

Training and Qualification - Operator Qualification

1. Operator Qualification Plan and Covered Tasks (detail) *Is there an OQ plan that includes covered tasks, and the basis used for identifying covered tasks? (TQ.OQ.OQPLAN.P) (detail)*

192.805(a) (192.801(b))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

ORIGINAL DATE ON OQ WAS 4-27-2001. Last Updates were May 2006, April 2014 and May 2014.

Covered Task list is Appendix C

Reviewed employee Bolt, he left 2013. But recertification's were Oct 2002, 2006, 2009 and 2012. New employees Eric Zaas and Gary Hill to replace two retired 2013. Both new to gas.

2. Reevaluation Intervals for Covered Tasks (detail) *Does the process establish and justify requirements for reevaluation intervals for each covered task? (TQ.OQ.REEVALINTERVAL.P) (detail)*

192.805(g)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes Yes, it is 3 year, section 4.3

3. Contractors Adhering to OQ Plan (detail) *Does the process require the OQ plan to be communicated to contractors and ensure that contractors are following the plan? (TQ.OQ.OQPLANCONTRACTOR.P) (detail)*

192.805(b) (192.805(f); 192.805(c))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Section 6 and section 5. Inland updating manual for clarification.

4. Contractor and Other Entity Qualification (detail) *Does the process require contractor organizations or other entities that perform covered tasks on behalf of the operator to be qualified? (TQ.OQ.OQCONTRACTOR.P) (detail)*

192.805(b) (192.805(c); 192.855(d); 192.805(e); 192.805(f))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Yes section 5 and 6

6. Contractor and Other Entity Qualification (detail) *Are adequate records maintained for contractor personnel qualifications that contain the required elements? (TQ.OQ.OQCONTRACTOR.R) (detail)*

192.807(a) (192.807(b))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Section 5

7. Management of Other Entities Performing Covered Tasks (detail) *Do records document evaluation of the other entity (ies) performing covered task(s) on behalf of the operator (e.g., through mutual assistance agreements) prior to performing task? (TQ.OQ.OTHERENTITY.R) (detail)*

192.805(b) (192.805(c); 192.803)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

No mutual assistance, Inland would shut down line and use Avista metered gas until repair made.

8. Evaluation Methods (detail) Are evaluation methods established and documented appropriate to each covered task? (TQ.OQ.EVALMETHOD.P) (detail)

192.805(b) (192.803; 192.809(d); 192.809(e))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Inland currently uses hand written evaluations. They will make form for evaluation method and include in manual . Will provide in an updated manual after this inspection is over. Provided after inspection, form in documents in database

9. Evaluation Methods (detail) Do records indicate evaluation methods are documented for covered tasks and consistent with personnel qualification records? (TQ.OQ.EVALMETHOD.R) (detail)

192.805(b) (192.803; 192.809(d); 192.809(e))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Yes

10. Abnormal Operating Conditions (detail) Does the process require: 1) individuals performing covered tasks be qualified to recognize and react to abnormal operating conditions (AOCs), 2) evaluation and qualification of individuals for their capability to recognize and react to AOCs, 3) AOCs identified as those that the individual may reasonably anticipate and appropriately react to during the performance of the covered task, and 4) established provisions for communicating AOCs for the purpose of qualifying individuals? (TQ.OQ.ABNORMAL.P) (detail)

192.803

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Yes, in multiple places in manual

11. Abnormal Operating Conditions (detail) Do records document evaluation of qualified individuals for recognition and reaction to AOCs? (TQ.OQ.ABNORMAL.R) (detail)

192.807(a) (192.807(b); 192.803)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

yes

12. Qualification Records for Personnel Performing Covered Tasks (detail) Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified? (TQ.OQ.RECORDS.R) (detail)

192.807

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Yes on evaluation form

13. Planning for Mergers and Acquisitions (Due Diligence re: Acquiring Qualified Individuals) (detail) Does the process adequately manage qualifications of individuals performing covered tasks during program integration following a merger or acquisition? (TQ.OQ.MERGERACQ.P) (detail)

192.805(b) (192.803)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Yes wording added to manual during inspection.

14. Training Requirements (Initial, Retraining, and Reevaluation) (detail) Does the OQ program provide for initial qualification, retraining and reevaluation of individuals performing covered tasks? (TQ.OQ.TRAINING.P) (detail)

192.805(h)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes

Section 4.

16. Covered Task Performed by Non-Qualified Individual (detail) *Are there provisions for non-qualified individuals to perform covered tasks while being directed and observed by a qualified individual, and are there restrictions and limitations placed on such activities? (TQ.OQ.NONQUALIFIED.P) (detail)*

192.805(c)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes
Section 4.4

17. Personnel Performance Monitoring (detail) *Does the program include provisions to evaluate an individual if there is reason to believe the individual is no longer qualified to perform a covered task based on: covered task performance by an individual contributed to an incident or accident; other factors affecting the performance of covered tasks? (TQ.OQ.PERFMONITOR.P) (detail)*

192.805(d) (192.805(e))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes
Yes Section 4

19. Program Performance and Improvement (detail) *Does the process require evaluation of the OQ program and implementation of improvements to enhance the effectiveness of the program? (TQ.OQ.PROGRAMEVAL.P) (detail)*

192.605(a) (192.605(b)(8))

Sat+	Sat	Concern	Unsat	NA	NC
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Notes
Section 7, 2014 evaluation , included during the inspection, a cross reference to emergency and O&M annual review

21. Management of Changes (detail) *Does the OQ program identify how changes to procedures, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)? (TQ.OQ.MOC.P) (detail)*

192.805(f)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes
Section 4.6

22. Notification of Significant Plan Changes (detail) *Does the process require significant OQ program changes to be identified and the Administrator or State agency notified? (TQ.OQ.CHANGENOTIFY.P) (detail)*

192.805(i)

Sat+	Sat	Concern	Unsat	NA	NC
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Notes
Section 8

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