

Inspection Results (IRR)

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- 7557-AU-Trans (215)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7557-AU-Trans

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
1.	7557-AU-Trans	NA	AR.CDA	1.	AR.CDA.CDAREVQUAL.P	192.915(a) (192.915(b))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate CDA assessment results meet appropriate training, experience, and qualification criteria?
2.	7557-AU-Trans	NA	AR.CDA	2.	AR.CDA.CDAREVQUAL.R	192.947(h) (192.915(a), 192.915(b))	Do records demonstrate that operator/vendor personnel, including supervisors, who conduct assessments or review assessment results, are qualified for the tasks they perform?
3.	7557-AU-Trans	NA	AR.CDA	3.	AR.CDA.CDAREVQUAL.O	192.915(a) (192.915(b))	From the observation of selected integrity assessments, are operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
4.	7557-AU-Trans	NA	AR.CDA	4.	AR.CDA.CDAPLAN.P	192.931(a) (192.931(b), 192.931(c), 192.931(d))	Is an adequate Confirmatory Direct Assessment Plan in place?
5.	7557-AU-Trans	NA	AR.CDA	5.	AR.CDA.CDAEXTCORR.R	192.947(h) (192.931(b))	Do records indicate that the external corrosion plan was properly implemented?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
6.	7557-AU-Trans	NA	(9)	AR.CDA	6. AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
7.	7557-AU-Trans	NA		AR.CDA	7. AR.CDA.CDAINTCORR.R	192.947(h) (192.931(c))	Do records demonstrate that the internal corrosion plan was properly implemented?
8.	7557-AU-Trans	NA		AR.CDA	8. AR.CDA.CDAINDICATION.R	192.947(h) (192.931(d))	Do records demonstrate that the next assessment should have been accelerated?
9.	7557-AU-Trans	Sat	(9)	AR.CDA	9. AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
10.	7557-AU-Trans	NA		AR.EC	1. AR.EC.ECDAREVQUAL.P	192.915(a) (192.915(b))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate ECDA assessment results meet appropriate training, experience, and qualification criteria?
11.	7557-AU-Trans	NA		AR.EC	2. AR.EC.ECDAPREASSESS.R	192.947(g) (192.925(b)(1))	Do records demonstrate that the ECDA pre-assessment process complied with NACE SP0502-2010 Section 3 and 192.925(b)(1)?
12.	7557-AU-Trans	NA		AR.EC	3. AR.EC.ECDAREVQUAL.R	192.947(g) (192.915(a), 192.915(b))	Do records demonstrate that operator/vendor personnel, including supervisors, who conduct ECDA assessments or review and analyze assessment results are

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							qualified for the tasks they perform?
13.	7557-AU-Trans	NA		AR.EC	4. AR.EC.ECDAREVQUAL.O	192.915(a) (192.915(b))	From the observation of selected integrity assessments, are operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
14.	7557-AU-Trans	NA		AR.EC	5. AR.EC.ECDAPLAN.P	192.925(a) (192.925(b))	Is an adequate ECDA plan and process in place for conducting ECDA?
15.	7557-AU-Trans	NA		AR.EC	6. AR.EC.ECDAINTEGRATION.P	192.917(b) (ASME B31.8S-2004 Section 4.5)	Is the process for integrating ECDA results with other information adequate?
16.	7557-AU-Trans	NA		AR.EC	7. AR.EC.ECDAINTEGRATION.R	192.947(g) (192.917(b))	Do records demonstrate that the operator integrated other data/information when evaluating data/results?
17.	7557-AU-Trans	NA		AR.EC	8. AR.EC.ECDAREGION.R	192.947(g) (192.925(b)(1))	Do records demonstrate that the operator identified ECDA Regions?
18.	7557-AU-Trans	NA	(9)	AR.EC	9. AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
19.	7557-AU-Trans	NA		AR.EC	10. AR.EC.ECDAINDIRECT.R	192.947(g) (192.925(b)(2))	Do records demonstrate that ECDA indirect inspection process complied with NACE SP 0502-2010 Section 4 and ASME B31.8S-2004, Section 6.4?
20.	7557-AU-Trans	NA		AR.EC	11. AR.EC.ECDADIRECT.R	192.947(g) (192.925(b)(3))	Do records demonstrate that excavations, direct

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text	
							examinations, and data collection were performed in accordance with NACE SP 0502-2010, Sections 5 and 6.4.2 and ASME B31.8S-2004, Section 6.4?	
21.	7557-AU-Trans	NA	AR.EC	15.	AR.EC.ECDAPLANMOC.R	192.947(g) (192.925(b)(3)(iii))	Do records demonstrate that changes in the ECDA plan have been implemented and documented?	
22.	7557-AU-Trans	NA	AR.EC	16.	AR.EC.ECDAPOSTASSESS.R	192.947(g) (192.925(b)(4))	Do records demonstrate that the requirements for post-assessment were met?	
23.	7557-AU-Trans	Sat	(9)	AR.EC	17.	AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
24.	7557-AU-Trans	NA	AR.IC	1.	AR.IC.ICDAREVQUAL.P	192.915(a) (192.915(b))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate ICDA assessment results meet appropriate training, experience, and qualification criteria?	
25.	7557-AU-Trans	NA	AR.IC	2.	AR.IC.ICDAREVQUAL.R	192.947(g) (192.915(a), 192.915(b))	Do records demonstrate that operator/vendor personnel, including supervisors, who conduct ICDA assessments or review and analyze assessment results, are qualified for the tasks they perform?	

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
26.	7557-AU-Trans	NA	AR.IC	3.	AR.IC.ICDAREVQUAL.O	192.915(a) (192.915(b))	From the observation of selected integrity assessments, are operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
27.	7557-AU-Trans	NA	AR.IC	4.	AR.IC.ICDAPLAN.P	192.927(c) (192.927(a), 192.927(b))	Is an ICDA plan and process in place for conducting ICDA?
28.	7557-AU-Trans	NA	AR.IC	5.	AR.IC.ICDAPREASSESS.R	192.927(c)(1) (192.947(g))	Do records demonstrate that the requirements for an ICDA pre-assessment were met?
29.	7557-AU-Trans	NA	AR.IC	6.	AR.IC.ICDAINTEGRATION.P	192.917(b)	Is the process for integrating ICDA results with other information adequate?
30.	7557-AU-Trans	NA	AR.IC	7.	AR.IC.ICDAINTEGRATION.R	192.917(b) (192.947(g))	Do records demonstrate that other data/information was integrated when evaluating data/results?
31.	7557-AU-Trans	NA	AR.IC	8.	AR.IC.ICDAREGION.R	192.947(g) (192.927(c)(2), 192.927(c)(5))	Do records demonstrate that ICDA Regions were adequately identified?
32.	7557-AU-Trans	NA	(9) AR.IC	10.	AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
33.	7557-AU-Trans	NA	AR.IC	11.	AR.IC.ICDAPOSTASSESS.R	192.947(g) (192.927(c)(4)(i), 192.927(c)(4)(ii), 192.477)	Do records demonstrate that the operator assessed the effectiveness of the ICDA process?
34.	7557-AU-Trans	Sat	(9) AR.IC	14.	AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							significant corrosion threats?
35.	7557-AU-Trans	NA	AR.IL	1.	AR.IL.ILIREVIEWQUAL.P	192.915(a) (192.915(b))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate ILI assessment results meet appropriate training, experience, and qualification criteria?
36.	7557-AU-Trans	NA	AR.IL	2.	AR.IL.ILIREVIEWQUAL.R	192.947(g) (192.915(a), 192.915(b))	Do records demonstrate that personnel who conduct assessments or review assessment results are qualified per the process requirements?
37.	7557-AU-Trans	NA	AR.IL	3.	AR.IL.ILIREVIEWQUAL.O	192.915(a) (192.915(b))	From the observation of selected integrity assessments, are operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
38.	7557-AU-Trans	NA	AR.IL	4.	AR.IL.ILISPECS.P	192.921(a)(1) (192.933(b))	Does the process assure complete and adequate vendor ILI specifications?
39.	7557-AU-Trans	NA	AR.IL	5.	AR.IL.ILISPECS.R	192.947(g) (192.933(b))	Do records demonstrate that the ILI specifications were complete and adequate?
40.	7557-AU-Trans	NA	AR.IL	6.	AR.IL.ASSESSMETHOD.P	192.919(b) (192.921(a), 192.937(c))	Does the process specify the assessment methods that are appropriate for the pipeline specific integrity threats?

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41.	7557-AU-Trans	NA	AR.IL	7.	AR.IL.ASSESSMETHOD.R	192.947(g) (192.919(b), 192.921(a), 192.937(c))	Do records demonstrate that the assessment methods shown in the baseline and/or continual assessment plan were appropriate for the pipeline specific integrity threats?
42.	7557-AU-Trans	NA	AR.IL	8.	AR.IL.ILIVALIDATE.P	192.921(a)(1) (192.937(c))	Does the process for validating ILI results ensure that accurate integrity assessment results are obtained?
43.	7557-AU-Trans	NA	AR.IL	9.	AR.IL.ILIVALIDATE.R	192.947(g) (192.921(a)(1))	Do records demonstrate that the operator has validated ILI assessment results per their process?
44.	7557-AU-Trans	NA	(9) AR.IL	10.	AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
45.	7557-AU-Trans	NA	AR.IL	11.	AR.IL.ILIVALIDATE.O	192.921(a)(1)	From observation of field activities, do the employees and vendors validate ILI assessment results per their process?
46.	7557-AU-Trans	NA	AR.IL	12.	AR.IL.ILIINTEGRATION.P	192.917(b)	Is the process for integrating ILI results with other information adequate?
47.	7557-AU-Trans	NA	AR.IL	13.	AR.IL.ILIINTEGRATION.R	192.947(g) (192.917(b))	Do records demonstrate that the operator integrated other data/information when evaluating tool data/results?
48.	7557-AU-Trans	NA	AR.IL	14.	AR.IL.ILIACCEPCRITERIA.P	192.921(a)	Is the process for ILI survey acceptance criteria adequate to assure an effective assessment?
49.	7557-AU-Trans	NA	AR.IL	15.	AR.IL.ILIACCEPCRITERIA.R	192.947(g) (192.921(a))	Do records indicate adequate implementation

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							of the process for ILI survey acceptance?
50.	7557-AU-Trans	NA		AR.IL	16. AR.IL.ILIDELAY.R	192.947(d) (192.909(a), 192.909(b), 192.943(a), 192.943(b), 190.341)	Do records indicate that the performance of integrity assessments has been delayed and integrity assessment delays have been justified?
51.	7557-AU-Trans	NA		AR.IL	19. AR.IL.ILIIMPLEMENT.O	192.921(a)(1) (192.620(d), 192.605(b))	Are O&M and IMP procedural requirements for the performance of ILI assessments followed?
52.	7557-AU-Trans	Sat	(9)	AR.IL	20. AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
53.	7557-AU-Trans	NA		AR.LSR	1. AR.LSR.LSRPLAN.P	192.941(a) (192.941(b), 192.941(c))	Is the process for performing low stress reassessment adequate?
54.	7557-AU-Trans	NA		AR.LSR	2. AR.LSR.LSRBA.R	192.947(d) (192.919(c), 192.921(d), 192.941(a))	Do records demonstrate that a baseline assessment meeting the requirements of 192.919 and 192.921 was performed prior to performing a low stress reassessment?
55.	7557-AU-Trans	NA	(9)	AR.LSR	3. AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
56.	7557-AU-Trans	NA		AR.LSR	4. AR.LSR.LSREXTCORR.R	192.947(d) (192.941(b))	Do records demonstrate that the requirements of 192.941(b) were implemented when performing low stress reassessment for external corrosion?

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57.	7557-AU-Trans	NA		AR.LSR	5. AR.LSR.LSRINTCORR.R	192.947(d) (192.941(c))	Do records demonstrate that the requirements of 192.941(c) were implemented when performing low stress reassessment for internal corrosion?
58.	7557-AU-Trans	Sat	(9)	AR.LSR	6. AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
59.	7557-AU-Trans	NA		AR.OT	1. AR.OT.OTPLAN.P	192.921(a)(4)	Has a process been developed for "other technologies" that provide an equivalent understanding of the condition of the pipe?
60.	7557-AU-Trans	NA		AR.OT	2. AR.OT.OTPLAN.R	192.947(d) (192.921(a)(4), 192.933(b))	Do records demonstrate that the assessments were performed in accordance with the process and vendor recommendations and that defects were identified and categorized within 180 days, if applicable?
61.	7557-AU-Trans	NA		AR.OT	3. AR.OT.OTREVQUAL.P	192.915(a) (192.915(b), 192.921(a)(4))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate assessment results meet acceptable qualification standards?
62.	7557-AU-Trans	NA	(9)	AR.OT	4. AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?

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63.	7557-AU-Trans	NA		AR.OT	5. AR.OT.OTREVQUAL.R	192.947(d) (192.915(a), 192.915(b))	Do records demonstrate that operator/vendor personnel, including supervisors, who conduct assessments or review assessment results are qualified for the tasks they perform?
64.	7557-AU-Trans	NA		AR.OT	6. AR.OT.OTREVQUAL.O	192.915(a) (192.915(b))	From the observation of selected integrity assessments, are operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
65.	7557-AU-Trans	NA		AR.OT	7. AR.OT.OTPLAN.O	192.921(a)(4)	Were assessments conducted using "other technology" adequately performed in accordance with the OT process?
66.	7557-AU-Trans	Sat	(9)	AR.OT	8. AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
67.	7557-AU-Trans	NA		AR.PTI	1. AR.PTI.PRESSTESTREVQUAL.P	192.915(a) (192.915(b) 192.921(a)(4))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate pressure test assessment results meet appropriate training, experience, and qualification criteria?
68.	7557-AU-Trans	NA		AR.PTI	2. AR.PTI.PRESSTESTREVQUAL.R	192.947(g) (192.915(a), 192.915(b))	Do records demonstrate that operator/vendor

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							personnel, including supervisors, who conduct or review pressure test assessment results are qualified for the tasks they perform?
69.	7557-AU-Trans	NA	(9)	AR.PTI	3. AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
70.	7557-AU-Trans	NA		AR.PTI	4. AR.PTI.PRESSTESTACCEP.P	192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.505(e), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.921(a)(2))	Were test acceptance criteria and processes sufficient to assure the basis for an acceptable pressure test?
71.	7557-AU-Trans	NA		AR.PTI	5. AR.PTI.PRESSTESTRESULT.R	192.517(a) (192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.505(e), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.517(b), 192.617, 192.619(a), 192.919(e), 192.921(a)(2))	Do the test records validate the pressure test?
72.	7557-AU-Trans	NA		AR.PTI	7. AR.PTI.PRESSTESTCOMPLETE.O	192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(e), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b),	From field operations was the pressure test performed in accordance with Subpart J requirements and the process requirements?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
						192.513(c), 192.513(d))	
73.	7557-AU-Trans	Sat	(9)	AR.PTI	8. AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
74.	7557-AU-Trans	Sat		AR.RC	2. AR.RC.DISCOVERY.P	192.933(b)	Does the integrity assessment process properly define discovery and the required time frame?
75.	7557-AU-Trans	NA		AR.RC	3. AR.RC.DISCOVERY.R	192.947(f) (192.933(b))	Do records demonstrate that discovery was declared in the required time frame or justification was documented?
76.	7557-AU-Trans	NA		AR.RC	4. AR.RC.IMPRC.P	192.933(a) (192.933(c), 192.933(d))	Does the Integrity Management Plan and/or maintenance processes include all of the actions that must be taken to address integrity issues in accordance with 192.933?
77.	7557-AU-Trans	NA		AR.RC	5. AR.RC.PRESSREDUCE.R	192.947(f) (192.933(a)(1))	Do records demonstrate that an acceptable pressure reduction was promptly taken for each immediate repair condition or when a repair schedule could not be met?
78.	7557-AU-Trans	NA		AR.RC	8. AR.RC.CRITERIA.P	192.711(b) (192.703(a), 192.703(b), 192.703(c), 192.713(a), 192.713(b))	Does the repair process cover all of the elements for making repairs in covered segments?
79.	7557-AU-Trans	NA		AR.RC	9. AR.RC.SCHEDULEIMPL.R	192.947(f) (192.933(d))	Do records demonstrate that defects in covered segments were remediated (i.e., repair, pressure reduction, or notification to

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							PHMSA) within the applicable mandatory time limits of 192.933(d)?
80.	7557-AU-Trans	NA	AR.RC	10.	AR.RC.REMEDIATION.O	192.933(c) (192.933(a), 192.933(d))	Is anomaly remediation adequate for the covered segments being observed?
81.	7557-AU-Trans	NA	AR.RC	11.	AR.RC.LOOKBEYOND.P	192.917(e)(5)	Does the process require an evaluation of all pipeline segments with similar environmental and material coating conditions as segments where corrosion that could adversely affect the integrity of the pipeline was found?
82.	7557-AU-Trans	NA	AR.RC	12.	AR.RC.LOOKBEYOND.R	192.947(b) (192.917(e)(5), 192.459)	From the review of the results of integrity assessments, were all pipeline segments evaluated with similar environmental and material coating conditions as segments where corrosion that could adversely affect the integrity of the pipeline was found?
83.	7557-AU-Trans	NA	AR.RMP	11.	AR.RMP.METHOD.R	192.709(a) (192.713(a), 192.713(b), 192. 717(a), 192.717(b), ASME B31.8S-2004 Section 7)	From the review of records, were all repairs performed in accordance with processes, applicable sections of 49 CFR Parts 192 and the guidance of ASME B31.8S-2004, Section 7, and the Pipeline Repair Manual, Revision 5?
84.	7557-AU-Trans	NA	AR.RMP	12.	AR.RMP.REPAIRQUAL.R	192.807(b) (192.805(h))	From the review of selected records, were personnel

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							performing repairs, other than welding, and post repair tests qualified for the task they performed?
85.	7557-AU-Trans	NA	AR.RMP	19.	AR.RMP.REPLACESTD.R	192.713(a) (Part 192 Subpart D)	From the review of records, were any components that were replaced constructed to the same or higher standards as the original component?
86.	7557-AU-Trans	NA	AR.RMP	26.	AR.RMP.CRACKNDT.P	192.929(b) (ASME B31.8S-2004 Appendix A3.4)	Does the process require that when a pipeline segment that meets the conditions for cracking and/or possible SCC is exposed (i.e., the coating is removed), an NDE method (e.g., MPI, UT) is employed to evaluate for cracking?
87.	7557-AU-Trans	NA	AR.SCC	1.	AR.SCC.SCCDAREVQUAL.P	192.915(a) (192.915(b))	Does the process require that operator/vendor personnel (including supervisors) who review and evaluate SCCDA assessment results meet appropriate training, experience, and qualification criteria?
88.	7557-AU-Trans	NA	AR.SCC	2.	AR.SCC.SCCDAREVQUAL.R	192.947(e) (192.915(a), 192.915(b))	Do records demonstrate that operator/vendor personnel, including supervisors, who conduct assessments or review assessment results, are qualified for the tasks they perform?
89.	7557-AU-Trans	NA	AR.SCC	3.	AR.SCC.SCCDAREVQUAL.O	192.915(a) (192.915(b))	From the observation of selected integrity assessments, are

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							operator and vendor personnel, including supervisors, who conduct assessments or review assessment results, qualified for the tasks they perform?
90.	7557-AU-Trans	NA		AR.SCC	4. AR.SCC.SCCDAPLAN.P	192.929(b)	Is an adequate plan developed for performing SCCDA, if the conditions for SCC were present?
91.	7557-AU-Trans	NA		AR.SCC	5. AR.SCC.SCCDADATA.R	192.947(g) (192.929(b)(1))	Do records demonstrate that data was collected and evaluated?
92.	7557-AU-Trans	NA	(9)	AR.SCC	6. AR.IL.ILCORR.R	192.933 (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
93.	7557-AU-Trans	NA		AR.SCC	7. AR.SCC.SCCDAMETHOD.R	192.947(g) (192.929(b)(2))	Do records demonstrate that an assessment was performed using one of the methods specified in ASME B31.8S-2004 Appendix A3?
94.	7557-AU-Trans	NA		AR.SCC	8. AR.SCC.SCCDAMETHOD.O	192.929	From field observations, was SCCDA performed in accordance with 192.929 and the SCCDA plan?
95.	7557-AU-Trans	NA		AR.SCC	9. AR.SCC.SCCDANEARNEUTRAL.R	192.947(g) (192.929(b)(2))	From the review of the results of selected integrity assessments, was the pipeline evaluated for near neutral SCC?
96.	7557-AU-Trans	NA		AR.SCC	10. AR.SCC.SCCDAREASSESSINTRVL.R	192.947(d) (192.939(a)(3))	From the review of the results of selected integrity assessments, did the operator determine a reassessment interval based on SCCDA results?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text	
97.	7557-AU-Trans	Sat	(9)	AR.SCC	12.	AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
98.	7557-AU-Trans	Sat	(2)	EP.ERG	22.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
99.	7557-AU-Trans	NA		FS.CSSYSROT	5.	FS.CSSYSROT.ESDLOCATION.O	192.167(a)(4)	Does each compressor station have an emergency shutdown system that is capable of being operated from at least two locations which are: 1) Outside the gas area of the station, 2) Near the exit gates, if the station is fenced, or near emergency exits, if not fenced, 3) And not more than 500 feet (153 meters) from the limits of the station?
100.	7557-AU-Trans	NA		FS.CSSYSROT	17.	FS.CSSYSROT.CMPRELIEF.R	192.709(b) (192.709(c), 192.731(a), 192.731(b), 192.731(c))	Do records document with adequate detail that all inspection and testing of compressor station pressure relief devices with the exception of rupture disks have occurred at the required interval?
101.	7557-AU-Trans	NA		FS.CSSYSROT	24.	FS.CSSYSROT.CMPGASDETOM.R	192.709(c) (192.736(c))	Do records document that all compressor station gas detection and alarm systems are being maintained and tested as required?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
102.	7557-AU-Trans	NA	FS.CSSYSPROT	25.	FS.CSSYSPROT.CMPGASDET.O	192.736(a) (192.736(b))	Have adequate gas detection and alarm systems been installed in selected applicable compressor buildings?
103.	7557-AU-Trans	Sat	IM.BA	1.	IM.BA.BAENVIRON.P	192.911(o) (192.919(e))	Does the process include requirements for conducting integrity assessments in a manner that minimizes environmental and safety risks?
104.	7557-AU-Trans	NA	IM.BA	2.	IM.BA.BAENVIRON.R	192.947(d) (192.911(o), 192.919(e))	Do records demonstrate that integrity assessments have been conducted in a manner that minimizes environmental and safety risks?
105.	7557-AU-Trans	Sat	IM.BA	3.	IM.BA.BAMETHODS.P	192.919(b) (192.921(a), 192.921(c), 192.921(h))	Does the process include requirements for specifying an assessment method(s) that is best suited for identifying anomalies associated with specific threats identified for the covered segment?
106.	7557-AU-Trans	NA	IM.BA	4.	IM.BA.BAMETHODS.R	192.947(c) (192.919(b), 192.921(a), 192.921(c), 192.921(h))	Do records demonstrate that the assessment method(s) specified is best suited for identifying anomalies associated with specific threats identified for the covered segment?
107.	7557-AU-Trans	Sat	IM.BA	5.	IM.BA.BANEW.P	192.911(p) (192.905(c), 192.921(f), 192.921(g))	Does the process include requirements for updating the assessment plan for newly identified areas and newly installed pipe?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
108.	7557-AU-Trans	NA	IM.BA	6.	IM.BA.BANEW.R	192.947(d) (192.905(c), 192.911(p), 192.921(f), 192.921(g), 192.620)	Do records demonstrate that the assessment plan has been adequately updated for new HCAs and newly installed pipe?
109.	7557-AU-Trans	Sat	IM.BA	7.	IM.BA.BASCHEDULE.P	192.917(c) (192.919(c), 192.921(b))	Did the BAP process require a schedule for completing the assessment activities for all covered segments and consideration of applicable risk factors in the prioritization of the schedule?
110.	7557-AU-Trans	NA	IM.BA	8.	IM.BA.BASCHEDULE.R	192.947(c) (192.921(d))	Do records demonstrate that all BAP required assessments were completed as scheduled?
111.	7557-AU-Trans	NA	IM.BA	9.	IM.BA.BAENVIRON.O	192.911(o) (192.919(e))	From field observations, are integrity assessments conducted in a manner that minimizes environmental and safety risks?
112.	7557-AU-Trans	Sat	IM.CA	1.	IM.CA.LOWSTRESSREASSESS.P	192.941(a) (192.941(b), 192.941(c))	Does the process include requirements for the "low stress reassessment" method to address threats of external and/or internal corrosion for pipelines operating below 30% SMYS?
113.	7557-AU-Trans	NA	IM.CA	2.	IM.CA.LOWSTRESSREASSESS.R	192.947(d) (192.941(a), 192.941(b), 192.941(c))	Do records demonstrate that the implementation of "low stress reassessment" method to address threats of external and/or internal corrosion is adequate and being performed as required?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
114.	7557-AU-Trans	Sat	IM.CA	3.	IM.CA.PERIODICEVAL.P	192.937(b) (192.917(a), 192.917(b), 192.917(c), 192.917(d), 192.917(e))	Does the process include requirements for a periodic evaluation of pipeline integrity based on data integration and risk assessment to identify the threats specific to each covered segment and the risk represented by these threats?
115.	7557-AU-Trans	NA	IM.CA	4.	IM.CA.PERIODICEVAL.R	192.947(d) (192.917(a), 192.917(b), 192.917(c), 192.917(d), 192.917(e), 192.937(b))	Do records demonstrate that periodic evaluations of pipeline integrity have been performed based on data integration and risk assessment to identify the threats specific to each covered segment and the risk represented by these threats?
116.	7557-AU-Trans	Sat	IM.CA	5.	IM.CA.REASSESSINTERVAL.P	192.937(a) (192.939(a), 192.939(b), 192.913(c))	Is the process for establishing the reassessment intervals consistent with 192.939 and ASME B31.8S-2004?
117.	7557-AU-Trans	NA	IM.CA	6.	IM.CA.REASSESSINTERVAL.R	192.947(d) (192.937(a), 192.939(a), 192.939(b), 192.913(c))	Do records demonstrate that reassessment intervals were established consistent with the requirements of the operator's processes?
118.	7557-AU-Trans	Sat	IM.CA	7.	IM.CA.REASSESSMETHOD.P	192.937(c) (192.931)	Is the approach for establishing reassessment method(s) consistent with the requirements in 192.937(c)?
119.	7557-AU-Trans	NA	IM.CA	8.	IM.CA.REASSESSMETHOD.R	192.947(d) (192.937(c))	Do records document the assessment methods to be used and the rationale for selecting the appropriate assessment method?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
120.	7557-AU-Trans	Sat	IM.CA	9.	IM.CA.REASSESSWAIVER.P	192.943(a) (192.943(b))	Does the process include requirements for reassessment interval waivers (special permit per 190.341)?
121.	7557-AU-Trans	NA	IM.CA	10.	IM.CA.REASSESSWAIVER.R	192.947(d) (192.943(a), 192.943(b))	Do records demonstrate that reassessment interval waivers (special permit per 190.341) have been adequately implemented, if applicable?
122.	7557-AU-Trans	NA	IM.CA	11.	IM.CA.REASSESEXCPERF.P	192.913(a) (192.913(b), 192.913(c))	Does the process include requirements for deviations from reassessment requirements based on exceptional performance?
123.	7557-AU-Trans	NA	IM.CA	12.	IM.CA.REASSESEXCPERF.R	192.947(d) (192.913(a), 192.913(b), 192.913(c))	Do records demonstrate that deviations from reassessment requirements are based on exceptional performance and have been adequately handled, if applicable?
124.	7557-AU-Trans	Sat	IM.HC	1.	IM.HC.HCAID.P	192.905(a)	Does the process include the methods defined in 192.903 High Consequence Area (Method 1) and/or 192.903 High Consequence Area (Method 2) to be applied to each pipeline for the identification of high consequence areas?
125.	7557-AU-Trans	Sat	IM.HC	2.	IM.HC.HCAID.R	192.947(d) (192.905(a), 192.907(a), 192.911(a))	Do records demonstrate that the identification of pipeline segments in high consequence areas was completed in accordance with process requirements?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
126.	7557-AU-Trans	Sat	IM.HC	3.	IM.HC.HCAMETHOD1.P	192.903(1)(i) (192.903(1)(ii), 192.903(1)(iii), 192.903(1)(iv))	Is the integrity management process adequate for identification of 192.903 High Consequence Areas using Method (1) for identification of HCAs?
127.	7557-AU-Trans	Sat	IM.HC	4.	IM.HC.HCAMETHOD2.P	192.903(2)(i) (192.903(2)(ii))	Is the integrity management process adequate for identification of 192.903 High Consequence Areas using Method (2)?
128.	7557-AU-Trans	Sat	IM.HC	5.	IM.HC.HCANEW.P	192.905(c)	Does the process include a requirement for evaluation of new information that impacts, or creates a new, high consequence area?
129.	7557-AU-Trans	Sat	IM.HC	6.	IM.HC.HCANEW.R	192.947(d) (192.905(c))	Do records demonstrate new information that impacts, or creates a new, high consequence area has been integrated with the integrity management program?
130.	7557-AU-Trans	Sat	IM.HC	7.	IM.HC.HCAPIR.P	192.903 (192.905(a))	Is the process for defining and applying potential impact radius (PIR) for establishment of high consequence areas consistent with the requirements of 192.903?
131.	7557-AU-Trans	Sat	IM.HC	8.	IM.HC.HCAPIR.R	192.947(d) (192.903, 192.905(a))	Do records demonstrate the use of potential impact radius (PIR) for establishment of high consequence areas consistent with requirements of 192.903?
132.	7557-AU-Trans	Sat	IM.HC	9.	IM.HC.HCASITES.P	192.903 (192.905(b))	Does the process for identification of identified sites include the sources listed in

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							192.905(b) for those buildings or outside areas meeting the criteria specified by 192.903 and require the source(s) of information selected to be documented?
133.	7557-AU-Trans	Sat	IM.HC	10.	IM.HC.HCASITES.R	192.947(d) (192.903, 192.905(b))	Do records indicate identification of identified sites being performed as required?
134.	7557-AU-Trans	NA	IM.HC	11.	IM.HC.HCAMETHOD1.R	192.947(d) (192.903 (1)(i), 192.903(1)(ii), 192.903(1)(iii), 192.903(1)(iv))	Do records demonstrate that identification of 192.903 High Consequence Areas using Method (1) was adequate?
135.	7557-AU-Trans	Sat	IM.HC	12.	IM.HC.HCAMETHOD2.R	192.947(d) (192.905(a), 192.903(2)(ii))	Do records demonstrate that the identification of 192.903 High Consequence Areas using Method (2) was adequate?
136.	7557-AU-Trans	NA	IM.HC	13.	IM.HC.HCADATA.O	192.905(c)	Are HCAs correctly identified per up-to-date information?
137.	7557-AU-Trans	Sat	IM.PM	1.	IM.PM.PMMGENERAL.P	192.935(a)	Does the process include requirements to identify additional measures to prevent a pipeline failure and to mitigate the consequences of a pipeline failure in a high consequence area?
138.	7557-AU-Trans	Sat	IM.PM	2.	IM.PM.PMMGENERAL.R	192.947(d) (192.935(a))	Do records demonstrate that additional measures have been identified and implemented (or scheduled) beyond those already required by Part 192 to prevent a pipeline failure and to mitigate the consequences

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
139.	7557-AU-Trans	Sat		IM.PM	3. IM.PM.PMMTPD.P	192.917(e)(1), (192.935(b)(1), 192.935(e))	of a pipeline failure in an HCA? Does the preventive and mitigative measure process include requirements that threats due to third party damage be addressed?
140.	7557-AU-Trans	Sat		IM.PM	4. IM.PM.PMMTPD.R	192.947(d), (192.917(e)(1), 192.935(b)(1), 192.935(e))	Do records demonstrate that preventive & mitigative measures have been implemented regarding threats due to third party damage as required by the process?
141.	7557-AU-Trans	Sat		IM.PM	5. IM.PM.PMMREVQUAL.P	192.915(c)	Does the process require that persons who implement preventive and mitigative measures or directly supervise excavation work be qualified?
142.	7557-AU-Trans	Sat		IM.PM	6. IM.PM.PMMREVQUAL.R	192.947(e), (192.915(c))	Do records demonstrate that personnel who implement preventive and mitigative measures or directly supervise excavation work are qualified?
143.	7557-AU-Trans	NA	(9)	IM.PM	7. AR.II.ILCORR.R	192.933, (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant threats as required?
144.	7557-AU-Trans	Sat		IM.PM	8. IM.PM.PMMTPDSMYS.P	192.935(d), (192.935(e), 192 Appendix E Table E.II.1)	Does the process include requirements for preventive and mitigative measures for pipelines operating below 30% SMYS?
145.	7557-AU-Trans	Sat		IM.PM	9. IM.PM.PMMTPDSMYS.R	192.947(d), (192.935(d), 192.935(e), 192	Do records demonstrate that preventive and mitigative

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text	
						Appendix E Table E.II.1)	measures for pipelines operating below 30% SMYS are being performed as required?	
146.	7557-AU-Trans	Sat		IM.PM	10.	IM.PM.PMMOF.P	192.935(b)(2)	Does the process adequately address significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge)?
147.	7557-AU-Trans	NA		IM.PM	11.	IM.PM.PMMOF.R	192.947(d) (192.935(b)(2))	Do records demonstrate that significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge) are being adequately addressed?
148.	7557-AU-Trans	Sat	(9)	IM.PM	12.	AR.IL.ILCORR.P	192.933 (192.917(e)(5))	Does the process adequately account for taking required actions to address significant corrosion threats?
149.	7557-AU-Trans	Sat		IM.PM	13.	IM.PM.PMMASORCV.P	192.935(c)	Does the process include requirements to decide if automatic shut-off valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?
150.	7557-AU-Trans	NA		IM.PM	14.	IM.PM.PMMASORCV.R	192.947(d) (192.935(c))	Do records demonstrate that the operator has determined, based on risk, whether automatic shut-off valves or remote control valves should be added to protect high consequence areas?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
151.	7557-AU-Trans	NA	IM.PM	15.	IM.PM.PMMIMPLEMENT.O	192.935(a)	Have identified additional preventive and mitigative measures to reduce the likelihood or consequence of a pipeline failure in an HCA been implemented?
152.	7557-AU-Trans	Sat	IM.QA	1.	IM.QA.QARM.P	192.911(l)	Are quality assurance processes in place for risk management applications that meet the requirements of ASME B31.8S-2004, Section 12?
153.	7557-AU-Trans	Sat	IM.QA	2.	IM.QA.IMNONMANDT.P	192.7(a)	Does the process include requirements that non-mandatory requirements (e.g., "should" statements) from industry standards or other documents invoked by Subpart O (e.g., ASME B31.8S-2004 and NACE SP0502-2010) be addressed by an appropriate approach?
154.	7557-AU-Trans	Sat	IM.QA	5.	IM.QA.QARM.R	192.947(d) (192.911(l))	Do records demonstrate that the quality assurance process for risk management applications is being completed as required by ASME B31.8S-2004, Section 12?
155.	7557-AU-Trans	Sat	IM.QA	6.	IM.QA.RECORDS.P	192.947(a) (192.947(b), 192.947(c), 192.947(d), 192.947(e), 192.947(f), 192.947(g), 192.947(h), 192.947(i))	Is the process adequate to assure that required records are maintained for the useful life of the pipeline?
156.	7557-AU-Trans	Sat	IM.QA	7.	IM.QA.IMMOC.P	192.911(k) (192.909(a), 192.909(b))	Is the process for management of changes that may impact pipeline

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							integrity adequate?
157.	7557-AU-Trans	Sat	IM.QA	8.	IM.QA.IMMOC.R	192.947(d) (192.909(a), 192.909(b), 192.911(k))	Do records demonstrate that changes that may impact pipeline integrity are being managed as required?
158.	7557-AU-Trans	Sat	IM.QA	9.	IM.QA.IMPERFEFFECTIVE.P	192.945(a) (192.913(b), 192.951)	Does the process for measuring IM program effectiveness include the elements necessary to conduct a meaningful evaluation?
159.	7557-AU-Trans	Sat	IM.QA	10.	IM.QA.IMPERFEFFECTIVE.R	192.947(d) (192.913(b), 192.945(a), 192.951)	Do records demonstrate that the methods to measure Integrity Management Program effectiveness provide effective evaluation of program performance and result in program improvements where necessary?
160.	7557-AU-Trans	Sat	IM.QA	11.	IM.QA.IMPERFMETRIC.P	192.945(a) (192.913(b), 192.951)	Does the process to evaluate IM program effectiveness include an adequate set of performance metrics to provide meaningful insight into IM program performance?
161.	7557-AU-Trans	Sat	IM.QA	12.	IM.QA.IMPERFMETRIC.R	192.947(d) (192.913(b), 192.945(a), 192.951)	Do records demonstrate that performance metrics are providing meaningful insight into integrity management program performance?
162.	7557-AU-Trans	Sat	IM.QA	13.	IM.QA.RECORDS.R	192.947(a) (192.947(b), 192.947(c), 192.947(d), 192.947(e), 192.947(f), 192.947(g),	Are required records being maintained for the life of the pipeline?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
						192.947(h), 192.947(i))	
163.	7557-AU-Trans	Sat	IM.RA	1.	IM.RA.RADATA.P	192.917(b) (192.917(e)(1), 192.911(k))	Does the process include requirements to gather and integrate existing data and information on the entire pipeline that could be relevant to covered segments?
164.	7557-AU-Trans	NA	IM.RA	2.	IM.RA.RADATA.R	192.947(b) (192.917(b), 192.917(e)(1), 192.911(k))	Do records demonstrate that existing data and information on the entire pipeline that could be relevant to covered segments being adequately gathered and integrated?
165.	7557-AU-Trans	Sat	IM.RA	3.	IM.RA.RAMETHOD.P	192.917(c) (192.917(d))	Does the process include requirements for a risk assessment that follows ASME B31.8S-2004, Section 5, and that considers the identified threats for each covered segment?
166.	7557-AU-Trans	Sat	IM.RA	4.	IM.RA.THREATID.P	192.917(a) (192.917(e), 192.913(b)(1))	Does the process include requirements to identify and evaluate all potential threats to each covered pipeline segment?
167.	7557-AU-Trans	NA	IM.RA	5.	IM.RA.THREATID.R	192.947(b) (192.917(a), 192.917(e), 192.913(b)(1))	Do records demonstrate that all potential threats to each covered pipeline segment have been identified and evaluated?
168.	7557-AU-Trans	NA	IM.RA	6.	IM.RA.RAMETHOD.R	192.947(b) (192.917(c), 192.917(d))	Do records demonstrate that the risk assessment follows ASME B31.8S-2004, Section 5, and considers the identified threats

Inspection Results Report (ALL Non-Empty Results) - Scp_PK 7557-AU-Trans

Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							for each covered segment?
169.	7557-AU-Trans	Sat	IM.RA	7.	IM.RA.RAFACTORS.P	192.917(c)	Does the process include requirements for factors that could affect the likelihood of a release, and for factors that could affect the consequences of potential releases, be accounted for and combined in an appropriate manner to produce a risk value for each pipeline segment?
170.	7557-AU-Trans	Sat	IM.RA	8.	IM.RA.RAFACTORS.R	192.947(b) (192.917(c))	Do records demonstrate that risk analysis data is combined in an appropriate manner to produce a risk value for each pipeline segment?
171.	7557-AU-Trans	Sat	IM.RA	9.	IM.RA.RAMOC.P	192.917(c)	Does the process provide for revisions to the risk assessment if new information is obtained or conditions change on the pipeline segments?
172.	7557-AU-Trans	NA	IM.RA	10.	IM.RA.RAMOC.R	192.947(b) (192.917(c))	Was the risk assessment revised as necessary as new information is obtained or conditions change on the pipeline segments?
173.	7557-AU-Trans	NA	IM.RA	11.	IM.RA.RAMOC.O	192.917(c)	Are conditions on the pipeline segments accurately reflected in the appropriate risk assessment data and information?
174.	7557-AU-Trans	NA	MO.GOABNORMAL	2.	MO.GOABNORMAL.ABNORMAL.R	192.605(a) (192.605(c)(1))	Did personnel respond to indications of abnormal operations as

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text	
175.	7557-AU-Trans	Sat	(2)	MO.GOCLASS	7.	MO.GO.CONTSURVEILLANCE.R	192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	required by the process? Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?
176.	7557-AU-Trans	Sat		MO.GM	11.	MO.GM.VALVEINSPECT.R	192.709(c) (192.745(a), 192.745(b))	Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?
177.	7557-AU-Trans	Sat		MO.GM	12.	MO.GM.VALVEINSPECT.O	192.745(a) (192.745(b))	Are field inspection and partial operation of transmission line valves adequate?
178.	7557-AU-Trans	Sat	(2)	MO.GO	2.	MO.GO.CONTSURVEILLANCE.R	192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?
179.	7557-AU-Trans	Sat		MO.GMOPP	4.	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							regulating stations as required and at the specified intervals?
180.	7557-AU-Trans	Sat (2)	MO.RW	2.	MO.RW.PATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that ROW surface conditions have been patrolled as required?
181.	7557-AU-Trans	Sat (2)	MO.RW	5.	MO.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?
182.	7557-AU-Trans	Sat	MO.RW	7.	MO.RW.LEAKAGE.R	192.709(c) (192.706, 192.706(a), 192.706(b), 192.935(d))	Do records indicate leakage surveys conducted as required?
183.	7557-AU-Trans	Sat	PD.OC	7.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
184.	7557-AU-Trans	Sat	PD.OC	8.	PD.OC.DPINFOGATHER.P	192.917(b) (192.935(b)(1)(ii))	Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?
185.	7557-AU-Trans	Sat	PD.OC	9.	PD.OC.DPINFOGATHER.R	192.947(b) (192.917(b), 192.935(b)(1)(ii))	Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?
186.	7557-AU-Trans	Sat (2)	PD.PA	11.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?
187.	7557-AU-Trans	Sat (2)	PD.RW	2.	MO.RW.PATROL.R	192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that ROW surface conditions have

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text	
							been patrolled as required?	
188.	7557-AU-Trans	Sat	(2)	PD.RW	5.	MO.RW.ROWCONDITION.O	192.705(a) (192.705(c))	Are the ROW conditions acceptable for the type of patrolling used?
189.	7557-AU-Trans	Sat		RPT.NR	14.	RPT.NR.NOTIFYIMCHANGE.P	192.909(b)	Is the process for notifying PHMSA and/or state/local authorities of significant changes to the Integrity Management Program adequate?
190.	7557-AU-Trans	Sat		RPT.NR	15.	RPT.NR.NOTIFYIMCHANGE.R	192.947(i) (192.909(b))	Do records demonstrate that PHMSA and/or state/local authorities were notified of substantial or significant changes to the Integrity Management Program?
191.	7557-AU-Trans	Sat		RPT.NR	16.	RPT.NR.NOTIFYIMPRESS.P	192.933(a)(1)	Do processes require notifying PHMSA and/or state/local authorities: 1) if the schedule for evaluation and remediation required under paragraph 192.933(c) cannot be met and safety cannot be provided through temporary reduction in operating pressure or other action, and 2) when a pressure reduction exceeds 365 days?
192.	7557-AU-Trans	NA		RPT.NR	17.	RPT.NR.NOTIFYIMPRESS.R	192.947(i) (192.933(a)(1))	Do records demonstrate that PHMSA and/or state/local authorities were notified with the required information when one of the following occurred: 1) schedule for evaluation and

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							remediation could not be met and safety could not be provided through a temporary reduction in operating pressure, or 2) when a pressure reduction exceeded 365 days?
193.	7557-AU-Trans	Sat	RPT.NR	18.	RPT.NR.IMDEVIATERPT.P	192.913(b)(1)(vii)	Is there a process for reporting integrity management program performance measures if deviating from certain IMP requirements (exceptional performance)?
194.	7557-AU-Trans	NA	RPT.NR	19.	RPT.NR.IMDEVIATERPT.R	192.947(i) (192.913(b)(1)(vii))	Do records demonstrate adequate reporting of integrity management program performance measures if deviating from certain IMP requirements (exceptional performance)?
195.	7557-AU-Trans	Sat	RPT.NR	20.	RPT.NR.IMPERFRPT.P	192.947(i) (192.945(a), 191.17, ASME B31.8S-2004 Appendix A Section 9.8)	Is there a process for annual reporting of integrity management performance data?
196.	7557-AU-Trans	Sat	RPT.NR	21.	RPT.NR.IMPERFRPT.R	192.947(i) (192.945(a), 191.17, ASME B31.8S-2004 Appendix A Section 9.8)	Do annual reports demonstrate that integrity management performance data were reported?
197.	7557-AU-Trans	Sat	TD.ATM	2.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
198.	7557-AU-Trans	Sat	TD.ATM	5.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
199.	7557-AU-Trans	Sat	TD.CPMONITOR	2.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
200.	7557-AU-Trans	Sat	TD.CPMONITOR	3.	TD.CPMONITOR.MONITORCRITERIA.O	192.465(a)	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
201.	7557-AU-Trans	Sat	TD.CPMONITOR	6.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
202.	7557-AU-Trans	Sat	TD.CPMONITOR	13.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
203.	7557-AU-Trans	NA	TD.CPMONITOR	21.	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
204.	7557-AU-Trans	NA	TD.CPMONITOR	22.	TD.CPMONITOR.INTFRCURRENT.O	192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
205.	7557-AU-Trans	Sat	TD.CPEXPOSED	2.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion and

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							deteriorated coating?
206.	7557-AU-Trans	Sat	TD.ICP	2.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
207.	7557-AU-Trans	NA	TD.ICCG	2.	TD.ICCG.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
208.	7557-AU-Trans	Sat	TD.SCC	1.	TD.SCC.SCCIM.P	192.911(c) (192.917(a)(1))	Does the integrity management program have a process to identify and evaluate stress corrosion cracking threats to each covered pipeline segment?
209.	7557-AU-Trans	NA	TD.SCC	2.	TD.SCC.SCCIM.R	192.947(d) (192.917(a)(1))	Do integrity management program records document results of studies to identify and evaluate stress corrosion cracking threats to each covered pipeline segment?
210.	7557-AU-Trans	NA	TD.SCC	3.	TD.SCC.SCCREPAIR.R	192.709(a) (192.703(b))	Do records document that the operator has properly remediated any occurrences of SCC?
211.	7557-AU-Trans	Sat	TQ.OQ	5.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?

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Row	Assets	Result (Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
212.	7557-AU-Trans	Sat	TQ.QUIM	1.	TQ.QUIM.IMREVIEWQUAL.P	192.915(a) (192.915(b), 192.915(c), 192.935(b))	Does the process require that operator/vendor personnel (including supervisors and persons responsible for preventive and mitigative measures), who review and evaluate results meet acceptable qualification standards?
213.	7557-AU-Trans	Sat	TQ.QUIM	2.	TQ.QUIM.IMREVIEWQUAL.R	192.947(e) (192.915(a), 192.915(b), 192.915(c), 192.935(b)(1)(i), 192.947(d))	Do records indicate adequate qualification of integrity management personnel?
214.	7557-AU-Trans	Sat	TQ.QUIM	3.	TQ.QUIM.IMQC.P	192.805(b) (ASME B31.8S-2004, Section 12.2(b)(4), 192.935(b)(1)(i), 192.907(b), 192.911(l))	Does the process require personnel who execute IM program activities to be competent and qualified in accordance with the quality control plan in accordance with ASME B31.8S-2004, Section 12.2(b)(4)?
215.	7557-AU-Trans	Sat	TQ.TR	2.	TQ.TR.TRAINING.R	192.615(b)(2) (192.807(a), 192.807(b))	Is training for emergency response personnel documented?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.