

Inspection Results (IRR)

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- 7542 Sunnyside (133)

Inspection Results Report (ALL Results) - Scp_PK 7542 Sunnyside

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
1.	7542 Sunnyside (and 1 other asset)	NA		PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a), (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
2.	7542 Sunnyside (and 4 other assets)	Sat	(2)	PRR.REPORT	2.	GDIM.RR.MECHANICALFITTINGDAT AIMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
3.	7542 Sunnyside (and 3 other assets)	Sat		PRR.REPORT	3.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.2 (01-2002) within the required timeframe?
4.	7542 Sunnyside (and 1 other asset)	NA		PRR.REPORT	4.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
5.	7542 Sunnyside (and 5 other assets)	Sat		PRR.REPORT	5.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?
6.	7542 Sunnyside (and 5 other assets)	NA		PRR.REPORT	6.	RPT.RR.SCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
7.	7542 Sunnyside (and 5 other assets)	Sat		PRR.REPORT	7.	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?
8.	7542 Sunnyside	NA		PRR.REPORT	8.	RPT.RR.MAOPINCREASENOTIFY.R		Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig?
9.	7542 Sunnyside (and 5 other assets)	Sat		PRR.REPORT	9.	RPT.RR.DAILYCONSTRUCTIONRPT.R		Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?
10.	7542 Sunnyside	Sat		PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								implementing pipeline corrosion control methods?
11.	7542 Sunnyside	Sat		PRR.CORROSION	2.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
12.	7542 Sunnyside	Sat		PRR.CORROSION	3.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
13.	7542 Sunnyside	Sat		PRR.CORROSION	4.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
14.	7542 Sunnyside	Sat		PRR.CORROSION	5.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
15.	7542 Sunnyside	Sat		PRR.CORROSION	6.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
16.	7542 Sunnyside	Sat		PRR.CORROSION	7.	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
17.	7542 Sunnyside	Sat		PRR.CORROSION	8.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
18.	7542 Sunnyside (and 2 other assets)	Sat		PRR.CORROSION	9.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
19.	7542 Sunnyside	Sat		PRR.CORROSION	10.	TD.CPMONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
20.	7542 Sunnyside	Sat		PRR.CORROSION	11.	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?

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21.	7542 Sunnyside	Sat		PRR.CORROSION	12	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
22.	7542 Sunnyside	Sat		PRR.CORROSION	13	FS.FG.CASINGTESTLEAD.R		Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?
23.	7542 Sunnyside	NA		PRR.CORROSION	14	FS.FG.CASINGSEALS.R		Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?
24.	7542 Sunnyside	Sat		PRR.CORROSION	16	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
25.	7542 Sunnyside	Sat		PRR.CORROSION	18	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
26.	7542 Sunnyside (and 1 other asset)	Sat		PRR.CORROSION	19	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
27.	7542 Sunnyside	Sat		PRR.CORROSION	20	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
28.	7542 Sunnyside	NA		PRR.CORROSION	21	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
29.	7542 Sunnyside	Sat		PRR.PT	1.	DC.PTLOWPRESS.PRESSTEST100PSIG.R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
30.	7542 Sunnyside	Sat		PRR.PT	2.	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
31.	7542 Sunnyside	Sat		PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b), 192.511(a), 192.511(b), 192.511(c)	Do records indicate that pressure testing is conducted in accordance with 192.511?
32.	7542 Sunnyside	Sat		PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b), 192.513(a), 192.513(b), 192.513(c), 192.513(d)	Do records indicate that pressure testing is conducted in accordance with 192.513?
33.	7542 Sunnyside	NA		PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a), 192.553(b), 192.553(c)	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
34.	7542 Sunnyside	NA		PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b), 192.553(c), 192.553(d), 192.557(a)	Do records indicate that increases in MAOP are limited in accordance with 192.519 and 192.621?
35.	7542 Sunnyside	NA		PRR.UPRATE	4.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b), 192.553(c), 192.553(a), 192.557(b), 192.557(c)	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
36.	7542 Sunnyside	Sat	(2)	PRR.OM	1.	EP.ERG.LIAISON.R	192.605(a), 192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
37.	7542 Sunnyside (and 5 other assets)	Sat		PRR.OM	2.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures or processes in the manual as required?
38.	7542 Sunnyside	Sat		PRR.OM	3.	MO.RW.MARKERREPLACE.R		Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?
39.	7542 Sunnyside (and 5 other assets)	Sat	(2)	PRR.OM	4.	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
40.	7542 Sunnyside (and 5 other assets)	Sat	(2)	PRR.OM	5.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and

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								concentration of non-English speaking populations in the operator's areas?
41.	7542 Sunnyside	Sat		PRR.OM	8.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
42.	7542 Sunnyside	Sat		PRR.OM	9.	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
43.	7542 Sunnyside	Sat		PRR.OM	10.	MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
44.	7542 Sunnyside	Sat		PRR.OM	11.	MO.RW.MARKERSMAPSDRAW.R		Are records sufficient to indicate class location and other areas where pipeline markers are required?
45.	7542 Sunnyside	Sat		PRR.OM	12.	MO.RW.MARKERSURVEY.R		Do records indicate that pipeline marker surveys were completed and completed in the timeframe specified by WAC 480-93-124?
46.	7542 Sunnyside (and 3 other assets)	Sat		PRR.OM	15.	MO.GOABNORMAL.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
47.	7542 Sunnyside (and 5 other assets)	Sat		PRR.OM	16.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
48.	7542 Sunnyside (and 5 other assets)	NA		PRR.OM	17.	MO.GOCLASS.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?

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49.	7542 Sunnyside	Sat		PRR.OM	18	EP.ERG.POSTEVTREVIEW.R	192.605(a) (192.615(b)(1), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
50.	7542 Sunnyside (and 5 other assets)	Sat		PRR.OM	19	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
51.	7542 Sunnyside	Sat		PRR.OM	20	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
52.	7542 Sunnyside	Sat		PRR.OM	22	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
53.	7542 Sunnyside	Sat		PRR.OM	23	AR.RMP.TESTREINSTATE.R	192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
54.	7542 Sunnyside	NA		PRR.OM	24	MO.GM.MOVEANDLOWER.R		Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?
55.	7542 Sunnyside	NA		PRR.OM	25	MO.GM.MOVEANDLOWERSURVEY.R		Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?
56.	7542 Sunnyside	Sat		PRR.OM	27	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations as required and at the specified intervals?

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57.	7542 Sunnyside	Sat	PRR.OM	28	MO.GMOPP.PRESSREGCAP.R	192.709(c), 192.743(a), 192.743(b), 192.743(c)	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required and a new or additional device installed if determined to have insufficient capacity?
58.	7542 Sunnyside	Sat	PRR.OM	29	MO.GM.DISTVALVEINSPECT.R	192.603(b), 192.747(a), 192.747(b)	Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
59.	7542 Sunnyside (and 1 other asset)	NA	PRR.OM	30	FS.FG.VAULTINSPECTFAC.R	192.709(c), 192.749(a), 192.749(b), 192.749(c), 192.749(d)	Do records document inspections at the required interval of all vaults having a volumetric internal content of 200 cubic feet (5.66 cubic meters) or more that house pressure regulating/limiting equipment?
60.	7542 Sunnyside (and 4 other assets)	NA	PRR.OM	31	MO.GM.IGNITION.R	192.709 192.751(a), 192.751(b), 192.751(c)	Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
61.	7542 Sunnyside	Sat	PRR.OM	34	TQ.QUOMCONST.WELDER.R	192.227(a), 192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b)	Do records indicate adequate qualification of welders?
62.	7542 Sunnyside	Sat	PRR.OM	35	TQ.QUOMCONST.NDT.R	192.243(b)(2), 192.807(a), 192.807(b), 192.328(a), 192.328(b)	Do records indicate the qualification of nondestructive testing personnel?
63.	7542 Sunnyside (and 5	Sat	PRR.OM	36	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b), 192.283(a)	Have plastic pipe joining procedures

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	other assets)					192.283(b), 192.283(c), 192.283(d)	been qualified in accordance with 192.283?
64.	7542 Sunnyside	Sat	PRR.OM	37	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
65.	7542 Sunnyside	Sat	PRR.OM	38	DC.CO.PLASTICJOINTINSPE.R	192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
66.	7542 Sunnyside	Sat	PRR.OM	39	DC.CO.PLASTICPIPESEP.R		Do records indicate minimum separation requirements are met for plastic pipelines?
67.	7542 Sunnyside	NA	PRR.OM	40	DC.METERREGSVC.REGTEST.R		Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?
68.	7542 Sunnyside	Sat	PRR.OM	41	MO.RW.LEAKFOLLOW.R		Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?
69.	7542 Sunnyside (and 4 other assets)	NA	PRR.OM	42	MO.RW.DOWNGRADELEAKREPAIR.R		Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
70.	7542 Sunnyside	Sat	PRR.OM	43	MO.RW.LEAKREPAIRTIME.R		Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
71.	7542 Sunnyside	Sat	PRR.OM	44	MO.RW.LEAKRECORDS.R		Have gas leak records been prepared and maintained as required?
72.	7542 Sunnyside (and 5 other assets)	NA	PRR.OM	45	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
73.	7542 Sunnyside	Sat	FR.FIELDPIPE	1.	DC.MA.MARKING.O	192.63(a) (192.63(b),	Are pipe, valves, and fittings properly

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							192.63(c), 192.63(d)	marked for identification?
74.	7542 Sunnyside	Sat		FR.FIELDPIPE	2.	DC.DPC.GDVALVEPLACEMENT.O	192.141 (192.181(a), 192.181(b), 192.181(c))	Are distribution line valves being installed as required of 192.181?
75.	7542 Sunnyside (and 1 other asset)	Sat		FR.FIELDPIPE	3.	DC.METERREGSVC.CUSTOMETERREGLOC.O	192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))	Are meters and service regulators being located consistent with the requirements of 192.353?
76.	7542 Sunnyside	Sat		FR.FIELDPIPE	4.	DC.METERREGSVC.CUSTOMETERREGPROT.O	192.351 (192.355(a), 192.355(b), 192.355(c))	Are meters and service regulators being protected from damage consistent with the requirements of 192.355?
77.	7542 Sunnyside	Sat	(2)	FR.FIELDPIPE	5.	MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
78.	7542 Sunnyside	Sat	(2)	FR.FIELDPIPE	6.	MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
79.	7542 Sunnyside	Sat		FR.FIELDPIPE	14	DC.METERREGSVC.EXCSFLOWVLLVLOCATE.O	192.351 (192.381(c), 192.381(d), 192.381(e))	Are service line excess flow valves located and identified in accordance with the requirements of 192.381?
80.	7542 Sunnyside	Sat		FR.FIELDPIPE	15	DC.METERREGSVC.REGTEST.O		Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?
81.	7542 Sunnyside	NA		FR.FIELDPIPE	16	TD.COAT.NEWPIPEINSTALL.O	192.461(d)	Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?
82.	7542 Sunnyside	Sat		FR.FIELDPIPE	18	TD.CPMONITOR.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are

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								they functioning properly?
83.	7542 Sunnyside	Sat		FR.FIELDPIPE	19	TD.CP.ELECISOLATE.O	192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e)	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
84.	7542 Sunnyside	Sat		FR.FIELDPIPE	20	TD.CP.MONITOR.TESTSTATION.O	192.469	Do cathodically protected pipelines have a sufficient number of test stations?
85.	7542 Sunnyside	Sat		FR.FIELDPIPE	21	TD.CP.MONITOR.TESTLEAD.O	192.471(a)	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
86.	7542 Sunnyside	Sat		FR.FIELDPIPE	22	FS.FG.CASING.O		Are all casings bare steel and do they have test leads installed on new casings without vents?
87.	7542 Sunnyside	NA		FR.FIELDPIPE	23	FS.FG.CASESEAL.O		Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?
88.	7542 Sunnyside	NA		FR.FIELDPIPE	24	TD.CP.MONITOR.INTFRCURRENT.O	192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
89.	7542 Sunnyside	Sat	(2)	FR.FIELDPIPE	29	TD.ATM.ATMCORRODEINSP.O	192.481(b), 192.481(c), 192.479(a), 192.479(b), 192.479(c)	Is pipe that is exposed to atmospheric corrosion protected?
90.	7542 Sunnyside	Sat		FR.FIELDPIPE	30	AR.RCOM.REMEDIATIONOM.O	192.487(a), 192.487(b)	Is anomaly remediation and documentation of remediation adequate for all segments?
91.	7542 Sunnyside	Sat		FR.FIELDPIPE	32	MO.GOODOR.ODORIZE.O	192.625(a), 192.625(c), 192.625(d), 192.625(e), 192.625(f)	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?

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92.	7542 Sunnyside (and 3 other assets)	NA	FR.FIELDPIPE	33	MO.GO.PURGE.O	192.629(a) (192.629(b))	Are lines being purged in accordance with 192.629?
93.	7542 Sunnyside	Sat	FR.FIELDPIPE	34	MO.GMOPP.PRESSREGTEST.O	192.739(a) (192.739(b))	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
94.	7542 Sunnyside	NA	FR.FIELDPIPE	35	MO.GMOPP.PRESSREGMETER.O	192.741(a) (192.741(b), 192.741(c))	Are telemetering or recording gauges properly utilized as required for distribution systems?
95.	7542 Sunnyside	Sat	FR.FIELDPIPE	36	MO.GMOPP.MULTIPRESSREG.O		Are regulator stations installed in a manner to provide protection between regulator stages?
96.	7542 Sunnyside	Sat	FR.FIELDPIPE	37	MO.GM.DISTVALVEINSPECT.O	192.747(a) (192.747(b))	Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?
97.	7542 Sunnyside (and 3 other assets)	NA	FR.FIELDPIPE	38	MO.GM.VAULTINSPECT.O	192.749(a) (192.749(b), 192.749(c), 192.749(d))	Are vault inspections adequate?
98.	7542 Sunnyside	NA	FR.FIELDPIPE	39	AR.RMP.IGNITION.O	192.751(a) (192.751(b), 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
99.	7542 Sunnyside	Sat	FR.FIELDPIPE	42	AR.PTI.PLASTICPRESSURETEST.O		Is plastic pipe installed and backfilled prior to pressure testing?
100.	7542 Sunnyside	Sat	FR.FIELDPIPE	43	AR.PTI.EQUIPCALIB.O		Is pressure testing equipment calibrated according to calibration schedules and procedures?
101.	7542 Sunnyside	Sat	FR.FIELDPIPE	44	DC.CO.PLASTICPIPEPROC.O		Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?
102.	7542 Sunnyside	NA	FR.FIELDPIPE	45	DC.CO.PLASTICWEAKLINK.O		Is a weak link installed when pulling plastic pipe by mechanical means?
103.	7542 Sunnyside	Sat	FR.FIELDPIPE	46	DC.CO.PLASTICPIPESEP.O		Are plastic pipelines installed with the

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								minimum separation from other utilities as required?
104	7542 Sunnyside	Sat		FR.FIELDPIPE	47	DC.CO.PLASTICBACKFILL.O		Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?
105	7542 Sunnyside	NA		FR.FIELDPIPE	48	DC.CO.PLASTICSQUEEZING.O		Is the number of times plastic pipe can be squeezed and how far from fittings plastic pipe can be squeezed limited?
106	7542 Sunnyside	Sat		FR.FIELDPIPE	49	MO.GM.ONSITEPROCS.O		Are procedures applicable to the work being done located onsite where the work is being done?
107	7542 Sunnyside	Sat	(2)	ATT1FR.FIELDPCS	5	MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
108	7542 Sunnyside	Sat	(2)	ATT1FR.FIELDPCS	6	MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
109	7542 Sunnyside	Sat	(2)	ATT1FR.FIELDPCS	22	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
110	7542 Sunnyside (and 5 other assets)	NA		GDIM.KN	3	GDIM.RA.GAPS.P	192.1007(a) (3)	Does the plan contain procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records?
111	7542 Sunnyside (and 5 other assets)	NA		GDIM.KN	4	GDIM.RA.INFONEEDS.P	192.1007(a) (3)	Do the procedures specify the means to collect the additional information needed to fill gaps due to missing, inaccurate, or incomplete records (e.g., O&M activities, field surveys, One-Call System, etc.)?

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
112	7542 Sunnyside (and 5 other assets)	NA	GDIM.KN	5.	GDIM.RA.INFONEEDS.R	192.1007(a)(3)	Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records?
113	7542 Sunnyside (and 4 other assets)	Sat	GDIM.KN	7.	GDIM.RA.NEWPIPEDATA.P	192.1007(a)(5)	Do the procedures require the capture and retention of data on any new pipeline installed?
114	7542 Sunnyside (and 4 other assets)	Sat	GDIM.KN	8.	GDIM.RA.NEWPIPEDATA.R	192.1007(a)(5)	Does the data required for capture and retention include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed?
115	7542 Sunnyside (and 5 other assets)	Sat	GDIM.MF	1.	GDIM.RR.MECHANICALFITTING.P	192.1009	Are there procedures to collect information necessary to comply with the reporting requirements of 192.1009?
116	7542 Sunnyside (and 4 other assets)	NA	GDIM.IMPL	12.	GDIM.PM.IMPLEMENTPMCOMPLETEIMPL.R	192.1007(d)	Have any measures to reduce risks resulting in the elimination/mitigation of the associated identified threat been completed (e.g., pipe replacement program completed, etc.)?
117	7542 Sunnyside	Sat	GDIM.IMPL	16.	GDIM.PM.LEAKMANAGEMENTIMPL.R	192.1007(d)	Can the operator provide documentation to demonstrate that an effective leak management program is being implemented (answer "N/A" if all leaks are repaired when found)?
118	7542 Sunnyside (and 5 other assets)	NA	GDIM.IMPL	22.	GDIM.QA.RECORDREQTSDIMPIML.R	192.1011	Were DIMP procedures followed as applicable to records retention?
119	7542 Sunnyside (and 3 other assets)	Sat	GDIM.IMPL	25.	GDIM.RA.DATAFORMIMPL.R	192.1007(a)	Are data collection forms used in conjunction with the operator's DIMP plan being fully and accurately completed?
120	7542 Sunnyside (and 5 other assets)	NA	GDIM.IMPL	26.	GDIM.RA.GAPSIMPL.R	192.1007(a)(3)	Is missing or incomplete system information and data needed to fill knowledge gaps to assess existing and potential threats being collected?
121	7542 Sunnyside	Sat	GDIM.IMPL	30.	GDIM.RA.NEWPIPEIMPL.R	192.1007(a)(5)	Have required data on any new pipeline installations since

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								August 2, 2011 been captured (e.g., location, wall thickness/SDR, manufacturer, lot/production number)?
122	7542 Sunnyside (and 5 other assets)	NA		GDIM.IMPL	31	GDIM.RA.OMINFONEEDSIMPL.R	192.1007(a)(3)	Has any new or missing information identified or acquired during normal operations, maintenance, and inspection activities been incorporated into the DIMP plan?
123	7542 Sunnyside (and 5 other assets)	NA		GDIM.IMPL	38	GDIM.RA.SYSINFONEEDSIMPL.R	192.1007(a)(3)	Is missing or incomplete system information and data using the procedures prescribed in the DIMP plan being collected?
124	7542 Sunnyside (and 5 other assets)	Sat		GDIM.IMPL	41	GDIM.RR.MECHANICALFITTINGRPTI.MPL.R	192.1009(191.12)	Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2?
125	7542 Sunnyside (and 4 other assets)	Sat	(2)	GDIM.IMPL	43	GDIM.RR.MECHANICALFITTINGDATAI.MPL.R	192.1009(191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
126	7542 Sunnyside	Sat		GDIM.IMPL	44	GDIM.RA.DEMOUNDERSTANDINGIMPL.O	192.1007(a)	Do operator personnel in the field understand their responsibilities under the DIMP plan?
127	7542 Sunnyside	Sat		MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a)(192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
128	7542 Sunnyside	Sat		MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a)(192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
129	7542 Sunnyside	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a)(192.809(a))	Verify the individuals performing covered tasks are cognizant of

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								the AOCs that are applicable to the tasks observed.
130	7542 Sunnyside	Sat		MISCTOPICS.PROT9	5	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
131	7542 Sunnyside	Sat	(2)	MISCTOPICS.PUBAWARE	21	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
132	7542 Sunnyside (and 5 other assets)	Sat	(2)	MISCTOPICS.PUBAWARE	22	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
133	7542 Sunnyside (and 5 other assets)	Sat	(2)	MISCTOPICS.PUBAWARE	23	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory

organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.