# **Results and Notes Review**

#### AR.RCHCA: Repair Criteria (HCA)

Question ID, References AR.RCHCA.DISCOVERY.P, 195.452(f)(4) (195.452(h)(2))

Question Text Does the integrity assessment process properly define discovery and the required time frame for anomalies in a pipeline segment that can affect an HCA?

Result Sat

Assets Covered Targa Sound Terminal

#### Question ID, References AR.RCHCA.DISCOVERY.R, 195.452(h)(2)

Question Text From the review of the results of selected ILI and remediation projects, did discovery of all anomalies occur promptly, but no later than 180 days of completion of the assessment?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### Question ID, References AR.RCHCA.IMPRC.P , 195.452(f)(4) (195.452(h)(4))

Question Text Does process have criteria for remedial action to address integrity issues raised by the assessment methods and information analysis?

Result Sat

Assets Covered Targa Sound Terminal

### AR.RCOM: Repair Criteria (O and M)

Question ID, References AR.RCOM.REMEDIATIONOM.O, 195.422(a) (195.422(b); 195.401(b)(1)195.402(a); 195.402(c)(14); 195.569; 195.579(c))

Question Text Do the performance and documentation of remediation meet procedural requirements for non-IM repairs?

#### Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### AR.RCHCA: Repair Criteria (HCA)

Question ID, References AR.RCHCA.IMPRC.R , 195.452(I)(1)(ii) (195.452(f)(4))

Question Text Do records demonstrate that prompt action is taken to address all anomalous conditions discovered through the integrity assessment or information analysis?

#### Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RCHCA.IMPRC.O , 195.452(h)(4)

Question Text From an observation of a repair, was it remediated in accordance with its categorized repair schedule?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RCHCA.IMREPAIR.P, 195.452(f)(4) (195.452(h)(1))

Question Text Does the process require that repairs be performed in a manner to ensure the integrity of the pipeline until the Question ID, References ARXROCHADDRESSEESCHOOLINE, 195.452(I)(1)(ii) (95.404(a); 195.404 (b); 195.452(h)(1)(ii); 195.452(h)(4)(i);

195.55(a))

Question Text From the review of the results of ILI and remediation projects, was an acceptable pressure reduction promptly taken for each Immediate Repair condition or when a repair schedule could not be met?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RCHCA.DEFECTCAT.R, 195.452(I)(1)(ii) (195.452(h)(4))

Question Text From the review of the results of integrity assessments and remediation projects, were there any defects that were not properly categorized?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RCHCA.PRESSREDUCE.P , 195.452(f)(4) (195.428; 195.452(h)(1)(i); 195.452(h)(1)(ii))

Question Text Does the process for pressure reduction meet the code requirements?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Targa's procedure (IMP – Section 4.1) does not specify areduction of normal operating pressure when

immediate repair condition is discovered.

Question ID, References AR.RCHCA.IMSCHEDULE.R, 195.452(I)(1)(ii) (195.452.(h)(3))

Question Text Do records demonstrate that the operator has met the schedule for remediating a condition in accordance with 195.452(h)(3)?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RCHCA.SCHEDULEIMPL.R, 195.452(I)(1)(ii) (195.452(h)(4))

Question Text From the review of the results of selected ILI and remediation projects, were defects in segments that could affect an HCA remediated or dispositioned within the applicable mandatory time limits of 195.452(h)(4)?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### AR.EC: External Corrosion Direct Assessment (ECDA)

Question ID, References AR.EC.ECDAPLAN.P, 195.588(b)(1) (195.588(b)(2); 195.588(b)(3); 195.588(b)(4); 195.588(b)(5))

Question Text Has an ECDA plan and processes been prepared for conducting ECDA?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.EC.ECDAPREASSESS.R, 195.589(c) (195.588(b)(2))

Question Text Do records indicate that the ECDA pre-assessment process complies with NACE SP0502 Section 3 and 195.588?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.EC.ECDAINDIRECT.R, 195.589(c) (195.588(b)(3))

Question Text Do records indicate that the ECDA indirect examination process complies with NACE SP0502 Section 4 and 195.588?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.EC.ECDAINDIRECT.O, 195.588(c) (195.452(j)(5)(iii))

Question Text Was the indirect examination performed in accordance with the operator's procedures and 195.588(b)(3)?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.EC.ECDADIRECT.R, 195.589(c) (195.588(b)(4))

Question Text Do records indicate that excavations and data collection were performed in accordance with NACE SP0502, Sections 5 and 6.4.2?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.EC.ECDADIRECT.O , 195.588(b)(4) (195.452(j)(5)(iii))

Question Text Was the direct examination performed in accordance with requirements?

#### Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.EC.ECDAPOSTASSESS.R , 195.589(c) (195.588(b)(5); 195.452(j)(3); 195.452(j)(4))

Question Text Do records indicate that requirements were met for post assessment?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.EC.ECDAPLANMOC.R, 195.588(c) (195.588(b)(4)(iii))

Question Text Do records indicate that the operator established and implemented criteria and internal notification procedures for any changes in the ECDA Plan?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

# AR.IL: In-Line Inspection (Smart Pigs)

Question ID, References AR.IL.ILIREVIEWQUAL.P, 195.452(f)(8) (195.452(g))

Question Text Does the process specify qualification requirements for personnel who review and evaluate ILI assessment results and information analysis?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILIREVIEWQUAL.R, 195.452(I)(1)(ii) (195.452(f)(8); 195.452(g))

Question Text Does the process demonstrate that personnel who review and evaluate ILI assessment results and information analysis are qualified?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILIIMPLPERQUAL.P , 195.505(b)

Question Text Does the process identify the qualification requirements for personnel who perform ILI covered tasks?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILIIMPLPERQUAL.R, 195.505(b)

Question Text Do records demonstrate that personnel who perform ILI covered tasks are qualified?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILISPECS.P , 195.452(f)(4) (195.452(h))

Question Text Do processes assure complete and adequate vendor ILI specifications?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.METHOD.P , 195.452(f)(5) (195.452(j)(5))

Question Text Do processes specify the assessment methods that are appropriate for the pipeline specific integrity threats?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.METHOD.R, 195.452(I)(1)(ii) (195.452(f)(5); 195.452(j)(5))

Question Text Are the assessment methods shown in the baseline and/or continual assessment plan appropriate for the pipeline specific integrity threats?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ASSESSSCHEDULE.P., 195.452(f)(2) (195.452(c); 195.452(d); 195.452(e))

Question Text Does the continual assessment plan include a prioritized schedule in accordance with §195.452 (d) that is based on the risk factors required by §195.452(e)?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ASSESSCHEDULE.R, 195,452(I)(1)(ii) (195.452(b)(5); 195.452(c); 195.452(d); 195.452(f)(2); 195.452(f)(5))

Question Text Does a review of records indicate that continual assessments are implemented as specified in the plan?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILIVALIDATE.P, 195.452(f)(4) (195.452(b)(6))

Question Text Does the process provide for validating ILI results?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILIVALIDATE.R , 195.452(I)(1)(ii) (195.452(b)(6))

Question Text Does a review of records for validating ILI assessment results demonstrate that the process was implemented appropriately?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILIINTEGRATION.P, 195.452(f)(3) (195.452(g))

Question Text Is the process for integrating ILI results with other information adequate?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILIINTEGRATION.R, 195.452(I)(1)(ii) (195.452(g))

Question Text Did the operator integrate other data/information when evaluating tool data/results in the records reviewed?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILIACCEPCRITERIA.P , 195.452(f)(4) (195.452(j)(5)(i))

Question Text Were survey acceptance criteria defined to ensure a successful ILI tool run?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILIACCEPCRITERIA.R, 195.452(I)(1)(ii) (195.452(c)(1)(i)(A))

Question Text Do records demonstrate that the selected ILI tool run met the defined ILI tool run acceptance criteria?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILIANALYSIS.R, 195.452(I)(1)(ii) (195.452(h)(1); 195.452(g))

Question Text Do records demonstrate that the ILI data and other information were adequate to identify anomalies requiring remediation?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILIDELAY.R , 195.452(I)(1)(ii) (195.452(j)(1))

Question Text Do records demonstrate that the performance of integrity assessments had been delayed such that a schedule or required timeframes was exceeded?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILISTANDARD.P, 195.452(b)(6)

Question Text Does the process incorporate recognized industry practices, or an acceptable alternative method, in performing ILI integrity assessments?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.IL.ILISTANDARD.R, 195.452(I)(1)(ii) (195.452(b)(6))

Question Text Do records demonstrate that recognized industry practices, or an acceptable alternative method, have been incorporated in performing ILI integrity assessments?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.IL.ILIIMPLEMENT.O , 195.452(b)(5)

Question Text Have the ILI procedures been followed?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### **AR.OT: Other Technology**

Question ID, References AR.OT.OTPLAN.P, 195.452(f)(5) (195.452(c)(1)(i)(D); 195.452(j)(5)(iv); 195.452(h)(4))

Question Text If "Other Technologies" are used, has a process been developed?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.OT.OTPLAN.R, 195.452(I)(1)(ii) (195.452(j)(5)(iv); 195.452(f)(5))

Question Text From the review of selected integrity assessments results, do records show the assessments were performed in accordance with procedures and vendor recommendations?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.OT.OTPLAN.O, 195.452(j)(5)(iv)

Question Text Has the process for the use of "Other Technology" been followed?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.OT.OTDEFECTCAT.R, 195.452(I)(1)(ii) (195.452(f)(4); 195.452(h)(2))

Question Text From the review of the results of selected integrity assessments, were defects identified and categorized within 180 days or other applicable timeframe?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.OT.ASSESSMENTREVIEW.P, 195.452(f)(8) (195.452(j)(5))

Question Text Does the process specify qualification requirements for personnel who review the results of an integrity assessment and information analysis using Other Technology?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.OT.ASSESSMENTREVIEW.R, 195.452(I)(1)(ii) (195.452(f)(8))

Question Text From the review of the results of selected integrity assessments, were personnel who review the results of an integrity assessment and information analysis using Other Technology qualified?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### **AR.PTI: Integrity Assessment Via Pressure Test**

Question ID, References AR.PTI.PRESSTESTCORR.P , 195.452(f)(3) (195.452(g)(3))

Question Text Does the process require that the effectiveness of the corrosion control program be evaluated when using pressure testing as an integrity assessment?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.PTI.PRESSTESTCORR.R, 195.589(c) (195.452(f)(3); 195.452(g)(3))

Question Text From the review of corrosion control records, was the corrosion control program proven to be effective when pressure testing was the integrity assessment method used?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.PTI.PRESSTESTRESULT.R , 195.452(I)(1)(ii) (195.452(f)(2); 195.452(c))

Question Text From the review of the results of pressure tests, do the test records validate the pressure test?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.PTI.PRESSTESTRESULT.O, 195.452(j)(5)(ii) (195.452(c)(1)(i)(b))

Question Text Was the pressure test conducted in accordance with procedures?

Result Sat

Assets Covered Targa Sound Terminal

# AR.RC: Repair Criteria

Question ID, References AR.RC.INTEGRATION.P, 195.452(f)(3) (195.452(g))

Question Text Does the process require the evaluation of all available information about the integrity of the entire pipeline and the consequences of failure when evaluating the integrity of each pipeline segment that can affect an HCA?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.RC.INTEGRATION.R, 195.452(I)(1)(ii) (195.452(g))

Question Text From the review of the results of ILI and remediation projects, were all available information considered about the integrity of the entire pipeline and consequences of failure when evaluating the integrity of each pipeline segment that can affect an HCA?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RC.REMEDIATION.O, 195.452(h) (195.402(a); 195.402(c)(14); 195.422(a); 195.569; 195.589(c))

Question Text Are anomaly remediation and documentation of remediation adequate?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### **AR.RMP: Repair Methods and Practices**

Question ID, References AR.RMP.SAFETY.O , 195.422(a) (195.402(c)(14))

Question Text Are repairs made in a safe manner and to prevent injury to persons and/or property damage?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.METHOD.P , 195.402(c)(3) (195.452(h)(1); 195.585)

Question Text Does the process identify permissible repair methods for each type of defect?

#### Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.RMP.METHOD.R , 195.404(c)(1) (195.422(a); 195.422(b); 195.452(h)(1))

Question Text From the review of the results of integrity assessment and remediation projects, were all repairs performed in accordance with procedures and applicable sections of 49 CFR Part 195?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.REPAIRQUAL.R, 195.505(b) (195.507(a); 195.505(c); 195.452(h)(1))

Question Text From the review of the results of integrity assessment and remediation projects, were personnel performing repairs, other than welding, qualified for the task they performed?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.PIPECONDITION.R, 195.404(c)(1) (195.404(c)(2))

Question Text From the review of the results of integrity assessment and remediation projects and/or field observation, do repair records document all information needed to understand the conditions of the pipe and its environment and provide the information needed to support the Integrity Management risk model?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.REPLACESTD.R, 195.422(b)

Question Text From the review of the results of integrity assessment and remediation projects and/or field observation, were components that were replaced constructed to the same or higher standards as the original component?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.WELDERQUAL.R, 195.214(a) (195.214(b); 195.222(a); 195.222(b); 195.452(h)(1))

Question Text From the review of the results of integrity assessment and remediation projects, were repairs requiring welding performed by qualified welders using qualified welding procedures?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.WELDQUAL.R, 195.226(a) (195.226(b); 195.226(c); 195.230(a); 195.230(b); 195.230(c); 195.452(h)(1))

Question Text From the review of the results of integrity assessment and remediation projects, were weld defects repaired in accordance with §195.226 or §195.230?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.WELDINSPECT.R, 195.228(a) (195.228(b);195.234(a); 195.234(b); 195.234(c); 195.234(d); 195.234(e; 195.452(h)(1))

Question Text From the review of the results of integrity assessment and remediation projects, were welds inspected and examined in accordance with 195.228 or 195.234?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.CRACKREMEDIATION.P, 195.452(f)(3) (195.452(g))

Question Text If cracks, SCC, or crack like features to be a threat on pipeline segments, have criteria been developed for remedial actions to address integrity issues raised by the assessment method?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References AR.RMP.CRACKREMEDIATION.R, 195.452(I)(1)(ii) (195.452(f)(3))

Question Text If the IM risk assessment and integrity assessments found cracks, SCC, or crack like features cracking to be a threat on pipeline segments, have remedial actions been taken to address integrity issues when assessment criteria have been exceeded?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.CRACKNDE.P , 195.452(f)(4)

Question Text Does the process require that when a pipeline segment that meets the conditions for cracks, SCC, or crack like features is exposed an NDE method must be employed to evaluate for cracking?

Result Sat

### Assets Covered Targa Sound Terminal

Question ID, References AR.RMP.CRACKNDE.R , 195.452(I)(1)(ii) (195.452(f)(4); 195.404(c))

Question Text Do records indicate that when a pipeline segment that meets the conditions for cracks, SCC, or crack like features were exposed an NDE method was employed to evaluate for cracking?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References AR.RMP.CRACKNDE.O , 195.452(h)(1)

Question Text From an observation at an excavation site with suspected cracks, SCC, or crack like features, did the operator's personnel perform an NDE of the segment?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### **IM.CA: Continual Evaluation and Assessment**

Question ID, References IM.CA.PERIODICEVAL.P, 195.452(f)(5) (195.452(e); 195.452(j)(1); 195.452(j)(2); 195.452(g))

Question Text Does the process include adequate provisions for performing periodic evaluations of pipeline integrity?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.CA.PERIODICEVAL.R, 195.452(I)(1)(ii) (195.452(f)(5); 195.452(e); 195.452(j)(1); 195.452(j)(2); 195.452(g))

Question Text Do records indicate that periodic evaluations of pipeline integrity are performed on a technically justified frequency?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.CA.ASSESSINTERVAL.P , 195.452(f)(5) (195.452(e); 195.452(g))

Question Text Did the operator's plan identify all of the risk factors that reflect the conditions on the pipeline segment to establish an assessment schedule?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.CA.ASSESSINTERVAL.R, 195.452(I)(1)(ii) (195.452(f)(5); 195.452(e); 195.452(j)(1); 195.452(j)(3))

Question Text Are assessment intervals consistent with the risks identified for the pipeline and the results of previous assessments?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.CA.ASSESSMETHOD.P , 195.452(f)(5) (195.452(j)(5); 195.452(g))

Question Text Does process specify the assessment methods that are appropriate for the pipeline specific integrity threats?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.CA.ASSESSMETHOD.R , 195.452(I)(1)(ii) (195.452(f)(5); 195.452(j)(5))

Question Text Are assessment methods shown in the assessment plan appropriate for the pipeline specific integrity threats?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.CA.ASSESSNOTIFY.P , 195.452(f)(5) (195.452(j)(4); 195.452(m))

Question Text Does the process include adequate methodology for submitting variance notifications to PHMSA for assessment intervals longer than the 5-year maximum assessment interval and unavailable technology?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.CA.ASSESSNOTIFY.R, 195.452(I)(1)(ii) (195.452(f)(5); 195.452(m); 195.452(j)(4))

Question Text Have variance notifications been submitted to PHMSA for assessment intervals longer than the 5-year maximum assessment interval and unavailable technology?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### **IM.HC: High Consequence Areas**

Question ID, References IM.HC.HCALOCATION.P , 195.452(f)(1) (195.452(a); 195.452(d)(3))

Question Text Does the process that requires identification of HCA-affecting segments include steps to identify, document, and maintain up-to-date geographic locations and boundaries of HCAs using the NPMS and other information sources as necessary?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCALOCATION.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.452(a); 195.452(b)(2); 195.452(d)(3))

Question Text Do records show that locations and boundaries of HCA-affecting segments are correctly identified and maintained up-to-date?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCALOCATION.O, 195.452(b)(5) (195.452(a); 195.452(b)(2); 195.453(f)(1))

Question Text Are locations and boundaries of segments that can affect HCAs correctly identified and maintained up-to-date?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCAIDENT.P, 195.452(f)(1) (195.452(a))

Question Text Is the process adequate to determine all locations where pipeline systems "could affect" a high consequence area, including pipelines that are located in HCAs?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCAIDENT.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.6(a); 195.6(b); 195.6(c); 195.450; 195.452(a))

Question Text Do records indicate that all locations where a pipeline system is located in an HCA are determined and, if any exceptions for segments that directly intersect an HCA are taken, an adequate and convincing technical justification is provided?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.HC.HCARELEASE.P, 195.452(f)(1) (195.452(a))

Question Text Does the process include technically adequate methods to determine the locations/scenarios and volume of potential commodity releases?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCARELEASE.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.6(a); 195.6(b); 195.6(c); 195.450; 195.452(a))

Question Text Do records indicate that identified release locations and spill volumes are appropriate, technically adequate, and determined consistent with the documented process?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCAOVERLAND.P, 195.452(f)(1) (195.452(a))

Question Text Does the process include a technically adequate analysis of overland flow of liquids to determine the extent of commodity spread and its effects on HCAs?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCAOVERLAND.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.452(a))

Question Text Do records indicate the overland spread analysis (if applicable) is technically adequate and consistent with program requirements?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.HC.HCAH2OTRANSP.P., 195.452(f)(1) (195.452(a))

Question Text Does the process include a technically adequate analysis approach for water transport of liquids to determine the extent of commodity spread and its effects on HCAs?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCAH2OTRANSP.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.452(a))

Question Text Do records indicate that water transport analysis (if applicable) is technically adequate and consistent with its program requirements?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCAAIRDISP.P, 195.452(f)(1) (195.452(a))

Question Text Does the process include a technically adequate analysis of the dispersion of vapors from the release of highly volatile liquids and volatile liquids to determine effects on HCAs?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Targa's procedure (Section 1.3.6) did not include an air dispersion analysis for the commodities transported and release scenarios.

Question ID, References IM.HC.HCAAIRDISP.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.452(a))

Question Text Do records indicate that the analysis of air dispersion of vapors (if applicable) is technically adequate and consistent with its program requirements?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Targahas not developed records of air analysis for dispersion of vapors.

Question ID, References IM.HC.HCAINDIRECT.P, 195.452(f)(1) (195.452(a))

Question Text Does the process identify all locations of segments that do not intersect, but could indirectly affect, an HCA (buffer zone)?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.HC.HCAINDIRECT.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.452(a))

Question Text Do the records indicate that endpoints of segments that could affect an HCA have been correctly identified where a buffer zone approach is utilized?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.HC.HCABOUNDING.R , 195.452(f)(1) (195.452(b)(4))

Question Text Does the HCA analysis bound historical releases/accidents?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.HC.HCACAT3.P , 195.452(f)(1) (195.452(b)(2))

Question Text Does the process require completion of segment identification for Category 3 pipelines prior to beginning of operation?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.HC.HCACAT3.R, 195.452(I)(1)(ii) (195.452(f)(1); 195.452(b)(2))

Question Text Do records indicate completion of segment identification for Category 3 pipelines prior to beginning of operation?

Result Sat

Assets Covered Targa Sound Terminal

# **IM.PM: Preventive and Mitigative Measures**

Question ID, References IM.PM.PMMGENERAL.P , 195.452(f)(6) (195.452(i)(1); 195.452(i)(2))

Question Text Do the processes to identify additional preventive and mitigative actions include consideration of risk and cover a spectrum of alternatives? (Note: Leak detection and EFRDs are covered in more detail in subsequent questions within this sub-module.)

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.PMMGENERAL.R, 195.452(I)(1)(ii) (195.452(f)(6); 195.452(i)(1); 195.452(i)(2))

Question Text Is there documentation of preventive and mitigative actions that have been considered and implemented?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.PMMIMPLEMENT.O, 195.452(j)(6) (195.452(j)(1); 195.452(j)(2); 195.452(j)(3); 195.452(j)(4))

Question Text Have preventive and mitigative actions been implemented as described in the records?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.PM.PMMRISK.P , 195.452(f)(6) (195.452(i)(1); 195.452(i)(2))

Question Text Does the process evaluate the effects of potential actions on reducing the likelihood and consequences of pipeline releases?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes

Targa'sprocedure (Section 6.1) did not include risk analysis for the preventive andmitigative measures from ground fault currents. The Port of Tacoma hasindustrial power cables burred below ground and on poles along the pipelineright-of-way. Also, the procedure should address the threat of a lahar flow from Mt. Rainier.

Question ID, References IM.PM.PMMRISK.R, 195.452(I)(1)(ii) (195.452(f)(6); 195.452(i)(1); 195.452(i)(2))

Question Text Do records demonstrate evaluation of the effects of potential actions on reducing the likelihood and consequences of pipeline releases?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Targa's records did not include an evaluation of risk analysis variables and preventive and mitigative measures of risk to the pipeline. Analysis need to include electrical ground fault from AC current and natural disasters such as lahar flow from Mt. Rainier.

Question ID, References IM.PM.PMMBASIS.P , 195.452(f)(6) (195.452(i)(1); 195.452(i)(2))

Question Text Does the process provide adequate basis for deciding which candidate preventive and mitigative actions are implemented?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Targa's procedure does not include information about a systematic decision-making process involving input from operations, maintenance, engineering, corrosion control and other sources of information for risk analysis and for decisions about which preventive and mitigative actions to implement.

Question ID, References IM.PM.PMMBASIS.R, 195.452(I)(1)(ii) (195.452(f)(6); 195.452(i)(1); 195.452(i)(2))

Question Text Do records indicate that the P&MM decision making process has been applied as specified?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Targa's records did not include information about a systematic decision-making process involving input from operations, maintenance, engineering, corrosion control that considers the results of the risk analysis along with other information in making decisions about which preventive and mitigative actions to implement.

Question ID, References IM.PM.IMLEAKDETEVAL.P, 195.452(f)(6) (195.452(i)(3))

Question Text Does the process for evaluating leak detection capability consider all of the 195.452(i)(3) required factors and other relevant factors?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.IMLEAKDETEVAL.R, 195.452(I)(1)(ii) (195.452(f)(6); 195.452(i)(3))

Question Text Do records indicate that all required and other relevant leak detection evaluation factors have been adequately evaluated?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.IMLEAKDETHCA.R , 195.452(I)(1)(ii) (195.452(i)(3))

Question Text What leak detection measures are taken to prevent and mitigate the consequences of a pipeline failure on an HCA?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.IMLEAKDETHCA.O , 195.452(i)(3)

Question Text Have leak detection measures taken to prevent and mitigate the consequences of a pipeline failure in an HCA been implemented?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.PMMEFRD.P , 195.452(f)(6) (195.452(i)(4))

Question Text Do processes for evaluating the need for additional EFRDs consider all of the 195.452(i)(4) required factors and other relevant factors?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.PMMEFRD.R, 195.452(I)(1)(ii) (195.452(f)(6); 195.452(i)(4))

Question Text Do records indicate that all required and other relevant EFRD evaluation factors were adequately evaluated and any actions taken as appropriate?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.PM.PMMEFRD.O , 195.452(i)(4)

Question Text Have identified EFRD projects been implemented as planned?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

IM.QA: Quality Assurance

Question ID, References IM.QA.IMPERFEFECTIVE.P , 195.452(f)(7) (195.452(k))

Question Text Does the process for measuring IM program effectiveness include the elements necessary to conduct a meaningful evaluation?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.QA.IMPERFEFECTIVE.R , 195.452(I)(1)(ii) (195.452(f)(7); 195.452(k))

Question Text Do records indicate the methods to measure program effectiveness provide effective evaluation of program performance and result in program improvements where necessary?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.QA.IMPERFMETRIC.P, 195.452(f)(7) (195.452(k))

Question Text Does the process to evaluate IM program effectiveness include an adequate set of performance metrics to provide meaningful insight into IM program performance?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.QA.IMPERFMETRIC.R, 195.452(I)(1)(ii) (195.452(f)(7); 195.452(k))

Question Text Do records indicate that performance metrics are providing meaningful insight into integrity management program performance?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.QA.RECORDS.P , 195.452(I) (195.404(c)(1); 195.452(c)(2))

Question Text *Is the process adequate to assure that the records required for integrity management program applications are maintained?* 

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.QA.RECORDS.R , 195.452(I)(1)(ii) (195.452(c)(2))

Question Text From a review of records, has the operator documented decisions, analysis, and actions taken to implement and evaluate each key integrity management program activity?

Result Sat

Assets Covered Targa Sound Terminal

#### **IM.RA: Risk Analysis**

Question ID, References IM.RA.RAMETHOD.P, 195.452(f)(3) (195.452(g))

Question Text Do processes for evaluating risk to HCAs require consideration of all relevant threat categories and risk factors when evaluating pipeline segments?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.RA.RAINTEGRATE.P , 195.452(f)(3) (195.452(g))

Question Text Do processes for evaluating risk to HCAs include the appropriate risk factors and other information?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.RA.SCCRISK.P , 195.452(f)(3) (195.452(g))

Question Text Does the IM risk assessment process give adequate criteria for evaluating and determining if stress corrosion cracking is a threat on the pipeline(s)?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.RA.SCCRISK.R, 195.452(I)(1)(ii) (195.452(f)(3))

Question Text Has an IM risk assessment been performed addressing the threat of stress corrosion cracking on their pipeline segments that could affect an HCA?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.RA.RADATA.P , 195.452(f)(3) (195.452(g))

Question Text Are processes for data and information input into the risk analysis process adequate and appropriate?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.RA.RADATA.R, 195.452(I)(1)(ii) (195.452(f)(3); 195.452(g))

Question Text Are adequate data and information input into the risk analysis process?

Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes

Targa's records include data, but the data has not been formatted for any type of analysis. For example, monthly CP and rectifier data is available and not formatted to identify trends in current demand, changes in pipe-to-soil readings atforeign line crossings, and changes in rectifier output voltage and current.

### Question ID, References IM.RA.RADATA.O , 195.452(f)(3) (195.452(g))

Question Text Are conditions on the pipeline segments accurately reflected in the appropriate risk assessment data and information?

#### Result Concern

Assets Covered Targa Sound Terminal

Summary (none)

Result Notes Yes, Targa accurately reflected in appropriate risk assessment data and information except for ground fault current from AC power and risk from Mt. Rainier lahar.

### Question ID, References IM.RA.RASEGMENT.P, 195.452(f)(3) (195.452(g))

Question Text Does the risk analysis process adequately represent and consider the variation in risk factors along the line such that segment-specific risk results and insights are obtained?

#### Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### Question ID, References IM.RA.RARESULTS.R , 195.452(I)(1)(ii) (195.452(f)(3); 195.452(g))

Question Text Are results of the process to evaluate risk useful for drawing conclusions and insights for decision making?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

Question ID, References IM.RA.RAFACILITY.P , 195.452(f)(3) (195.452(g))

Question Text Does the process include technically adequate approaches to identify and evaluate the risks of facilities that can affect HCAs?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References IM.RA.RAFACILITY.R , 195.452(I)(1)(ii) (195.452(f)(3); 195.452(g))

Question Text Has the analysis of risk of facilities been performed as required?

Result Sat

Assets Covered Targa Sound Terminal

# **RPT.NR: Notices and Reporting**

Question ID, References RPT.NR.NOTIFICATIONS.R, 195.452(I)(1)(ii) (195.452(m))

Question Text Has notification been made if Other Technology is used, technology is unavailable, the 5 year reassessment interval cannot be met, remediation schedule cannot be met and pressure cannot be reduced, or a pressure reduction exceeds 365 days?

Result NA

Assets Covered Targa Sound Terminal

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

### **RPT.RR: Regulatory Reporting (Traditional)**

Question ID, References RPT.RR.ANNUALREPORTIMINSPECT.R, 195.49

Question Text Is Annual Report Part F Data complete and accurate?

Result Sat

Assets Covered Targa Sound Terminal

Question ID, References RPT.RR.ANNUALREPORTIMASSESS.R, 195.49

Question Text Is Annual Report Part G data complete and accurate?

Result Sat

Assets Covered Targa Sound Terminal

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