), 192.229(c), 192.229(d))	Does the process require certain limitations be placed on welders?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
74.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	5.	DC.WELDPROCEDURE.WELDWEATHER.P	192.303 (192.231)	Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld?
75.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	6.	DC.WELDPROCEDURE.MITERJOINT.P	192.303 (192.233(a), 192.233(b), 192.233(c))	Does the process prohibit the use of certain miter joints?
76.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	7.	DC.WELDPROCEDURE.WELDPREP.P	192.303 (192.235)	Does the process require certain preparations for welding, in accordance with 192.235?
77.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	8.	DC.WELDINSPECTION.WELDVISUALQUAL.P	192.303 (192.241(a), 192.241(b), 192.241(c))	Does the process require visual inspections of welds to be conducted by qualified inspectors?
78.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEWELD	9.	DC.WELDINSPECTION.WELDREPAIR.P	192.303 (192.245(a), 192.245(b), 192.245(c))	Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245?
79.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBENDT	1.	DC.WELDINSPECTION.WELDNDT.P	192.243(a) (192.243(b), 192.243(c), 192.243(d), 192.243(e).)	Is there a process for nondestructive testing and interpretation?
80.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	1.	DC.CO.PLASTICJOINT.P	192.303 (192.273(b), 192.281(a), 192.281(b), 192.281(c), 192.281(d), 192.281(e))	Does the process require plastic pipe joints to be designed and installed in accordance with 192.281?
81.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	2.	DC.CO.PLASTICJOINTPROCEDURE.P	192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Does the process require plastic pipe joining procedures to be qualified in accordance with 192.283, prior to making plastic pipe joints?
82.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	3.	DC.CO.PLASTICJOINTQUAL.P	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.805)	Is a process in place to ensure that personnel making joints in plastic pipelines are qualified?
83.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	4.	DC.CO.PLASTICJOINTINSPECTION.P	192.287 (192.805(h))	Is a process in place to assure that persons who inspect joints in plastic pipes are qualified?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
84.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	5.	DC.CO.PLASTICPIPEPROC.P		Do procedures include requirements for storage, handling and installation of plastic pipe, including limits for ultraviolet exposure?
85.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	6.	DC.CO.PLASTICWEAKLINK.P		Does the manual include procedures for installing a weak link when pulling plastic pipe?
86.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	7.	DC.CO.PLASTICPIPESEP.P		Does the manual include procedures to ensure minimum separation requirements are met for plastic pipelines?
87.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	8.	DC.CO.PLASTICABOVEGROUND.P		Does the manual include procedures for temporary above ground plastic pipe installation as well as procedures for commission notification for installations longer than thirty days?
88.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	9.	DC.CO.PLASTICBACKFILL.P		Does the manual include procedures to bury plastic pipe with essentially rock-free material or material recommended by the manufacturer?
89.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBEJOIN	10.	DC.CO.PLASTICSQUEEZING.P		Does the manual include procedures for restrictions on squeezing of plastic pipe?
90.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	1.	TD.COAT.NEWPIPE.P	192.605(b)(2) (192.455(a), 192.455(b), 192.455(c), 192.455(d), 192.461(a), 192.461(b), 192.463, 192.483(a))	Does the process require that each buried or submerged pipeline installed after July 31, 1971 be externally coated with a material that is adequate for underground service on a cathodically protected pipeline?
91.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	2.	TQ.QU.CORROSION.P	192.453 (192.805(b))	Does the process require corrosion control procedures to be carried out by, or under the direction of, qualified personnel?
92.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	3.	TD.COAT.CONVERTPIPE.P	192.605(b)(2) (192.452(a), 192.455(a), 192.455(b), 192.455(c), 192.455(d), 192.461(a))	Does the process require that each buried or submerged pipeline that has been converted to gas service and was installed after July 31,

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							1971, be protected against external corrosion with an adequate coating unless exempted by 192.455(b)?
93.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	4.	TD.CP.POST1971.P	192.605(b)(2) (192.455(a), 192.457(a), 192.452(a), 192.452(b), 192.455(c), 192.455(d))	Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?
94.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	6.	TD.CP.PRE1971.P	192.605(b)(2) (192.457(b))	Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations must be cathodically protected in areas where active corrosion is found?
95.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	7.	TD.CPEXPOSED.EXPOSEINSPECT.P	192.605(b)(2) (192.459)	Does the process require that exposed portions of buried pipeline must be examined for external corrosion?
96.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	8.	TD.CPEXPOSED.EXPOSECORRODE.P	192.605(b)(2) (192.459)	Does the process require further examination of exposed buried pipe if corrosion is found?
97.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	9.	TD.CPEXPOSED.MONITORCRITERIA.P	192.605(b)(2) (192.463(a), 192.463(c))	Does the process require CP monitoring criteria to be used that is acceptable?
98.	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	10.	TD.CP.AMPHOTERIC.P	192.605(b)(2) (192.463(b), 192.463(c))	Does the process describe criteria to be used for cathodic protection of amphoteric metals (aluminum) that are included in a steel pipeline?
99.	7560-AU-	NA	PRO.SUBICORROSION	11.	TD.CP.MONITOR.TEST.P	192.605(b)(2) (192.465(a))	Does the process adequately describe

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	Clark/Pull (and 1 other asset)						how to monitor CP that has been applied to pipelines?
100	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	12	TD.CPMONITOR.CURRENTTEST.P	192.605(b)(2) (192.465(b))	Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?
101	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	13	TD.CPMONITOR.REVCURRENTTEST.P	192.605(b)(2) (192.465(c))	Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?
102	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	14	TD.CPMONITOR.DEFICIENCY.P	192.605(b)(2) (192.465(d))	Does the process require that the operator promptly correct any identified deficiencies in corrosion control?
103	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	15	TD.CP.UNPROTECT.P	192.605(b)(2) (192.465(e))	Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?
104	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	16	TD.CP.ELECISOLATE.P	192.605(b)(2) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
105	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	17	TD.CPMONITOR.TESTSTATION.P	192.469	Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection?
106	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	18	TD.CPMONITOR.TESTLEAD.P	192.605(b)(2) (192.471(a), 192.471(b), 192.471(c))	Does the process provide adequate instructions for the installation of test leads?
107	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	19	TD.CPMONITOR.INTFRCURRENT.P	192.605(b)(2) (192.473(a))	Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							process for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?
108	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	20	TD.ICP.CORRGAS.P	192.605(b)(2)(192.475(a))	Does the process require that the corrosive effect of the gas in the pipeline be investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
109	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	21	TD.ICP.EXAMINE.P	192.605(b)(2)(192.475(a), 192.475(b))	Does the process direct personnel to examine removed pipe for evidence of internal corrosion?
110	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	22	TD.ICP.CORRGASACTION.P	192.605(b)(2)(192.477)	Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?
111	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	23	TD.ATM.ATMCORRODE.P	192.605(b)(2)(192.479(a), 192.479(b), 192.479(c))	Does the process give adequate guidance identifying atmospheric corrosion and for protecting above ground pipe from atmospheric corrosion?
112	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	24	TD.ATM.ATMCORRODEINSP.P	192.605(b)(2)(192.481(a), 192.481(b), 192.481(c))	Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?
113	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	25	AR.RCOM.REPAIR.P	192.491(c)(192.485(a), 192.485(b), 192.487(a), 192.487(b))	Does the process give sufficient guidance for personnel to repair or replace pipe that has corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?
114	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	27	TD.CP.RECORDS.P	192.605(b)(2)(192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
115	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	28	FS.FG.CASING.P		Does the manual include procedures to only install bare steel casings and to include

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						test leads on all new casings?
116	7560-AU-Clark/Pull (and 1 other asset)	NA	PRO.SUBICORROSION	29	FS.FG.CASESEAL.P		Does the manual include procedures to seal the ends of casings and conduits for mains and transmission and to seal the end nearest a building for service lines?
117	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
118	7560-AU-Clark/Pull (and 1 other asset)	Sat (2)	PRR.REPORT	2.	GDIM.RR.MECHANICALFITTINGDAT AIMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
119	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.REPORT	3.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?
120	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.REPORT	4.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
121	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.REPORT	5.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?
122	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.REPORT	6.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
123	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.REPORT	7.	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?
124	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.REPORT	8.	RPT.RR.MAOPINCREASENOTIFY.R		Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before upgrading to a MAOP greater than 60 psig?
125	7560-AU-Clark/P	Sat	PRR.REPORT	9.	RPT.RR.DAILYCONSTRUCTIONRPT.R		Do records indicate daily construction and repair activities were

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	ull (and 1 other asset)							emailed to the commission no later than 10 AM each day work is scheduled?
126	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?
127	7560-AU-Clark/Pull	Sat		PRR.CORROSION	2.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
128	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.CORROSION	3.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
129	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.CORROSION	4.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
130	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.CORROSION	5.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
131	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.CORROSION	6.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
132	7560-AU-Clark/Pull (and 1 other asset)	NA		PRR.CORROSION	7.	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
133	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.CORROSION	8.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
134	7560-AU-Clark/Pull (and 1 other asset)	NA		PRR.CORROSION	9.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
135	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	10	TD.CPMONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
136	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	11	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
137	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	12	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
138	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	13	FS.FG.CASINGTESTLEAD.R		Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?
139	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	14	FS.FG.CASINGSEALS.R		Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?
140	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.CORROSION	15	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
141	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	16	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
142	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.CORROSION	17	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?
143	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	18	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						
144	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.CORROSION	19	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
145	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.CORROSION	20	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
146	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.CORROSION	21	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
147	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.PT	1.	DC.PTLOWPRESS.PRESSTEST100PSIG.R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
148	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.PT	2.	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
149	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?
150	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))	Do records indicate that pressure testing is conducted in accordance with 192.513?
151	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
152	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?
153	7560-AU-	NA	PRR.UPRATE	4.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b) (192.553(c),	Do records indicate that increases in MAOP were

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	Clark/Pull (and 1 other asset)						192.553(a), 192.557(b), 192.557(c))	preceded by the actions specified in 192.557?
154	7560-AU-Clark/Pull (and 1 other asset)	Sat	(2)	PRR.OM	1.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
155	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.OM	2.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures or processes in the manual as required?
156	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.OM	3.	MO.RW.MARKERREPLACE.R		Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?
157	7560-AU-Clark/Pull (and 1 other asset)	Sat	(2)	PRR.OM	4.	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
158	7560-AU-Clark/Pull (and 1 other asset)	Sat	(2)	PRR.OM	5.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
159	7560-AU-Clark/Pull (and 1 other asset)	NA	(2)	PRR.OM	6.	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?
160	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.OM	7.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
161	7560-AU-Clark/Pull (and 1 other asset)	Sat		PRR.OM	8.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
162	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	9.	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
163	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	10	MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
164	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	11	MO.RW.MARKERSMAPSDRAW.R		Are records sufficient to indicate class location and other areas where pipeline markers are required?
165	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	12	MO.RW.MARKERSURVEY.R		Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?
166	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	13	MO.RW.TRANSLEAKAGE.R	192.709(c) (192.706, 192.706(a), 192.706(b))	Do records indicate transmission leakage surveys conducted as required?
167	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	14	MO.RW.TRANSPATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that transmission line ROW surface conditions have been patrolled as required?
168	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.OM	15	MO.GOABNORMAL.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
169	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	16	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
170	7560-AU-Clark/Pull (and	NA	PRR.OM	17	MO.GOCLASS.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a), 192.609(b), 192.609(c),	Do records indicate performance of the required study whenever the

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)					192.609(d), 192.609(e), 192.609(f))	population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?
171	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	18	EP.ERG.POSTEVTREVIEW.R	192.605(a) (192.615(b)(1)), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
172	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	19	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
173	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	20	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
174	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	21	MO.GOMAOP.MAOPDETERMINE.R	192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?
175	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	22	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
176	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	23	AR.RMP.TESTREINSTATE.R	192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
177	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.OM	24	MO.GM.MOVEANDLOWER.R		Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
178	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.OM	25	MO.GM.MOVEANDLOWERSURVEY.R		Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?
179	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	26	MO.GM.ABANDONPIPE.R	192.709(c), 192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e), 192.727(f), 192.727(g)	Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements?
180	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	27	MO.GMOPP.PRESSREGTEST.R	192.709(c), 192.739(a), 192.739(b)	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?
181	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	28	MO.GMOPP.PRESSREGCAP.R	192.709(c), 192.743(a), 192.743(b), 192.743(c)	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?
182	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	29	MO.GM.DISTVALVEINSPECT.R	192.603(b), 192.747(a), 192.747(b)	Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
183	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.OM	30	FS.FG.VAULTINSPECTFAC.R	192.709(c), 192.749(a), 192.749(b), 192.749(c), 192.749(d)	Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?
184	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	31	MO.GM.IGNITION.R	192.709, 192.751(a), 192.751(b), 192.751(c)	Do records indicate personnel followed processes for minimizing the danger of accidental ignition

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						where the presence of gas constituted a hazard of fire or explosion?
185	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	33	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with 192.225?
186	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	34	TQ.QUOMCONST.WELDER.R	192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?
187	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.OM	35	TQ.QUOMCONST.NDT.R	192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?
188	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	36	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Have plastic pipe joining procedures been qualified in accordance with 192.283?
189	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	37	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
190	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	38	DC.CO.PLASTICJOINTINSPECTION.R	192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
191	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	39	DC.CO.PLASTICPIPESEP.R		Do records indicate minimum separation requirements are met for plastic pipelines?
192	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	40	DC.METERREGSVCSERVICE.REGTEST.R		Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?
193	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	41	MO.RW.LEAKFOLLOWUP.R		Do records indicate that a follow-up inspection was performed not more than thirty days

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
	1 other asset)						following a repair where residual gas remained in the ground?
194	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	42	MO.RW.DOWNGRADELEAKREPAIR.R		Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
195	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	43	MO.RW.LEAKREPAIRTIME.R		Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
196	7560-AU-Clark/Pull (and 1 other asset)	Sat	PRR.OM	44	MO.RW.LEAKRECORDS.R		Have gas leak records been prepared and maintained as required?
197	7560-AU-Clark/Pull (and 1 other asset)	NA	PRR.OM	45	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
198	7560-AU-Clark/Pull (and 1 other asset)	NA	ATT1PRO.SUBMCS	6.	FS.CS.CMPLOC.P		Do procedures require compressor stations to be constructed away from existing buildings in accordance with their operating pressure and power rating?
199	7560-AU-Clark/Pull (and 1 other asset)	Sat (2)	GDIM.IMPL	43	GDIM.RR.MECHANICALFITTINGDAT.AIMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
200	7560-AU-Clark/Pull (and 1 other asset)	NA	MISCTOPICS.PROT9	1.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
201	7560-AU-Clark/Pull	Sat	MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
202	7560-AU-Clark/Pull (and 1 other asset)	Sat	MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7560-AU-Clark/Pull

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
203	7560-AU-Clark/Pull (and 1 other asset)	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
204	7560-AU-Clark/Pull (and 1 other asset)	Sat		MISCTOPICS.PROT9	5.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
205	7560-AU-Clark/Pull (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	21	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
206	7560-AU-Clark/Pull (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	22	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
207	7560-AU-Clark/Pull (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	23	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
208	7560-AU-Clark/Pull (and 1 other asset)	NA	(2)	MISCTOPICS.PUBAWARE	24	PD.PA.MSTRMETER.P	192.616(j) (192.616(h))	Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192?
209	7560-AU-Clark/Pull (and 1 other asset)	NA	(2)	MISCTOPICS.PUBAWARE	25	PD.PA.MSTRMETER.R	192.616(j) (192.616(h)), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.