

# Inspection Output (IOR)

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## Inspection Information

Inspection Name	7557-AU-TRANS	Operator(s)	AVISTA CORP (31232)	Plan Submitted	01/19/2018
Status	PLANNED	Lead	Lex Vinsel	Plan Approval	01/23/2018
Start Year	2018	Observer(s)	Denise Crawford		by Joe Subsit
System Type	GT	Supervisor	Joe Subsit, Marion Garcia	All Activity Start	04/09/2018
Protocol Set ID	GT.2017.01	Director	Sean Mayo	All Activity End	07/26/2018
				Inspection Submitted	--
				Inspection Approval	--

## Inspection Summary

7557-AU-TRANS

This inspection is to perform a field and record audit for Avista Transmission.

This Transmission inspection consisted of a records review and a field inspection component. Avista has only one pipeline that it categorizes as transmission. They use only 20% SMYS as the criteria. The Kettle Falls Transmission line consists primarily of 60.505 miles of 8-inch, 0.188 w.t., X-42, 12.09 miles of 6-inch, 0.156 w.t., and 0.135 miles of 4-inch. Approximately 2 miles are located within a class 3 location.

## Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	7557-AU-Trans	7557-Avista-Transmisson	unit	7557-AU-TRANS	Storage Fields Bottle/Pipe - Holders Service Line Offshore GOM OCS Copper Pipe Aluminum pipe Cast or Ductile Iron Abandoned AMAOP	195	195	195	195	100.0%
2.			unit	--	--	--	--	--	--	--

a. Percent completion excludes unanswered questions planned as "always observe".

## Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	7557-AU-Trans	Core	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	R, O		Detail
2.	7557-AU-Trans	GT IM	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, GENERIC	P, R, O, S		Detail

## Plan Implementations

#	Activity Name	SMAR T Act#	Start Date End Date	Focus Directive s	Involved Groups/Subgroup s	Asset s	Qst Type(s)	Planne d	Require d	Total Inspecte d	Required % Comple te
1	7557-AU-TRANSMISSION	--	04/09/2018 04/12/2018	n/a	all planned questions	all assets	R, P, O	195	195	195	100.0%
2	7557-AU-TRANSMISSION	--	07/24/2018 07/26/2018	n/a	all planned questions	all assets	O	23	23	23	100.0%

a. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

b. Percent completion excludes unanswered questions planned as "always observe".

## Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	7557-AU-TRANSMISSION	COMPLETED	08/14/2018	7557-AU-TRANSMISSION	7557-AU-Trans

## Results (Unsat, Concern values, 0 results)

This inspection has no matching Results.

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Report Parameters: Results: Unsat, Concern

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