

# Inspection Results (IRR)

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- 7541 Bremerton (133)
- 7542 Sunnyside (36)
- 7543 Moses Lake (132)
- 7544 Wenatchee (131)
- 7545 Mount Vernon (133)
- 7546 Kennewick (35)

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7541 Bremerton

| Row | Assets                              | Result (Note 1) | Sub-Group      | Question # | Question ID                             | References   | Question Text  |
|-----|-------------------------------------|-----------------|----------------|------------|---|--|--|
| 1.  | 7541 Bremerton                      | Sat             | PRR.REPORT     | 1.         | RPT.RR.IMMEDREPORT.R                    | 191.5(a)<br>(191.7(a),<br>191.7(d))                  | Do records indicate immediate notifications of incidents were made in accordance with 191.5?   |
| 2.  | 7541 Bremerton                      | Sat             | (2) PRR.REPORT | 2.         | GDIM.RR.MECHANICALFITTINGDAT<br>AIMPL.R | 192.1009<br>(191.12)                                 | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?  |
| 3.  | 7541 Bremerton                      | Sat             | PRR.REPORT     | 3.         | RPT.RR.INCIDENTREPORT.R                 | 191.9(a)   | Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?       |
| 4.  | 7541 Bremerton                      | Sat             | PRR.REPORT     | 4.         | RPT.RR.INCIDENTREPORTSUPP.R             | 191.9(b)   | Do records indicate accurate supplemental incident reports were filed and within the required timeframe?   |
| 5.  | 7541 Bremerton (and 5 other assets) | Sat             | PRR.REPORT     | 5.         | RPT.RR.ANNUALREPORT.R                   | 191.11(a)  | Have complete and accurate Annual Reports been submitted?  |
| 6.  | 7541 Bremerton (and 5 other assets) | NA              | PRR.REPORT     | 6.         | RPT.RR.SRCR.R                           | 191.23(a)<br>(191.23(b),<br>191.25(a),<br>191.25(b)) | Do records indicate safety-related condition reports were filed as required?   |
| 7.  | 7541 Bremerton (and 5 other assets) | Sat             | PRR.REPORT     | 7.         | MO.GO.CUSTNOTIFY.R                      | 192.16(d)<br>(192.16(a),<br>192.16(b),<br>192.16(c)) | Do records indicate the customer notification process satisfies the requirements of 192.16?  |
| 8.  | 7541 Bremerton                      | NA              | PRR.REPORT     | 8.         | RPT.RR.MAOPINCREASENOTIFY.R             |  | Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before updating to a MAOP greater than 60 psig? |
| 9.  | 7541 Bremerton (and 5 other assets) | Sat             | PRR.REPORT     | 9.         | RPT.RR.DAILYCONSTRUCTIONRPT.<br>R       |  | Do records indicate daily construction and repair activities were emailed to the   |

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|-----|----------------|-----------------|---------------|------------|-------------------------------|---|--|
|     |                |                 |               |            |                               |   | commission no later than 10 AM each day work is scheduled?   |
| 10. | 7541 Bremerton | Sat             | PRR.CORROSION | 1.         | TQ.QU.CORROSION.R             | 192.453 (192.807(a), 192.807(b))  | Do records indicate qualification of personnel implementing pipeline corrosion control methods?  |
| 11. | 7541 Bremerton | Sat             | PRR.CORROSION | 2.         | TD.CP.ELECISOLATE.R           | 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e)) | Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 12. | 7541 Bremerton | Sat             | PRR.CORROSION | 3.         | TD.CP.RECORDS.R               | 192.491(a)  | Do records indicate the location of all items listed in 192.491(a)?  |
| 13. | 7541 Bremerton | Sat             | PRR.CORROSION | 4.         | TD.CPEXPOSED.EXPOSEINSPECT.R  | 192.491(c) (192.459)  | Do records adequately document that exposed buried piping was examined for corrosion?  |
| 14. | 7541 Bremerton | Sat             | PRR.CORROSION | 5.         | TD.CPMONITOR.CURRENTTEST.R    | 192.491(c) (192.465(b))   | Do records document details of electrical checks of sources of rectifiers or other impressed current sources?  |
| 15. | 7541 Bremerton | Sat             | PRR.CORROSION | 6.         | TD.CPMONITOR.TEST.R           | 192.491(c) (192.465(a))   | Do records adequately document cathodic protection monitoring tests have occurred as required?   |
| 16. | 7541 Bremerton | Sat             | PRR.CORROSION | 7.         | TD.CPMONITOR.REVCURRENTTEST.R | 192.491(c) (192.465(c))   | Do records document details of electrical checks interference bonds, diodes, and reverse current switches?   |
| 17. | 7541 Bremerton | NA              | PRR.CORROSION | 8.         | TD.CPMONITOR.DEFICIENCY.R     | 192.491(c) (192.465(d))   | Do records adequately document actions taken to correct any identified deficiencies in corrosion control?  |
| 18. | 7541 Bremerton | NA              | PRR.CORROSION | 9.         | TD.CP.UNPROTECT.R             | 192.491(c) (192.465(e))   | Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?   |
| 19. | 7541 Bremerton | Sat             | PRR.CORROSION | 10.        | TD.CPMONITOR.TESTSTATION.R    | 192.469   | Do records identify the location of test stations and show a sufficient number of test stations?   |

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| Row | Assets         | Result (Note 1) | Sub-Group     | Question # | Question ID                 | References  | Question Text   |
|-----|----------------|-----------------|---------------|------------|-----------------------------|---|---|
| 20. | 7541 Bremerton | Sat             | PRR.CORROSION | 11         | TD.CPMONITOR.TESTLEAD.R     | 192.491(c),<br>192.471(a),<br>192.471(b),<br>192.471(c)                 | Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?  |
| 21. | 7541 Bremerton | NA              | PRR.CORROSION | 12         | TD.CPMONITOR.INTFRCURRENT.R | 192.491(c)<br>(192.473(a))  | Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized? |
| 22. | 7541 Bremerton | Sat             | PRR.CORROSION | 13         | FS.FG.CASINGTESTLEAD.R      |   | Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?  |
| 23. | 7541 Bremerton | Sat             | PRR.CORROSION | 14         | FS.FG.CASINGSEALS.R         |   | Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?   |
| 24. | 7541 Bremerton | Sat             | PRR.CORROSION | 16         | TD.ICP.EXAMINE.R            | 192.491(c)<br>(192.475(a),<br>192.475(b))                               | Do records document examination of removed pipe for evidence of internal corrosion?   |
| 25. | 7541 Bremerton | Sat             | PRR.CORROSION | 18         | TD.ATM.ATMCORRODEINSP.R     | 192.491(c)<br>(192.481(a),<br>192.481(b),<br>192.481(c))                | Do records document inspection of aboveground pipe for atmospheric corrosion?   |
| 26. | 7541 Bremerton | Sat             | PRR.CORROSION | 19         | TD.COAT.NEWPIPE.R           | 192.491(c)<br>(192.455(a),<br>192.461(a),<br>192.461(b),<br>192.483(a)) | Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?   |
| 27. | 7541 Bremerton | NA              | PRR.CORROSION | 20         | TD.ICP.REPAIR.R             | 192.485(a)<br>(192.485(b))  | Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?  |
| 28. | 7541 Bremerton | NA              | PRR.CORROSION | 21         | TD.ICP.EVALUATE.R           | 192.491(c)<br>(192.485(c))  | Do records document adequate evaluation of internally corroded pipe?  |

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| 29. | 7541 Bremerton                      | Sat             | PRR.PT     | 1.         | DC.PTLOWPRESS.PRESSTEST100PSIG.R   | 192.517(b), (192.509(a), 192.509(b))  | Do records indicate that pressure testing is conducted in accordance with 192.509(a)?  |
| 30. | 7541 Bremerton                      | NA              | PRR.PT     | 2.         | DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R | 192.517(a), (192.507(a), 192.507(b), 192.507(c))  | Do records indicate that pressure testing is conducted in accordance with 192.507?   |
| 31. | 7541 Bremerton                      | Sat             | PRR.PT     | 3.         | DC.PT.SERVICELINE.R                | 192.517(b), (192.511(a), 192.511(b), 192.511(c))  | Do records indicate that pressure testing is conducted in accordance with 192.511?   |
| 32. | 7541 Bremerton                      | Sat             | PRR.PT     | 4.         | DC.PT.PRESSTESTPLASTIC.R           | 192.517(b), (192.513(a), 192.513(b), 192.513(c), 192.513(d))                                    | Do records indicate that pressure testing is conducted in accordance with 192.513?   |
| 33. | 7541 Bremerton                      | NA              | PRR.UPRATE | 1.         | MO.GOUPRATE.MAOPINCREASE.R         | 192.553(a), (192.553(b), 192.553(c))  | Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?   |
| 34. | 7541 Bremerton                      | NA              | PRR.UPRATE | 3.         | MO.GOUPRATE.MAOPINCREASELIMIT.R    | 192.553(b), (192.553(c), 192.553(d), 192.557(a))  | Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?   |
| 35. | 7541 Bremerton                      | NA              | PRR.UPRATE | 4.         | MO.GOUPRATE.MAOPINCREASEPREP.R     | 192.553(b), (192.553(c), 192.553(a), 192.557(b), 192.557(c))                                    | Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?  |
| 36. | 7541 Bremerton                      | Sat             | (2) PRR.OM | 1.         | EP.ERG.LIAISON.R                   | 192.605(a), (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? |
| 37. | 7541 Bremerton (and 5 other assets) | Sat             | PRR.OM     | 2.         | MO.GO.OMANNUALREVIEW.R             | 192.605(a)  | Has the operator conducted annual reviews of the written procedures or processes in the manual as required?  |
| 38. | 7541 Bremerton                      | Sat             | PRR.OM     | 3.         | MO.RW.MARKERREPLACE.R              |   | Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?   |
| 39. | 7541 Bremerton (and 5 other assets) | Sat             | (2) PRR.OM | 4.         | PD.PA.EVALEFFECTIVENESS.R          | 192.616(c) (API RP 1162 Section 8.4)  | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in   |

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|-----|-------------------------------------|--------|----------|-----------|------------|--------------------------------|--|---|
|     |                                     |        |          |           |            |                                |  | all notification areas along all systems covered by the program?  |
| 40. | 7541 Bremerton (and 5 other assets) | Sat    | (2)      | PRR.OM    | 5.         | PD.PA.LANGUAGE.R               | 192.616(g) (API RP 1162 Section 2.3.1) | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?   |
| 41. | 7541 Bremerton                      | Sat    |          | PRR.OM    | 8.         | MO.GO.OMEFFECTREVIEW.R         | 192.605(a) (192.605(b)(8))             | Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found? |
| 42. | 7541 Bremerton                      | Sat    |          | PRR.OM    | 9.         | MO.RW.DISTPATROL.R             | 192.603(b) (192.721(a), 192.721(b))    | Do records indicate distribution patrolling was conducted as required?  |
| 43. | 7541 Bremerton                      | Sat    |          | PRR.OM    | 10         | MO.RW.DISTPATROLLEAKAGE.R      | 192.603(b) (192.723(a), 192.723(b))    | Do records indicate distribution leakage surveys were conducted as required?  |
| 44. | 7541 Bremerton                      | Sat    |          | PRR.OM    | 11         | MO.RW.MARKERSMAPSDRAW.R        |  | Are records sufficient to indicate class location and other areas where pipeline markers are required?  |
| 45. | 7541 Bremerton                      | Sat    |          | PRR.OM    | 12         | MO.RW.MARKERSURVEY.R           |  | Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?   |
| 46. | 7541 Bremerton                      | Sat    |          | PRR.OM    | 15         | MO.GOABNORMAL.ABNORMALREVIEW.R | 192.605(a) (192.605(c)(4))             | Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?   |
| 47. | 7541 Bremerton (and 5 other assets) | Sat    |          | PRR.OM    | 16         | PD.OC.PDPROGRAM.R              | 192.614(c)                             | Does the damage prevention program meet minimum requirements specified in 192.614(c)?   |

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|-----|-------------------------------------|-----------------|-----------|------------|--------------------------------|---|---|
| 48. | 7541 Bremerton (and 5 other assets) | NA              | PRR.OM    | 17         | MO.GOCCLASS.CLASSLOCATESTUDY.R | 192.605(b)(1)<br>(192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f)) | Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?   |
| 49. | 7541 Bremerton                      | Sat             | PRR.OM    | 18         | EP.ERG.POSTEVTREVIEW.R         | 192.605(a)<br>(192.615(b)(1), 192.615(b)(3))  | Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?  |
| 50. | 7541 Bremerton (and 5 other assets) | Sat             | PRR.OM    | 19         | EP.ERG.TRAINING.R              | 192.605(a)<br>(192.615(b)(2))   | Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?  |
| 51. | 7541 Bremerton                      | Sat             | PRR.OM    | 20         | EP.ERG.INCIDENTANALYSIS.R      | 192.605(a)<br>(192.617)   | Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures? |
| 52. | 7541 Bremerton                      | Sat             | PRR.OM    | 22         | MO.GOODOR.ODORIZE.R            | 192.709(c)<br>(192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))    | Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?  |
| 53. | 7541 Bremerton                      | Sat             | PRR.OM    | 23         | AR.RMP.TESTREINSTATE.R         | 192.603(b)<br>(192.725(a), 192.725(b))  | From the review of records, did the operator properly test disconnected service lines?  |
| 54. | 7541 Bremerton                      | Sat             | PRR.OM    | 24         | MO.GM.MOVEANDLOWER.R           |   | Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?   |
| 55. | 7541 Bremerton                      | Sat             | PRR.OM    | 25         | MO.GM.MOVEANDLOWERSURVEY.R     |   | Do records indicate that a leak survey was conducted not more than thirty days after  |

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|-----|----------------|-----------------|-----------|------------|--------------------------|--|--|
|     |                |                 |           |            |                          |  | moving and/or lowering a metallic pipeline?  |
| 56. | 7541 Bremerton | Sat             | PRR.OM    | 27         | MO.GMOPP.PRESSREGTEST.R  | 192.709(c),<br>192.739(a),<br>192.739(b))  | Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?  |
| 57. | 7541 Bremerton | Sat             | PRR.OM    | 28         | MO.GMOPP.PRESSREGCAP.R   | 192.709(c),<br>192.743(a),<br>192.743(b),<br>192.743(c))   | Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?                           |
| 58. | 7541 Bremerton | Sat             | PRR.OM    | 29         | MO.GM.DISTVALVEINSPECT.R | 192.603(b),<br>192.747(a),<br>192.747(b))  | Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable? |
| 59. | 7541 Bremerton | NA              | PRR.OM    | 30         | FS.FG.VAULTINSPECTFAC.R  | 192.709(c),<br>192.749(a),<br>192.749(b),<br>192.749(c),<br>192.749(d))  | Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?   |
| 60. | 7541 Bremerton | NA              | PRR.OM    | 31         | MO.GM.IGNITION.R         | 192.709,<br>192.751(a),<br>192.751(b),<br>192.751(c))  | Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?   |
| 61. | 7541 Bremerton | Sat             | PRR.OM    | 34         | TQ.QUOMCONST.WELDER.R    | 192.227(a),<br>192.227(b),<br>192.229(a),<br>192.229(b),<br>192.229(c),<br>192.229(d),<br>192.328(a),<br>192.328(b), | Do records indicate adequate qualification of welders?   |

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|-----|-------------------------------------|-----------------|-----------|------------|--------------------------------|---|--|
|     |                                     |                 |           |            |                                | 192.807(a), 192.807(b))   |  |
| 62. | 7541 Bremerton                      | Sat             | PRR.OM    | 35         | TQ.QUOMCONST.NDT.R             | 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))          | Do records indicate the qualification of nondestructive testing personnel?   |
| 63. | 7541 Bremerton (and 5 other assets) | Sat             | PRR.OM    | 36         | DC.CO.PLASTICJOINTPROCEDURE.R  | 192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))             | Have plastic pipe joining procedures been qualified in accordance with 192.283?  |
| 64. | 7541 Bremerton                      | Sat             | PRR.OM    | 37         | DC.CO.PLASTICJOINTQUAL.R       | 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b)) | Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?   |
| 65. | 7541 Bremerton                      | Sat             | PRR.OM    | 38         | DC.CO.PLASTICJOINTINSPECTION.R | 192.287 (192.807(a), 192.807(b))  | Do records indicate persons inspecting the making of plastic pipe joints have been qualified?  |
| 66. | 7541 Bremerton                      | Sat             | PRR.OM    | 39         | DC.CO.PLASTICPIPESEP.R         |   | Do records indicate minimum separation requirements are met for plastic pipelines?   |
| 67. | 7541 Bremerton                      | Sat             | PRR.OM    | 40         | DC.METERREGSVC.REGTEST.R       |   | Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems? |
| 68. | 7541 Bremerton                      | Sat             | PRR.OM    | 41         | MO.RW.LEAKFOLLOWUP.R           |   | Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?                        |
| 69. | 7541 Bremerton                      | NA              | PRR.OM    | 42         | MO.RW.DOWNGRADELEAKREPAIR.R    |   | Do records indicate that leaks that have been downgraded are repaired within twenty-one months?  |
| 70. | 7541 Bremerton                      | Sat             | PRR.OM    | 43         | MO.RW.LEAKREPAIRTIME.R         |   | Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?   |
| 71. | 7541 Bremerton                      | Sat             | PRR.OM    | 44         | MO.RW.LEAKRECORDS.R            |   | Have gas leak records been prepared and maintained as required?  |



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| 72. | 7541 Bremerton (and 5 other assets) | NA     |          | PRR.OM       | 45         | MO.GM.RECORDS.R                    | 192.605(b)(1)<br>(192.243(f),<br>192.709(a),<br>192.709(b),<br>192.709(c))   | Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test? |
| 73. | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE | 1.         | DC.MA.MARKING.O                    | 192.63(a)<br>(192.63(b),<br>192.63(c),<br>192.63(d))   | Are pipe, valves, and fittings properly marked for identification?   |
| 74. | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE | 2.         | DC.DPC.GDVALVEPLACEMENT.O          | 192.141<br>(192.181(a),<br>192.181(b),<br>192.181(c))  | Are distribution line valves being installed as required of 192.181?   |
| 75. | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE | 3.         | DC.METERREGSVC.CUSTOMETERREGLOC.O  | 192.351<br>(192.353(a),<br>192.353(b),<br>192.353(c),<br>192.353(d))   | Are meters and service regulators being located consistent with the requirements of 192.353?   |
| 76. | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE | 4.         | DC.METERREGSVC.CUSTOMETERREGPROT.O | 192.351<br>(192.355(a),<br>192.355(b),<br>192.355(c))  | Are meters and service regulators being protected from damage consistent with the requirements of 192.355?   |
| 77. | 7541 Bremerton                      | NA     | (2)      | FR.FIELDPIPE | 5.         | MO.RW.ROWMARKER.O                  | 192.707(a)<br>(192.707(b),<br>192.707(d),<br>CGA Best Practices,<br>v4.0,<br>Practice 2-5,<br>CGA Best Practices,<br>v4.0,<br>Practice 4-20) | Are line markers placed and maintained as required?  |
| 78. | 7541 Bremerton                      | Sat    | (2)      | FR.FIELDPIPE | 6.         | MO.RW.ROWMARKERABOVE.O             | 192.707(c)<br>(CGA Best Practices,<br>v4.0,<br>Practice 2-5,<br>CGA Best Practices,<br>v4.0,<br>Practice 4-20)                               | Are line markers placed and maintained as required for above ground pipelines?   |
| 79. | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE | 14         | DC.METERREGSVC.EXCSFLOWVLVLOCATE.O | 192.351<br>(192.381(c),<br>192.381(d),<br>192.381(e))  | Are service line excess flow valves located and identified in accordance with the requirements of 192.381?   |
| 80. | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE | 15         | DC.METERREGSVC.REGTEST.O           |  | Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?                 |

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|-----|----------------|--------|----------|--------------|------------|-----------------------------|--|--|
| 81. | 7541 Bremerton | NA     |          | FR.FIELDPIPE | 16         | TD.COAT.NEWPIPEINSTALL.O    | 192.461(d)   | Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?   |
| 82. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 18         | TD.CPMONITOR.CURRENTTEST.O  | 192.465(b)   | Are impressed current sources properly maintained and are they functioning properly?   |
| 83. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 19         | TD.CP.ELECISOLATE.O         | 192.467(a),<br>192.467(b),<br>192.467(c),<br>192.467(d),<br>192.467(e) | Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 84. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 20         | TD.CPMONITOR.TESTSTATION.O  | 192.469  | Do cathodically protected pipelines have a sufficient number of test stations?   |
| 85. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 21         | TD.CPMONITOR.TESTLEAD.O     | 192.471(a)   | Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?   |
| 86. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 22         | FS.FG.CASING.O              |  | Are all casings bare steel and do they have test leads installed on new casings without vents?   |
| 87. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 23         | FS.FG.CASESEAL.O            |  | Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?   |
| 88. | 7541 Bremerton | NA     |          | FR.FIELDPIPE | 24         | TD.CPMONITOR.INTFRCURRENT.O | 192.473(a)   | Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?  |
| 89. | 7541 Bremerton | Sat    | (2)      | FR.FIELDPIPE | 29         | TD.ATM.ATMCORRODEINSP.O     | 192.481(b),<br>192.481(c),<br>192.479(a),<br>192.479(b),<br>192.479(c) | Is pipe that is exposed to atmospheric corrosion protected?  |
| 90. | 7541 Bremerton | Sat    |          | FR.FIELDPIPE | 30         | AR.RCOM.REMEDIATIONOM.O     | 192.487(a),<br>192.487(b)  | Is anomaly remediation and documentation of remediation adequate for all segments?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7541 Bremerton

| Row | Assets         | Result (Note 1) | Sub-Group    | Question # | Question ID                  | References  | Question Text  |
|-----|----------------|-----------------|--------------|------------|------------------------------|---|--|
| 91. | 7541 Bremerton | Sat             | FR.FIELDPIPE | 32         | MO.GOODOR.ODORIZE.O          | 192.625(a)<br>(192.625(c),<br>192.625(d),<br>192.625(e),<br>192.625(f)) | Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?  |
| 92. | 7541 Bremerton | NA              | FR.FIELDPIPE | 33         | MO.GO.PURGE.O                | 192.629(a)<br>(192.629(b))  | Are lines being purged in accordance with 192.629?   |
| 93. | 7541 Bremerton | Sat             | FR.FIELDPIPE | 34         | MO.GMOPP.PRESSREGTEST.O      | 192.739(a)<br>(192.739(b))  | Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?   |
| 94. | 7541 Bremerton | NA              | FR.FIELDPIPE | 35         | MO.GMOPP.PRESSREGMETER.O     | 192.741(a)<br>(192.741(b),<br>192.741(c))                               | Are telemetering or recording gauges properly utilized as required for distribution systems?   |
| 95. | 7541 Bremerton | Sat             | FR.FIELDPIPE | 36         | MO.GMOPP.MULTIPRESSREG.O     |   | Are regulator stations installed in a manner to provide protection between regulator stages?   |
| 96. | 7541 Bremerton | Sat             | FR.FIELDPIPE | 37         | MO.GM.DISTVALVEINSPECT.O     | 192.747(a)<br>(192.747(b))  | Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable? |
| 97. | 7541 Bremerton | NA              | FR.FIELDPIPE | 38         | MO.GM.VAULTINSPECT.O         | 192.749(a)<br>(192.749(b),<br>192.749(c),<br>192.749(d))                | Are vault inspections adequate?  |
| 98. | 7541 Bremerton | Sat             | FR.FIELDPIPE | 39         | AR.RMP.IGNITION.O            | 192.751(a)<br>(192.751(b),<br>192.751(c))                               | Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.  |
| 99. | 7541 Bremerton | Sat             | FR.FIELDPIPE | 42         | AR.PTI.PLASTICPRESSURETEST.O |   | Is plastic pipe installed and backfilled prior to pressure testing?  |
| 100 | 7541 Bremerton | Sat             | FR.FIELDPIPE | 43         | AR.PTI.EQUIPCALIB.O          |   | Is pressure testing equipment calibrated according to calibration schedules and procedures?  |
| 101 | 7541 Bremerton | Sat             | FR.FIELDPIPE | 44         | DC.CO.PLASTICPIPEPROC.O      |   | Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7541 Bremerton

| Row | Assets                              | Result | (Note 1) | Sub-Group       | Question # | Question ID              | References   | Question Text  |
|-----|-------------------------------------|--------|----------|-----------------|------------|--------------------------|--|--|
| 102 | 7541 Bremerton                      | NA     |          | FR.FIELDPIPE    | 45         | DC.CO.PLASTICWEAKLINK.O  |  | Is a weak link installed when pulling plastic pipe by mechanical means?  |
| 103 | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE    | 46         | DC.CO.PLASTICPIPESEP.O   |  | Are plastic pipelines installed with the minimum separation from other utilities as required?  |
| 104 | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE    | 47         | DC.CO.PLASTICBACKFILL.O  |  | Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?   |
| 105 | 7541 Bremerton                      | NA     |          | FR.FIELDPIPE    | 48         | DC.CO.PLASTICSQUEEZING.O |  | Is the number of times plastic pipe can be squeezed and how far from fittings plastic pipe can be squeezed limited?                                |
| 106 | 7541 Bremerton                      | Sat    |          | FR.FIELDPIPE    | 49         | MO.GM.ONSITEPROCS.O      |  | Are procedures applicable to the work being done located onsite where the work is being done?  |
| 107 | 7541 Bremerton                      | NA     | (2)      | ATT1FR.FIELDPCS | 5.         | MO.RW.ROWMARKER.O        | 192.707(a)<br>(192.707(b),<br>192.707(d),<br>CGA Best Practices,<br>v4.0,<br>Practice 2-5,<br>CGA Best Practices,<br>v4.0,<br>Practice 4-20) | Are line markers placed and maintained as required?  |
| 108 | 7541 Bremerton                      | Sat    | (2)      | ATT1FR.FIELDPCS | 6.         | MO.RW.ROWMARKERABOVE.O   | 192.707(c)<br>(CGA Best Practices,<br>v4.0,<br>Practice 2-5,<br>CGA Best Practices,<br>v4.0,<br>Practice 4-20)                               | Are line markers placed and maintained as required for above ground pipelines?   |
| 109 | 7541 Bremerton                      | Sat    | (2)      | ATT1FR.FIELDPCS | 22         | TD.ATM.ATMCORRODEINSP.O  | 192.481(b)<br>(192.481(c),<br>192.479(a),<br>192.479(b),<br>192.479(c))  | Is pipe that is exposed to atmospheric corrosion protected?  |
| 110 | 7541 Bremerton (and 5 other assets) | NA     |          | GDIM.KN         | 3.         | GDIM.RA.GAPS.P           | 192.1007(a)<br>(3)   | Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records? |
| 111 | 7541 Bremerton (and 5 other assets) | NA     |          | GDIM.KN         | 4.         | GDIM.RA.INFONEEDS.P      | 192.1007(a)<br>(3)   | Do the procedures specify the means to collect the additional information needed to  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7541 Bremerton

| Row | Assets                              | Result (Note 1) | Sub-Group | Question # | Question ID                       | References     | Question Text  |
|-----|-------------------------------------|-----------------|-----------|------------|-----------------------------------|----------------|--|
|     |                                     |                 |           |            |                                   |                | fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)?  |
| 112 | 7541 Bremerton (and 5 other assets) | NA              | GDIM.KN   | 5.         | GDIM.RA.INFONEEDS.R               | 192.1007(a)(3) | Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records?   |
| 113 | 7541 Bremerton (and 4 other assets) | Sat             | GDIM.KN   | 7.         | GDIM.RA.NEWPIPEDATA.P             | 192.1007(a)(5) | Do the procedures require the capture and retention of data on any new pipeline installed?   |
| 114 | 7541 Bremerton                      | Sat             | GDIM.KN   | 8.         | GDIM.RA.NEWPIPEDATA.R             | 192.1007(a)(5) | Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?        |
| 115 | 7541 Bremerton (and 5 other assets) | Sat             | GDIM.MF   | 1.         | GDIM.RR.MECHANICALFITTING.P       | 192.1009       | Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?   |
| 116 | 7541 Bremerton                      | Sat             | GDIM.IMPL | 12.        | GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R | 192.1007(d)    | Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)? |
| 117 | 7541 Bremerton                      | Sat             | GDIM.IMPL | 16.        | GDIM.PM.LEAKMANAGEMENTIMPL.R      | 192.1007(d)    | Can the operator provide documentation to demonstrate that an effective leak management program is being implemented (answer "N/A" if all leaks are repaired when found)?      |
| 118 | 7541 Bremerton (and 5 other assets) | NA              | GDIM.IMPL | 22.        | GDIM.QA.RECORDREQTSDIMPIMPL.R     | 192.1011       | Were DIMP procedures followed as applicable to records retention?  |
| 119 | 7541 Bremerton                      | Sat             | GDIM.IMPL | 25.        | GDIM.RA.DATAFORMIMPL.R            | 192.1007(a)    | Are data collection forms used in conjunction with the operator's DIMP plan being fully and accurately completed?  |
| 120 | 7541 Bremerton (and 5 other assets) | NA              | GDIM.IMPL | 26.        | GDIM.RA.GAPSIMPL.R                | 192.1007(a)(3) | Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7541 Bremerton

| Row | Assets                              | Result | (Note 1) | Sub-Group        | Question # | Question ID                         | References             | Question Text   |
|-----|-------------------------------------|--------|----------|------------------|------------|-------------------------------------|------------------------|---|
|     |                                     |        |          |                  |            |                                     |                        | potential threats being collected?  |
| 121 | 7541 Bremerton                      | Sat    |          | GDIM.IMPL        | 30         | GDIM.RA.NEWPIPEIMPL.R               | 192.1007(a)(5)         | Have required data on any new pipeline installations since August 2, 2011 been captured (e.g., location, wall thickness/SDR, manufacturer, lot/production number)?  |
| 122 | 7541 Bremerton (and 5 other assets) | NA     |          | GDIM.IMPL        | 31         | GDIM.RA.OMINFONEEDSIMPL.R           | 192.1007(a)(3)         | Has any new or missing information identified or acquired during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?  |
| 123 | 7541 Bremerton (and 5 other assets) | NA     |          | GDIM.IMPL        | 38         | GDIM.RA.SYSINFONEEDSIMPL.R          | 192.1007(a)(3)         | Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected?  |
| 124 | 7541 Bremerton (and 5 other assets) | Sat    |          | GDIM.IMPL        | 41         | GDIM.RR.MECHANICALFITTINGRPTIMPL.R  | 192.1009(191.12)       | Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? |
| 125 | 7541 Bremerton                      | Sat    | (2)      | GDIM.IMPL        | 43         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009(191.12)       | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 126 | 7541 Bremerton                      | Sat    |          | GDIM.IMPL        | 44         | GDIM.RA.DEMOUNDERSTANDINGIMPL.O     | 192.1007(a)            | Do operator personnel in the field understand their responsibilities under the DIMP plan?   |
| 127 | 7541 Bremerton                      | Sat    |          | MISCTOPICS.PROT9 | 2.         | TQ.PROT9.QUALIFICATIONSTATUS.O      | 192.801(a)(192.809(a)) | Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.  |
| 128 | 7541 Bremerton                      | Sat    |          | MISCTOPICS.PROT9 | 3.         | TQ.PROT9.TASKPERFORMANCE.O          | 192.801(a)(192.809(a)) | Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator  |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7541 Bremerton

| Row | Assets                              | Result | (Note 1) | Sub-Group           | Question # | Question ID               | References   | Question Text  |
|-----|-------------------------------------|--------|----------|---------------------|------------|---------------------------|--|--|
|     |                                     |        |          |                     |            |                           |  | approved contractor procedures.  |
| 129 | 7541 Bremerton                      | Sat    |          | MISCTOPICS.PROT9    | 4.         | TQ.PROT9.AOCRECOG.O       | 192.801(a)<br>(192.809(a))   | Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.   |
| 130 | 7541 Bremerton                      | Sat    |          | MISCTOPICS.PROT9    | 5.         | TQ.PROT9.VERIFYQUAL.O     | 192.801(a)<br>(192.809(a))   | Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance. |
| 131 | 7541 Bremerton                      | Sat    | (2)      | MISCTOPICS.PUBAWARE | 21.        | EP.ERG.LIAISON.R          | 192.605(a)<br>(192.615(c)(1),<br>192.615(c)(2),<br>192.615(c)(3),<br>192.615(c)(4),<br>192.616(c),<br>ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?   |
| 132 | 7541 Bremerton (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 22.        | PD.PA.EVALEFFECTIVENESS.R | 192.616(c)<br>(API RP 1162 Section 8.4)  | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?  |
| 133 | 7541 Bremerton (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 23.        | PD.PA.LANGUAGE.R          | 192.616(g)<br>(API RP 1162 Section 2.3.1)  | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?  |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result | (Note 1) | Sub-Group  | Question # | Question ID                             | References           | Question Text  |
|-----|-------------------------------------|--------|----------|------------|------------|---|----------------------|--|
| 1.  | 7542 Sunnyside (and 4 other assets) | Sat    | (2)      | PRR.REPORT | 2.         | GDIM.RR.MECHANICALFITTINGDATA<br>IMPL.R | 192.1009<br>(191.12) | Have accurate records been maintained documenting mechanical fitting |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result (Note 1) | Sub-Group     | Question # | Question ID                   | References   | Question Text  |
|-----|-------------------------------------|-----------------|---------------|------------|-------------------------------|--|--|
|     |                                     |                 |               |            |                               |  | failures that resulted in hazardous leaks?   |
| 2.  | 7542 Sunnyside (and 3 other assets) | Sat             | PRR.REPORT    | 3.         | RPT.RR.INCIDENTREPORT.R       | 191.9(a)   | Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe? |
| 3.  | 7542 Sunnyside (and 5 other assets) | Sat             | PRR.REPORT    | 5.         | RPT.RR.ANNUALREPORT.R         | 191.11(a)  | Have complete and accurate Annual Reports been submitted?  |
| 4.  | 7542 Sunnyside (and 5 other assets) | NA              | PRR.REPORT    | 6.         | RPT.RR.SRCR.R                 | 191.23(a)<br>(191.23(b),<br>191.25(a),<br>191.25(b)) | Do records indicate safety-related condition reports were filed as required?   |
| 5.  | 7542 Sunnyside (and 5 other assets) | Sat             | PRR.REPORT    | 7.         | MO.GO.CUSTNOTIFY.R            | 192.16(d)<br>(192.16(a),<br>192.16(b),<br>192.16(c)) | Do records indicate the customer notification process satisfies the requirements of 192.16?  |
| 6.  | 7542 Sunnyside (and 5 other assets) | Sat             | PRR.REPORT    | 9.         | RPT.RR.DAILYCONSTRUCTIONRPT.R |  | Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?        |
| 7.  | 7542 Sunnyside (and 3 other assets) | NA              | PRR.CORROSION | 9.         | TD.CP.UNPROTECT.R             | 192.491(c)<br>(192.465(e))                           | Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?                                     |
| 8.  | 7542 Sunnyside (and 5 other assets) | Sat             | PRR.OM        | 2.         | MO.GO.OMANNUALREVIEW.R        | 192.605(a)   | Has the operator conducted annual reviews of the written procedures or processes in the manual as required?  |
| 9.  | 7542 Sunnyside (and 5 other assets) | Sat             | (2) PRR.OM    | 4.         | PD.PA.EVALEFFECTIVENESS.R     | 192.616(c)<br>(API RP 1162<br>Section 8.4)           | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems              |



Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result | (Note 1) | Sub-Group | Question # | Question ID                      | References   | Question Text   |
|-----|-------------------------------------|--------|----------|-----------|------------|----------------------------------|--|---|
|     |                                     |        |          |           |            |                                  |  | covered by the program?   |
| 10. | 7542 Sunnyside (and 5 other assets) | Sat    | (2)      | PRR.OM    | 5.         | PD.PA.LANGUAGE.R                 | 192.616(g) (API RP 1162 Section 2.3.1)   | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?                   |
| 11. | 7542 Sunnyside (and 3 other assets) | Sat    |          | PRR.OM    | 15.        | MO.GOABNORMAL.ABNORMALREVIEW.W.R | 192.605(a) (192.605(c)(4))   | Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?                 |
| 12. | 7542 Sunnyside (and 5 other assets) | Sat    |          | PRR.OM    | 16.        | PD.OC.PDPROGRAM.R                | 192.614(c)   | Does the damage prevention program meet minimum requirements specified in 192.614(c)?   |
| 13. | 7542 Sunnyside (and 5 other assets) | NA     |          | PRR.OM    | 17.        | MO.GOCLASS.CLASSLOCATESTUDY.R    | 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f)) | Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location? |
| 14. | 7542 Sunnyside (and 5 other assets) | Sat    |          | PRR.OM    | 19.        | EP.ERG.TRAINING.R                | 192.605(a) (192.615(b)(2))   | Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?  |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result (Note 1) | Sub-Group    | Question # | Question ID                           | References   | Question Text  |
|-----|-------------------------------------|-----------------|--------------|------------|---------------------------------------|--|--|
| 15. | 7542 Sunnyside (and 4 other assets) | NA              | PRR.OM       | 31         | MO.GM.IGNITION.R                      | 192.709 (192.751(a), 192.751(b), 192.751(c))                   | Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?               |
| 16. | 7542 Sunnyside (and 5 other assets) | Sat             | PRR.OM       | 36         | DC.CO.PLASTICJOINTPROCEDURE.R         | 192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))    | Have plastic pipe joining procedures been qualified in accordance with 192.283?  |
| 17. | 7542 Sunnyside (and 4 other assets) | NA              | PRR.OM       | 42         | MO.RW.DOWNGRADELEAKREPAIR.R           |  | Do records indicate that leaks that have been downgraded are repaired within twenty-one months?  |
| 18. | 7542 Sunnyside (and 5 other assets) | NA              | PRR.OM       | 45         | MO.GM.RECORDS.R                       | 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c)) | Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test? |
| 19. | 7542 Sunnyside (and 1 other asset)  | Sat             | FR.FIELDPIPE | 3.         | DC.METERREGSVC.CUSTOMETERREGL<br>OC.O | 192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))       | Are meters and service regulators being located consistent with the requirements of 192.353?   |
| 20. | 7542 Sunnyside (and 3 other assets) | NA              | FR.FIELDPIPE | 33         | MO.GO.PURGE.O                         | 192.629(a) (192.629(b))  | Are lines being purged in accordance with 192.629?   |
| 21. | 7542 Sunnyside (and 3 other assets) | NA              | FR.FIELDPIPE | 38         | MO.GM.VAULTINSPECT.O                  | 192.749(a) (192.749(b), 192.749(c), 192.749(d))                | Are vault inspections adequate?  |
| 22. | 7542 Sunnyside (and 5 other assets) | NA              | GDIM.KN      | 3.         | GDIM.RA.GAPS.P                        | 192.1007(a)(3)   | Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records?                                   |
| 23. | 7542 Sunnyside (and 5 other assets) | NA              | GDIM.KN      | 4.         | GDIM.RA.INFONEEDS.P                   | 192.1007(a)(3)   | Do the procedures specify the means to collect the additional  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result (Note 1) | Sub-Group | Question # | Question ID                       | References     | Question Text  |
|-----|-------------------------------------|-----------------|-----------|------------|-----------------------------------|----------------|--|
|     |                                     |                 |           |            |                                   |                | information needed to fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)?                                |
| 24. | 7542 Sunnyside (and 5 other assets) | NA              | GDIM.KN   | 5.         | GDIM.RA.INFONEEDS.R               | 192.1007(a)(3) | Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records?   |
| 25. | 7542 Sunnyside (and 4 other assets) | Sat             | GDIM.KN   | 7.         | GDIM.RA.NEWPIPEDATA.P             | 192.1007(a)(5) | Do the procedures require the capture and retention of data on any new pipeline installed?   |
| 26. | 7542 Sunnyside (and 4 other assets) | Sat             | GDIM.KN   | 8.         | GDIM.RA.NEWPIPEDATA.R             | 192.1007(a)(5) | Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?        |
| 27. | 7542 Sunnyside (and 5 other assets) | Sat             | GDIM.MF   | 1.         | GDIM.RR.MECHANICALFITTING.P       | 192.1009       | Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?   |
| 28. | 7542 Sunnyside (and 4 other assets) | NA              | GDIM.IMPL | 12.        | GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R | 192.1007(d)    | Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)? |
| 29. | 7542 Sunnyside (and 5 other assets) | NA              | GDIM.IMPL | 22.        | GDIM.QA.RECORDREQTSDIMPIMPL.R     | 192.1011       | Were DIMP procedures followed as applicable to records retention?  |
| 30. | 7542 Sunnyside (and 5 other assets) | NA              | GDIM.IMPL | 26.        | GDIM.RA.GAPSIMPL.R                | 192.1007(a)(3) | Is missing or incomplete system information and  |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result | (Note 1) | Sub-Group           | Question # | Question ID                         | References                           | Question Text   |
|-----|-------------------------------------|--------|----------|---------------------|------------|-------------------------------------|--------------------------------------|---|
|     |                                     |        |          |                     |            |                                     |                                      | data needed to fill knowledge gaps to assess existing and potential threats being collected?  |
| 31. | 7542 Sunnyside (and 5 other assets) | NA     |          | GDIM.IMPL           | 31         | GDIM.RA.OMINFONEEDSIMPL.R           | 192.1007(a)(3)                       | Has any new or missing information identified or acquired during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?  |
| 32. | 7542 Sunnyside (and 5 other assets) | NA     |          | GDIM.IMPL           | 38         | GDIM.RA.SYSINFONEEDSIMPL.R          | 192.1007(a)(3)                       | Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected?  |
| 33. | 7542 Sunnyside (and 5 other assets) | Sat    |          | GDIM.IMPL           | 41         | GDIM.RR.MECHANICALFITTINGRPTIMPL.R  | 192.1009 (191.12)                    | Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? |
| 34. | 7542 Sunnyside (and 4 other assets) | Sat    | (2)      | GDIM.IMPL           | 43         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009 (191.12)                    | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 35. | 7542 Sunnyside (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 22         | PD.PA.EVALEFFECTIVENESS.R           | 192.616(c) (API RP 1162 Section 8.4) | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7542 Sunnyside

| Row | Assets                              | Result | (Note 1) | Sub-Group           | Question # | Question ID      | References                                | Question Text   |
|-----|-------------------------------------|--------|----------|---------------------|------------|------------------|---|---|
| 36. | 7542 Sunnyside (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 23         | PD.PA.LANGUAGE.R | 192.616(g)<br>(API RP 1162 Section 2.3.1) | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas? |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group  | Question # | Question ID                         | References                                     | Question Text  |
|-----|--------------------------------------|--------|----------|------------|------------|-------------------------------------|--|--|
| 1.  | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.REPORT | 1.         | RPT.RR.IMMEDREPORT.R                | 191.5(a)<br>(191.7(a), 191.7(d))               | Do records indicate immediate notifications of incidents were made in accordance with 191.5?   |
| 2.  | 7543 Moses Lake (and 4 other assets) | Sat    | (2)      | PRR.REPORT | 2.         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009<br>(191.12)                           | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?  |
| 3.  | 7543 Moses Lake (and 3 other assets) | Sat    |          | PRR.REPORT | 3.         | RPT.RR.INCIDENTREPORT.R             | 191.9(a)                                       | Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?       |
| 4.  | 7543 Moses Lake (and 1 other asset)  | NA     |          | PRR.REPORT | 4.         | RPT.RR.INCIDENTREPORTSUPP.R         | 191.9(b)                                       | Do records indicate accurate supplemental incident reports were filed and within the required timeframe?   |
| 5.  | 7543 Moses Lake (and 5 other assets) | Sat    |          | PRR.REPORT | 5.         | RPT.RR.ANNUALREPORT.R               | 191.11(a)                                      | Have complete and accurate Annual Reports been submitted?  |
| 6.  | 7543 Moses Lake (and 5 other assets) | NA     |          | PRR.REPORT | 6.         | RPT.RR.SRCR.R                       | 191.23(a)<br>(191.23(b), 191.25(a), 191.25(b)) | Do records indicate safety-related condition reports were filed as required?   |
| 7.  | 7543 Moses Lake (and 5 other assets) | Sat    |          | PRR.REPORT | 7.         | MO.GO.CUSTNOTIFY.R                  | 192.16(d)<br>(192.16(a), 192.16(b), 192.16(c)) | Do records indicate the customer notification process satisfies the requirements of 192.16?  |
| 8.  | 7543 Moses Lake (and 1 other asset)  | NA     |          | PRR.REPORT | 8.         | RPT.RR.MAOPINCREASENOTIFY.R         |  | Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig? |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result (Note 1) | Sub-Group     | Question # | Question ID                   | References  | Question Text  |
|-----|--------------------------------------|-----------------|---------------|------------|-------------------------------|---|--|
| 9.  | 7543 Moses Lake (and 5 other assets) | Sat             | PRR.REPORT    | 9.         | RPT.RR.DAILYCONSTRUCTIONRPT.R |   | Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?  |
| 10. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 1.         | TQ.QU.CORROSION.R             | 192.453 (192.807(a), 192.807(b))  | Do records indicate qualification of personnel implementing pipeline corrosion control methods?  |
| 11. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 2.         | TD.CP.ELECSISOLATE.R          | 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e)) | Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 12. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 3.         | TD.CP.RECORDS.R               | 192.491(a)  | Do records indicate the location of all items listed in 192.491(a)?  |
| 13. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 4.         | TD.CPEXPOSED.EXPOSEINSPECT.R  | 192.491(c) (192.459)  | Do records adequately document that exposed buried piping was examined for corrosion?  |
| 14. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 5.         | TD.CPMONITOR.CURRENTTEST.R    | 192.491(c) (192.465(b))   | Do records document details of electrical checks of sources of rectifiers or other impressed current sources?  |
| 15. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 6.         | TD.CPMONITOR.TEST.R           | 192.491(c) (192.465(a))   | Do records adequately document cathodic protection monitoring tests have occurred as required?   |
| 16. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 7.         | TD.CPMONITOR.REVCURRENTTEST.R | 192.491(c) (192.465(c))   | Do records document details of electrical checks interference bonds, diodes, and reverse current switches?   |
| 17. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.CORROSION | 8.         | TD.CPMONITOR.DEFICIENCY.R     | 192.491(c) (192.465(d))   | Do records adequately document actions taken to correct any identified deficiencies in corrosion control?  |
| 18. | 7543 Moses Lake (and 3 other assets) | NA              | PRR.CORROSION | 9.         | TD.CP.UNPROTECT.R             | 192.491(c) (192.465(e))   | Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                              | Result | (Note 1) | Sub-Group     | Question # | Question ID                 | References  | Question Text   |
|-----|-------------------------------------|--------|----------|---------------|------------|-----------------------------|---|---|
| 19. | 7543 Moses Lake (and 1 other asset) | Sat    |          | PRR.CORROSION | 10         | TD.CPMONITOR.TESTSTATION.R  | 192.469   | Do records identify the location of test stations and show a sufficient number of test stations?  |
| 20. | 7543 Moses Lake (and 1 other asset) | Sat    |          | PRR.CORROSION | 11         | TD.CPMONITOR.TESTLEAD.R     | 192.491(c),<br>192.471(a),<br>192.471(b),<br>192.471(c))                | Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?  |
| 21. | 7543 Moses Lake                     | Sat    |          | PRR.CORROSION | 12         | TD.CPMONITOR.INTFRCURRENT.R | 192.491(c)<br>(192.473(a))  | Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized? |
| 22. | 7543 Moses Lake (and 1 other asset) | NA     |          | PRR.CORROSION | 13         | FS.FG.CASINGTESTLEAD.R      |   | Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?  |
| 23. | 7543 Moses Lake (and 1 other asset) | Sat    |          | PRR.CORROSION | 14         | FS.FG.CASINGSEALS.R         |   | Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?   |
| 24. | 7543 Moses Lake (and 1 other asset) | Sat    |          | PRR.CORROSION | 16         | TD.ICP.EXAMINE.R            | 192.491(c)<br>(192.475(a),<br>192.475(b))                               | Do records document examination of removed pipe for evidence of internal corrosion?   |
| 25. | 7543 Moses Lake (and 1 other asset) | Sat    |          | PRR.CORROSION | 18         | TD.ATM.ATMCORRODEINSP.R     | 192.491(c)<br>(192.481(a),<br>192.481(b),<br>192.481(c))                | Do records document inspection of aboveground pipe for atmospheric corrosion?   |
| 26. | 7543 Moses Lake (and 1 other asset) | Sat    |          | PRR.CORROSION | 19         | TD.COAT.NEWPIPE.R           | 192.491(c)<br>(192.455(a),<br>192.461(a),<br>192.461(b),<br>192.483(a)) | Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?   |
| 27. | 7543 Moses Lake (and 1 other asset) | NA     |          | PRR.CORROSION | 20         | TD.ICP.REPAIR.R             | 192.485(a)<br>(192.485(b))  | Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group     | Question # | Question ID                        | References   | Question Text  |
|-----|--------------------------------------|--------|----------|---------------|------------|------------------------------------|--|--|
| 28. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.CORROSION | 21         | TD.ICP.EVALUATE.R                  | 192.491(c)<br>(192.485(c))   | Do records document adequate evaluation of internally corroded pipe?   |
| 29. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.PT        | 1.         | DC.PTLOWPRESS.PRESSTEST100PSIG.R   | 192.517(b)<br>(192.509(a),<br>192.509(b))  | Do records indicate that pressure testing is conducted in accordance with 192.509(a)?  |
| 30. | 7543 Moses Lake                      | NA     |          | PRR.PT        | 2.         | DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R | 192.517(a)<br>(192.507(a),<br>192.507(b),<br>192.507(c))   | Do records indicate that pressure testing is conducted in accordance with 192.507?   |
| 31. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.PT        | 3.         | DC.PT.SERVICELINE.R                | 192.517(b)<br>(192.511(a),<br>192.511(b),<br>192.511(c))   | Do records indicate that pressure testing is conducted in accordance with 192.511?   |
| 32. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.PT        | 4.         | DC.PT.PRESSTESTPLASTIC.R           | 192.517(b)<br>(192.513(a),<br>192.513(b),<br>192.513(c),<br>192.513(d))  | Do records indicate that pressure testing is conducted in accordance with 192.513?   |
| 33. | 7543 Moses Lake (and 1 other asset)  | NA     |          | PRR.UPRATE    | 1.         | MO.GOUPRATE.MAOPINCREASE.R         | 192.553(a)<br>(192.553(b),<br>192.553(c))  | Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?   |
| 34. | 7543 Moses Lake (and 1 other asset)  | NA     |          | PRR.UPRATE    | 3.         | MO.GOUPRATE.MAOPINCREASELIMIT.R    | 192.553(b)<br>(192.553(c),<br>192.553(d),<br>192.557(a))   | Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?   |
| 35. | 7543 Moses Lake (and 1 other asset)  | NA     |          | PRR.UPRATE    | 4.         | MO.GOUPRATE.MAOPINCREASEPREP.R     | 192.553(b)<br>(192.553(c),<br>192.553(a),<br>192.557(b),<br>192.557(c))  | Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?  |
| 36. | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | PRR.OM        | 1.         | EP.ERG.LIAISON.R                   | 192.605(a)<br>(192.615(c)(<br>1),<br>192.615(c)(<br>2),<br>192.615(c)(<br>3),<br>192.615(c)(<br>4),<br>192.616(c),<br>ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? |
| 37. | 7543 Moses Lake (and 5 other assets) | Sat    |          | PRR.OM        | 2.         | MO.GO.OMANNUALREVIEW.R             | 192.605(a)   | Has the operator conducted annual reviews of the written procedures or processes in the manual as required?  |
| 38. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM        | 3.         | MO.RW.MARKERREPLACE.R              |  | Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?   |



## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group | Question # | Question ID                    | References                             | Question Text   |
|-----|--------------------------------------|--------|----------|-----------|------------|--------------------------------|--|---|
| 39. | 7543 Moses Lake (and 5 other assets) | Sat    | (2)      | PRR.OM    | 4.         | PD.PA.EVALEFFECTIVENESS.R      | 192.616(c) (API RP 1162 Section 8.4)   | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?   |
| 40. | 7543 Moses Lake (and 5 other assets) | Sat    | (2)      | PRR.OM    | 5.         | PD.PA.LANGUAGE.R               | 192.616(g) (API RP 1162 Section 2.3.1) | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?   |
| 41. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 8.         | MO.GO.OMEFFECTREVIEW.R         | 192.605(a) (192.605(b) (8))            | Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found? |
| 42. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 9.         | MO.RW.DISTPATROL.R             | 192.603(b) (192.721(a), 192.721(b))    | Do records indicate distribution patrolling was conducted as required?  |
| 43. | 7543 Moses Lake                      | Sat    |          | PRR.OM    | 10.        | MO.RW.DISTPATROLLEAKAGE.R      | 192.603(b) (192.723(a), 192.723(b))    | Do records indicate distribution leakage surveys were conducted as required?  |
| 44. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 11.        | MO.RW.MARKERSMAPSDRAW.R        |  | Are records sufficient to indicate class location and other areas where pipeline markers are required?  |
| 45. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 12.        | MO.RW.MARKERSURVEY.R           |  | Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?   |
| 46. | 7543 Moses Lake (and 3 other assets) | Sat    |          | PRR.OM    | 15.        | MO.GOABNORMAL.ABNORMALREVIEW.R | 192.605(a) (192.605(c) (4))            | Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result (Note 1) | Sub-Group | Question # | Question ID                    | References  | Question Text   |
|-----|--------------------------------------|-----------------|-----------|------------|--------------------------------|---|---|
| 47. | 7543 Moses Lake (and 5 other assets) | Sat             | PRR.OM    | 16         | PD.OC.PDPROGRAM.R              | 192.614(c)  | Does the damage prevention program meet minimum requirements specified in 192.614(c)?   |
| 48. | 7543 Moses Lake (and 5 other assets) | NA              | PRR.OM    | 17         | MO.GOCCLASS.CLASSLOCATESTUDY.R | 192.605(b)(1),<br>192.609(a),<br>192.609(b),<br>192.609(c),<br>192.609(d),<br>192.609(e),<br>192.609(f) | Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?   |
| 49. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.OM    | 18         | EP.ERG.POSTEVTREVIEW.R         | 192.605(a)<br>(192.615(b)(1),<br>192.615(b)(3))   | Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?  |
| 50. | 7543 Moses Lake (and 5 other assets) | Sat             | PRR.OM    | 19         | EP.ERG.TRAINING.R              | 192.605(a)<br>(192.615(b)(2))   | Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?  |
| 51. | 7543 Moses Lake                      | Sat             | PRR.OM    | 20         | EP.ERG.INCIDENTANALYSIS.R      | 192.605(a)<br>(192.617)   | Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures? |
| 52. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.OM    | 22         | MO.GOODOR.ODORIZE.R            | 192.709(c)<br>(192.625(a),<br>192.625(b),<br>192.625(c),<br>192.625(d),<br>192.625(e),<br>192.625(f))   | Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?  |
| 53. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.OM    | 23         | AR.RMP.TESTREINSTATE.R         | 192.603(b)<br>(192.725(a),<br>192.725(b))   | From the review of records, did the operator properly test disconnected service lines?  |
| 54. | 7543 Moses Lake (and 1 other asset)  | NA              | PRR.OM    | 24         | MO.GM.MOVEANDLOWER.R           |   | Do records indicate that a study was prepared before moving or lowering a   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result (Note 1) | Sub-Group | Question # | Question ID                | References   | Question Text  |
|-----|--------------------------------------|-----------------|-----------|------------|----------------------------|--|--|
|     |                                      |                 |           |            |                            |  | steel gas pipeline as required?  |
| 55. | 7543 Moses Lake                      | NA              | PRR.OM    | 25         | MO.GM.MOVEANDLOWERSURVEY.R |  | Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?   |
| 56. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.OM    | 27         | MO.GMOPP.PRESSREGTEST.R    | 192.709(c), (192.739(a), 192.739(b))                         | Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?  |
| 57. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.OM    | 28         | MO.GMOPP.PRESSREGCAP.R     | 192.709(c), (192.743(a), 192.743(b), 192.743(c))             | Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?                           |
| 58. | 7543 Moses Lake (and 1 other asset)  | Sat             | PRR.OM    | 29         | MO.GM.DISTVALVEINSPECT.R   | 192.603(b), (192.747(a), 192.747(b))                         | Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable? |
| 59. | 7543 Moses Lake (and 1 other asset)  | NA              | PRR.OM    | 30         | FS.FG.VAULTINSPECTFAC.R    | 192.709(c), (192.749(a), 192.749(b), 192.749(c), 192.749(d)) | Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?   |
| 60. | 7543 Moses Lake (and 4 other assets) | NA              | PRR.OM    | 31         | MO.GM.IGNITION.R           | 192.709, (192.751(a), 192.751(b), 192.751(c))                | Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group | Question # | Question ID                   | References   | Question Text  |
|-----|--------------------------------------|--------|----------|-----------|------------|-------------------------------|--|--|
| 61. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 34         | TQ.QUOMCONST.WELDER.R         | 192.227(a), 192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b) | Do records indicate adequate qualification of welders?   |
| 62. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 35         | TQ.QUOMCONST.NDT.R            | 192.243(b)(2), 192.807(a), 192.807(b), 192.328(a), 192.328(b)  | Do records indicate the qualification of nondestructive testing personnel?   |
| 63. | 7543 Moses Lake (and 5 other assets) | Sat    |          | PRR.OM    | 36         | DC.CO.PLASTICJOINTPROCEDURE.R | 192.273(b), 192.283(a), 192.283(b), 192.283(c), 192.283(d)   | Have plastic pipe joining procedures been qualified in accordance with 192.283?  |
| 64. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 37         | DC.CO.PLASTICJOINTQUAL.R      | 192.285(d), 192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b)   | Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?   |
| 65. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 38         | DC.CO.PLASTICJOINTINSP.R      | 192.287, 192.807(a), 192.807(b)  | Do records indicate persons inspecting the making of plastic pipe joints have been qualified?  |
| 66. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 39         | DC.CO.PLASTICPIPESEP.R        |  | Do records indicate minimum separation requirements are met for plastic pipelines?   |
| 67. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 40         | DC.METERREGSVC.REGTEST.R      |  | Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems? |
| 68. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM    | 41         | MO.RW.LEAKFOLLOW.R            |  | Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?                        |
| 69. | 7543 Moses Lake (and 4 other assets) | NA     |          | PRR.OM    | 42         | MO.RW.DOWNGRADELEAKREPAIR.R   |  | Do records indicate that leaks that have been downgraded are repaired within twenty-one months?  |
| 70. | 7543 Moses Lake (and 2 other assets) | Sat    |          | PRR.OM    | 43         | MO.RW.LEAKREPAIRTIME.R        |  | Do records indicate that leaks were repaired and re-evaluated in the   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group    | Question # | Question ID                         | References   | Question Text  |
|-----|--------------------------------------|--------|----------|--------------|------------|-------------------------------------|--|--|
|     |                                      |        |          |              |            |                                     |  | timeframes specified in WAC 480-93-18601?  |
| 71. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | PRR.OM       | 44         | MO.RW.LEAKRECORDS.R                 |  | Have gas leak records been prepared and maintained as required?  |
| 72. | 7543 Moses Lake (and 5 other assets) | NA     |          | PRR.OM       | 45         | MO.GM.RECORDS.R                     | 192.605(b)(1)<br>(192.243(f),<br>192.709(a),<br>192.709(b),<br>192.709(c))   | Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test? |
| 73. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 1.         | DC.MA.MARKING.O                     | 192.63(a)<br>(192.63(b),<br>192.63(c),<br>192.63(d))   | Are pipe, valves, and fittings properly marked for identification?   |
| 74. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 2.         | DC.DPC.GDVALVEPLACEMENT.O           | 192.141<br>(192.181(a),<br>192.181(b),<br>192.181(c))  | Are distribution line valves being installed as required of 192.181?   |
| 75. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 3.         | DC.METERREGSVC.CUSTOMETERREGLOC.O   | 192.351<br>(192.353(a),<br>192.353(b),<br>192.353(c),<br>192.353(d))   | Are meters and service regulators being located consistent with the requirements of 192.353?   |
| 76. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 4.         | DC.METERREGSVC.CUSTOMETERREGPROT.O  | 192.351<br>(192.355(a),<br>192.355(b),<br>192.355(c))  | Are meters and service regulators being protected from damage consistent with the requirements of 192.355?   |
| 77. | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | FR.FIELDPIPE | 5.         | MO.RW.ROWMARKER.O                   | 192.707(a)<br>(192.707(b),<br>192.707(d),<br>CGA Best Practices,<br>v4.0,<br>Practice 2-5,<br>CGA Best Practices,<br>v4.0,<br>Practice 4-20) | Are line markers placed and maintained as required?  |
| 78. | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | FR.FIELDPIPE | 6.         | MO.RW.ROWMARKERABOVE.O              | 192.707(c)<br>(CGA Best Practices,<br>v4.0,<br>Practice 2-5,<br>CGA Best Practices,<br>v4.0,<br>Practice 4-20)                               | Are line markers placed and maintained as required for above ground pipelines?   |
| 79. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 14         | DC.METERREGSVC.EXCSFLOWVVLVLOCATE.O | 192.351<br>(192.381(c),<br>192.381(d),<br>192.381(e))  | Are service line excess flow valves located and identified in accordance with the requirements of 192.381?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                              | Result (Note 1) | Sub-Group    | Question # | Question ID                 | References  | Question Text  |
|-----|-------------------------------------|-----------------|--------------|------------|-----------------------------|---|--|
| 80. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 15         | DC.METERREGSVC.REGTEST.O    |   | Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?   |
| 81. | 7543 Moses Lake (and 1 other asset) | NA              | FR.FIELDPIPE | 16         | TD.COAT.NEWPIPEINSTALL.O    | 192.461(d)  | Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?   |
| 82. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 18         | TD.CPMONITOR.CURRENTTEST.O  | 192.465(b)  | Are impressed current sources properly maintained and are they functioning properly?   |
| 83. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 19         | TD.CP.ELECSISOLATE.O        | 192.467(a)<br>(192.467(b),<br>192.467(c),<br>192.467(d),<br>192.467(e)) | Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 84. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 20         | TD.CPMONITOR.TESTSTATION.O  | 192.469   | Do cathodically protected pipelines have a sufficient number of test stations?   |
| 85. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 21         | TD.CPMONITOR.TESTLEAD.O     | 192.471(a)  | Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?   |
| 86. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 22         | FS.FG.CASING.O              |   | Are all casings bare steel and do they have test leads installed on new casings without vents?   |
| 87. | 7543 Moses Lake (and 1 other asset) | Sat             | FR.FIELDPIPE | 23         | FS.FG.CASESEAL.O            |   | Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?   |
| 88. | 7543 Moses Lake                     | Sat             | FR.FIELDPIPE | 24         | TD.CPMONITOR.INTFRCURRENT.O | 192.473(a)  | Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group    | Question # | Question ID                  | References   | Question Text  |
|-----|--------------------------------------|--------|----------|--------------|------------|------------------------------|--|--|
| 89. | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | FR.FIELDPIPE | 29         | TD.ATM.ATMCORRODEINSP.O      | 192.481(b),<br>192.481(c),<br>192.479(a),<br>192.479(b),<br>192.479(c) | Is pipe that is exposed to atmospheric corrosion protected?  |
| 90. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 30         | AR.RCOM.REMEDIATIONOM.O      | 192.487(a),<br>192.487(b)  | Is anomaly remediation and documentation of remediation adequate for all segments?   |
| 91. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 32         | MO.GOODOR.ODORIZE.O          | 192.625(a),<br>192.625(c),<br>192.625(d),<br>192.625(e),<br>192.625(f) | Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?  |
| 92. | 7543 Moses Lake (and 3 other assets) | NA     |          | FR.FIELDPIPE | 33         | MO.GO.PURGE.O                | 192.629(a),<br>192.629(b)  | Are lines being purged in accordance with 192.629?   |
| 93. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 34         | MO.GMOPP.PRESSREGTEST.O      | 192.739(a),<br>192.739(b)  | Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?   |
| 94. | 7543 Moses Lake                      | Sat    |          | FR.FIELDPIPE | 35         | MO.GMOPP.PRESSREGMETER.O     | 192.741(a),<br>192.741(b),<br>192.741(c)                               | Are telemetering or recording gauges properly utilized as required for distribution systems?   |
| 95. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 36         | MO.GMOPP.MULTIPRESSREG.O     |  | Are regulator stations installed in a manner to provide protection between regulator stages?   |
| 96. | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 37         | MO.GM.DISTVALVEINSPECT.O     | 192.747(a),<br>192.747(b)  | Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable? |
| 97. | 7543 Moses Lake (and 3 other assets) | NA     |          | FR.FIELDPIPE | 38         | MO.GM.VAULTINSPECT.O         | 192.749(a),<br>192.749(b),<br>192.749(c),<br>192.749(d)                | Are vault inspections adequate?  |
| 98. | 7543 Moses Lake (and 1 other asset)  | NA     |          | FR.FIELDPIPE | 39         | AR.RMP.IGNITION.O            | 192.751(a),<br>192.751(b),<br>192.751(c)                               | Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.  |
| 99. | 7543 Moses Lake (and 2 other assets) | Sat    |          | FR.FIELDPIPE | 42         | AR.PTI.PLASTICPRESSURETEST.O |  | Is plastic pipe installed and backfilled prior to pressure testing?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group       | Question # | Question ID              | References  | Question Text  |
|-----|--------------------------------------|--------|----------|-----------------|------------|--------------------------|---|--|
| 100 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE    | 43         | AR.PTI.EQUIPCALIB.O      |   | Is pressure testing equipment calibrated according to calibration schedules and procedures?  |
| 101 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE    | 44         | DC.CO.PLASTICPIPEPROC.O  |   | Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure? |
| 102 | 7543 Moses Lake (and 1 other asset)  | NA     |          | FR.FIELDPIPE    | 45         | DC.CO.PLASTICWEAKLINK.O  |   | Is a weak link installed when pulling plastic pipe by mechanical means?  |
| 103 | 7543 Moses Lake (and 1 other asset)  | NA     |          | FR.FIELDPIPE    | 46         | DC.CO.PLASTICPIPESEP.O   |   | Are plastic pipelines installed with the minimum separation from other utilities as required?  |
| 104 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE    | 47         | DC.CO.PLASTICBACKFILL.O  |   | Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?                               |
| 105 | 7543 Moses Lake (and 2 other assets) | NA     |          | FR.FIELDPIPE    | 48         | DC.CO.PLASTICSQUEEZING.O |   | Is the number of times plastic pipe can be squeezed and how far from fittings plastic pipe can be squeezed limited?                      |
| 106 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | FR.FIELDPIPE    | 49         | MO.GM.ONSITEPROCS.O      |   | Are procedures applicable to the work being done located onsite where the work is being done?  |
| 107 | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | ATT1FR.FIELDPCS | 5.         | MO.RW.ROWMARKER.O        | 192.707(a), (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) | Are line markers placed and maintained as required?  |
| 108 | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | ATT1FR.FIELDPCS | 6.         | MO.RW.ROWMARKERABOVE.O   | 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)                          | Are line markers placed and maintained as required for above ground pipelines?   |
| 109 | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | ATT1FR.FIELDPCS | 22         | TD.ATM.ATMCORRODEINSP.O  | 192.481(b), (192.481(c), 192.479(a),  | Is pipe that is exposed to atmospheric corrosion protected?  |



## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group | Question # | Question ID                           | References                | Question Text   |
|-----|--------------------------------------|--------|----------|-----------|------------|---------------------------------------|---------------------------|---|
|     |                                      |        |          |           |            |                                       | 192.479(b),<br>192.479(c) |   |
| 110 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.KN   | 3.         | GDIM.RA.GAPS.P                        | 192.1007(a)<br>(3)        | Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 111 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.KN   | 4.         | GDIM.RA.INFONEEDS.P                   | 192.1007(a)<br>(3)        | Do the procedures specify the means to collect the additional information needed to fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)? |
| 112 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.KN   | 5.         | GDIM.RA.INFONEEDS.R                   | 192.1007(a)<br>(3)        | Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 113 | 7543 Moses Lake (and 4 other assets) | Sat    |          | GDIM.KN   | 7.         | GDIM.RA.NEWPIPEDATA.P                 | 192.1007(a)<br>(5)        | Do the procedures require the capture and retention of data on any new pipeline installed?  |
| 114 | 7543 Moses Lake (and 4 other assets) | Sat    |          | GDIM.KN   | 8.         | GDIM.RA.NEWPIPEDATA.R                 | 192.1007(a)<br>(5)        | Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?                                       |
| 115 | 7543 Moses Lake (and 5 other assets) | Sat    |          | GDIM.MF   | 1.         | GDIM.RR.MECHANICALFITTING.P           | 192.1009                  | Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?  |
| 116 | 7543 Moses Lake (and 4 other assets) | NA     |          | GDIM.IMPL | 12.        | GDIM.PM.IMPLEMENTPMCOMPLETEI<br>MPL.R | 192.1007(d)               | Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)?                                |
| 117 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | GDIM.IMPL | 16.        | GDIM.PM.LEAKMANAGEMENTIMPL.<br>R      | 192.1007(d)               | Can the operator provide documentation to demonstrate that an effective leak management program is being implemented (answer "N/A" if all leaks are repaired when found)?                                     |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group | Question # | Question ID                         | References       | Question Text   |
|-----|--------------------------------------|--------|----------|-----------|------------|-------------------------------------|------------------|---|
| 118 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.IMPL | 22         | GDIM.QA.RECORDREQTSDIMPIMPL.R       | 192.1011         | Were DIMP procedures followed as applicable to records retention?   |
| 119 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.IMPL | 26         | GDIM.RA.GAPSIMPL.R                  | 192.1007(a)(3)   | Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and potential threats being collected?  |
| 120 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | GDIM.IMPL | 30         | GDIM.RA.NEWPIPEIMPL.R               | 192.1007(a)(5)   | Have required data on any new pipeline installations since August 2, 2011 been captured (e.g., location, wall thickness/SDR, manufacturer, lot/production number)?  |
| 121 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.IMPL | 31         | GDIM.RA.OMINFONEEDSIMPL.R           | 192.1007(a)(3)   | Has any new or missing information identified or acquired during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?  |
| 122 | 7543 Moses Lake (and 5 other assets) | NA     |          | GDIM.IMPL | 38         | GDIM.RA.SYSINFONEEDSIMPL.R          | 192.1007(a)(3)   | Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected?  |
| 123 | 7543 Moses Lake (and 5 other assets) | Sat    |          | GDIM.IMPL | 41         | GDIM.RR.MECHANICALFITTINGRPTIMPL.R  | 192.1009(191.12) | Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? |
| 124 | 7543 Moses Lake (and 4 other assets) | Sat    | (2)      | GDIM.IMPL | 43         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009(191.12) | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 125 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | GDIM.IMPL | 44         | GDIM.RA.DEMOUNDERSTANDINGIMPL.O     | 192.1007(a)      | Do operator personnel in the field understand their responsibilities under the DIMP plan?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets                               | Result | (Note 1) | Sub-Group           | Question # | Question ID                    | References   | Question Text  |
|-----|--------------------------------------|--------|----------|---------------------|------------|--------------------------------|--|--|
| 126 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | MISCTOPICS.PROT9    | 2.         | TQ.PROT9.QUALIFICATIONSTATUS.O | 192.801(a)<br>(192.809(a))   | Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.   |
| 127 | 7543 Moses Lake (and 2 other assets) | Sat    |          | MISCTOPICS.PROT9    | 3.         | TQ.PROT9.TASKPERFORMANCE.O     | 192.801(a)<br>(192.809(a))   | Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.   |
| 128 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | MISCTOPICS.PROT9    | 4.         | TQ.PROT9.AOCRECOG.O            | 192.801(a)<br>(192.809(a))   | Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.   |
| 129 | 7543 Moses Lake (and 1 other asset)  | Sat    |          | MISCTOPICS.PROT9    | 5.         | TQ.PROT9.VERIFYQUAL.O          | 192.801(a)<br>(192.809(a))   | Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance. |
| 130 | 7543 Moses Lake (and 1 other asset)  | Sat    | (2)      | MISCTOPICS.PUBAWARE | 21         | EP.ERG.LIAISON.R               | 192.605(a)<br>(192.615(c)(1),<br>192.615(c)(2),<br>192.615(c)(3),<br>192.615(c)(4),<br>192.616(c),<br>ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?   |
| 131 | 7543 Moses Lake (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 22         | PD.PA.EVALEFFECTIVENESS.R      | 192.616(c)<br>(API RP 1162 Section 8.4)  | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?  |
| 132 | 7543 Moses Lake (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 23         | PD.PA.LANGUAGE.R               | 192.616(g)<br>(API RP 1162 Section 2.3.1)  | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking   |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7543 Moses Lake

| Row | Assets | Result (Note 1) | Sub-Group | Question # | Question ID | References | Question Text                        |
|-----|--------|-----------------|-----------|------------|-------------|------------|--------------------------------------|
|     |        |                 |           |            |             |            | populations in the operator's areas? |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result (Note 1) | Sub-Group     | Question # | Question ID                             | References   | Question Text   |
|-----|-------------------------------------|-----------------|---------------|------------|---|--|---|
| 1.  | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.REPORT    | 1.         | RPT.RR.IMMEDREPORT.R                    | 191.5(a)<br>(191.7(a),<br>191.7(d))                  | Do records indicate immediate notifications of incidents were made in accordance with 191.5?  |
| 2.  | 7544 Wenatchee (and 4 other assets) | Sat (2)         | PRR.REPORT    | 2.         | GDIM.RR.MECHANICALFITTINGDAT<br>AIMPL.R | 192.1009<br>(191.12)                                 | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 3.  | 7544 Wenatchee (and 3 other assets) | Sat             | PRR.REPORT    | 3.         | RPT.RR.INCIDENTREPORT.R                 | 191.9(a)   | Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?        |
| 4.  | 7544 Wenatchee (and 1 other asset)  | NA              | PRR.REPORT    | 4.         | RPT.RR.INCIDENTREPORTSUPP.R             | 191.9(b)   | Do records indicate accurate supplemental incident reports were filed and within the required timeframe?  |
| 5.  | 7544 Wenatchee (and 5 other assets) | Sat             | PRR.REPORT    | 5.         | RPT.RR.ANNUALREPORT.R                   | 191.11(a)  | Have complete and accurate Annual Reports been submitted?   |
| 6.  | 7544 Wenatchee (and 5 other assets) | NA              | PRR.REPORT    | 6.         | RPT.RR.SRCR.R                           | 191.23(a)<br>(191.23(b),<br>191.25(a),<br>191.25(b)) | Do records indicate safety-related condition reports were filed as required?  |
| 7.  | 7544 Wenatchee (and 5 other assets) | Sat             | PRR.REPORT    | 7.         | MO.GO.CUSTNOTIFY.R                      | 192.16(d)<br>(192.16(a),<br>192.16(b),<br>192.16(c)) | Do records indicate the customer notification process satisfies the requirements of 192.16?   |
| 8.  | 7544 Wenatchee (and 1 other asset)  | NA              | PRR.REPORT    | 8.         | RPT.RR.MAOPINCREASENOTIFY.R             |  | Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before upgrading to a MAOP greater than 60 psig? |
| 9.  | 7544 Wenatchee (and 5 other assets) | Sat             | PRR.REPORT    | 9.         | RPT.RR.DAILYCONSTRUCTIONRPT.<br>R       |  | Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?               |
| 10. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.CORROSION | 1.         | TQ.QU.CORROSION.R                       | 192.453<br>(192.807(a),<br>192.807(b))               | Do records indicate qualification of personnel implementing pipeline  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group     | Question # | Question ID                   | References   | Question Text  |
|-----|-------------------------------------|--------|----------|---------------|------------|-------------------------------|--|--|
|     |                                     |        |          |               |            |                               |  | corrosion control methods?   |
| 11. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 2.         | TD.CP.ELECISOLATE.R           | 192.491(c), 192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e) | Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 12. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 3.         | TD.CP.RECORDS.R               | 192.491(a)   | Do records indicate the location of all items listed in 192.491(a)?  |
| 13. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 4.         | TD.CPEXPOSED.EXPOSEINSPECT.R  | 192.491(c), 192.459  | Do records adequately document that exposed buried piping was examined for corrosion?  |
| 14. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 5.         | TD.CPMONITOR.CURRENTTEST.R    | 192.491(c), 192.465(b)   | Do records document details of electrical checks of sources of rectifiers or other impressed current sources?  |
| 15. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 6.         | TD.CPMONITOR.TEST.R           | 192.491(c), 192.465(a)   | Do records adequately document cathodic protection monitoring tests have occurred as required?   |
| 16. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 7.         | TD.CPMONITOR.REVCURRENTTEST.R | 192.491(c), 192.465(c)   | Do records document details of electrical checks interference bonds, diodes, and reverse current switches?   |
| 17. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 8.         | TD.CPMONITOR.DEFICIENCY.R     | 192.491(c), 192.465(d)   | Do records adequately document actions taken to correct any identified deficiencies in corrosion control?  |
| 18. | 7544 Wenatchee (and 3 other assets) | NA     |          | PRR.CORROSION | 9.         | TD.CP.UNPROTECT.R             | 192.491(c), 192.465(e)   | Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?   |
| 19. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 10.        | TD.CPMONITOR.TESTSTATION.R    | 192.469  | Do records identify the location of test stations and show a sufficient number of test stations?   |
| 20. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.CORROSION | 11.        | TD.CPMONITOR.TESTLEAD.R       | 192.491(c), 192.471(a), 192.471(b), 192.471(c)                         | Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                             | Result (Note 1) | Sub-Group     | Question ID                          | References  | Question Text   |
|-----|------------------------------------|-----------------|---------------|--------------------------------------|---|---|
| 21. | 7544 Wenatchee                     | NA              | PRR.CORROSION | 12.TD.CPMONITOR.INTFCURRENT.R        | 192.491(c)<br>(192.473(a))  | Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized? |
| 22. | 7544 Wenatchee (and 1 other asset) | NA              | PRR.CORROSION | 13.FS.FG.CASINGTESTLEAD.R            |   | Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?  |
| 23. | 7544 Wenatchee (and 1 other asset) | Sat             | PRR.CORROSION | 14.FS.FG.CASINGSEALS.R               |   | Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?   |
| 24. | 7544 Wenatchee (and 1 other asset) | Sat             | PRR.CORROSION | 16.TD.ICP.EXAMINE.R                  | 192.491(c)<br>(192.475(a),<br>192.475(b))                               | Do records document examination of removed pipe for evidence of internal corrosion?   |
| 25. | 7544 Wenatchee (and 1 other asset) | Sat             | PRR.CORROSION | 18.TD.ATM.ATMCORRODEINSP.R           | 192.491(c)<br>(192.481(a),<br>192.481(b),<br>192.481(c))                | Do records document inspection of aboveground pipe for atmospheric corrosion?   |
| 26. | 7544 Wenatchee (and 1 other asset) | Sat             | PRR.CORROSION | 19.TD.COAT.NEWPIPE.R                 | 192.491(c)<br>(192.455(a),<br>192.461(a),<br>192.461(b),<br>192.483(a)) | Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?   |
| 27. | 7544 Wenatchee (and 1 other asset) | NA              | PRR.CORROSION | 20.TD.ICP.REPAIR.R                   | 192.485(a)<br>(192.485(b))  | Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?  |
| 28. | 7544 Wenatchee (and 1 other asset) | Sat             | PRR.CORROSION | 21.TD.ICP.EVALUATE.R                 | 192.491(c)<br>(192.485(c))  | Do records document adequate evaluation of internally corroded pipe?  |
| 29. | 7544 Wenatchee (and 1 other asset) | Sat             | PRR.PT        | 1.DC.PTLOWPRESS.PRESSTEST100PSIG.R   | 192.517(b)<br>(192.509(a),<br>192.509(b))                               | Do records indicate that pressure testing is conducted in accordance with 192.509(a)?   |
| 30. | 7544 Wenatchee                     | Sat             | PRR.PT        | 2.DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R | 192.517(a)<br>(192.507(a),<br>192.507(b),<br>192.507(c))                | Do records indicate that pressure testing is conducted in accordance with 192.507?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result (Note 1) | Sub-Group | Question # | Question ID | References                      | Question Text  |  |
|-----|-------------------------------------|-----------------|-----------|------------|-------------|---------------------------------|--|--|
| 31. | 7544 Wenatchee (and 1 other asset)  | Sat             |           | PRR.PT     | 3.          | DC.PT.SERVICELINE.R             | 192.517(b), 192.511(a), 192.511(b), 192.511(c)   | Do records indicate that pressure testing is conducted in accordance with 192.511?   |
| 32. | 7544 Wenatchee (and 1 other asset)  | Sat             |           | PRR.PT     | 4.          | DC.PT.PRESSTESTPLASTIC.R        | 192.517(b), 192.513(a), 192.513(b), 192.513(c), 192.513(d)                                     | Do records indicate that pressure testing is conducted in accordance with 192.513?   |
| 33. | 7544 Wenatchee (and 1 other asset)  | NA              |           | PRR.UPRATE | 1.          | MO.GOUPRATE.MAOPINCREASE.R      | 192.553(a), 192.553(b), 192.553(c)   | Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?   |
| 34. | 7544 Wenatchee (and 1 other asset)  | NA              |           | PRR.UPRATE | 3.          | MO.GOUPRATE.MAOPINCREASELIMIT.R | 192.553(b), 192.553(c), 192.553(d), 192.557(a)   | Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?   |
| 35. | 7544 Wenatchee (and 1 other asset)  | NA              |           | PRR.UPRATE | 4.          | MO.GOUPRATE.MAOPINCREASEPREP.R  | 192.553(b), 192.553(c), 192.553(a), 192.557(b), 192.557(c)                                     | Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?  |
| 36. | 7544 Wenatchee (and 1 other asset)  | Sat             | (2)       | PRR.OM     | 1.          | EP.ERG.LIAISON.R                | 192.605(a), 192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? |
| 37. | 7544 Wenatchee (and 5 other assets) | Sat             |           | PRR.OM     | 2.          | MO.GO.OMANNUALREVIEW.R          | 192.605(a)   | Has the operator conducted annual reviews of the written procedures or processes in the manual as required?  |
| 38. | 7544 Wenatchee (and 1 other asset)  | Sat             |           | PRR.OM     | 3.          | MO.RW.MARKERREPLACE.R           |  | Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?   |
| 39. | 7544 Wenatchee (and 5 other assets) | Sat             | (2)       | PRR.OM     | 4.          | PD.PA.EVALEFFECTIVENESS.R       | 192.616(c) (API RP 1162 Section 8.4)   | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?      |
| 40. | 7544 Wenatchee (and 5 other assets) | Sat             | (2)       | PRR.OM     | 5.          | PD.PA.LANGUAGE.R                | 192.616(g) (API RP 1162 Section 2.3.1)   | Were materials and messages developed and delivered in other languages commonly understood by a significant number and   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group | Question # | Question ID                    | References   | Question Text   |
|-----|-------------------------------------|--------|----------|-----------|------------|--------------------------------|--|---|
|     |                                     |        |          |           |            |                                |  | concentration of non-English speaking populations in the operator's areas?  |
| 41. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 8.         | MO.GO.OMEFFECTREVIEW.R         | 192.605(a)<br>(192.605(b)(8))  | Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found? |
| 42. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 9.         | MO.RW.DISTPATROL.R             | 192.603(b)<br>(192.721(a),<br>192.721(b))  | Do records indicate distribution patrolling was conducted as required?  |
| 43. | 7544 Wenatchee                      | Sat    |          | PRR.OM    | 10.        | MO.RW.DISTPATROLLEAKAGE.R      | 192.603(b)<br>(192.723(a),<br>192.723(b))  | Do records indicate distribution leakage surveys were conducted as required?  |
| 44. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 11.        | MO.RW.MARKERSMAPSDRAW.R        |  | Are records sufficient to indicate class location and other areas where pipeline markers are required?  |
| 45. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 12.        | MO.RW.MARKERSURVEY.R           |  | Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?   |
| 46. | 7544 Wenatchee (and 3 other assets) | Sat    |          | PRR.OM    | 15.        | MO.GOABNORMAL.ABNORMALREVIEW.R | 192.605(a)<br>(192.605(c)(4))  | Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?   |
| 47. | 7544 Wenatchee (and 5 other assets) | Sat    |          | PRR.OM    | 16.        | PD.OC.PDPROGRAM.R              | 192.614(c)   | Does the damage prevention program meet minimum requirements specified in 192.614(c)?   |
| 48. | 7544 Wenatchee (and 5 other assets) | NA     |          | PRR.OM    | 17.        | MO.GOCLASS.CLASSLOCATESTUDY.R  | 192.605(b)(1)<br>(192.609(a),<br>192.609(b),<br>192.609(c),<br>192.609(d),<br>192.609(e),<br>192.609(f)) | Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?                         |



## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result (Note 1) | Sub-Group | Question # | Question ID                | References  | Question Text   |
|-----|-------------------------------------|-----------------|-----------|------------|----------------------------|---|---|
| 49. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 18         | EP.ERG.POSTEVTREVIEW.R     | 192.605(a) (192.615(b)(1), 192.615(b)(3))   | Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?  |
| 50. | 7544 Wenatchee (and 5 other assets) | Sat             | PRR.OM    | 19         | EP.ERG.TRAINING.R          | 192.605(a) (192.615(b)(2))  | Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?  |
| 51. | 7544 Wenatchee                      | Sat             | PRR.OM    | 20         | EP.ERG.INCIDENTANALYSIS.R  | 192.605(a) (192.617)  | Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures? |
| 52. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 22         | MO.GOODOR.ODORIZE.R        | 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f)) | Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?  |
| 53. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 23         | AR.RMP.TESTREINSTATE.R     | 192.603(b) (192.725(a), 192.725(b))   | From the review of records, did the operator properly test disconnected service lines?  |
| 54. | 7544 Wenatchee (and 1 other asset)  | NA              | PRR.OM    | 24         | MO.GM.MOVEANDLOWER.R       |   | Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?   |
| 55. | 7544 Wenatchee                      | Sat             | PRR.OM    | 25         | MO.GM.MOVEANDLOWERSURVEY.R |   | Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?  |
| 56. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 27         | MO.GMOPP.PRESSREGTEST.R    | 192.709(c) (192.739(a), 192.739(b))   | Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result (Note 1) | Sub-Group | Question # | Question ID              | References  | Question Text  |
|-----|-------------------------------------|-----------------|-----------|------------|--------------------------|---|--|
| 57. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 28         | MO.GMOPP.PRESSREGCAP.R   | 192.709(c),<br>192.743(a),<br>192.743(b),<br>192.743(c)   | Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?                           |
| 58. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 29         | MO.GM.DISTVALVEINSPECT.R | 192.603(b),<br>192.747(a),<br>192.747(b)  | Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable? |
| 59. | 7544 Wenatchee (and 1 other asset)  | NA              | PRR.OM    | 30         | FS.FG.VAULTINSPECTFAC.R  | 192.709(c),<br>192.749(a),<br>192.749(b),<br>192.749(c),<br>192.749(d)  | Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?   |
| 60. | 7544 Wenatchee (and 4 other assets) | NA              | PRR.OM    | 31         | MO.GM.IGNITION.R         | 192.709<br>192.751(a),<br>192.751(b),<br>192.751(c)   | Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?   |
| 61. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 34         | TQ.QUOMCONST.WELDER.R    | 192.227(a),<br>192.227(b),<br>192.229(a),<br>192.229(b),<br>192.229(c),<br>192.229(d),<br>192.328(a),<br>192.328(b),<br>192.807(a),<br>192.807(b) | Do records indicate adequate qualification of welders?   |
| 62. | 7544 Wenatchee (and 1 other asset)  | Sat             | PRR.OM    | 35         | TQ.QUOMCONST.NDT.R       | 192.243(b)(2),<br>192.807(a),<br>192.807(b),<br>192.328(a),<br>192.328(b)   | Do records indicate the qualification of nondestructive testing personnel?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | Note (1) | Sub-Group | Question # | Question ID                     | References   | Question Text  |
|-----|-------------------------------------|--------|----------|-----------|------------|---------------------------------|--|--|
| 63. | 7544 Wenatchee (and 5 other assets) | Sat    |          | PRR.OM    | 36         | DC.CO.PLASTICJOINTPROCEDURE.R   | 192.273(b), 192.283(a), 192.283(b), 192.283(c), 192.283(d)             | Have plastic pipe joining procedures been qualified in accordance with 192.283?  |
| 64. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 37         | DC.CO.PLASTICJOINTQUAL.R        | 192.285(d), 192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b) | Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?   |
| 65. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 38         | DC.CO.PLASTICJOINTINSPECTION.R  | 192.287, 192.807(a), 192.807(b)  | Do records indicate persons inspecting the making of plastic pipe joints have been qualified?  |
| 66. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 39         | DC.CO.PLASTICPIPESEPARATION.R   |  | Do records indicate minimum separation requirements are met for plastic pipelines?   |
| 67. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 40         | DC.METERREGSVCSERVICE.REGTEST.R |  | Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?         |
| 68. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 41         | MO.RW.LEAKFOLLOWUP.R            |  | Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?                                |
| 69. | 7544 Wenatchee (and 4 other assets) | NA     |          | PRR.OM    | 42         | MO.RW.DOWNGRADELEAKREPAIR.R     |  | Do records indicate that leaks that have been downgraded are repaired within twenty-one months?  |
| 70. | 7544 Wenatchee (and 2 other assets) | Sat    |          | PRR.OM    | 43         | MO.RW.LEAKREPAIRTIME.R          |  | Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?   |
| 71. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | PRR.OM    | 44         | MO.RW.LEAKRECORDS.R             |  | Have gas leak records been prepared and maintained as required?  |
| 72. | 7544 Wenatchee (and 5 other assets) | NA     |          | PRR.OM    | 45         | MO.GM.RECORDS.R                 | 192.605(b)(1), 192.243(f), 192.709(a), 192.709(b), 192.709(c)          | Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test? |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                             | Result | (Note 1) | Sub-Group    | Question # | Question ID                         | References   | Question Text  |
|-----|------------------------------------|--------|----------|--------------|------------|-------------------------------------|--|--|
| 73. | 7544 Wenatchee (and 1 other asset) | Sat    |          | FR.FIELDPIPE | 1.         | DC.MA.MARKING.O                     | 192.63(a) (192.63(b), 192.63(c), 192.63(d))  | Are pipe, valves, and fittings properly marked for identification?   |
| 74. | 7544 Wenatchee (and 1 other asset) | Sat    |          | FR.FIELDPIPE | 2.         | DC.DPC.GDVALVEPLACEMENT.O           | 192.141 (192.181(a), 192.181(b), 192.181(c))   | Are distribution line valves being installed as required of 192.181?   |
| 75. | 7544 Wenatchee (and 1 other asset) | Sat    |          | FR.FIELDPIPE | 4.         | DC.METERREGSVC.CUSTOMETERREG PROT.O | 192.351 (192.355(a), 192.355(b), 192.355(c))   | Are meters and service regulators being protected from damage consistent with the requirements of 192.355?   |
| 76. | 7544 Wenatchee (and 1 other asset) | Sat    | (2)      | FR.FIELDPIPE | 5.         | MO.RW.ROWMARKER.O                   | 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) | Are line markers placed and maintained as required?  |
| 77. | 7544 Wenatchee (and 1 other asset) | Sat    | (2)      | FR.FIELDPIPE | 6.         | MO.RW.ROWMARKERABOVE.O              | 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)                         | Are line markers placed and maintained as required for above ground pipelines?   |
| 78. | 7544 Wenatchee (and 1 other asset) | Sat    |          | FR.FIELDPIPE | 14.        | DC.METERREGSVC.EXCSFLOWVLOCATE.O    | 192.351 (192.381(c), 192.381(d), 192.381(e))   | Are service line excess flow valves located and identified in accordance with the requirements of 192.381?   |
| 79. | 7544 Wenatchee (and 1 other asset) | Sat    |          | FR.FIELDPIPE | 15.        | DC.METERREGSVC.REGTEST.O            |  | Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements? |
| 80. | 7544 Wenatchee (and 1 other asset) | NA     |          | FR.FIELDPIPE | 16.        | TD.COAT.NEWPIPEINSTALL.O            | 192.461(d)   | Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?                                     |
| 81. | 7544 Wenatchee (and 1 other asset) | Sat    |          | FR.FIELDPIPE | 18.        | TD.CPMONITOR.CURRENTTEST.O          | 192.465(b)   | Are impressed current sources properly maintained and are they functioning properly?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group    | Question # | Question ID                  | References   | Question Text  |
|-----|-------------------------------------|--------|----------|--------------|------------|------------------------------|--|--|
| 82. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 19         | TD.CP.ELECISOLATE.O          | 192.467(a),<br>192.467(b),<br>192.467(c),<br>192.467(d),<br>192.467(e) | Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 83. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 20         | TD.CP.MONITOR.TESTSTATION.O  | 192.469  | Do cathodically protected pipelines have a sufficient number of test stations?   |
| 84. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 21         | TD.CP.MONITOR.TESTLEAD.O     | 192.471(a)   | Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?   |
| 85. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 22         | FS.FG.CASING.O               |  | Are all casings bare steel and do they have test leads installed on new casings without vents?   |
| 86. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 23         | FS.FG.CASESEAL.O             |  | Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?   |
| 87. | 7544 Wenatchee                      | NA     |          | FR.FIELDPIPE | 24         | TD.CP.MONITOR.INTFRCURRENT.O | 192.473(a)   | Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?  |
| 88. | 7544 Wenatchee (and 1 other asset)  | Sat    | (2)      | FR.FIELDPIPE | 29         | TD.ATM.ATMCORRODEINSP.O      | 192.481(b),<br>192.481(c),<br>192.479(a),<br>192.479(b),<br>192.479(c) | Is pipe that is exposed to atmospheric corrosion protected?  |
| 89. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 30         | AR.RCOM.REMEDIATIONOM.O      | 192.487(a),<br>192.487(b)  | Is anomaly remediation and documentation of remediation adequate for all segments?   |
| 90. | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE | 32         | MO.GOODOR.ODORIZE.O          | 192.625(a),<br>192.625(c),<br>192.625(d),<br>192.625(e),<br>192.625(f) | Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?  |
| 91. | 7544 Wenatchee (and 3 other assets) | NA     |          | FR.FIELDPIPE | 33         | MO.GO.PURGE.O                | 192.629(a),<br>192.629(b)  | Are lines being purged in accordance with 192.629?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result (Note 1) | Sub-Group    | Question # | Question ID                  | References   | Question Text  |
|-----|-------------------------------------|-----------------|--------------|------------|------------------------------|--|--|
| 92. | 7544 Wenatchee (and 1 other asset)  | Sat             | FR.FIELDPIPE | 34         | MO.GMOPP.PRESSREGTEST.O      | 192.739(a)<br>(192.739(b))                               | Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?   |
| 93. | 7544 Wenatchee                      | NA              | FR.FIELDPIPE | 35         | MO.GMOPP.PRESSREGMETER.O     | 192.741(a)<br>(192.741(b),<br>192.741(c))                | Are telemetering or recording gauges properly utilized as required for distribution systems?   |
| 94. | 7544 Wenatchee (and 1 other asset)  | Sat             | FR.FIELDPIPE | 36         | MO.GMOPP.MULTIPRESSREG.O     |  | Are regulator stations installed in a manner to provide protection between regulator stages?   |
| 95. | 7544 Wenatchee (and 1 other asset)  | Sat             | FR.FIELDPIPE | 37         | MO.GM.DISTVALVEINSPECT.O     | 192.747(a)<br>(192.747(b))                               | Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable? |
| 96. | 7544 Wenatchee (and 3 other assets) | NA              | FR.FIELDPIPE | 38         | MO.GM.VAULTINSPECT.O         | 192.749(a)<br>(192.749(b),<br>192.749(c),<br>192.749(d)) | Are vault inspections adequate?  |
| 97. | 7544 Wenatchee (and 1 other asset)  | NA              | FR.FIELDPIPE | 39         | AR.RMP.IGNITION.O            | 192.751(a)<br>(192.751(b),<br>192.751(c))                | Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.  |
| 98. | 7544 Wenatchee (and 2 other assets) | Sat             | FR.FIELDPIPE | 42         | AR.PTI.PLASTICPRESSURETEST.O |  | Is plastic pipe installed and backfilled prior to pressure testing?  |
| 99. | 7544 Wenatchee (and 1 other asset)  | Sat             | FR.FIELDPIPE | 43         | AR.PTI.EQUIPCALIB.O          |  | Is pressure testing equipment calibrated according to calibration schedules and procedures?  |
| 100 | 7544 Wenatchee (and 1 other asset)  | Sat             | FR.FIELDPIPE | 44         | DC.CO.PLASTICPIPEPROC.O      |  | Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?   |
| 101 | 7544 Wenatchee (and 1 other asset)  | NA              | FR.FIELDPIPE | 45         | DC.CO.PLASTICWEAKLINK.O      |  | Is a weak link installed when pulling plastic pipe by mechanical means?  |
| 102 | 7544 Wenatchee (and 1 other asset)  | NA              | FR.FIELDPIPE | 46         | DC.CO.PLASTICPIPESEP.O       |  | Are plastic pipelines installed with the minimum separation from other utilities as required?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group       | Question # | Question ID              | References   | Question Text   |
|-----|-------------------------------------|--------|----------|-----------------|------------|--------------------------|--|---|
| 103 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE    | 47         | DC.CO.PLASTICBACKFILL.O  |  | Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?  |
| 104 | 7544 Wenatchee (and 2 other assets) | NA     |          | FR.FIELDPIPE    | 48         | DC.CO.PLASTICSQUEEZING.O |  | Is the number of times plastic pipe can be squeezed and how far from fittings plastic pipe can be squeezed limited?   |
| 105 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | FR.FIELDPIPE    | 49         | MO.GM.ONSITEPROCS.O      |  | Are procedures applicable to the work being done located onsite where the work is being done?   |
| 106 | 7544 Wenatchee (and 1 other asset)  | Sat    | (2)      | ATT1FR.FIELDPCS | 5          | MO.RW.ROWMARKER.O        | 192.707(a),<br>192.707(b),<br>192.707(d),<br>CGA Best Practices, v4.0,<br>Practice 2-5,<br>CGA Best Practices, v4.0,<br>Practice 4-20) | Are line markers placed and maintained as required?   |
| 107 | 7544 Wenatchee (and 1 other asset)  | Sat    | (2)      | ATT1FR.FIELDPCS | 6          | MO.RW.ROWMARKERABOVE.O   | 192.707(c)<br>(CGA Best Practices, v4.0,<br>Practice 2-5,<br>CGA Best Practices, v4.0,<br>Practice 4-20)                               | Are line markers placed and maintained as required for above ground pipelines?  |
| 108 | 7544 Wenatchee (and 1 other asset)  | Sat    | (2)      | ATT1FR.FIELDPCS | 22         | TD.ATM.ATMCORRODEINSP.O  | 192.481(b),<br>192.481(c),<br>192.479(a),<br>192.479(b),<br>192.479(c)   | Is pipe that is exposed to atmospheric corrosion protected?   |
| 109 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.KN         | 3          | GDIM.RA.GAPS.P           | 192.1007(a)<br>(3)   | Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 110 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.KN         | 4          | GDIM.RA.INFONEEDS.P      | 192.1007(a)<br>(3)   | Do the procedures specify the means to collect the additional information needed to fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)? |
| 111 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.KN         | 5          | GDIM.RA.INFONEEDS.R      | 192.1007(a)<br>(3)   | Does the plan list the additional information needed to fill gaps due   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group | Question # | Question ID                       | References     | Question Text  |
|-----|-------------------------------------|--------|----------|-----------|------------|-----------------------------------|----------------|--|
|     |                                     |        |          |           |            |                                   |                | to missing, inaccurate, or incomplete records?   |
| 112 | 7544 Wenatchee (and 4 other assets) | Sat    |          | GDIM.KN   | 7.         | GDIM.RA.NEWPIPEDATA.P             | 192.1007(a)(5) | Do the procedures require the capture and retention of data on any new pipeline installed?   |
| 113 | 7544 Wenatchee (and 4 other assets) | Sat    |          | GDIM.KN   | 8.         | GDIM.RA.NEWPIPEDATA.R             | 192.1007(a)(5) | Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?        |
| 114 | 7544 Wenatchee (and 5 other assets) | Sat    |          | GDIM.MF   | 1.         | GDIM.RR.MECHANICALFITTING.P       | 192.1009       | Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?   |
| 115 | 7544 Wenatchee (and 4 other assets) | NA     |          | GDIM.IMPL | 12.        | GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R | 192.1007(d)    | Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)? |
| 116 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | GDIM.IMPL | 16.        | GDIM.PM.LEAKMANAGEMENTIMPL.R      | 192.1007(d)    | Can the operator provide documentation to demonstrate that an effective leak management program is being implemented (answer "N/A" if all leaks are repaired when found)?      |
| 117 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.IMPL | 22.        | GDIM.QA.RECORDREQTSDIMPIMPL.R     | 192.1011       | Were DIMP procedures followed as applicable to records retention?  |
| 118 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.IMPL | 26.        | GDIM.RA.GAPSIMPL.R                | 192.1007(a)(3) | Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and potential threats being collected?                                   |
| 119 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | GDIM.IMPL | 30.        | GDIM.RA.NEWPIPEIMPL.R             | 192.1007(a)(5) | Have required data on any new pipeline installations since August 2, 2011 been captured (e.g., location, wall thickness/SDR, manufacturer, lot/production number)?             |
| 120 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.IMPL | 31.        | GDIM.RA.OMINFONEEDSIMPL.R         | 192.1007(a)(3) | Has any new or missing information identified or acquired  |



## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group        | Question # | Question ID                         | References             | Question Text   |
|-----|-------------------------------------|--------|----------|------------------|------------|-------------------------------------|------------------------|---|
|     |                                     |        |          |                  |            |                                     |                        | during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?  |
| 121 | 7544 Wenatchee (and 5 other assets) | NA     |          | GDIM.IMPL        | 38         | GDIM.RA.SYSINFONEEDSIMPL.R          | 192.1007(a)(3)         | Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected?  |
| 122 | 7544 Wenatchee (and 5 other assets) | Sat    |          | GDIM.IMPL        | 41         | GDIM.RR.MECHANICALFITTINGRPTIMPL.R  | 192.1009(191.12)       | Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? |
| 123 | 7544 Wenatchee (and 4 other assets) | Sat    | (2)      | GDIM.IMPL        | 43         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009(191.12)       | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 124 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | GDIM.IMPL        | 44         | GDIM.RA.DEMOUNDERSTANDINGIMPL.O     | 192.1007(a)            | Do operator personnel in the field understand their responsibilities under the DIMP plan?   |
| 125 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | MISCTOPICS.PROT9 | 2.         | TQ.PROT9.QUALIFICATIONSTATUS.O      | 192.801(a)(192.809(a)) | Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.  |
| 126 | 7544 Wenatchee (and 2 other assets) | Sat    |          | MISCTOPICS.PROT9 | 3.         | TQ.PROT9.TASKPERFORMANCE.O          | 192.801(a)(192.809(a)) | Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.  |
| 127 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | MISCTOPICS.PROT9 | 4.         | TQ.PROT9.AOCRECOG.O                 | 192.801(a)(192.809(a)) | Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.  |
| 128 | 7544 Wenatchee (and 1 other asset)  | Sat    |          | MISCTOPICS.PROT9 | 5.         | TQ.PROT9.VERIFYQUAL.O               | 192.801(a)(192.809(a)) | Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the   |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7544 Wenatchee

| Row | Assets                              | Result | (Note 1) | Sub-Group           | Question # | Question ID               | References   | Question Text  |
|-----|-------------------------------------|--------|----------|---------------------|------------|---------------------------|--|--|
|     |                                     |        |          |                     |            |                           |  | individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance. |
| 129 | 7544 Wenatchee (and 1 other asset)  | Sat    | (2)      | MISCTOPICS.PUBAWARE | 21         | EP.ERG.LIAISON.R          | 192.605(a)<br>(192.615(c)(1),<br>192.615(c)(2),<br>192.615(c)(3),<br>192.615(c)(4),<br>192.616(c),<br>ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?                                     |
| 130 | 7544 Wenatchee (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 22         | PD.PA.EVALEFFECTIVENESS.R | 192.616(c)<br>(API RP 1162 Section 8.4)  | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?  |
| 131 | 7544 Wenatchee (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 23         | PD.PA.LANGUAGE.R          | 192.616(g)<br>(API RP 1162 Section 2.3.1)  | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?      |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result | (Note 1) | Sub-Group  | Question # | Question ID                         | References                          | Question Text  |
|-----|--|--------|----------|------------|------------|-------------------------------------|-------------------------------------|--|
| 1.  | 7545 Mount Vernon                      | Sat    |          | PRR.REPORT | 1.         | RPT.RR.IMMEDREPORT.R                | 191.5(a)<br>(191.7(a),<br>191.7(d)) | Do records indicate immediate notifications of incidents were made in accordance with 191.5?   |
| 2.  | 7545 Mount Vernon (and 4 other assets) | Sat    | (2)      | PRR.REPORT | 2.         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009<br>(191.12)                | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?                                    |
| 3.  | 7545 Mount Vernon                      | Sat    |          | PRR.REPORT | 3.         | RPT.RR.INCIDENTREPORT.R             | 191.9(a)                            | Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe? |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group     | Question # | Question ID                   | References   | Question Text  |
|-----|--|-----------------|---------------|------------|-------------------------------|--|--|
| 4.  | 7545 Mount Vernon                      | Sat             | PRR.REPORT    | 4.         | RPT.RR.INCIDENTREPORTSUPP.R   | 191.9(b)   | Do records indicate accurate supplemental incident reports were filed and within the required timeframe?   |
| 5.  | 7545 Mount Vernon (and 5 other assets) | Sat             | PRR.REPORT    | 5.         | RPT.RR.ANNUALREPORT.R         | 191.11(a)  | Have complete and accurate Annual Reports been submitted?  |
| 6.  | 7545 Mount Vernon (and 5 other assets) | NA              | PRR.REPORT    | 6.         | RPT.RR.SRCR.R                 | 191.23(a),<br>191.23(b),<br>191.25(a),<br>191.25(b)                                    | Do records indicate safety-related condition reports were filed as required?   |
| 7.  | 7545 Mount Vernon (and 5 other assets) | Sat             | PRR.REPORT    | 7.         | MO.GO.CUSTNOTIFY.R            | 192.16(d),<br>192.16(a),<br>192.16(b),<br>192.16(c)                                    | Do records indicate the customer notification process satisfies the requirements of 192.16?  |
| 8.  | 7545 Mount Vernon                      | Sat             | PRR.REPORT    | 8.         | RPT.RR.MAOPINCREASENOTIFY.R   |  | Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before upgrading to a MAOP greater than 60 psig?  |
| 9.  | 7545 Mount Vernon (and 5 other assets) | Sat             | PRR.REPORT    | 9.         | RPT.RR.DAILYCONSTRUCTIONRPT.R |  | Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?  |
| 10. | 7545 Mount Vernon                      | Sat             | PRR.CORROSION | 1.         | TQ.QU.CORROSION.R             | 192.453<br>(192.807(a),<br>192.807(b))   | Do records indicate qualification of personnel implementing pipeline corrosion control methods?  |
| 11. | 7545 Mount Vernon                      | Sat             | PRR.CORROSION | 2.         | TD.CP.ELECISOLATE.R           | 192.491(c),<br>192.467(a),<br>192.467(b),<br>192.467(c),<br>192.467(d),<br>192.467(e)) | Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? |
| 12. | 7545 Mount Vernon                      | Sat             | PRR.CORROSION | 3.         | TD.CP.RECORDS.R               | 192.491(a)   | Do records indicate the location of all items listed in 192.491(a)?  |
| 13. | 7545 Mount Vernon                      | Sat             | PRR.CORROSION | 4.         | TD.CPEXPOSED.EXPOSEINSPECT.R  | 192.491(c),<br>(192.459)   | Do records adequately document that exposed buried piping was examined for corrosion?  |
| 14. | 7545 Mount Vernon                      | Sat             | PRR.CORROSION | 5.         | TD.CPMONITOR.CURRENTTEST.R    | 192.491(c),<br>(192.465(b))  | Do records document details of electrical checks of sources of rectifiers or other   |

# Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets            | Result (Note 1) | Sub-Group     | Question # | Question ID                   | References   | Question Text   |
|-----|-------------------|-----------------|---------------|------------|-------------------------------|--|---|
|     |                   |                 |               |            |                               |  | impressed current sources?  |
| 15. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 6.         | TD.CPMONITOR.TEST.R           | 192.491(c)<br>(192.465(a))                               | Do records adequately document cathodic protection monitoring tests have occurred as required?  |
| 16. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 7.         | TD.CPMONITOR.REVCURRENTTEST.R | 192.491(c)<br>(192.465(c))                               | Do records document details of electrical checks interference bonds, diodes, and reverse current switches?  |
| 17. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 8.         | TD.CPMONITOR.DEFICIENCY.R     | 192.491(c)<br>(192.465(d))                               | Do records adequately document actions taken to correct any identified deficiencies in corrosion control?   |
| 18. | 7545 Mount Vernon | NA              | PRR.CORROSION | 9.         | TD.CP.UNPROTECT.R             | 192.491(c)<br>(192.465(e))                               | Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?  |
| 19. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 10.        | TD.CPMONITOR.TESTSTATION.R    | 192.469  | Do records identify the location of test stations and show a sufficient number of test stations?  |
| 20. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 11.        | TD.CPMONITOR.TESTLEAD.R       | 192.491(c)<br>(192.471(a))<br>192.471(b),<br>192.471(c)) | Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?  |
| 21. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 12.        | TD.CPMONITOR.INTFRCURRENT.R   | 192.491(c)<br>(192.473(a))                               | Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized? |
| 22. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 13.        | FS.FG.CASINGTESTLEAD.R        |  | Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?  |
| 23. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 14.        | FS.FG.CASINGSEALS.R           |  | Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?   |
| 24. | 7545 Mount Vernon | NA              | PRR.CORROSION | 16.        | TD.ICP.EXAMINE.R              | 192.491(c)<br>(192.475(a))                               | Do records document examination of  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets            | Result (Note 1) | Sub-Group     | Question # | Question ID                         | References  | Question Text  |
|-----|-------------------|-----------------|---------------|------------|-------------------------------------|---|--|
|     |                   |                 |               |            |                                     | 192.475(b))   | removed pipe for evidence of internal corrosion?   |
| 25. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 18         | TD.ATM.ATMCORRODEINSP.R             | 192.491(c)<br>(192.481(a)<br>,<br>192.481(b),<br>192.481(c))                | Do records document inspection of aboveground pipe for atmospheric corrosion?  |
| 26. | 7545 Mount Vernon | Sat             | PRR.CORROSION | 19         | TD.COAT.NEWPIPE.R                   | 192.491(c)<br>(192.455(a)<br>,<br>192.461(a),<br>192.461(b),<br>192.483(a)) | Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?                  |
| 27. | 7545 Mount Vernon | NA              | PRR.CORROSION | 20         | TD.ICP.REPAIR.R                     | 192.485(a)<br>(192.485(b)<br>)  | Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall? |
| 28. | 7545 Mount Vernon | NA              | PRR.CORROSION | 21         | TD.ICP.EVALUATE.R                   | 192.491(c)<br>(192.485(c)<br>)  | Do records document adequate evaluation of internally corroded pipe?   |
| 29. | 7545 Mount Vernon | Sat             | PRR.PT        | 1.         | DC.PTLOWPRESS.PRESSTEST100P SIG.R   | 192.517(b)<br>(192.509(a)<br>,<br>192.509(b))                               | Do records indicate that pressure testing is conducted in accordance with 192.509(a)?  |
| 30. | 7545 Mount Vernon | Sat             | PRR.PT        | 2.         | DC.PTLOWPRESS.PRESSTESTLOW STRESS.R | 192.517(a)<br>(192.507(a)<br>,<br>192.507(b),<br>192.507(c))                | Do records indicate that pressure testing is conducted in accordance with 192.507?   |
| 31. | 7545 Mount Vernon | Sat             | PRR.PT        | 3.         | DC.PT.SERVICELINE.R                 | 192.517(b)<br>(192.511(a)<br>,<br>192.511(b),<br>192.511(c))                | Do records indicate that pressure testing is conducted in accordance with 192.511?   |
| 32. | 7545 Mount Vernon | Sat             | PRR.PT        | 4.         | DC.PT.PRESSTESTPLASTIC.R            | 192.517(b)<br>(192.513(a)<br>,<br>192.513(b),<br>192.513(c),<br>192.513(d)) | Do records indicate that pressure testing is conducted in accordance with 192.513?   |
| 33. | 7545 Mount Vernon | Sat             | PRR.UPRATE    | 1.         | MO.GOUPRATE.MAOPINCREASE.R          | 192.553(a)<br>(192.553(b)<br>,<br>192.553(c))                               | Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?   |
| 34. | 7545 Mount Vernon | Sat             | PRR.UPRATE    | 3.         | MO.GOUPRATE.MAOPINCREASELIM IT.R    | 192.553(b)<br>(192.553(c),<br>192.553(d),<br>192.557(a))                    | Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets  | Resu<br>It | (Note<br>1) | Sub-Group  | Qs<br>t<br># | Question ID                        | References   | Question Text   |
|-----|---|------------|-------------|------------|--------------|------------------------------------|--|---|
| 35. | 7545 Mount Ve<br>rnon                         | Sat        |             | PRR.UPRATE | 4.           | MO.GOUPRATE.MAOPINCREASEPR<br>EP.R | 192.553(b)<br>(192.553(c),<br>192.553(a),<br>192.557(b),<br>192.557(c))  | Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?   |
| 36. | 7545 Mount Ve<br>rnon                         | Sat        | (2)         | PRR.OM     | 1.           | EP.ERG.LIAISON.R                   | 192.605(a)<br>(192.615(c)<br>(1),<br>192.615(c)(<br>2),<br>192.615(c)(<br>3),<br>192.615(c)(<br>4),<br>192.616(c),<br>ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?  |
| 37. | 7545 Mount Ve<br>rnon (and 5<br>other assets) | Sat        |             | PRR.OM     | 2.           | MO.GO.OMANNUALREVIEW.R             | 192.605(a)   | Has the operator conducted annual reviews of the written procedures or processes in the manual as required?   |
| 38. | 7545 Mount Ve<br>rnon                         | Sat        |             | PRR.OM     | 3.           | MO.RW.MARKERREPLACE.R              |  | Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?  |
| 39. | 7545 Mount Ve<br>rnon (and 5<br>other assets) | Sat        | (2)         | PRR.OM     | 4.           | PD.PA.EVALEFFECTIVENESS.R          | 192.616(c)<br>(API RP<br>1162<br>Section 8.4)  | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?   |
| 40. | 7545 Mount Ve<br>rnon (and 5<br>other assets) | Sat        | (2)         | PRR.OM     | 5.           | PD.PA.LANGUAGE.R                   | 192.616(g)<br>(API RP<br>1162<br>Section<br>2.3.1)   | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?   |
| 41. | 7545 Mount Ve<br>rnon                         | Sat        |             | PRR.OM     | 8.           | MO.GO.OMEFFECTREVIEW.R             | 192.605(a)<br>(192.605(b)<br>(8))  | Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found? |
| 42. | 7545 Mount Ve<br>rnon                         | Sat        |             | PRR.OM     | 9.           | MO.RW.DISTPATROL.R                 | 192.603(b)<br>(192.721(a)<br>,<br>192.721(b))  | Do records indicate distribution patrolling was conducted as required?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group | Question # | Question ID                    | References   | Question Text   |
|-----|--|-----------------|-----------|------------|--------------------------------|--|---|
| 43. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 10         | MO.RW.DISTPATROLLEAKAGE.R      | 192.603(b) (192.723(a), 192.723(b))  | Do records indicate distribution leakage surveys were conducted as required?  |
| 44. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 11         | MO.RW.MARKERSMAPSDRAW.R        |  | Are records sufficient to indicate class location and other areas where pipeline markers are required?  |
| 45. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 12         | MO.RW.MARKERSURVEY.R           |  | Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?   |
| 46. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 15         | MO.GOABNORMAL.ABNORMALREVIEW.R | 192.605(a) (192.605(c) (4))  | Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?                 |
| 47. | 7545 Mount Vernon (and 5 other assets) | Sat             | PRR.OM    | 16         | PD.OC.PDPROGRAM.R              | 192.614(c)   | Does the damage prevention program meet minimum requirements specified in 192.614(c)?   |
| 48. | 7545 Mount Vernon (and 5 other assets) | NA              | PRR.OM    | 17         | MO.GOCLASS.CLASSLOCATESTUDY.R  | 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f)) | Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location? |
| 49. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 18         | EP.ERG.POSTEVENTREVIEW.R       | 192.605(a) (192.615(b) (1), 192.615(b) (3))  | Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?  |
| 50. | 7545 Mount Vernon (and 5 other assets) | Sat             | PRR.OM    | 19         | EP.ERG.TRAINING.R              | 192.605(a) (192.615(b) (2))  | Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?  |
| 51. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 20         | EP.ERG.INCIDENTANALYSIS.R      | 192.605(a) (192.617)   | Do records indicate actions initiated to analyze accidents and failures, including the collection of  |

# Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets            | Result (Note 1) | Sub-Group | Question # | Question ID                | References  | Question Text  |
|-----|-------------------|-----------------|-----------|------------|----------------------------|---|--|
|     |                   |                 |           |            |                            |   | appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?   |
| 52. | 7545 Mount Vernon | Sat             | PRR.OM    | 22         | MO.GOODOR.ODORIZE.R        | 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f)) | Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?   |
| 53. | 7545 Mount Vernon | Sat             | PRR.OM    | 23         | AR.RMP.TESTREINSTATE.R     | 192.603(b) (192.725(a), 192.725(b))   | From the review of records, did the operator properly test disconnected service lines?   |
| 54. | 7545 Mount Vernon | NA              | PRR.OM    | 24         | MO.GM.MOVEANDLOWER.R       |   | Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?  |
| 55. | 7545 Mount Vernon | Sat             | PRR.OM    | 25         | MO.GM.MOVEANDLOWERSURVEY.R |   | Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?   |
| 56. | 7545 Mount Vernon | Sat             | PRR.OM    | 27         | MO.GMOPP.PRESSREGTEST.R    | 192.709(c) (192.739(a), 192.739(b))   | Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?  |
| 57. | 7545 Mount Vernon | Sat             | PRR.OM    | 28         | MO.GMOPP.PRESSREGCAP.R     | 192.709(c) (192.743(a), 192.743(b), 192.743(c))                                     | Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity? |
| 58. | 7545 Mount Vernon | Sat             | PRR.OM    | 29         | MO.GM.DISTVALVEINSPECT.R   | 192.603(b) (192.747(a), 192.747(b))   | Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at  |



Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group | Question # | Question ID                   | References  | Question Text  |
|-----|--|-----------------|-----------|------------|-------------------------------|---|--|
|     |  |                 |           |            |                               |   | intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?   |
| 59. | 7545 Mount Vernon                      | NA              | PRR.OM    | 30         | FS.FG.VAULTINSPECTFAC.R       | 192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))   | Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment? |
| 60. | 7545 Mount Vernon (and 4 other assets) | NA              | PRR.OM    | 31         | MO.GM.IGNITION.R              | 192.709 (192.751(a), 192.751(b), 192.751(c))  | Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?                                       |
| 61. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 34         | TQ.QUOMCONST.WELDER.R         | 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b)) | Do records indicate adequate qualification of welders?   |
| 62. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 35         | TQ.QUOMCONST.NDT.R            | 192.243(b) (2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))   | Do records indicate the qualification of nondestructive testing personnel?   |
| 63. | 7545 Mount Vernon (and 5 other assets) | Sat             | PRR.OM    | 36         | DC.CO.PLASTICJOINTPROCEDURE.R | 192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))   | Have plastic pipe joining procedures been qualified in accordance with 192.283?  |
| 64. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 37         | DC.CO.PLASTICJOINTQUAL.R      | 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))   | Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?   |
| 65. | 7545 Mount Vernon                      | Sat             | PRR.OM    | 38         | DC.CO.PLASTICJOINTINSP.R      | 192.287 (192.807(a), 192.807(b))  | Do records indicate persons inspecting the making of plastic pipe joints have been qualified?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group    | Question # | Question ID                        | References   | Question Text  |
|-----|--|-----------------|--------------|------------|------------------------------------|--|--|
| 66. | 7545 Mount Vernon                      | Sat             | PRR.OM       | 39         | DC.CO.PLASTICPIPESEP.R             |  | Do records indicate minimum separation requirements are met for plastic pipelines?   |
| 67. | 7545 Mount Vernon                      | Sat             | PRR.OM       | 40         | DC.METERREGSVC.REGTEST.R           |  | Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?         |
| 68. | 7545 Mount Vernon                      | Sat             | PRR.OM       | 41         | MO.RW.LEAKFOLLOW.R                 |  | Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?                                |
| 69. | 7545 Mount Vernon (and 4 other assets) | NA              | PRR.OM       | 42         | MO.RW.DOWNGRADELEAKREPAIR.R        |  | Do records indicate that leaks that have been downgraded are repaired within twenty-one months?  |
| 70. | 7545 Mount Vernon (and 2 other assets) | Sat             | PRR.OM       | 43         | MO.RW.LEAKREPAIRTIME.R             |  | Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?   |
| 71. | 7545 Mount Vernon                      | Sat             | PRR.OM       | 44         | MO.RW.LEAKRECORDS.R                |  | Have gas leak records been prepared and maintained as required?  |
| 72. | 7545 Mount Vernon (and 5 other assets) | NA              | PRR.OM       | 45         | MO.GM.RECORDS.R                    | 192.605(b)(1)<br>(192.243(f),<br>192.709(a),<br>192.709(b),<br>192.709(c)) | Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test? |
| 73. | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 1.         | DC.MA.MARKING.O                    | 192.63(a)<br>(192.63(b),<br>192.63(c),<br>192.63(d))                       | Are pipe, valves, and fittings properly marked for identification?   |
| 74. | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 2.         | DC.DPC.GDVALVEPLACEMENT.O          | 192.141<br>(192.181(a)<br>,<br>192.181(b),<br>192.181(c))                  | Are distribution line valves being installed as required of 192.181?   |
| 75. | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 3.         | DC.METERREGSVC.CUSTOMETERREGLOC.O  | 192.351<br>(192.353(a)<br>,<br>192.353(b),<br>192.353(c),<br>192.353(d))   | Are meters and service regulators being located consistent with the requirements of 192.353?   |
| 76. | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 4.         | DC.METERREGSVC.CUSTOMETERREGPROT.O | 192.351<br>(192.355(a)   | Are meters and service regulators being  |

# Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets            | Result | (Note 1) | Sub-Group    | Question # | Question ID                        | References   | Question Text   |
|-----|-------------------|--------|----------|--------------|------------|------------------------------------|--|---|
|     |                   |        |          |              |            |                                    | 192.355(b), 192.355(c))  | protected from damage consistent with the requirements of 192.355?  |
| 77. | 7545 Mount Vernon | NA     | (2)      | FR.FIELDPIPE | 5.         | MO.RW.ROWMARKER.O                  | 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) | Are line markers placed and maintained as required?   |
| 78. | 7545 Mount Vernon | Sat    | (2)      | FR.FIELDPIPE | 6.         | MO.RW.ROWMARKERABOVE.O             | 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)                         | Are line markers placed and maintained as required for above ground pipelines?  |
| 79. | 7545 Mount Vernon | Sat    |          | FR.FIELDPIPE | 14         | DC.METERREGSVC.EXCSFLOWVLVLOCATE.O | 192.351 (192.381(c), 192.381(d), 192.381(e))   | Are service line excess flow valves located and identified in accordance with the requirements of 192.381?  |
| 80. | 7545 Mount Vernon | Sat    |          | FR.FIELDPIPE | 15         | DC.METERREGSVC.REGTEST.O           |  | Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?  |
| 81. | 7545 Mount Vernon | Sat    |          | FR.FIELDPIPE | 16         | TD.COAT.NEWPIPEINSTALL.O           | 192.461 (d)  | Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?  |
| 82. | 7545 Mount Vernon | Sat    |          | FR.FIELDPIPE | 18         | TD.CPMONITOR.CURRENTTEST.O         | 192.465 (b)  | Are impressed current sources properly maintained and are they functioning properly?  |
| 83. | 7545 Mount Vernon | Sat    |          | FR.FIELDPIPE | 19         | TD.CP.ELECISOLATE.O                | 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))  | Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets            | Result (Note 1) | Sub-Group        | Question # | Question ID                 | References   | Question Text   |
|-----|-------------------|-----------------|------------------|------------|-----------------------------|--|---|
|     |                   |                 |                  |            |                             |  | other structures as a single unit?  |
| 84. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 20         | TD.CPMONITOR.TESTSTATION.O  | 192.469  | Do cathodically protected pipelines have a sufficient number of test stations?  |
| 85. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 21         | TD.CPMONITOR.TESTLEAD.O     | 192.471(a)   | Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?                                  |
| 86. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 22         | FS.FG.CASING.O              |  | Are all casings bare steel and do they have test leads installed on new casings without vents?  |
| 87. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 23         | FS.FG.CASESEAL.O            |  | Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?            |
| 88. | 7545 Mount Vernon | NA              | FR.FIELDPIPE     | 24         | TD.CPMONITOR.INTFRCURRENT.O | 192.473(a)   | Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?                                       |
| 89. | 7545 Mount Vernon | Sat             | (2) FR.FIELDPIPE | 29         | TD.ATM.ATMCORRODEINSP.O     | 192.481(b),<br>192.481(c),<br>192.479(a),<br>192.479(b),<br>192.479(c))  | Is pipe that is exposed to atmospheric corrosion protected?   |
| 90. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 30         | AR.RCOM.REMEDIATIONOM.O     | 192.487(a),<br>(192.487(b))  | Is anomaly remediation and documentation of remediation adequate for all segments?  |
| 91. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 32         | MO.GOODOR.ODORIZE.O         | 192.625(a),<br>(192.625(c),<br>192.625(d),<br>192.625(e),<br>192.625(f)) | Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable? |
| 92. | 7545 Mount Vernon | NA              | FR.FIELDPIPE     | 33         | MO.GO.PURGE.O               | 192.629(a),<br>(192.629(b))  | Are lines being purged in accordance with 192.629?  |
| 93. | 7545 Mount Vernon | Sat             | FR.FIELDPIPE     | 34         | MO.GMOPP.PRESSREGTEST.O     | 192.739(a),<br>(192.739(b))  | Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?                                    |
| 94. | 7545 Mount Vernon | NA              | FR.FIELDPIPE     | 35         | MO.GMOPP.PRESSREGMETER.O    | 192.741(a),<br>(192.741(b))  | Are telemetering or recording gauges  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group    | Question # | Question ID                  | References   | Question Text  |
|-----|--|-----------------|--------------|------------|------------------------------|--|--|
|     |  |                 |              |            |                              | 192.741(c))  | properly utilized as required for distribution systems?  |
| 95. | 7545 Mount Vernon                      | NA              | FR.FIELDPIPE | 36         | MO.GMOPP.MULTIPRESSREG.O     |  | Are regulator stations installed in a manner to provide protection between regulator stages?   |
| 96. | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 37         | MO.GM.DISTVALVEINSPECT.O     | 192.747(a)<br>(192.747(b))                                   | Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable? |
| 97. | 7545 Mount Vernon                      | NA              | FR.FIELDPIPE | 38         | MO.GM.VAULTINSPECT.O         | 192.749(a)<br>(192.749(b))<br><br>192.749(c),<br>192.749(d)) | Are vault inspections adequate?  |
| 98. | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 39         | AR.RMP.IGNITION.O            | 192.751(a)<br>(192.751(b))<br><br>192.751(c))                | Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.  |
| 99. | 7545 Mount Vernon (and 2 other assets) | Sat             | FR.FIELDPIPE | 42         | AR.PTI.PLASTICPRESSURETEST.O |  | Is plastic pipe installed and backfilled prior to pressure testing?  |
| 100 | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 43         | AR.PTI.EQUIPCALIB.O          |  | Is pressure testing equipment calibrated according to calibration schedules and procedures?  |
| 101 | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 44         | DC.CO.PLASTICPIPEPROC.O      |  | Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?   |
| 102 | 7545 Mount Vernon                      | NA              | FR.FIELDPIPE | 45         | DC.CO.PLASTICWEAKLINK.O      |  | Is a weak link installed when pulling plastic pipe by mechanical means?  |
| 103 | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 46         | DC.CO.PLASTICPIPESEP.O       |  | Are plastic pipelines installed with the minimum separation from other utilities as required?  |
| 104 | 7545 Mount Vernon                      | Sat             | FR.FIELDPIPE | 47         | DC.CO.PLASTICBACKFILL.O      |  | Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?   |
| 105 | 7545 Mount Vernon (and 2 other assets) | NA              | FR.FIELDPIPE | 48         | DC.CO.PLASTICSQUEEZING.O     |  | Is the number of times plastic pipe can be squeezed and how far  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result | (Note 1) | Sub-Group       | Question # | Question ID             | References  | Question Text   |
|-----|--|--------|----------|-----------------|------------|-------------------------|---|---|
|     |  |        |          |                 |            |                         |   | from fittings plastic pipe can be squeezed limited?   |
| 106 | 7545 Mount Vernon                      | Sat    |          | FR.FIELDPIPE    | 49         | MO.GM.ONSITEPROCS.O     |   | Are procedures applicable to the work being done located onsite where the work is being done?   |
| 107 | 7545 Mount Vernon                      | NA     | (2)      | ATT1FR.FIELDPCS | 5          | MO.RW.ROWMARKER.O       | 192.707(a), (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20) | Are line markers placed and maintained as required?   |
| 108 | 7545 Mount Vernon                      | Sat    | (2)      | ATT1FR.FIELDPCS | 6          | MO.RW.ROWMARKERABOVE.O  | 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)                          | Are line markers placed and maintained as required for above ground pipelines?  |
| 109 | 7545 Mount Vernon                      | Sat    | (2)      | ATT1FR.FIELDPCS | 22         | TD.ATM.ATMCORRODEINSP.O | 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))   | Is pipe that is exposed to atmospheric corrosion protected?   |
| 110 | 7545 Mount Vernon (and 5 other assets) | NA     |          | GDIM.KN         | 3          | GDIM.RA.GAPS.P          | 192.1007(a) (3)   | Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 111 | 7545 Mount Vernon (and 5 other assets) | NA     |          | GDIM.KN         | 4          | GDIM.RA.INFONEEDS.P     | 192.1007(a) (3)   | Do the procedures specify the means to collect the additional information needed to fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)? |
| 112 | 7545 Mount Vernon (and 5 other assets) | NA     |          | GDIM.KN         | 5          | GDIM.RA.INFONEEDS.R     | 192.1007(a) (3)   | Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 113 | 7545 Mount Vernon                      | Sat    |          | GDIM.KN         | 7          | GDIM.RA.NEWPIPEDATA.P   | 192.1007(a) (5)   | Do the procedures require the capture and retention of data on any new pipeline installed?  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group | Question # | Question ID                       | References         | Question Text  |
|-----|--|-----------------|-----------|------------|-----------------------------------|--------------------|--|
| 114 | 7545 Mount Vernon (and 4 other assets) | Sat             | GDIM.KN   | 8          | GDIM.RA.NEWPIPEDATA.R             | 192.1007(a)<br>(5) | Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?        |
| 115 | 7545 Mount Vernon (and 5 other assets) | Sat             | GDIM.MF   | 1          | GDIM.RR.MECHANICALFITTING.P       | 192.1009           | Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?   |
| 116 | 7545 Mount Vernon (and 4 other assets) | NA              | GDIM.IMPL | 12         | GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R | 192.1007(d)        | Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)? |
| 117 | 7545 Mount Vernon                      | Sat             | GDIM.IMPL | 16         | GDIM.PM.LEAKMANAGEMENTIMPL.R      | 192.1007(d)        | Can the operator provide documentation to demonstrate that an effective leak management program is being implemented (answer "N/A" if all leaks are repaired when found)?      |
| 118 | 7545 Mount Vernon (and 5 other assets) | NA              | GDIM.IMPL | 22         | GDIM.QA.RECORDREQTSDIMPIMPL.R     | 192.1011           | Were DIMP procedures followed as applicable to records retention?  |
| 119 | 7545 Mount Vernon                      | Sat             | GDIM.IMPL | 25         | GDIM.RA.DATAFORMIMPL.R            | 192.1007(a)        | Are data collection forms used in conjunction with the operator's DIMP plan being fully and accurately completed?  |
| 120 | 7545 Mount Vernon (and 5 other assets) | NA              | GDIM.IMPL | 26         | GDIM.RA.GAPSIMPL.R                | 192.1007(a)<br>(3) | Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and potential threats being collected?                                   |
| 121 | 7545 Mount Vernon                      | Sat             | GDIM.IMPL | 30         | GDIM.RA.NEWPIPEIMPL.R             | 192.1007(a)<br>(5) | Have required data on any new pipeline installations since August 2, 2011 been captured (e.g., location, wall thickness/SDR, manufacturer, lot/production number)?             |
| 122 | 7545 Mount Vernon (and 5 other assets) | NA              | GDIM.IMPL | 31         | GDIM.RA.OMINFONEEDSIMPL.R         | 192.1007(a)<br>(3) | Has any new or missing information identified or acquired during normal  |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result (Note 1) | Sub-Group        | Question # | Question ID                         | References             | Question Text   |
|-----|--|-----------------|------------------|------------|-------------------------------------|------------------------|---|
|     |  |                 |                  |            |                                     |                        | operations, maintenance, and inspection activities been incorporated into the DIMP plan?  |
| 123 | 7545 Mount Vernon (and 5 other assets) | NA              | GDIM.IMPL        | 38         | GDIM.RA.SYSINFONEEDSIMPL.R          | 192.1007(a)(3)         | Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected?  |
| 124 | 7545 Mount Vernon (and 5 other assets) | Sat             | GDIM.IMPL        | 41         | GDIM.RR.MECHANICALFITTINGRPTIMPL.R  | 192.1009(191.12)       | Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? |
| 125 | 7545 Mount Vernon (and 4 other assets) | Sat             | (2) GDIM.IMPL    | 43         | GDIM.RR.MECHANICALFITTINGDATAIMPL.R | 192.1009(191.12)       | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 126 | 7545 Mount Vernon                      | Sat             | GDIM.IMPL        | 44         | GDIM.RA.DEMOUNDERSTANDINGIMPL.O     | 192.1007(a)            | Do operator personnel in the field understand their responsibilities under the DIMP plan?   |
| 127 | 7545 Mount Vernon                      | Sat             | MISCTOPICS.PROT9 | 2.         | TQ.PROT9.QUALIFICATIONSTATUS.O      | 192.801(a)(192.809(a)) | Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.  |
| 128 | 7545 Mount Vernon (and 2 other assets) | Sat             | MISCTOPICS.PROT9 | 3.         | TQ.PROT9.TASKPERFORMANCE.O          | 192.801(a)(192.809(a)) | Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.  |
| 129 | 7545 Mount Vernon                      | Sat             | MISCTOPICS.PROT9 | 4.         | TQ.PROT9.AOCRECOG.O                 | 192.801(a)(192.809(a)) | Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.  |
| 130 | 7545 Mount Vernon                      | Sat             | MISCTOPICS.PROT9 | 5.         | TQ.PROT9.VERIFYQUAL.O               | 192.801(a)(192.809(a)) | Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing   |



Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7545 Mount Vernon

| Row | Assets                                 | Result | (Note 1) | Sub-Group           | Question # | Question ID               | References   | Question Text   |
|-----|--|--------|----------|---------------------|------------|---------------------------|--|---|
|     |  |        |          |                     |            |                           |  | the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.                  |
| 131 | 7545 Mount Vernon                      | Sat    | (2)      | MISCTOPICS.PUBAWARE | 21         | EP.ERG.LIAISON.R          | 192.605(a)<br>(192.615(c)(1),<br>192.615(c)(2),<br>192.615(c)(3),<br>192.615(c)(4),<br>192.616(c),<br>ADB-05-03) | Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?                                |
| 132 | 7545 Mount Vernon (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 22         | PD.PA.EVALEFFECTIVENESS.R | 192.616(c)<br>(API RP 1162 Section 8.4)  | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?                                     |
| 133 | 7545 Mount Vernon (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 23         | PD.PA.LANGUAGE.R          | 192.616(g)<br>(API RP 1162 Section 2.3.1)  | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas? |

Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7546 Kennewick

| Row | Assets                              | Result | (Note 1) | Sub-Group  | Question # | Question ID                             | References           | Question Text  |
|-----|-------------------------------------|--------|----------|------------|------------|---|----------------------|--|
| 1.  | 7546 Kennewick (and 4 other assets) | Sat    | (2)      | PRR.REPORT | 2.         | GDIM.RR.MECHANICALFITTINGDATA<br>IMPL.R | 192.1009<br>(191.12) | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?                                    |
| 2.  | 7546 Kennewick (and 3 other assets) | Sat    |          | PRR.REPORT | 3.         | RPT.RR.INCIDENTREPORT.R                 | 191.9(a)             | Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe? |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7546 Kennewick

| Row | Assets                              | Result | (Note 1) | Sub-Group     | Question # | Question ID                   | References   | Question Text   |
|-----|-------------------------------------|--------|----------|---------------|------------|-------------------------------|--|---|
| 3.  | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.REPORT    | 5.         | RPT.RR.ANNUALREPORT.R         | 191.11(a)  | Have complete and accurate Annual Reports been submitted?   |
| 4.  | 7546 Kennewick (and 5 other assets) | NA     |          | PRR.REPORT    | 6.         | RPT.RR.SRCR.R                 | 191.23(a)<br>(191.23(b),<br>191.25(a),<br>191.25(b)) | Do records indicate safety-related condition reports were filed as required?  |
| 5.  | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.REPORT    | 7.         | MO.GO.CUSTNOTIFY.R            | 192.16(d)<br>(192.16(a),<br>192.16(b),<br>192.16(c)) | Do records indicate the customer notification process satisfies the requirements of 192.16?   |
| 6.  | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.REPORT    | 9.         | RPT.RR.DAILYCONSTRUCTIONRPT.R |  | Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?   |
| 7.  | 7546 Kennewick (and 3 other assets) | NA     |          | PRR.CORROSION | 9.         | TD.CP.UNPROTECT.R             | 192.491(c)<br>(192.465(e))                           | Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?  |
| 8.  | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.OM        | 2.         | MO.GO.OMANNUALREVIEW.R        | 192.605(a)   | Has the operator conducted annual reviews of the written procedures or processes in the manual as required?   |
| 9.  | 7546 Kennewick (and 5 other assets) | Sat    | (2)      | PRR.OM        | 4.         | PD.PA.EVALEFFECTIVENESS.R     | 192.616(c)<br>(API RP 1162<br>Section 8.4)           | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?                                     |
| 10. | 7546 Kennewick (and 5 other assets) | Sat    | (2)      | PRR.OM        | 5.         | PD.PA.LANGUAGE.R              | 192.616(g)<br>(API RP 1162<br>Section<br>2.3.1)      | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas? |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7546 Kennewick

| Row | Assets                              | Result | (Note 1) | Sub-Group | Question # | Question ID                    | References  | Question Text   |
|-----|-------------------------------------|--------|----------|-----------|------------|--------------------------------|---|---|
| 11. | 7546 Kennewick (and 3 other assets) | Sat    |          | PRR.OM    | 15         | MO.GOABNORMAL.ABNORMALREVIEW.R | 192.605(a)(192.605(c)(4))   | Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?                 |
| 12. | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.OM    | 16         | PD.OC.PDPROGRAM.R              | 192.614(c)  | Does the damage prevention program meet minimum requirements specified in 192.614(c)?   |
| 13. | 7546 Kennewick (and 5 other assets) | NA     |          | PRR.OM    | 17         | MO.GOCLASS.CLASSLOCATESTUDY.R  | 192.605(b)(1)(192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f)) | Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location? |
| 14. | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.OM    | 19         | EP.ERG.TRAINING.R              | 192.605(a)(192.615(b)(2))   | Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?  |
| 15. | 7546 Kennewick (and 4 other assets) | NA     |          | PRR.OM    | 31         | MO.GM.IGNITION.R               | 192.709(192.751(a), 192.751(b), 192.751(c))   | Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?  |
| 16. | 7546 Kennewick (and 5 other assets) | Sat    |          | PRR.OM    | 36         | DC.CO.PLASTICJOINTPROCEDURE.R  | 192.273(b)(192.283(a), 192.283(b), 192.283(c), 192.283(d))                            | Have plastic pipe joining procedures been qualified in accordance with 192.283?   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7546 Kennewick

| Row | Assets                              | Result (Note 1) | Sub-Group    | Question # | Question ID                 | References   | Question Text   |
|-----|-------------------------------------|-----------------|--------------|------------|-----------------------------|--|---|
| 17. | 7546 Kennewick (and 4 other assets) | NA              | PRR.OM       | 42         | MO.RW.DOWNGRADELEAKREPAIR.R |  | Do records indicate that leaks that have been downgraded are repaired within twenty-one months?   |
| 18. | 7546 Kennewick (and 5 other assets) | NA              | PRR.OM       | 45         | MO.GM.RECORDS.R             | 192.605(b)(1)<br>(192.243(f),<br>192.709(a),<br>192.709(b),<br>192.709(c)) | Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?                          |
| 19. | 7546 Kennewick (and 3 other assets) | NA              | FR.FIELDPIPE | 33         | MO.GO.PURGE.O               | 192.629(a)<br>(192.629(b))   | Are lines being purged in accordance with 192.629?  |
| 20. | 7546 Kennewick (and 3 other assets) | NA              | FR.FIELDPIPE | 38         | MO.GM.VAULTINSPECT.O        | 192.749(a)<br>(192.749(b),<br>192.749(c),<br>192.749(d))                   | Are vault inspections adequate?   |
| 21. | 7546 Kennewick (and 5 other assets) | NA              | GDIM.KN      | 3.         | GDIM.RA.GAPS.P              | 192.1007(a)(3)   | Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 22. | 7546 Kennewick (and 5 other assets) | NA              | GDIM.KN      | 4.         | GDIM.RA.INFONEEDS.P         | 192.1007(a)(3)   | Do the procedures specify the means to collect the additional information needed to fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)? |
| 23. | 7546 Kennewick (and 5 other assets) | NA              | GDIM.KN      | 5.         | GDIM.RA.INFONEEDS.R         | 192.1007(a)(3)   | Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records?  |
| 24. | 7546 Kennewick (and 4 other assets) | Sat             | GDIM.KN      | 7.         | GDIM.RA.NEWPIPEDATA.P       | 192.1007(a)(5)   | Do the procedures require the capture and retention of data   |

## Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7546 Kennewick

| Row | Assets                              | Result | (Note 1) | Sub-Group | Question # | Question ID                       | References     | Question Text  |
|-----|-------------------------------------|--------|----------|-----------|------------|-----------------------------------|----------------|--|
|     |                                     |        |          |           |            |                                   |                | on any new pipeline installed?   |
| 25. | 7546 Kennewick (and 4 other assets) | Sat    |          | GDIM.KN   | 8.         | GDIM.RA.NEWPIPEDATA.R             | 192.1007(a)(5) | Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?        |
| 26. | 7546 Kennewick (and 5 other assets) | Sat    |          | GDIM.MF   | 1.         | GDIM.RR.MECHANICALFITTING.P       | 192.1009       | Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?   |
| 27. | 7546 Kennewick (and 4 other assets) | NA     |          | GDIM.IMPL | 12.        | GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R | 192.1007(d)    | Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)? |
| 28. | 7546 Kennewick (and 5 other assets) | NA     |          | GDIM.IMPL | 22.        | GDIM.QA.RECORDREQTSDIMPIMPL.R     | 192.1011       | Were DIMP procedures followed as applicable to records retention?  |
| 29. | 7546 Kennewick (and 5 other assets) | NA     |          | GDIM.IMPL | 26.        | GDIM.RA.GAPSIMPL.R                | 192.1007(a)(3) | Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and potential threats being collected?                                   |
| 30. | 7546 Kennewick (and 5 other assets) | NA     |          | GDIM.IMPL | 31.        | GDIM.RA.OMINFONEEDSIMPL.R         | 192.1007(a)(3) | Has any new or missing information identified or acquired during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?               |
| 31. | 7546 Kennewick (and 5 other assets) | NA     |          | GDIM.IMPL | 38.        | GDIM.RA.SYSINFONEEDSIMPL.R        | 192.1007(a)(3) | Is missing or incomplete system information and data using the   |

# Inspection Results Report (ALL Non-Empty Results) - Scp\_PK 7546 Kennewick

| Row | Assets                              | Result | (Note 1) | Sub-Group           | Question # | Question ID                          | References                             | Question Text   |
|-----|-------------------------------------|--------|----------|---------------------|------------|--------------------------------------|--|---|
|     |                                     |        |          |                     |            |                                      |  | procedures prescribed in the DIMP plan being collected?   |
| 32. | 7546 Kennewick (and 5 other assets) | Sat    |          | GDIM.IMPL           | 41         | GDIM.RR.MECHANICALFITTINGRPTI.MPL.R  | 192.1009 (191.12)                      | Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2? |
| 33. | 7546 Kennewick (and 4 other assets) | Sat    | (2)      | GDIM.IMPL           | 43         | GDIM.RR.MECHANICALFITTINGDATA.IMPL.R | 192.1009 (191.12)                      | Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?   |
| 34. | 7546 Kennewick (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 22         | PD.PA.EVALEFFECTIVENESS.R            | 192.616(c) (API RP 1162 Section 8.4)   | Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?   |
| 35. | 7546 Kennewick (and 5 other assets) | Sat    | (2)      | MISCTOPICS.PUBAWARE | 23         | PD.PA.LANGUAGE.R                     | 192.616(g) (API RP 1162 Section 2.3.1) | Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?   |

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.